

DELAPLAIN DISPOSAL COMPANY, INC.

P. O. Box 4382
Lexington, Kentucky 40544-4382
859.223.0425 phone
859.223.0459 fax

February 25, 2011

RECEIVED

FEB 25 2011

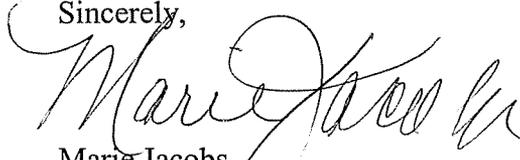
**PUBLIC SERVICE
COMMISSION**

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd
P.O. Box 615
Frankfort, KY 40602-0615

RE: Case No. 2010-00349
Second Data Request

In response to the Public Service Commission data request relating to case number 2010-00349, enclosed are a total of eleven copies, ten bound copies and one un-bound copy.

Sincerely,



Marie Jacobs
Corporate Office Manager

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Delaplain Disposal

Response to Second information Request Case Number 2010-00349

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Certification

As president of Delaplain Disposal Company it is my belief that the responses of each of the witnesses shown on the enclosed response to Second Information Request Case Number 2010-00349 are true and accurate to the best of my knowledge, information and belief formed after reasonable inquiry.



Elbert C. Ray, President
Delaplain Disposal Co

Date

Delaplain Disposal Company
Response to Second Information Request
Case No 2010-00349

Question 1.) Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. In its 2009 general ledger, Delaplain recorded payments of \$46,081 to Ray Consultants, an associated company.

- a) For each invoice listed in Table 1, provide a schedule that describes in detail the services that are being provided to Delaplain by Ray Consultants, LLC. Provide copies of all the invoices listed.*

Answer: Copies of all requested invoices follow these pages. These invoices reflect hours worked by Ray Consultant personnel in providing the following services on a daily, weekly, monthly, annual or as needed basis.

Daily

Responding to customer inquiries regarding billing/operations and other concerns (LMJ)

Weekly

Following up on collections of past due receivables (minimum of 20 plus calls per month) (LMJ)

Obtaining necessary approvals, preparation and processing of accounts payable (LMJ)

Ensuring the necessary reports from plant operations personnel are available for management review. (LMJ)

Monthly

Obtaining commercial water information on a monthly basis, computing and preparing the 30 commercial customer invoices and the 240 residential invoices, stuffing, stamping and mailing. (LMJ)

Recording/depositing customer payments

Reconciling the bank account (LMJ)

Monitoring the debt service (DDR)

Obtaining bids for repair and maintenance activities /following up on requested repair work (LMJ)

Physically inspecting the customer sites to review for illegal tap on (LMJ)

Annual

Obtaining bids for insurance services (LMJ/DDR)

As Needed Basis (Generally several times a year)

Make the necessary changes in billing accounts when customers change due to sale or re-rental of properties utilizing the sewer service. (LMJ)

Handle the administration and collection of tap on fees when new property enters the system. (LMJ)

Coordinating with developers and other utilities for dig permits and other construction issues (LMJ)

Coordinating with PSC and EPA with regard to necessary reporting and responses required to maintain permits. (LMJ)

Maintaining Board of Director minutes/preparing financial information for Shareholder meetings or other requirements/overseeing in house complex financial issues (DDR)

b.) For each Ray Consultant, LLC employee that has billable hours to Delaplain provide

1) the number of billable hours

2) the employee's hourly wage rate

3) the employee's billable hourly rate

4) list any factors used by Ray Consultants LLC to develop the employee billable hourly rates (e.g. payroll tax factor, employee benefit factor, overhead factor, profit factor.

Answer:

Employee LMJ:

Hourly wage rate: \$27.92 hourly wage rate
PR Tax Factor: \$ 2.25 payroll tax factor
Benefit Factor: \$ 6.76 Benefit factor
Overhead Factor: \$32.39 Overhead factor
No profit factor in light of prior years PSC comments
Hourly billing rate \$64.95

Employee DDR:

Hourly wage rate: \$20.25 hourly wage rate
PR Tax Factor: \$ 1.55 Payroll tax factor
Benefit Factor: \$28.44 Benefit factor
Overhead Factor: \$32.39 Overhead factor
Adjustment to Market \$ 22.37 Adjustment to approximate what would be paid to 3rd party
Hourly billing rate \$105.00

c.) Provide details underlying each factor used in computing the billing rate.

Answer:

Calculation of Payroll Factor:

LMJ- 8.05% of wage rate

Consists of OASDI and Medicare Taxes of 7.65% and Unemployment Taxes of .40%

DDR-7.65% of wage rate

Consists of OASDI and Medicare Taxes of 7.65%

Calculation of Benefit Factor:

LMJ-\$6.76 per hour billed		DDR- \$28.44 per hour billed
Vacation/Holiday Pay (264 hours at 27.92)	7,371	
Employer 401k contribution	2,268	811
Disability insurance	328	328
Health/Life/Dental	120	7,213
Benefit Administration Fees	634	634
Total Costs	10,721	8,987
Hours Billed	1,585	316
Rate per hour billed	\$ 6.76	\$28.44

Calculation of Overhead Factor

Administrative Salaries	22,930
Insurance (WC/BOP)	2,124
Supplies	3,682
Phone/Internet	6,213
Dues/Training	2,127
Travel	374
Meals and Entertain	402
Rent	18,000
Utilities	1,879
Janitorial	2,400
Interest	125
City and State Taxes	1,335
Total	\$ 61,591
Billable Hours	1901.5
Rate per hour billed	\$ 32.39

Note: Overhead costs reflect the cost of the office operations that are not directly related to any one company operating out of the office and thus are pooled and charged to all the companies benefiting from the costs through the bill rate.

d. *Given that the transactions between Delaplain and Ray Consultant, LLC are considered "less-than-arms length," provide documentation to show that each amount billed by Ray Consultants, LLC to Delaplain is reasonable.*

Answer:

Following the Ray Consultant invoice copies is a statement of standard billing rates from a local CPA utilized by Delaplain in the preparation of tax returns and PSC filings. If Delaplain engaged this firm to perform the work that is done by Ray Consultants personnel then Delaplain would pay anywhere from \$45 to \$70 per hour for book keeping services and \$130 to \$180 per hour for manager level services. Given the level of experience and degree of autonomy of LMJ the higher end of the book keeper rate would be the most relevant for comparison purposes. In both cases the rate that Ray Consultants charges Delaplain is either within or below the market rate.

In terms of hours billed LMJ averaged 50 hours per month or 12 hours per week which seems very reasonable given the number of Delaplain customers and tasks that are required to be performed. A breakdown of approximate working hours in an average month for LMJ is shown below.

Customer inquiries –average 1 per day	5 hours
A/R collections –average 20 calls month	5 hours
Accounts payable processing	6 hours
Preparing/stuffing/stamping of 270 Invoices	10 hours
Recording and depositing customer payments	8 hours
Bank reconciliation	2 hours
Monthly physical inspection for Illegal tap ons/usage	6 hours
All other duties previously listed above	8 hours
Average monthly hours	50 hours

Hours worked by DDR were not significant enough for comment.

Witness: Dona Ray

January 06, 2009

Invoice Number: 50

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513



Re: Project 05-0004
Delaplain Disposal

Consulting Services from December 01, 2008 through December 31, 2008

Billing Group: 01

General

Professional Services

Administrative	50.00 hrs. @	\$64.95 /hr.	\$3,247.51
Professional Services Total:			<u>\$3,247.51</u>

Reimbursables

Mileage	\$73.71
Cell Phone	\$17.38
Reimbursables Total:	<u>\$91.09</u>

TOTAL GENERAL	<u>\$3,338.60</u>
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TOTAL AMOUNT DUE FOR 01 \$3,338.60

TOTAL PROJECT INVOICE AMOUNT: \$3,338.60

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,338.60	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____



February 04, 2009

Invoice Number: 51

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal

Consulting Services from January 01, 2009 through January 31, 2009

Billing Group: 01

General

Professional Services

Administrative	48.00 hrs. @	\$64.95 /hr	\$3,117.60
Professional Services Total:			<u>\$3,117.60</u>

Reimbursables

Mileage	\$69.30
Cell Phone	\$17.35
Reimbursables Total:	<u>\$86.65</u>

TOTAL GENERAL	<u>\$3,204.25</u>
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TOTAL AMOUNT DUE FOR 01 \$3,204.25

TOTAL PROJECT INVOICE AMOUNT: \$3,204.25

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,204.25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

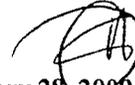
Approved: _____

March 06, 2009

Invoice Number: 52

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal



Consulting Services from February 01, 2009 through February 28, 2009

Billing Group: 01

General

Professional Services

Administrative	52.00 hrs. @	\$64.95 /hr.	\$3,377.40
Professional Services Total:			<u>\$3,377.40</u>

Reimbursables

Mileage		\$59.40
Reimbursables Total:		<u>\$59.40</u>

TOTAL GENERAL	<u>\$3,436.80</u>
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TOTAL AMOUNT DUE FOR 01	\$3,436.80
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TOTAL PROJECT INVOICE AMOUNT:	\$3,436.80
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<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,436.80	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____

April 07, 2009

Invoice Number: 53

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal



Consulting Services from March 01, 2009 through March 31, 2009

Billing Group: 01

General

Professional Services

Accounting	1.00 hrs. @	\$105.00 /hr.	\$105.00
Administrative	60.00 hrs. @	\$64.95 /hr.	\$3,897.00
Professional Services Total:			<u>\$4,002.00</u>

Reimbursables

Mileage	\$69.30
Cell Phone	\$58.71
Reimbursables Total:	<u>\$128.01</u>

TOTAL GENERAL **\$4,130.01**

TOTAL AMOUNT DUE FOR 01 **\$4,130.01**

TOTAL PROJECT INVOICE AMOUNT: **\$4,130.01**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 4,130.01	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____



May 05, 2009

Invoice Number: 54

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal

Consulting Services from April 01, 2009 through April 30, 2009

Billing Group: 01

General

Professional Services

Administrative	68.00 hrs. @	\$64.95 /hr.	\$4,416.60
Professional Services Total:			<u>\$4,416.60</u>

Reimbursables

Mileage	\$91.30
Cell Phone	\$22.53
Reimbursables Total:	<u>\$113.83</u>

TOTAL GENERAL **\$4,530.43**

TOTAL AMOUNT DUE FOR 01 **\$4,530.43**

TOTAL PROJECT INVOICE AMOUNT: **\$4,530.43**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 4,530.43	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____



A Ray Group Company
June 04, 2009

Consultants, LLC

Invoice Number: 55

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513



Re: Project 05-0004
Delaplain Disposal

Consulting Services from May 01, 2009 through May 31, 2009

Billing Group: 01

General

Professional Services

Accounting	3.00 hrs. @	\$105.00 /hr.	\$315.00
Administrative	47.00 hrs. @	\$64.95 /hr.	\$3,052.65
Professional Services Total:			<u>\$3,367.65</u>

Reimbursables

Mileage	\$56.10
Cell Phone	\$22.71
Reimbursables Total:	<u>\$78.81</u>

TOTAL GENERAL \$3,446.46

TOTAL AMOUNT DUE FOR 01 \$3,446.46

TOTAL PROJECT INVOICE AMOUNT: \$3,446.46

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,446.46	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____

July 10, 2009

Invoice Number: 56

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal



Consulting Services from June 01, 2009 through June 30, 2009

Billing Group: 01

General

Professional Services

Accounting	1.00 hrs. @	\$105.00 /hr.	\$105.00
Administrative	44.00 hrs. @	\$64.95 /hr.	\$2,857.80
Professional Services Total:			<u>\$2,962.80</u>

Reimbursables

Mileage	\$36.30
Supplies	\$127.17
Mileage	\$16.50
Cell Phone	\$22.73
Supplies	\$14.84
Reimbursables Total:	<u>\$217.54</u>

TOTAL GENERAL **\$3,180.34**

TOTAL AMOUNT DUE FOR 01 **\$3,180.34**

TOTAL PROJECT INVOICE AMOUNT: **\$3,180.34**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,180.34	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____

August 06, 2009

Invoice Number: 57

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal

Consulting Services from July 01, 2009 through July 31, 2009

Billing Group: 01

General

Professional Services

Administrative	58.00 hrs. @	\$64.95 /hr.	\$3,767.10
Professional Services Total:			<u>\$3,767.10</u>

Reimbursables

Shipping	\$24.42
Mileage	\$77.00
Cell Phone	\$22.82
Reimbursables Total:	<u>\$124.24</u>

TOTAL GENERAL	<u>\$3,891.34</u>
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TOTAL AMOUNT DUE FOR 01	\$3,891.34
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TOTAL PROJECT INVOICE AMOUNT:	\$3,891.34
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<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,891.34	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____

September 03, 2009

Invoice Number: 58

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513



Re: Project 05-0004
Delaplain Disposal

Consulting Services from August 01, 2009 through August 31, 2009

Billing Group: 01

General

Professional Services

Administrative	46.00 hrs. @	\$64.95 /hr.	\$2,987.70
Professional Services Total:			<u>\$2,987.70</u>

Reimbursables

Computer Consulting	\$26.00
Mileage	\$56.10
Cell Phone	\$22.82
Reimbursables Total:	<u>\$104.92</u>

TOTAL GENERAL **\$3,092.62**

TOTAL AMOUNT DUE FOR 01 **\$3,092.62**

TOTAL PROJECT INVOICE AMOUNT: **\$3,092.62**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,092.62	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____



A Ray Group Company

September 30, 2009

Consultants, LLC

Invoice Number: 59

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513



Re: Project 05-0004
Delaplain Disposal

Consulting Services from September 01, 2009 through September 30, 2009

Billing Group: 01

General

Professional Services

Accounting	3.00 hrs. @	\$105.00 /hr.	\$315.00
Administrative	56.00 hrs. @	\$64.95 /hr.	\$3,637.20
Professional Services Total:			<u>\$3,952.20</u>

Reimbursables

Mileage	\$87.45
Miscellaneous Reimbursables	\$13.00
Cell Phone	\$22.82
Shipping	\$28.54
Supplies	\$352.84
Reimbursables Total:	<u>\$504.65</u>

TOTAL GENERAL \$4,456.85

TOTAL AMOUNT DUE FOR 01 \$4,456.85

TOTAL PROJECT INVOICE AMOUNT: **\$4,456.85**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 4,456.85	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____ 1029 Monarch Street, Suite 250 • Lexington, KY 40513
Tel 859.223.0425 • Fax 859.223.0459

RAY Consultants, LLC

A Ray Group Company
November 03, 2009

Invoice Number. 60

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513



Re: Project 05-0004
Delaplain Disposal

Consulting Services from October 01, 2009 through October 31, 2009

Billing Group: 01

General

Professional Services

Accounting	1.00 hrs. @	\$105.00 /hr	\$105.00
Administrative	48.50 hrs. @	\$64.95 /hr	\$3,150.08
Professional Services Total:			<u>\$3,255.08</u>

Reimbursables

Legal \$ Accounting Consulting	\$78.00
Supplies	\$59.85
Reimbursables Total:	<u>\$137.85</u>

TOTAL GENERAL \$3,392.93

TOTAL AMOUNT DUE FOR 01 \$3,392.93

TOTAL PROJECT INVOICE AMOUNT: **\$3,392.93**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,392.93	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____



A Ray Group Company

December 08, 2009 **Consultants, LLC**

Invoice Number: 61

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513



Re: Project 05-0004
Delaplain Disposal

Consulting Services from November 01, 2009 through November 30, 2009

Billing Group: 01

General

Professional Services

Accounting	2.00 hrs. @	\$105.00 /hr	\$210.00
Administrative	47.00 hrs. @	\$64.95 /hr.	\$3,052.65
Professional Services Total:			<u>\$3,262.65</u>

Reimbursables

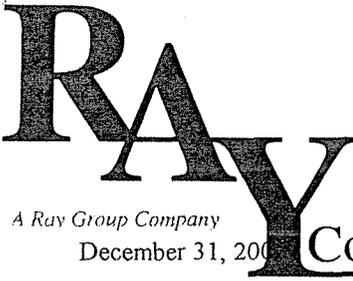
Mileage	\$70.95
Cell Phone	\$22.82
Supplies	\$13.00
Mileage	\$72.60
Cell Phone	\$22.82
Supplies	\$13.00
Reimbursables Total:	<u>\$215.19</u>

TOTAL GENERAL **\$3,477.84**

TOTAL AMOUNT DUE FOR 01 **\$3,477.84**

TOTAL PROJECT INVOICE AMOUNT: **\$3,477.84**

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 3,477.84	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00



A Ray Group Company

December 31, 2009

Consultants, LLC

03-258A

Invoice Number:

62

Delaplain Disposal
1029 Monarch St #250
Lexington, KY 40513

Re: Project 05-0004
Delaplain Disposal

Consulting Services from December 01, 2009 through December 31, 2009

Billing Group: 01

General

Professional Services

Administrative	35.50 hrs @	\$64.95 /hr	\$2,305.73
	Professional Services Total:		<u>\$2,305.73</u>
	TOTAL GENERAL		<u>\$2,305.73</u>

TOTAL AMOUNT DUE FOR 01 \$2,305.73

TOTAL PROJECT INVOICE AMOUNT: \$2,305.73

<i>Aged Receivables:</i>				
<u>Current</u>	<u>31-60 Days</u>	<u>61-90 Days</u>	<u>91-120 Days</u>	<u>> 120 Days</u>
\$ 2,305.73	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Approved: _____

Included in the accrual

Paul Danheiser
516 Peachtree Drive
Nicholasville, KY 40356
Telephone 859-321-1181

03-258*

December 31, 2009

Delaplain Disposal Corporation
1029 Monarch Street
Suite 250
Lexington, KY 40513

RE: Invoice No. 010 – December 2009

December 4, 2009: Site visit with Herrick Co. to review Plans, scope of work and
Bid Schedule – 2 hours

Total Hours Invoiced – 2 hours

Total Due for Services – 2 hours @ \$60.00 per hour = \$ 120.00

Mileage: 12/4/09 78 miles @ \$0.55/mile 42.90

Total expenses 42.90



Total Amount Due \$ 162.90

Paul B. Danheiser

Included in the accrual

LILLY WASTEWATER MANAGEMENT INC.

2977 Town Branch Rd.
LEXINGTON, KY 40511

INVOICE NUMBER 58

INVOICE DATE: 12/31/09

MONTH: DECEMBER 2009

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP.
 Mileage reimbursement for the month: Total miles: 924 X \$0.550 =
 Additional labor for major repairs. See note: #### X \$50.00 =

= \$2,500.00
 = \$508.20
 = \$0.00

3008²

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Date:	Vendor:	Amount:
12/15/2009	Gardenside Post Office	\$12.30
11/30/2009	Lowe's	\$7.04
12/17/2009	CARQUEST Auto Parts	\$27.50
Total of receipts for the month		\$46.84

03-258A

included in the Ray Const. Accrual, rather than Lilly Vendor

CM

\$46.84

See attached receipts

####

Total reimbursement for the month

\$3,055.04

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

58

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Date:	Invoice Number:	Vendor:	Amount:
Total of invoices for the month			\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number:	8099

Steve C. Lilly

Steve C Lilly

Dona Ray

From: Lindy Karns [Lindy@dbkcpa.com]
Sent: 01/31/2011 5:39 PM
To: Dona Ray
Cc: John Copeland
Subject: FW: Rates

Partners	\$180 - \$230
Managers	\$130 - \$180
Senior Accountants	\$ 90 - \$130
Staff Accountants	\$ 70 - \$ 90
Bookkeepers	\$ 45 - \$ 70
Support Staff	\$ 25 - \$ 45

James Kenton Pleasants, CPA
Partner
Dulworth, Breeding, Karns and Pleasants, LLP
121 Old Lafayette Avenue
Lexington, Kentucky 40502
Telephone 859-259-1072
Fax 859-259-2727
kent@dbkcpa.com



CONFIDENTIAL - OWNERSHIP INFORMATION

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2. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain recorded payments of \$46,550 to Delaplain's President, Elbert Ray

- a. For each item listed in Table 2 below, provide a schedule that describes in detail the services that are being provided to Delaplain by Mr. Ray. Provide copies of all invoices related to the listed expenditures

Answer:

Copies of the requested invoices follow this page. Each invoice details by day the specific tasks performed by Mr. Ray for Delaplain Disposal and the time spent.

- b. Given that the transactions between Delaplain and Mr. Ray are considered "less-than-arms length," provide documentation to show that each amount billed by Mr. Ray to Delaplain is reasonable.

Answer:

Delaplain Disposal is a complex waste water operation with 30 commercial customers and 240 residential customers. Two of the commercial customers have pretreatment agreements due to the complexity of their discharge. The area served by Delaplain is a developing area which means that there is ongoing new construction. The Delaplain plant is also an aging plant as most of the infrastructure was put in place 20 plus years ago. This necessitates close monitoring to ensure that critical repairs are made so that permit requirements are met. The unplanned decrease in cash flow caused by the drop in flows in 2009/2010 from the recessionary effects experienced by commercial customers resulted in Delaplain experiencing a drop in annual revenue of \$230,000 to \$240,000 during the last two years rather than the \$150,000 mandated by the PSC/AG. This cash flow restriction has also complicated the management of the company. The numbers of hours spent by Mr. Ray in serving as President and Chief Engineer of the organization have averaged 22 hours per month during 2009. This averages five hours per week. This would seem most reasonable given the complexity of the operations and the current operating environment.

Mr. Ray is a licensed civil/structural engineer with numerous years of experience in managing companies. His billing rate is well within the market levels for similar experience levels/responsibilities as shown on the billing rates of the enclosed proposal form from a local engineering firm. The form follows the invoice copies.

Witness: Dona Ray

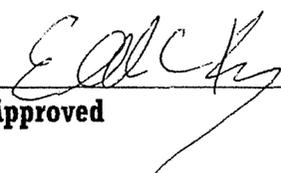
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

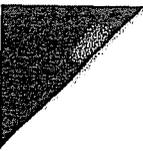


Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
January 2009

Hours per attached detail	20	
Rate per hour	\$175	
Total Due This Invoice		\$3,500


Approved _____ **Date** 2/5/09



01/02/09	1 Discussions on #2 Surge pump issues
01/03/09	1 Discussions on YE numbers/tasks
01/14/09	1 Commercial Meter Reading issue
01/19/09	2 Discussion #2 Surge pump issues repair/replace
01/21/09	1 Commercial Meter Reading issue
01/22/09	1 PC with Steve #1 Surge Pump is down/options discussion
01/22/09	1 Res Tie in near Rifton Meadows, no lines
01/23/09	2 Res Tie in near Rifton Meadows, no lines
January	10 Check review/sign
Total	20

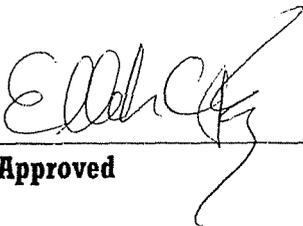
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

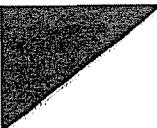


Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
February 2009

Hours per attached detail	21	
Rate per hour	\$175	
Total Due This Invoice		\$3,675


Approved _____ **Date** 3/16/09



02/02/09	2 Year end Data Review
02/03/09	1 Commercial Meter Review
02/04/09	1 Year end Data Review
02/05/09	1 Meter Reading Issues
02/16/09	1 Surge Pump Issues
02/17/09	1 Plant Issues/Plant Repair
02/18/09	1 Year End Repair Review
02/19/09	1 AR Collections discussion
02/23/09	1 Meter Reading Issues
02/24/09	1 Meter Reading Issues
February	10 Check Review/Sign
Total	21

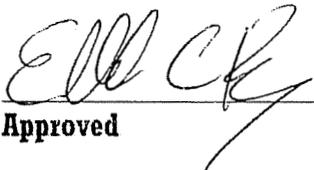
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

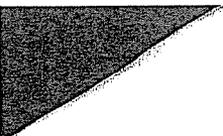


Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
March 2009

Hours per attached detail	19	
Rate per hour	\$175	
Total Due This Invoice		\$3,325


Approved _____ **Date** 4/9/09



03/04/09	1 PC/Software upgrade discussions
03/06/09	1 Plant/PS Repair Schedule
03/09/09	1 Operations Review
03/10/09	2 Administrative Review
03/16/09	2 Review YE FS/Tax/Bad debt issues
03/30/09	2 ML #2 pump issues/surge pump motor issues
March	10 Check signing/general adm issues
Total	19

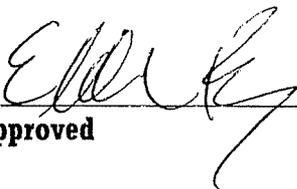
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513



Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
April 2009

Hours per attached detail	32	
Rate per hour	\$175	
Total Due This Invoice		\$5,600



Approved **Date** 5/13/09

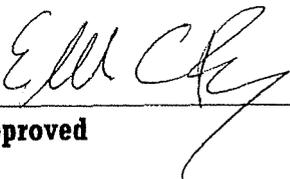
04/06/09	1 PSC Annual Report Review
04/07/09	1 Financial Review
04/13/09	2 Review 2008 Tech/Capital Exp Census
04/14/09	1 Review 2008 Tech/Capital Exp Census
04/15/09	1 Surge/ML#2 Pump Warranty Work
04/16/09	1 Disc Raised Barrel Repair
04/17/09	1 Prepare for Shareholder Meeting
04/20/09	1 INPS #1 Pump issues/Brick & Metal in Ps
04/21/09	1 Disc Plant Operations
04/22/09	2 Review Project 2009 Budget
04/23/09	2 Review 2008 Financials
04/24/09	1 Prepare for Shareholder Meeting
04/27/09	2 Review Operation Costs
04/28/09	2 Discuss INPS#1 cause of repair
04/29/09	2 Discuss Line repair issues
04/30/09	1 Final Review Shareholder Packet
April	10 Check Review/Sign
Total	32

Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
May 2009

Hours per attached detail	25	
Rate per hour	\$175	
Total Due This Invoice		\$4,375



Approved **Date**



05/01/09	3 Preparation/Attendance Board Meeting
05/04/09	2 Review video/plant repairs
05/05/09	1 Review Board/Shareholder Meeting Minutes
05/06/09	1 INPS #1 Issues
05/09/09	1 INPS #1 breakdown Issues
05/10/09	2 INPS #1 Repair/Operation Issues
05/11/09	1 INPS #1 Status of Repair
05/12/09	1 Barrell Repair Issues
05/14/09	1 Flows into plant
05/18/09	1 Surge pump issues
05/19/09	1 Motel 6 pool issues
May	10 Check review/sign
Total	25

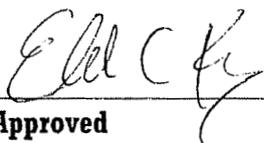
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

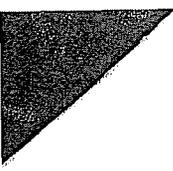
Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
June 2009



Hours per attached detail	25	
Rate per hour	\$175	
Total Due This Invoice		\$4,375


Approved _____ **Date** 8/10/09



06/01/09	1 Plant operation discussions
06/03/09	2 Mtg with PBD plant priority list
06/04/09	1 Barrel replacement issues
06/09/09	1 Days Inn Pool Issues
06/10/09	1 Barrel replacement issues
06/11/09	2 Surge pump/digestor/inf sampler/bio0monitoring
06/15/09	1 Priority list discussions
06/17/09	1 Groundwater protection plan
06/19/09	2 General operation
06/22/09	1 PC with Steve Lily
06/24/09	2 Meeting with Steve Lily general plant operations
June	10 Check review/signing
Total	25

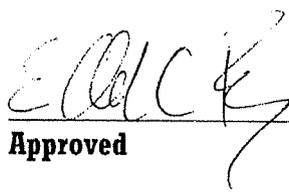
**Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513**

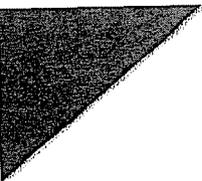
Invoice for Services Rendered:

**Delaplain Disposal Operations
Management consulting and engineering
July 2009**



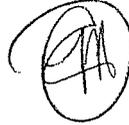
Hours per attached detail	20
Rate per hour	\$175
Total Due This Invoice	\$3,500


Approved _____ **Date** 8/10/09



07/01/09	1 Admin Discussions
07/01/09	1 Constable Document Review
07/07/09	1 Barrel Replacemnt Progress
07/07/09	1 Digester piping/bio monitoring
07/10/09	1 Priority list cost issues
07/13/09	1 Bio Monitoring issues
07/14/09	1 Loan refinacing issues
07/17/09	2 WWTP Pump station repairs
07/20/09	1 WWTP Pump station repairs
July	10 Check review/signing
Total	20

Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513



Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
August 2009

Hours per attached detail	21
Rate per hour	\$175
Total Due This Invoice	\$3,675


Approved _____ **Date** 9/21/09

8/3/2009	1 operator vacation schdule/plant coverage
8/5/2009	1 status report
8/6/2009	1 loan discussion.
8/17/2009	2 Operation/DMR's, Priority List
8/18/2009	2 Prepare for SH conf. call/review PBD Priority List Disc.
8/21/2009	3 Meet Steve Lilly, PBD WWTP issues
8/24/2009	1 WWTP issues
August	10 Check Review/Sign
Total	21

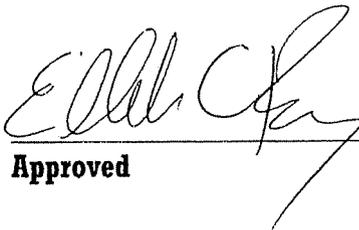
**Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513**

Invoice for Services Rendered:



**Delaplain Disposal Operations
Management consulting and engineering
September 2009**

Hours per attached detail	21	
Rate per hour	\$175	
Total Due This Invoice		\$3,675


Approved _____ **Date** 10/7/09

09/01/09	1 Review of revenue position
09/03/09	1 Computer discussions
09/07/09	2 Review of INPS tie in
09/08/09	1 Review of FM tie in
09/10/09	2 Review Rate structure/cost fm mgmt
09/14/09	1 Supervise General Office/Plant Ops
09/15/09	1 Supervise System Ops
09/21/09	2 Investigate alt for system ops
Sept	10 Check review/general adm
Total	21

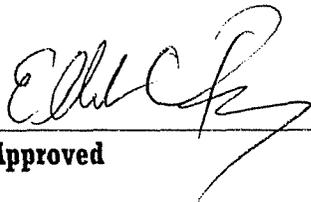
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

Invoice for Services Rendered:



Delaplain Disposal Operations
Management consulting and engineering
October 2009

Hours per attached detail	21	
Rate per hour	\$175	
Total Due This Invoice		\$3,675


Approved


Date

10/1/2009	1 review of revenue position
10/5/2009	1 residential lein issues
10/8/2009	2 customer collection issues
10/12/2009	1 priority repair issues
10/14/2009	1 Supervise Systems Ops
10/19/2009	2 Attend/discuss PSC Open House/Rate Discussion
10/28/2009	2 Bio Testing/Effluent Sampler/Riffton
10/29/2009	1 Repair- welding
October	10 Check Review/Sign
Total	21

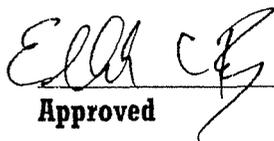
Elbert C. Ray, P.E.
1029 Monarch St. #250
Lexington, KY 40513

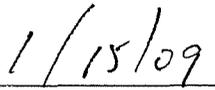


Invoice for Services Rendered:

Delaplain Disposal Operations
Management consulting and engineering
November/December 2008

Hours per attached detail	41
Rate per hour	\$175
Total Due This Invoice	\$7,175


Approved


Date

11/03/08	2 Rate discussions
11/04/08	1 General insurance review
11/11/08	1 INPS #1 pump tripped out, contactor burned up
11/14/08	1 INSP#1 Starter issues
11/17/08	1 Discussions with Operator/Rate review
11/19/08	2 Revenue review
11/24/08	2 Flow issues @ Plant/Power fail @ plant
November	10 Check review/sign
Total	20

12/04/08	2 PC/Steve DOW Plant Inspection
12/05/08	3 Review Discussion Permit Renewal
12/08/08	1 PBD Permit Renewal
12/09/08	2 Review of YE Status
12/15/08	2 Review of New Rate Impact to Operations
12/17/08	1 Grease Issues @ML #1
December	10 Check reviewsign
Total	21

FEE ESTIMATE

MANHOUR AND FEE PROPOSAL

TASK	PRINCIPAL	PROJECT MANAGER	TASK MANAGER	ENGINEER III	SENIOR DESIGNER	DESIGNER TECHNICIAN III	CLERICAL	INSPECTOR
1. Preliminary Design								
A. Review Existing Information	4	40						
B. Establish Design Criteria								
1. Reconnaissance Level Exhibit flow rates	4					16		
2. Design Criteria	24	40						
3. Hydraulic and Hydrologic Modeling	4			160		4		
4. Private Storm Water Disconnections	8	24		8		24		
5. Removal of Street Load Storm Water	8	8				8		
6. Replace Existing 36" and 48" with 72"	16	16				4		
7. Catch Basin Reconfiguration	8			16		4		
8. Biofiltration Basin	16	40		8		8		
C. Individual Property Design	16	40		40				
D. Coordinate Geotechnical Reconnaissance	2							
E. Coordinate Environmental and Cultural	2							
F. Basis of Design Technical Memorandum	8	32					24	
Man-Hour Sub-Total	8	128	240	232	0	68	24	0
Raw Hourly Rate	\$57.81	\$50.00	\$37.50	\$28.13	\$29.69	\$25.00	\$14.06	\$14.06
Labor Multiplier	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Hourly Rate	\$184.99	\$160.00	\$120.00	\$90.02	\$95.01	\$80.00	\$44.99	\$44.99
Labor Fee	\$1,479.94	\$20,480.00	\$28,800.00	\$20,883.71	\$0.00	\$5,440.00	\$1,079.81	\$0.00

Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain recorded payments of \$4,250 to Delaplain's Secretary Treasurer, Steve Singleton.

- a. Provide a detailed description of the services that are being provided to Delaplain by Mr. Singleton. Provide a copy of the related invoice.*

Answer:

The services provided by Mr. Singleton and the related hours spent are detailed on his invoice a copy of which follows this page. As is apparent from the invoice most of the time relates to the year end close out and review of 2008 tax and PSC filings. The time spent approximates 4 hours per month which seems very reasonable in light of the tasks performed.

The billing rate used by Mr. Singleton who is a CPA with 30 plus years experience in financial matters is within the guidelines of the manager rate previously provided by the accounting firm referenced in question 1 and below that of the partner's rate which is reasonable in light of Mr. Singleton's background.

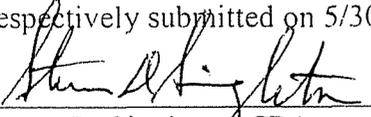
Witness: Dona Ray

Steven D. Singleton
225 Barrow Road
Lexington, Ky. 40502

Invoice for services rendered to Delaplain Disposal Company, Inc. from January 1, 2009 thru May 31, 2009, as previously authorized by President of the company.

	Chargeable Hours
- Review of monthly financials and cash flow for past five months	6
- Preliminary review of year-end WTB in preparation for 2008 tax returns and financial statements	5
- Review drafts of tax returns, financial statements and PSC reports with individual from public accounting firm	5
- Pickup, review final copies and file tax returns and PSC reports	2
- Assist Marie with recording year-end adjustments	2
- Review information and prepare for 5/1/09 shareholder meeting	3
 Total hours expended on DDC business	<hr/> 23 hours
 Billing rate per hour	\$175 per hour
 Total amount due for past 5 months	<hr/> \$4,025

Respectively submitted on 5/30/09



Steven D. Singleton, CPA

RECEIVED
JUN 10 2009
BY 

4. *Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain recorded payments of \$43,958 to Lilly Wastewater Management, Inc.*

- a. *For each items listed in Table 3 below provide a schedule that describes in detail the services that are being provided to Delaplain by Lilly Wastewater Management, Inc. Provide copies of all invoices related to the listed expenditures.*

Answer:

A copy of the requested invoices follows this page. Mr. Lily is compensated a flat amount per month to perform all services needed for the routine operations and maintenance of the Delaplain Wastewater Treatment Plant, Pump stations and sewerage system. The specific activities that are involved are detailed in his contract, a copy of which also follows the invoice copies.

- b. *Provide a copy of the contract between Lilly Wastewater Management, Inc and Delaplain.*

Answer:

As noted above a copy of the contract follows the invoice pages.

Witness: Marie Jacobs

monthly Expense Report for DELAPLAIN DISPOSAL CO. WWTP

LILLY WASTEWATER MANAGEMENT INC.

**2977 Town Branch Rd.
LEXINGTON, KY 40511**

MONTH: MAY 2009

INVOICE NUMBER 51

INVOICE DATE: 06/01/09

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO. WWTP = \$2,500.00
 Mileage reimbursement for the month: Total miles: 982 X \$0.550 = \$540.10
 Additional labor for major repairs. See note: ##### X \$50.00 = \$0.00

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.		
<u>Date:</u>	<u>Vendor:</u>	<u>Amount:</u>
5/11/2009	Pilot #353	\$13.41
5/28/2009	Pilot #353	\$16.52
5/28/2009	Gardenside Post Office	\$12.30
Total of receipts for the month		\$42.23

\$42.23

See attached recites
#####

Total reimbursement for the month

\$3,082.33

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number

51

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.			
<u>Date:</u>	<u>Invoice Number:</u>	<u>Vendor:</u>	<u>Amount:</u>
Total of invoices for the month			\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV License	
License Number:	8099

 Steve C. Lilly

Monthly Expense Report for DELAPAIN DISPOSAL CO. WWTP

LILLY WASTEWATER MANAGEMENT INC.

2977 Town Branch Rd.
LEXINGTON, KY 40511

INVOICE NUMBER 45

INVOICE DATE: 11/30/09

MONTH: NOVEMBER 2008

Monthly contract labor for services rendered in the operation of DELAPLAIN DISPOSAL CO WWTP

Mileage reimbursement for the month:	Total miles:	923	X	\$0.550	=	\$2,500.00
Additional labor for major repairs.	See note: ####	4	X	\$50.00	=	\$507.65
						\$200.00

Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Date:	Vendor:	Amount:
11/27/2009	Gardenside Post Office	\$12.98
9/8/2009	Pilot #353	\$15.65
11/6/2009	Plumbers Supply Co.	\$8.48
Total of receipts for the month		\$37.11



\$37.11

See attached receipts
Installation of two new air check valves.
Total reimbursement for the month

\$3,244.76

Make check payable to LILLY WASTEWATER MANAGEMENT INC. referencing invoice number 45

Invoices to be paid for by DELAPLAIN DISPOSAL CO.

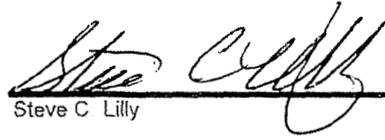
Materials and supplies needed in the operation of DELAPLAIN DISPOSAL CO. WWTP.

Date:	Invoice Number:	Vendor:	Amount:
Total of invoices for the month			\$0.00

\$0.00

See attached invoices

Operator:	Steve C. Lilly
Class IV WW License	8099
Class IV Collection License	19702


 Steve C Lilly

OPERATION AND MAINTENANCE AGREEMENT

This agreement is made and entered into this the 1st day of January 2009 by and between Delaplain Disposal Company Inc., (DDC) a Kentucky Corporation and Lilly Wastewater Management Inc., (Lilly) an independent contractor.

Whereas DDC owns and operates a Wastewater collection and treatment system in Scott County, Kentucky, and whereas Lilly Wastewater Management Inc. is a Commonwealth of Kentucky Certified Wastewater Treatment Plant Operator, Class IV, and whereas DDC wishes to engage the services of Lilly to operate and maintain the DDC Wastewater Treatment Plant, Pump Stations and sewerage system:

NOW THEREFORE IT IS AGREED AS FOLLOWS:

LILLY WILL:

1. Operate and maintain the wastewater treatment plant and wastewater collection system including gravity sewers, pumping stations and force mains in such manner as to assure that the system meets NPDES permit requirements.
2. Conduct an industrial pretreatment program in conformance to Ky. Division of Water requirements (KDOW).
3. Perform or have performed, all wastewater sampling and laboratory testing as required by KDOW and/or as necessary for the proper operation of the system.
4. Order and receive chemicals, materials and sundries needed for normal operations.
5. Meet with regulators from EPA, KDOW, and/or The Kentucky Public Service Commission for the purpose of demonstrating that the system is in conformance within regulations.
6. Perform day to day maintenance of the wastewater treatment plant, pump stations, and sewer system, keeping sites trimmed, neat and orderly and facilities clean, lubricated, and operable.
7. Prepare and sign discharge monitoring reports and pretreatment reports and forward copies to DDC and KDOW in a timely fashion.
8. Inspect each pump station, both interior and exterior, on a weekly basis and perform on site maintenance as required.
9. Keep a log of each pump station maintenance activities with a copy to DDC.
10. Take digital photographs of each pump station site and interior and of each unit of the treatment plant and of the treatment plant site on a monthly schedule and forward them to DDC.
11. Provide a properly qualified substitute operator in the event Lilly is temporally unable to perform services.
12. Be on call at all times for handling emergency problems. "Emergency" means any situation that may cause a failure to meet regulations or otherwise cause endangerment to people or property.
13. Function within the legal guidelines of safety as required by OSHA and/or local authorities.
14. Notify DDC, immediately, of any spills, accidents, or other critical issues that may arise.
15. On a quarterly basis, take dated digital photographs of each pumping station interior and site and of key elements of the wastewater treatment plant and site. (Camera and media provided by DDC.) Perform other miscellaneous activities as needed to assure proper operation and maintenance of the system.
16. Obtain and maintain Operator Collection System License.

DDC WILL:

1. Pay Lilly, within 10 days of receipt, the sum of \$2,500 for each month of service provided.
2. Pay mileage cost based on the current IRS mileage rate.
3. Pay additional labor rate of \$50 per hour, or major repairs.
4. Pay for chemicals, supplies, laboratory fees spare parts and essential miscellaneous items required to operate and maintain the collection system and treatment plant.
5. Meet with Lilly, on request, to discuss and resolve issues as they may arise.

TERM: This contract is for the term of one year from the effective date stated above, and may be extended by mutual agreement. This contract may be terminated, without cause, by either party on 15 days written notice.

DELAPLAIN DISPOSAL COMPANY INC.

LILLY WASTEWATER MANAGEMENT INC.,
INDEPENDENT CONTRACTOR

BY:  *President*
WITNESS: 

BY: 
WITNESS: 

5. *Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain reports insurance expense of \$5,105 for the test period.*

- a. Provide copies of the 2009 insurance invoices to document the amount reported in the test period.*
- b. Provide copies of Delaplain's 2010 insurance invoices.*

Answer:

Copies of the requested invoices for 2009 and 2010 follow this page.

Witness:

Marie Jacobs

Make checks payable to: Powell - Walton - Milward

Effective Date	Policy Period	Coverage Description	Transaction Amount
09/04/09	09/04/09	Cincinnati Insurance Co.	
	to	Policy No. BEP2666815	
	09/04/10	*Renewal - Boiler and Machinery	960.00
		State Surcharge - Boiler and Machinery	13.00
		<p>SECOND YEAR OF A THREE YEAR POLICY</p> <p>Our remittance address has changed to: J. Smith Lanier & Co. of Lexington Powell Walton & Milward P O Box 105502 Atlanta, GA 30348-5502 If you have questions, please call 859-254-8023</p>	
		<p>Invoice Number: 636051 Amount Due:</p>	973.00
*Premiums Due and Payable on Effective Date			

LYS

Page: 1

INVOICE COPY

User ID: DWILSON

Activity Date: 05/05/2009

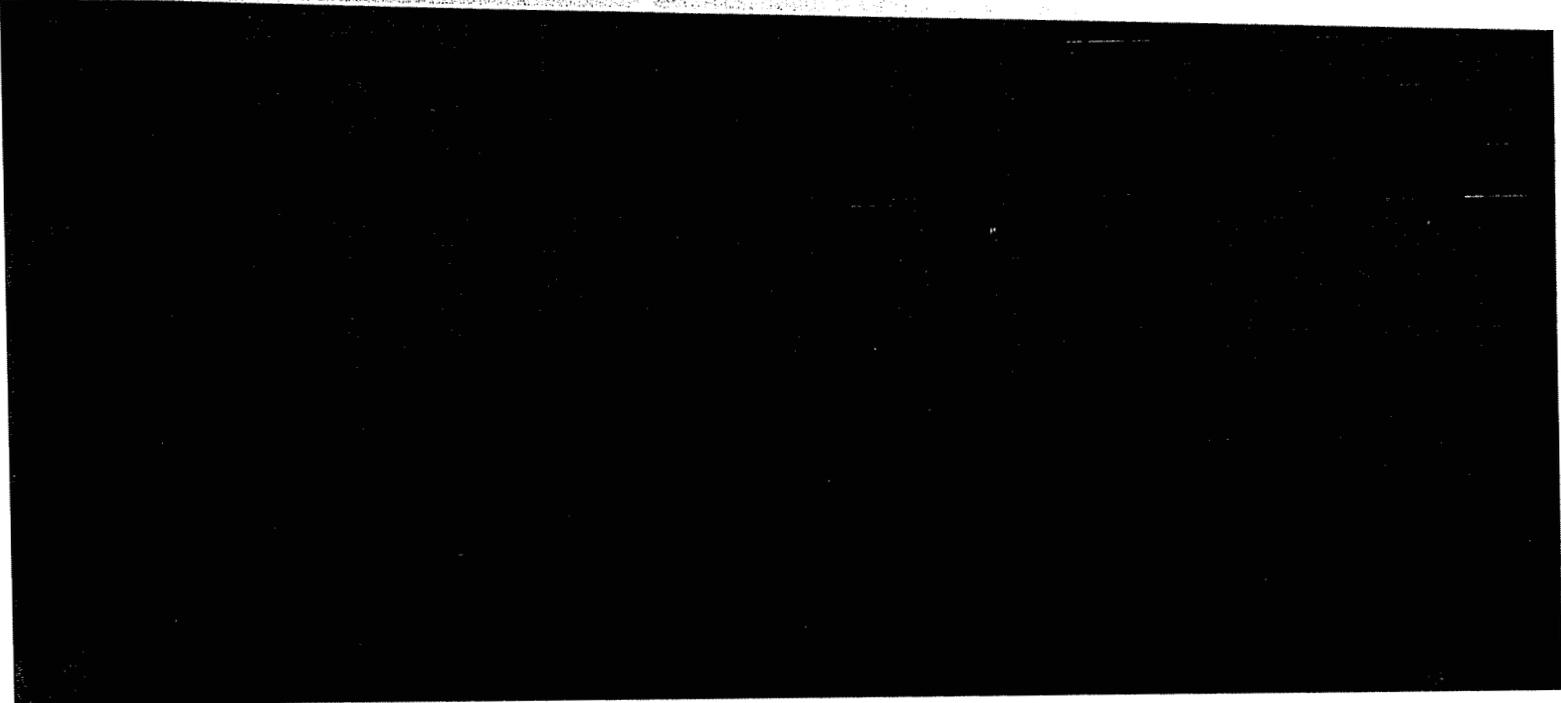
Ratebook: 07/01/2008 (KY)

Quote Number: 957773

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED

Make checks payable to: J Smith Lanier & Co-Lexington

Effective Date	Policy Period	Coverage Description	Transaction Amount
09/04/10	09/04/10 to	Cincinnati Insurance Co. Policy No. BEP2666815	
	09/04/11	*Renewal - Boiler and Machinery	964.00
		State Surcharge - Boiler and Machinery	17.00
		2010-2011 Commercial Boiler Renewal	
		Our Remittance Address is:	
		J. Smith Lanier & Co. of Lexington P O Box 105502 Atlanta, GA 30348-5502	
		If you have questions, please call 859-254-8023	
		Invoice Number: 701183 Amount Due:	981.00
*Premiums Due and Payable on Effective Date			



6. *Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 1. Delaplain reports effluent testing expense of \$19,125 for the test period.*

a. Provide a copy of Delaplain's current KPDES permit

Answer:

A copy of the current KPDES permit follows this page.

b. Provide a detailed description of KPDES testing requirements

Answer:

A description of the testing requirements may be found on page I-1 and I-2 of the KPDES permit.

Witness: Marie Jacobs



STEVEN L. BESHEAR
GOVERNOR

ENERGY AND ENVIRONMENT CABINET
DEPARTMENT FOR ENVIRONMENTAL PROTECTION
DIVISION OF WATER
200 FAIR OAKS LANE
FRANKFORT, KENTUCKY 40601
www.kentucky.gov

LEONARD K. PETERS
SECRETARY

January 7, 2011

RECEIVED
JAN 12 2011

BY:.....

Mr. Elbert C. Ray
Delaplain Disposal Company
Post Office Box 4382
Lexington, Kentucky 40544-4382

Re: Delaplain Disposal Company
KPDES No.: KY0079049
AI No.: 3901
Scott County, Kentucky

Dear Mr. Ray:

Enclosed is the Kentucky Pollutant Discharge Elimination System (KPDES) permit for the above-referenced facility. This action constitutes a final permit issuance under 401 KAR 5:075, pursuant to KRS 224.16-050.

This permit will become effective on the date indicated in the attached permit provided that no request for adjudication is granted. All provisions of the permit will be effective and enforceable in accordance with 401 KAR 5:075, unless stayed by the Hearing Officer under Sections 11 and 13.

Any demand for a hearing on the permit shall be filed in accordance with the procedures specified in KRS 224.10-420, 224.10-440, 224.10-470 and any regulations promulgated thereto. Any person aggrieved by the issuance of a permit final decision may demand a hearing, pursuant to KRS 224.10-420(2), within thirty (30) days from the date of the issuance of this letter. Two (2) copies of request for hearing should be submitted in writing to the Energy and Environment Cabinet, Office of Administrative Hearings, 35-36 Fountain Place, Frankfort, Kentucky 40601 and the Commonwealth of Kentucky, Energy and Environment Cabinet, Division of Water, 200 Fair Oaks Lane, Frankfort, Kentucky 40601. For your record keeping purposes, it is recommended that these requests be sent by certified mail. The written request must conform to the appropriate statutes referenced above.

If you have any questions regarding the KPDES decision, please contact Dan Juett, Operational Permits Section, Surface Water Permits Branch, at (502) 564-8158, extension 4894.

Further information on procedures and legal matters pertaining to the hearing request may be obtained by contacting the Office of Administrative Hearings at (502) 564-7312.

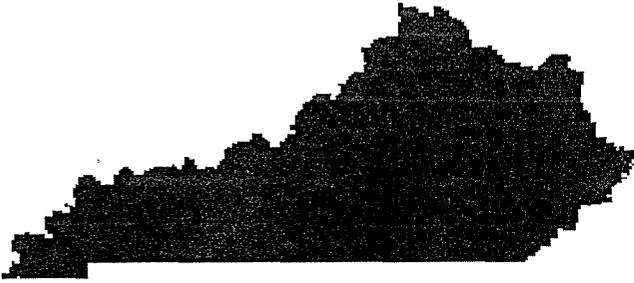
Sincerely,

Sandra L. Gruzesky, Director
Division of Water

SLG:TJB:tjb
Enclosure
c: Division of Water



KPDES



**KENTUCKY POLLUTANT
DISCHARGE ELIMINATION
SYSTEM**

PERMIT

PERMIT NO.: KY0079049
AI NO.: 3901

**AUTHORIZATION TO DISCHARGE UNDER THE
KENTUCKY POLLUTANT DISCHARGE ELIMINATION SYSTEM**

Pursuant to Authority in KRS 224,

Delaplain Disposal Company
P. O. Box 4382
Lexington, Kentucky 40544-4382

is authorized to discharge from a facility located at

Delaplain Disposal Company
West Yusen Drive
Georgetown, Scott County, Kentucky

to receiving waters named

Unnamed tributary at mile point 2.50 to Dry Run at mile point 3.08

in accordance with effluent limitations, monitoring requirements and other conditions set forth in Parts I, II, III, IV, and V hereof. The permit consists of this cover sheet, and Part I 2 pages, Part II 6 pages, Part III 5 pages, Part IV 3 pages, and Part V 3 pages.

This permit shall become effective on March 1, 2011.

This permit and the authorization to discharge shall expire at midnight, February 29, 2016.

January 7, 2011
Date Signed

Sandra L. Gruzesky, Director
Division of Water

PART I
Page I-2
Permit No.: KY0079049
AI No.: 3901

B. SCHEDULE OF COMPLIANCE

The permittee shall achieve compliance with all requirements on the effective date of this permit.

(6) Permit actions.

The permit may be modified, revoked and reissued, or revoked for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or a notification of planned changes or anticipated noncompliance, shall not stay any permit condition.

(7) Property rights.

This permit shall not convey any property rights of any kind, or any exclusive privilege.

(8) Duty to provide information.

The permittee shall furnish to the cabinet, within a reasonable time, any information which the cabinet may request to determine whether cause exists for modifying, revoking and reissuing, or revoking this permit, or to determine compliance with this permit. The permittee shall also furnish to the cabinet, upon request, copies of records required to be kept by this permit.

(9) Inspection and entry.

The permittee shall allow the cabinet, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

(a) Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records pertinent to the KPDES program are or may be kept;

(b) Have access to and copy, at reasonable times, any records that are required to be kept under the conditions of this permit;

(c) Inspect at reasonable times any facilities, equipment, including monitoring and control equipment, practices, or operations regulated or required under this permit; and

(d) Sample or monitor at reasonable times, for the purposes of assuring KPDES program compliance or as otherwise authorized by KRS Chapter 224, any substances or parameters at any location.

(10) Monitoring and records.

(a) Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.

(b) The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least three (3) years from the date of the sample, measurement, report, or application. This period may be extended by request of the cabinet at any time.

(c) Records of monitoring information shall include:

1. The date, exact place, and time of sampling or measurements;
2. The individuals who performed the sampling or measurements;
3. The dates analyses were performed;
4. The individuals who performed the analyses;
5. The analytical techniques or methods used; and
6. The results of the analyses.

(d) Monitoring shall be conducted according to test procedures approved under 40 CFR Part 136, unless other test procedures have been specified in the permit.

(f) Twenty-four (24) hour reporting.

The permittee shall follow the provisions of 401 KAR 5:015 and shall orally report any noncompliance which may endanger health or the environment, within twenty-four (24) hours from the time the permittee becomes aware of the circumstances. This report shall be in addition to and not in lieu of any other reporting requirement applicable to the noncompliance. A written submission shall also be provided within five (5) days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance. The cabinet may waive the written report on a case-by-case basis if the oral report has been received within twenty-four (24) hours. The following shall be included as events which shall be reported within twenty-four (24) hours:

1. Any unanticipated bypass which exceeds any effluent limitation in the permit, as indicated in subsection (13) of this section.
2. Any upset which exceeds any effluent limitation in the permit.
3. Violation of a maximum daily discharge limitation for any of the pollutants listed by the cabinet in the permit to be reported within twenty-four (24) hours, as indicated in Section 2(7) of this administrative regulation.

(g) Other noncompliance.

The permittee shall report all instances of noncompliance not reported under paragraphs (d), (e), and (f) of this subsection, when monitoring reports are submitted. The reports shall contain the information listed in paragraph (f) of this subsection.

(h) Other information.

Where the permittee becomes aware that it failed to submit any relevant fact in a permit application, or submitted incorrect information in a permit application or in any report to the cabinet, it shall promptly submit these facts or information.

(13) Occurrence of a bypass.

(a) Bypass not exceeding limitations.

The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. This type of bypass shall not be subject to the provisions of paragraphs (b) and (c) of this subsection.

(b) Notice.

1. Anticipated bypass.

If the permittee knows in advance of the need for a bypass, it shall submit prior notice, if possible at least ten (10) days before the date of the bypass. Compliance with this requirement constitutes compliance with 401 KAR 5:015, Section 1.

2. Unanticipated bypass. The permittee shall submit notice of an unanticipated bypass as required in subsection (12)(f) of this section, twenty-four (24) hour notice. Compliance with this requirement constitutes compliance with 401 KAR 5:015, Section 4.

(15) Additional conditions applicable to specified categories of KPDES permits.

The following conditions, in addition to others set forth in this administrative regulation, shall apply to all KPDES permits within the categories specified below:

(a) Existing manufacturing, commercial, mining, and silvicultural dischargers.

In addition to the reporting requirements under subsections (12), (13), and (14) of this section, any existing manufacturing, commercial, mining, and silvicultural discharger shall notify the cabinet as soon as it knows or has reason to know:

1. That any activity has occurred or will occur which would result in the discharge on a routine or frequent basis, of any toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels:"

a. 100 micrograms per liter (100 µg/l);

b. 200 micrograms per liter (200 µg/l) for acrolein and acrylonitrile; 500 micrograms per liter (500 µg/l) for 2,4-dinitrophenol and for 2-methyl-4,6-dinitrophenol; and one (1) milligram per liter (1 mg/l) for antimony;

c. Five (5) times the maximum concentration value reported for that pollutant in the permit application in accordance with 401 KAR 5:060, Section 2(7);

d. The level established by the cabinet in accordance with Section 2(6) of this administrative regulation.

2. That any activity has occurred or will occur which would result in any discharge, on a nonroutine or infrequent basis, of a toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels:"

a. 500 micrograms per liter (500 µg/l);

b. One (1) milligram per liter (1 mg/l) for antimony;

c. Ten (10) times the maximum concentration value reported for that pollutant in the permit application in accordance with 401 KAR 5:060, Section 2(7); or

d. The level established by the cabinet in accordance with Section 2(6) of this administrative regulation.

(b) Specific duties.

1. The permittee shall provide adequate notice to the cabinet of the following:

a. Any new introduction of pollutants into the private owned wastewater treatment plant from an indirect discharger which would be subject to the KPDES administrative regulations if it were directly discharging those pollutants; or

b. Any substantial change in the volume or character of pollutants being introduced into the private owned wastewater treatment plant by a source introducing pollutants into the wastewater treatment plant at the time of issuance of the permit.

2. For purposes of this paragraph, adequate notice shall include information on the quality and quantity of effluent introduced into the private owned wastewater treatment plant and any anticipated impact of the change on the quantity or quality of effluent to be discharged from the private owned wastewater treatment plant.

F. Outfall Signage

The permittee shall post a permanent marker at all discharge locations and/or monitoring points. The marker shall be at least 2 feet by 2 feet in size and a minimum of 3 feet above ground level with the Permittee Name and KPDES permit and outfall numbers in 2 inch letters. For internal monitoring points the marker shall be of sufficient size to include the outfall number in 2 inch letters and shall be posted as near as possible to the actual sampling location.

G. Necessity to Monitor and Maintain a Pretreatment Program

The permittee shall conduct annual sewer user surveys to determine if sewer user conditions present interference to the pretreatment program. An annual report listing the industrial users, the manufacturing processes, the nature and volume of flow and any problems caused by the users shall be submitted no later than December 31 of each year, unless otherwise specified by the Division of Water.

H. Prohibited Discharges

The following are prohibit from being discharged to the Wastewater Treatment Plant.

Pollutants which create a fire or explosion hazard in the private owned wastewater treatment works;

Pollutants which will cause corrosive structural damage to the private owned wastewater treatment plant, but in no case, discharges with a pH lower than 5.0;

Solid or viscous pollutants in amounts which will cause obstruction to the flow in sewers, or other interference with operation of the private owned wastewater treatment plant;

Any pollutant, including oxygen demanding pollutants (BOD₅, etc.), released in a discharge at such a volume or strength as to cause interference in the private owned wastewater treatment plant;

Heat in amounts, which will inhibit biological activity in the private owned wastewater treatment plant, but in no case, heat in such quantities that the influent to the sewage treatment works exceeds 104° F (40° C);

Petroleum oil, non-biodegradable cutting oil, or products of mineral oil origin in amounts that will cause interference or pass-through;

Pollutants which result in the presence of toxic gases, vapors, or fumes within the private owned wastewater treatment plant in a quantity that may cause acute worker health and safety problems; and,

Any trucked or hauled waste except, at discharge points designated by the permittee.

I. Approved Pretreatment Program

In accordance with the requirements of 401 KAR 5:057, Section 8 the Division of Water approved the Pretreatment Program developed by the permittee on October 1, 1996. Therefore pursuant to the requirements of 401 KAR 5:057, Section 6(3) the conditions of the approved pretreatment program are hereby incorporated into the permit as enforceable conditions of the permit.

I. Approved Pretreatment Program - continued

4. The permittee shall adopt and enforce local limits that will protect the treatment works against interference, pass-through, and sludge contamination. Local limits shall be revised as necessary by the permittee as provided in 40 CFR 122.21 and CFR 403.5.

Semi-Annual Reporting

1. The permittee shall submit semi-annually a pretreatment report to the state. The report due on March 1st shall describe the permittee's pretreatment program activities over the previous year and shall cover the period January through December. The report due on September 1st shall describe the permittee's pretreatment program activities over the previous six (6) months and shall cover the period January through June. In the event that the permittee is not in compliance with any conditions or requirements of this permit, then the permittee shall also include the reasons for noncompliance and state how and when the permittee shall comply with such conditions and requirements. Each report shall contain, but not be limited to, the following information:

Semi-Annual Reporting - continued

- a. Analytical results of the private owned wastewater treatment plant's influent, effluent, and sludge (including sludge from lagoons) annually, by the 28th of January, for those pollutants identified under Section 307(a) of the Act which are known or suspected to be discharged by industrial users, and for any non-priority pollutants which the permittee believes may be causing or contributing to interference, pass-through, or adversely impacting sludge quality. The report shall include all pollutants identified in Part D of Form A (Revised November 2003). The frequency of analysis shall not exceed twelve months.
- b. A discussion of upset, interference, or pass-through incidents, if any, at the private owned wastewater treatment plant which the permittee knows or suspects were caused by industrial users of the treatment system. The discussion shall include the reasons why the incidents occurred, the corrective actions taken and, if known, the name and address of the industrial user(s) responsible.
- c. The cumulative number of industrial users that the permittee has notified regarding baseline monitoring reports and the cumulative number of industrial user responses.
- d. An updated list of the permittee's industrial users including their names and addresses, or a list of deletions and additions keyed to a previously submitted list. The permittee shall provide a brief explanation for each deletion. The list shall identify the industrial users subject to federal categorical standards and which set(s) of standards are applicable. The permittee shall characterize the compliance status of each industrial user by employing the following descriptions:
 - (1) In compliance with baseline monitoring report requirements (where applicable);
 - (2) Consistently achieving compliance;
 - (3) Inconsistently achieving compliance;
 - (4) Significantly violated applicable pretreatment requirements as defined by 40 CFR 403.8(f)(2)(vii);
 - (5) On a compliance schedule to achieve compliance (include the date final compliance is required);
 - (6) Not achieving compliance and not on a compliance schedule;
 - (7) The permittee does not know the industrial user's compliance status (with explanation).

PART IV

BEST MANAGEMENT PRACTICES

SECTION A. GENERAL CONDITIONS

1. Applicability

These conditions apply to all permittees who use, manufacture, store, handle, or discharge any pollutant listed as: (1) toxic under Section 307(a)(1) of the Clean Water Act; (2) oil, as defined in Section 311(a)(1) of the Act; (3) any pollutant listed as hazardous under Section 311 of the Act; or (4) is defined as a pollutant pursuant to KRS 224.01-010(35) and who have ancillary manufacturing operations which could result in (1) the release of a hazardous substance, pollutant, or contaminant, or (2) an environmental emergency, as defined in KRS 224.01-400, as amended, or any regulation promulgated pursuant thereto (hereinafter, the "BMP pollutants"). These operations include material storage areas; plant site runoff; in-plant transfer, process and material handling areas; loading and unloading operations, and sludge and waste disposal areas.

2. BMP Plan

The permittee shall develop and implement a Best Management Practices (BMP) plan consistent with 401 KAR 5:065, Section 2(10) pursuant to KRS 224.70-110, which prevents or minimizes the potential for the release of "BMP pollutants" from ancillary activities through plant site runoff; spillage or leaks, sludge or waste disposal; or drainage from raw material storage. A Best Management Practices (BMP) plan will be prepared by the permittee unless the permittee can demonstrate through the submission of a BMP outline that the elements and intent of the BMP have been fulfilled through the use of existing plans such as the Spill Prevention Control and Countermeasure (SPCC) plans, contingency plans, and other applicable documents.

3. Implementation

If this is the first time for the BMP requirement, then the plan shall be developed and submitted to the Division of Water within 90 days of the effective date of the permit. Implementation shall be within 180 days of that submission. For permit renewals the plan in effect at the time of permit reissuance shall remain in effect. Modifications to the plan as a result of ineffectiveness or plan changes to the facility shall be submitted to the Division of Water and implemented as soon as possible.

4. General Requirements

The BMP plan shall:

- a. Be documented in narrative form, and shall include any necessary plot plans, drawings, or maps.
- b. Establish specific objectives for the control of toxic and hazardous pollutants.
 - (1) Each facility component or system shall be examined for its potential for causing a release of "BMP pollutants" due to equipment failure, improper operation, natural phenomena such as rain or snowfall, etc.

9. BMP Plan Modification

The permittee shall amend the BMP plan whenever there is a change in the facility or change in the operation of the facility which materially increases the potential for the ancillary activities to result in the release of "BMP pollutants."

10. Modification for Ineffectiveness

If the BMP plan proves to be ineffective in achieving the general objective of preventing the release of "BMP pollutants," then the specific objectives and requirements under paragraphs b and c of Section 4, the permit, and/or the BMP plan shall be subject to modification to incorporate revised BMP requirements. If at any time following the issuance of this permit the BMP plan is found to be inadequate pursuant to a state or federal site inspection or plan review, the plan shall be modified to incorporate such changes necessary to resolve the concerns.

SECTION B. SPECIFIC CONDITIONS

Periodically Discharged Wastewaters Not Specifically Covered By Effluent Conditions

The permittee shall include in this BMP plan procedures and controls necessary for the handling of periodically discharged wastewaters such as intake screen backwash, meter calibration, fire protection, hydrostatic testing water, water associated with demolition projects, etc.

PART V - BIOMONITORING - CHRONIC CONCERNS

TEST REQUIREMENTS

Composite samples shall be refrigerated and maintained at not greater than 6°C during collection, storage, transport and until used in the test by the laboratory.

If after at least six consecutive toxicity tests, it can be determined that Ceriodaphnia dubia or the Fathead minnow is more sensitive and all tests have passed, a request for testing with only the most sensitive species can be submitted to the Division. Upon approval, that most sensitive species may be considered as representative and all subsequent compliance tests can be conducted using only that species unless directed at any time by the Division to change or revert to both.

REPORTING REQUIREMENTS

Results of all toxicity tests conducted with any species shall be reported according to the most recent format provided by the Division of Water. Notification of failed test shall be made to the Division's Water Quality Branch within five days of test completion. Test reports shall be submitted to the Division's Water Quality Branch within thirty days of completion.

Chronic Toxicity

If noncompliance with the toxicity limit occurs in an initial test, (i.e., the IC₂₅ for reproduction of water fleas or growth of minnows is less than 100% effluent), the permittee must repeat the test using a new set of three 24 hour composite samples. Sampling must be initiated within 15 days of completing the failed test. The second round of testing shall include both species unless approved for only the most sensitive species by the Division. Results of the second round of testing will be used to evaluate the possible need for a Toxicity Reduction Evaluation (TRE).

If the second round of testing also demonstrates noncompliance with the toxicity limit, the permittee will be required to perform accelerated testing as specified in the following paragraphs.

Complete four additional rounds of testing to evaluate the frequency and degree of toxicity within 60 days of completing the second round of failed testing. Results of the initial and second rounds of testing specified above, plus the four additional rounds of testing will be used in deciding if a TRE shall be required.

If results from any two of the six rounds of testing show a significant noncompliance with the chronic limit (i.e., ≥ 1.2 times the TU_c), or results from any four of the six tests show chronic toxicity (as defined in 1.A), a TRE will be required.

The permittee shall provide written notification to the Division of Water within five (5) days of completing accelerated testing stating that: (1) toxicity persisted and that a TRE will be initiated; or (2) that toxicity did not persist and the normal testing will resume.

Should toxicity prove not to be persistent during the accelerated testing period, but reoccur within 12 months of the initial failure at a level ≥ 1.2 times the TU_c, then a TRE shall be required.



STEVEN L. BESHEAR
GOVERNOR

ENERGY AND ENVIRONMENT CABINET
DEPARTMENT FOR ENVIRONMENTAL PROTECTION
DIVISION OF WATER
200 FAIR OAKS LANE
FRANKFORT, KENTUCKY 40601-1190
www.kentucky.gov

LEONARD K. PETERS
SECRETARY

FACT SHEET

**KENTUCKY POLLUTANT DISCHARGE ELIMINATION SYSTEM
PERMIT TO DISCHARGE TREATED WASTEWATER
INTO WATERS OF THE COMMONWEALTH**

KPDES No.: KY0079049 Permit Writer: Dan Juett Date: January 7, 2011
AI No.: 3901

1. **SYNOPSIS OF APPLICATION**

a. Name and Address of Applicant

Delaplain Disposal Company
P. O. Box 4382
Lexington, Kentucky 40544-4382

b. Facility Location

Delaplain Disposal Company
West Yusen Drive
Georgetown, Scott County, Kentucky

c. Description of Applicant's Operation

Private Owned Wastewater Treatment Facility

d. Design Capacity

0.24 MGD

e. Description of Existing Pollution Abatement Facilities

Treatment consists of: bar screen, equalization basin, aeration basin, clarifier, rapid sand filter, chlorine disinfection, de-chlorination, flow metering, and post aeration. Sludge Solids are thickened, aerated sludge holding tank, vacuum truck pumps and hauls sludge solids to Georgetown Wastewater Treatment Plant for disposal.

f. Permitting Action

This is a reissuance of a minor KPDES permit for a private owned wastewater treatment plant servicing residential, commercial, and industrial users.

3. REPORTED DISCHARGE AND PROPOSED LIMITS

Serial Number 001 - Sanitary Wastewater (Design Flow = 0.24 MGD)

Effluent Characteristics	Reported Discharge		Proposed Limits		Applicable Water Quality Criteria and/or Effluent Guidelines
	Monthly Average	Daily Maximum	Monthly Average	Daily Maximum	
Effluent Flow (MGD)	0.18	0.38	Report	Report	401 KAR 5:065, Section 2(8)
Influent Flow (MGD)	NA	NA	Report	Report	401 KAR 5:065, Section 2(8)
Effluent CBOD ₅ (mg/l)	7.17	24	10	15	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 3 and 5
Influent CBOD ₅ (mg/l)	266	730	Report	Report	401 KAR 5:065, Section 2(8)
Percent Removal CBOD ₅ (%)	94.57	99.2	85 or greater		40 CFR 133.102(a)(4)
Effluent TSS (mg/l)	12.33	96	30	45	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 2 and 3
Influent TSS (mg/l)	265	1253	Report	Report	401 KAR 5:031, Section 4
Percent Removal TSS (%)	93.39	99	85 or greater		40 CFR 133.02(b)(3)
Fecal Coliform (N/100 ml)	379	7980	Removing from permit		401 KAR 5:080, Section 1(2)(c)2
Escherichia Coli (N/100 ml)	NR	NR	130	240	401 KAR 5:031, Section 7 401 KAR 5:045, Section 4 401 KAR 5:080, Section 1(2)(c)2
Ammonia Nitrogen (as mg/l N) May 1 - October 31 November 1 - April 30	1.72 1.50	8.72 4.88	2.0 5.0	3.0 7.5	401 KAR 5:031, Section 4 401 KAR 5:045, Sections 3 and 5
Dissoolved Oxygen (mg/l) (minimum)	7.92	9.9	Not less than 7.0		401 KAR 5:031, Section 4 401 KAR 5:045, Sections 3 and 5
pH (standard units)	6.87	7.8	6.0 (min)	9.0 (max)	401 KAR 5:031, Section 4 401 KAR 5:045, Section 4

4. METHODOLOGY USED IN DETERMINING LIMITATIONS

a. Serial Number

Outfall 001 Sanitary Wastewater (Design Flow = 0.24 MGD)

b. Effluent Characteristics

Flow (Influent/Effluent), CBOD₅ (Influent/Effluent), TSS (Influent/Effluent), Fecal Coliform Bacteria, *Escherichia Coli*, pH, Ammonia Nitrogen, Dissolved Oxygen, Total Residual Chlorine (TRC), Total Phosphorus, Total Nitrogen, and Chronic Toxicity.

c. Pertinent Factors

This facility treats domestic, commercial, and industrial wastewater. An Agreed Order Case No. 90205 and previously issued KPDES Permits have required the implementation of a pretreatment program. The facility is outside the Georgetown Municipal Water and Sewer Services Area for sewer connection; but is within the City of Georgetown 201 Facility Planning Area. No connection to the regional facility is available for connection as defined in regulation 401 KAR 5:002, Section 1(21).

d. Monitoring Requirements

Influent sampling shall be conducted at the nearest accessible point in the collection system but prior to commencement of treatment.

Effluent sampling shall be conducted at the nearest point after final treatment but prior to discharge to or mixing with the receiving waters.

Effluent Flow monitoring shall be conducted continuously by recorder.

Influent Flow monitoring shall be conducted instantaneously once per week.

CBOD₅ (Influent/Effluent) and TSS (Influent/Effluent) monitoring shall be conducted once per week by 24 hour composite sampling.

Percent Removal shall be determined monthly by calculation.

Ammonia Nitrogen, Total Phosphorus and Total Nitrogen shall be monitored once per week by 24 hour composite sampling.

Escherichia Coli, pH, Dissolved Oxygen and Total Residual Chlorine shall be monitored once per week by grab sample.

Chronic Toxicity shall be monitored quarterly by three (3) 24 hour composite samples collected every other day.

e. Justification of Conditions

The Kentucky regulations cited below have been duly promulgated pursuant to the requirements of Chapter 224 of the Kentucky Revised Statutes.

Escherichia Coli and Fecal Coliform Bacteria

The limits for *Escherichia Coli* are consistent with the requirements of 401 KAR 5:031, Section 7, 401 KAR 5:045 Section 4 and 401 KAR 5:080, Section 1(2)(c) 2. The removal of Fecal Coliform Bacteria is consistent with the requirements of 401 KAR 5:080k Section 1 (2) (c)2. Although Fecal Coliform Bacteria has been used as an indicator of fecal contamination, it does contain other species that are not necessarily fecal in origin. EPA recommends *Escherichia Coli*, which is specific to fecal material from warm-blooded animals, as the best indicator of health risk from contact with recreational waters. Therefore, it is the "Best Professional Judgment "BPJ" of the Division of Water that *Escherichia Coli* replace Fecal Coliform Bacteria on this permit.

6. PROPOSED COMPLIANCE SCHEDULE FOR ATTAINING EFFLUENT LIMITATIONS

The permittee will comply with all effluent limitations by the effective date of the permit.

7. PROPOSED SPECIAL CONDITIONS WHICH WILL HAVE A SIGNIFICANT IMPACT ON THE DISCHARGE

SLUDGE DISPOSAL

The disposal or final use of sewage sludge generated during the treatment of domestic sewage in a treatment works is subject to federal requirements specified in 40 CFR Part 503 and state requirements specified in Division of Waste Management regulations 401 KAR Chapter 45.

GENERAL PRETREATMENT REQUIREMENTS

The permittee is responsible for performance of all pretreatment requirements of 401 KAR 5:057.

Prohibited Discharges

Pursuant to 401 KAR 5:057, Section 3(2) the permittee is to prevent discharges by any user which would cause pass-through or interference. Specific prohibitions include: (1) flammable or explosive pollutants; (2) corrosive pollutants; (3) amounts of solid or viscous pollutants which could cause an obstruction; (4) pollutants including oxygen demanding pollutants discharged at a flow rate or concentration which would interfere with the treatment plant; (5) heat in amounts which would inhibit biological activity, but no heat in quantities such that the temperature at the treatment plant exceeds 104 °F (40 °C); (6) amounts of petroleum oil, non-biodegradable cutting oil or products of mineral oil origin that would cause pass through or interference; (7) pollutants which cause toxic gases, vapors, or fumes; and (8) trucked or hauled pollutants except at discharge points designated by the permittee.

APPROVED PRETREATMENT PROGRAMS

In accordance with the requirements of 401 KAR 5:057, Section 8 the Division of Water approved the Pretreatment Program developed by the permittee on October 1, 1996. Therefore pursuant to the requirements of 401 KAR 5:057, Section 6(3) the conditions of the approved pretreatment program are hereby incorporated into the permit as enforceable conditions of the permit.

Pretreatment Program Requirements

The conditions of this section of the permit are consistent with the requirements of 401 KAR 5:057, Section 6 - Pretreatment Program Requirements.

Semi-Annual Reporting

The conditions of this section of the permit are consistent with the requirements of 401 KAR 5:057, Section 9 - Reporting Requirements for POTWs and Industrial Users.

Best Management Practices (BMP) Plan

Pursuant to 401 KAR 5:065, Section 2(10), a BMP requirement shall be included: to control or abate the discharge of pollutants from ancillary areas containing toxic or hazardous substances or those substances which could result in an environmental emergency; where numeric effluent limitations are infeasible; or to carry out the purposes and intent of KRS 224. The facility has several areas where support activities occur which have a potential of the discharge of such substances through storm water runoff or spillage. Some of these areas will drain to present wastewater treatment plants, others will not.

10. REFERENCES AND CITED DOCUMENTS

All material and documents referenced or cited in this fact sheet are a part of the permit information as described above and are readily available at the Division of Water Central Office. Information regarding these materials may be obtained from the person listed below.

11. CONTACT

For further information on the draft permit or comment process, contact the individual identified on the Public Notice or the Permit Writer - Dan Juett at (502) 564-8158, extension 4894, or email Dan.Juett@ky.gov.

12. PUBLIC NOTICE INFORMATION

Please refer to the attached Public Notice for details regarding the procedures for a final decision, deadline for comments and other information required by 401 KAR 5:075, Section 4(2)(e).

7. Refer to the Application, Exhibit 1, Reference Notes, Adjustment c. Repairs and Maintenance Expense and Delaplain's Response to the Commission Staff's First Information Request, Items 5(a) and 5 (b).

a. Item 5 (a) requested Delaplain to provide separate schedules for calendar years 2007, 2008 and 2009 that list each item recorded in Account 714, Maintenance of Treatment and Disposal Plant. However, the total for the calendar year 2007 and 2008 schedules do not agree with the amounts that are reported in the annual reports for those years. Provide a detailed reconciliation for each discrepancy listed in Table 4.

Answer: The \$2,400 difference between the amount shown on the general ledger and the PSC report relates to amounts paid to Martin that were inappropriately classified in the general ledger as hauling rather than maintenance expense in 2007. This adjustment was made in connection with the preparation of the PSC report, but was not recorded back to the general ledger as it had no P & L effect. A copy of the invoice is included for review showing the appropriate classification as maintenance expense as it related to a pipeline repair made. The maintenance amount that should be used for 2007 in the average calculation would then be that shown on the PSC report of \$65,058.

The difference in 2008 of \$462 is related to a post closing adjustment that was recorded to the general ledger at a later date and did not show up in the 2008 general ledger entries submitted. It related to the reclassification of some small pumps that due to the dollar amount involved were more appropriately classified as maintenance expense rather than capital expense. Again the amount shown on the PSC report rather than the general ledger would be the correct amount for purposes of the three year average calculation.

b. Delaplain proposes to increase its repairs and maintenance expense by \$8,645 to a proforma level of \$59,139 to reflect a three year average of Account Number 714, Maintenance of Treatment and Disposal Plant. In calculating the proposed three year average, did Delaplain adjust the calculation to exclude any capital expenditures (e.g., manhole rehabilitation, check valve replacements) or nonrecurring expenditures (e.g., pumping lift station) that were incorrectly expensed in 2007 and 2008.

Answer: Delaplain did not make any adjustments to the amounts previously shown in Maintenance and repair expense for 2007 or 2008.

- (1) If the response to item 7(b) is yes provide a schedule for each year listing the capital and non recurring expenditures that were removed.
- (2) If the response to item 7(b) is no explain why those expenditures should not be removed prior to the calculation of the three year average.

Answer:

Delaplain is currently using different outside accountants than those used in 2007 and 2008. In reviewing the items shown as expense for those years in question it appears that considerations such as materiality (i.e. less than \$1,000) was most likely the rationale in the classification

There were several invoices that reflected numerous repairs over a time period or involved repairs to more than one item which made the total seem significant where the individual items were not. Given that Delaplain is trying to respond in a prompt but cost effective manner a more detailed reponse would require a complete listing of those specific cost items in question, so that the prior accountants could be contacted regarding decision methodology.

Witness: Dona Ray

SINCE 1962

MARTIN'S

SANITATION SERVICE

P.O. Box 5343 • Paris, KY 40362-5343

Invoice

RECEIVED
JAN - 4 2008

DATE	INVOICE #
12/28/2007	11653

BY: 

TO:

PLAIN DISPOSAL COMPANY
BOX 4382
MINGTON, KENTUCKY 40544-4382

LOCATION			P.O. NO.	TERMS
INDUSTRIAL LIFT STATION #2				Due on receipt
QUANTITY	DESCRIPTION	RATE	SERVICED	AMOUNT
1	LOAD OF ROCK	278.06	12/3/2007	278.06
2	PUMPING LIFT STATION	200.00	12/3/2007	400.00
1	PUMPING LIFT STATION	200.00	12/4/2007	200.00
2	PUMPING LIFT STATION	200.00	12/5/2007	400.00
2	PUMPING LIFT STATION	200.00	12/6/2007	400.00
Thank you for your business.			Total	\$1,678.06

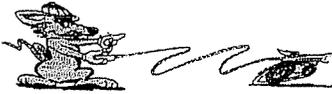
A finance charge of 2% per month will be applied to your unpaid due balance if payment is not received by the date on this invoice. "In the event any indebtedness owed to Martin's Sanitation Services, Inc., its' successors or assigns, is referred to a collection agency or an attorney, not a salaried employee of Martin's Sanitation Services Inc., for collections, the undersigned expressly agrees to pay a collection fee of 40% and a legal rate of 55% incurred by Martin's Sanitation Services Inc."

Phone #	Fax #	E-mail	Web Site
859-987-2529	859-987-2583	ehiten@martins-services.com	www.martins-services.com



Invoice

DATE	INVOICE #
11/2/2007	3634



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 NOV - 7 2007
 BY: *[Signature]*

BILL TO:
DELAPLAIN DISPOSAL COMPANY P.O. BOX 4382 LEXINGTON, KY 40544-4382

PROJECT NAME			P.O. NO.	TERMS
MANHOLES AA5 - AA7				Due on receipt
QUANTITY	DESCRIPTION	RATE	SERVICED	AMOUNT
721	CCTV OF SANITARY SEWER LINES	1.00	10/26/2007	721.00

Thank you for your business.	Total	\$721.00
------------------------------	--------------	----------

A finance charge of 2% per month will be applied to your unpaid due balance. "In the event any indebtedness owed to Martin's Pipeline Inspection, Inc., its' successors or assigns, is referred to a collection agency or an attorney, not a salaried employee of Martin's Pipeline Inspection Inc., for collections, the undersigned expressly agrees to pay a collection fee of 40% and a legal rate of 55% incurred by Martin's Pipeline Inspection Inc."

E-mail	Web Site
ehiten@martins-services.com	www.martins-services.com

8. Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 5(c)

- a. *Given that utilities tend to record capital or nonrecurring expenditures as a maintenance expense, explain why a three year average of Delaplain's repairs and maintenance expense account is reflective of the on-going or future maintenance expense levels.*

Answer:

Delaplain's ARF application noted that its plant is aging and needs significant repairs (see page 3 of the application), and that a significant list of repairs have been postponed due to a lack of revenue to fund the costs (see page 4 of the application). Delaplain's pro forma income statement proposed to adjust test period repairs and maintenance expense of \$50,494 to \$59,139 to reflect a three-year average of repairs and maintenance expense, and stated at Adjustment C that several necessary repairs were deferred due to a lack of sufficient funds. In addition, Delaplain also noted at Adjustment C that it is the largest privately-owned sewer system regulated by the PSC, and that it incurs larger repair bills than the average sewer utility due to its size and age. Finally, Delaplain's application listed at Adjustment E approximately \$154,872 of proposed projects for inclusion in depreciation expense, recognizing that the PSC will not allow these projects to be expensed for ratemaking purposes.

In balancing the interests of ratepayers and utilities, the PSC's ratemaking responsibility would seem to be that of providing a reasonable level of expenses – including maintenance expense - to ensure safe, reliable, and adequate service. As noted in Delaplain's response to Question 5c of the first PSC data request, the PSC for large utilities such as LG&E often uses averaging to normalize expenses subject to significant variation, such as storm damages expense and injuries and damages expense. Such expenses for LG&E and other major utilities are nonrecurring, but the PSC has found it reasonable to average them to balance the interests of ratepayers and utilities. It is unclear to Delaplain why the PSC would favor LG&E and other large utilities - which already have ready access to capital market funding in its treatment of such expenditures, but provide less favorable treatment to local sewer utilities which are both cash-flow negative and lacking ready access to such funding.

Delaplain's primary goal in this rate case is to attain a revenue increase sufficient to allow it to fund critically needed repairs and replacements. Delaplain is more concerned about the final revenue requirement granted in this case and less concerned about the particulars of the funding method – either a general rate increase or surcharge. Now that the PSC has clear authority from the Kentucky Supreme Court to approve surcharges, Delaplain urges the Commission (and its Staff) to provide a reasonable outcome in this case – either a general rate increase or surcharge - which allows Delaplain to meet its statutory responsibility to provide safe, reliable and adequate service. This would necessarily include a reasonable level of maintenance and repairs expense.

- b. Most companies will fund capital costs with the appropriate type of financing (e.g. capital improvements with a ten year depreciation life are financed with a ten year loan. Explain why Delaplain has not attempted to finance its "postponed" plant repairs rather than to fund those repairs with current rates.*

Answer:

The stockholders of the company were required to continue to guarantee the current outstanding debt of Delaplain Disposal Company in order to obtain a refinancing of the balloon payment in July 2009. The 2009 accrual basis financial statements reflected a \$71,683 loss. Given that the 2010 results are not anticipated to be significantly improved the shareholders did not believe it was prudent in terms of their risk return analysis to guarantee additional debt for Delaplain without an identified additional source of revenue. Since the shareholders are unwilling to personally guarantee additional debt it is not likely that the bank, given the current lending environment will be willing to provide capital financing, in light of the companies inability to generate net income.

Witness: Dona Ray

Question 9 Refer to the Application, Exhibit 1, Reference Notes, Adjustment D, Utilities Expense, and Delaplain's Response to the Commission Staff's First Information Request, Item 6)A. Delaplain states that KU was granted an increase in its electricity rates of 8.1 percent in July 2010. Explain in detail how Delaplain determined that KU received an 8.1 percent increase in its electricity rates.

Answer: The ARF application at Exhibit 8 included a Lexington Herald newspaper article dated 7/31/2010 stating that the average customer's electricity bill would increase by \$7 per month as a result of a PSC-approved rate hike. Since an Internet search of KU's website showed that the average bill had been around \$86.41, this translates into an 8.1% rate hike.

b. Provide a detailed calculation of the proposed \$3,561 increase in the test period utility expense.

Answer: The calculation was simple rather than detailed. As noted in Response 6 of the PSC's First Information Request, 2009 Utilities Expense of \$46,160 included water cost of \$642.54 and other utilities expenses of \$45,517.12. Included in the other utilities expenses were AT&T phone charges of \$577.34, Allied Waste charges of \$972.26, and KU charges of \$43,967.52. Taking the 2009 KU charges of \$43,967.52 and inflating them by 8.1% yields a pro forma adjustment of \$3,561.37, and adjusted KU charges of \$47,528.89.

c. Provide copies of the KU invoices for the period of November 1, 2008 through April 30, 2010.

Answer: Copies of the requested invoices are attached.

d. Calculate the impact the 7/30/2010 increase in KU's electricity rates will have on Delaplain's utility expense by applying the actual rates awarded to KU on July 30, 2010 to the kwh that were used by Delaplain in the test period. Provide copies of all work papers, assumptions, and calculations used by Delaplain in developing its response.

Answer: Delaplain's pro forma income statement included in its application a \$3,561 adjustment to reflect the approximate 8.1% electricity rate increase granted to KU according to news reports. Delaplain believes this is a reasonable approximation of the known, measurable, and permanent electricity rate increase awarded to KU by the PSC in July 2010. As stated above, Delaplain provided a simple calculation of the proposed electricity increase. A more detailed calculation of the increase is complicated by the fact that Delaplain has four different rate schedules for electricity, and Delaplain believes the more detailed calculation would not produce a material difference in the adjustment.

In response to Question 9c above, Delaplain has provided the KU invoices for the test period in question. Delaplain accepts the fact that the Staff may wish to provide an alternative adjustment to reflect the known and measurable increase in its electricity expense, although

Delaplain does not believe an alternative Staff adjustment will differ in a material way from Delaplain's proposed electricity adjustment. Delaplain has previously requested Staff assistance in reducing rate case expenses in this case, and reiterates this request in this particular instance if Staff wishes to propose an alternative calculation.

Witness: Dona Ray



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www.eon-us.com

Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 11/24/08, \$90.69

See savings with our online Home Energy Calculator. Our calculator can help you determine where to make improvements in your home so you can save money on your monthly energy bill.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address

Table comparing 'This Year' and 'Last Year' for metrics: Average Temperature, Number of Days Billed, Electric/kwh per day

BILLING SUMMARY table with rows: Previous Balance, Payment as of 11/12, Balance as of 11/12, Electric Charges, Taxes and Fees, Utility Charges as of 11/12, Total Amount Due

ELECTRIC CHARGES table with columns for charges (Customer Charge, Energy Charge, Fuel Adjustment, etc.) and Meter Reading Information (Meter #, Estimated Reading, etc.)

TAXES AND FEES table with rows: Rate Increase For School Tax, Sales Tax, Total Taxes and Fees

RECEIVED stamp dated NOV 13 2008 and a signature

BILLING INFORMATION section: Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION section: To request a copy of your rate schedule, please call (859) 367-1200.



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DUE DATE	AMOUNT DUE
11/24/08	\$10.60

See savings with our online Home Energy Calculator. Our calculator can help you determine where to make improvements in your home so you can save money on your monthly energy bill.

ACCOUNT INFORMATION	
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	0°
Number of Days Billed	29	0
Electric/kwh per day	2.7	0.0

BILLING SUMMARY	
Previous Balance	10.55
Payment as of 11/12	(10.55)
Balance as of 11/12	0.00
Unmetered Charges	9.71
Taxes and Fees	0.89
Utility Charges as of 11/12	10.60
Total Amount Due	10.60

UNMETERED CHARGES	
Rate Type: 7000L MV POL	
1 Light	8.76
Other Charges For Above Rates	
Fuel Adjustment (\$.00559 x 80 kwh)	0.45
Environmental Surcharge (6.310% x \$9.21)	0.58
Merger Surcredit (0.866% CR x \$9.79)	-0.08
Total Unmetered Electric Charges	9.71

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METER AND USAGE INFORMATION						
UNMETERED	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Total kwh
OL Number n/a	7000L MV POL	1	n/a	10/09/08	11/07/08	80
Total Usage						80

TAXES AND FEES	
Rate Increase For School Tax (3.00% x \$9.71)	0.29
Sales Tax (6.00% x \$10.00)	0.60
Total Taxes and Fees	\$0.89

BILLING INFORMATION
Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.



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DUE DATE	AMOUNT DUE
11/20/08	\$2,546.69

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ACCOUNT INFORMATION	
Account Number:	451862-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd S Treat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	1448.2	1386.2

BILLING SUMMARY	
Previous Balance	2,230.69
Payment as of 11/10	(2,230.69)
Balance as of 11/10	0.00
Electric Charges	2,332.56
Taxes and Fees	214.13
Utility Charges as of 11/10	2,546.69
Total Amount Due	2,546.69

ELECTRIC CHARGES

Rate Type: LP-SECONDARY

Customer Charge	75.00
Energy Charge	1,378.44
Demand Charge (\$7.65 x 66.00 kw)	504.90

Other Charges For Above Rates

Fuel Adjustment (\$.00559 x 42000 kwh)	234.78
LP DSM (\$.00042 x 42000 kwh)	17.64
Program Cost Recovery (\$.00006 x 42000 kwh)	2.52
Environmental Surcharge (6.310% x \$2,213.28)	139.66
Merger Surcredit (0.866% CR x \$2,352.94)	-20.38

Total Electric Charges \$2,332.56

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
LP -SECONDARY kwh	L156322-A	10/09/08	00061	11/07/08	00481	R	100		42000
demand	L156322-A	10/09/08		11/07/08	0.6600	R	100	66.00	
Total Usage								<u>66.00</u>	<u>42000</u>



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DUE DATE	AMOUNT DUE
11/20/08	\$161.23

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ACCOUNT INFORMATION	
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat Georgetown, Ky

BILLING SUMMARY	
Previous Balance	167.65
Payment as of 11/10	(167.65)
Balance as of 11/10	0.00
Electric Charges	147.67
Taxes and Fees	13.56
Utility Charges as of 11/10	161.23
Total Amount Due	161.23

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	60.6	77.2

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE	
Customer Charge	10.00
Energy Charge	118.71
Other Charges For Above Rates	
Fuel Adjustment (\$.00559 x 1760 kwh)	9.84
GS DSM (\$.00089 x 1760 kwh)	1.57
Environmental Surcharge (6.310% x \$140.12)	8.84
Merger Surcredit (0.866% CR x \$148.96)	-1.29
Total Electric Charges	\$147.67

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
GS -GENERAL SERVICE									
kwh	C530159-A	10/09/08	04720	11/07/08	04764	V	40		1760
demand	C530159-A	10/09/08		11/07/08	0.2790	V	40	11.20	
Total Usage								11.20	1760



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DUE DATE	AMOUNT DUE
11/20/08	\$290.51

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Averages for Billing Period	This Year	Last Year
Average Temperature	56°	56°
Number of Days Billed	29	29
Electric/kwh per day	78.0	104.1

ACCOUNT INFORMATION	
Account Number:	450232-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Main Pum Georgetown, Ky

BILLING SUMMARY	
Previous Balance	299.15
Payment as of 11/10	(299.15)
Balance as of 11/10	0.00
Electric Charges	266.09
Taxes and Fees	24.42
Utility Charges as of 11/10	290.51
Total Amount Due	290.51

ELECTRIC CHARGES

Rate Type: LP-SECONDARY	
Customer Charge	75.00
Energy Charge	74.24
Demand Charge (\$7.65 x 11.70 kw)	89.51
Other Charges For Above Rates	
Fuel Adjustment (\$.00559 x 2262 kwh)	12.64
LP DSM (\$.00042 x 2262 kwh)	0.95
Program Cost Recovery (\$.00006 x 2262 kwh)	0.14
Environmental Surcharge (6.310% x \$252.48)	15.93
Merger Surcredit (0.866% CR x \$268.41)	-2.32
Total Electric Charges	\$266.09

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
LP -SECONDARY									
kwh	W507550-A	10/09/08	09893	11/07/08	12155	R	1		2262
demand	W507550-A	10/09/08		11/07/08	11.7000	R	1	11.70	
							Total Usage	11.70	2262



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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 11/13/08, \$45.95

Pay your bill easily, even automatically! Sign up for our Automatic Bank Club to have your payments automatically deducted from your bank account. Check the box on the back of your bill stub to sign up.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address

Table with 3 columns: Averages for Billing Period, This Year, Last Year. Rows: Average Temperature, Number of Days Billed, Electric/kwh per day

BILLING SUMMARY table with rows: Previous Balance, Payment as of 11/03, Balance as of 11/03, Electric Charges, Taxes and Fees, Utility Charges as of 11/03, Total Amount Due

ELECTRIC CHARGES

Table with 3 columns: Rate Type: GS-GENERAL SERVICE, Meter Reading Information, and various charges (Customer Charge, Energy Charge, Fuel Adjustment, etc.)

TAXES AND FEES

Table with 2 columns: Tax/Fee description and amount. Rows: Rate Increase For School Tax, Sales Tax, Total Taxes and Fees

BILLING INFORMATION

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weatherization initiatives taken on behalf of customers.

IMPORTANT INFORMATION

To request a copy of your rate schedule, please call (859) 367-1200.



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DUE DATE	AMOUNT DUE
11/14/08	\$22.82

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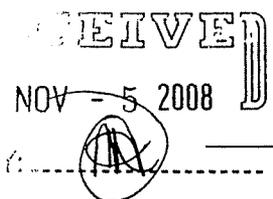
ACCOUNT INFORMATION	
Account Number:	627330-0029
Account Name:	Delaplain Disposal Co
Service Address:	Alexandra Jett Ln Pump Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	57°	63°
Number of Days Billed	29	29
Electric/kwh per day	4.5	3.8

BILLING SUMMARY	
Previous Balance	21.16
Payment as of 11/04	(21.16)
Balance as of 11/04	0.00
Electric Charges	20.90
Taxes and Fees	1.92
Utility Charges as of 11/04	22.82
Total Amount Due	22.82

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # C380337-A	
Energy Charge	8.97	Actual Reading on 10/31	36174
Other Charges For Above Rates		Previous Reading on 10/02	<u>36041</u>
Fuel Adjustment (\$.00559 x 133 kwh)	0.74	Current kwh Usage	133
GS DSM (\$.00089 x 133 kwh)	0.12	Meter Multiplier	<u>1</u>
Environmental Surcharge (6.310% x \$19.83)	1.25	Metered kwh Usage	133
Merger Surcredit (0.866% CR x \$21.08)	-0.18		
Total Electric Charges	\$20.90		



TAXES AND FEES

Rate Increase For School Tax (3.00% x \$20.90)	0.63
Sales Tax (6.00% x \$21.53)	1.29
Total Taxes and Fees	\$1.92

BILLING INFORMATION

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IMPORTANT INFORMATION

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an e-on company

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 807-3596
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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 12/15/08, \$22.20

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ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address

BILLING SUMMARY table with fields: Previous Balance, Payment as of 12/03, Balance as of 12/03, Electric Charges, Taxes and Fees, Utility Charges as of 12/03, Total Amount Due

Table comparing 'This Year' and 'Last Year' for Billing Period, Average Temperature, Number of Days Billed, and Electric/kwh per day

ELECTRIC CHARGES

Table for Electric Charges including Rate Type, Customer Charge, Energy Charge, Other Charges For Above Rates, and Meter Reading Information

TAXES AND FEES

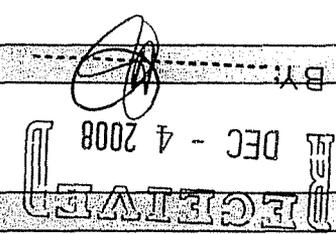
Table for Taxes and Fees including Rate Increase For School Tax, Sales Tax, and Total Taxes and Fees

BILLING INFORMATION

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of LG&E and KU.

IMPORTANT INFORMATION

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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 12/15/08, \$61.58

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ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address

BILLING SUMMARY table with fields: Previous Balance, Payment as of 12/03, Balance as of 12/03, Electric Charges, Taxes and Fees, Utility Charges as of 12/03, Total Amount Due

Table with 3 columns: Averages for Billing Period, This Year, Last Year. Rows: Average Temperature, Number of Days Billed, Electric/kwh per day

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE

Table listing charges: Customer Charge, Energy Charge, Fuel Adjustment, GS DSM, Environmental Surcharge, Merger Surcredit, Total Electric Charges

Meter Reading Information

Table listing meter info: Meter #, Actual Reading on 12/02, Previous Reading on 10/31, Current kwh Usage, Meter Multiplier, Metered kwh Usage

TAXES AND FEES

Table listing taxes: Rate Increase For School Tax, Sales Tax, Total Taxes and Fees

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BILLING INFORMATION

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of LG&E and KU.

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
12/22/08	\$2,521.86

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

ACCOUNT INFORMATION	
Account Number:	451862-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd S Treat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	1396.8	1387.5

BILLING SUMMARY	
Previous Balance	2,546.69
Payment as of 12/10	(2,546.69)
Balance as of 12/10	0.00
Electric Charges	2,309.82
Taxes and Fees	212.04
Utility Charges as of 12/10	2,521.86
Total Amount Due	2,521.86

ELECTRIC CHARGES

Rate Type: LP-SECONDARY

Customer Charge	75.00
Energy Charge	1,467.05
Demand Charge (\$7.65 x 70.80 kw)	541.62

Other Charges For Above Rates

Fuel Adjustment (\$.00163 x 44700 kwh)	72.86
LP DSM (\$.00042 x 44700 kwh)	18.77
Program Cost Recovery (\$.00006 x 44700 kwh)	2.68
Environmental Surcharge (6.980% x \$2,177.98)	152.02
Merger Surcredit (0.866% CR x \$2,330.00)	-20.18

Total Electric Charges \$2,309.82

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
LP -SECONDARY kwh	L156322-A	11/07/08	00481	12/09/08	00928	R	100		44700
demand	L156322-A	11/07/08		12/09/08	0.7080	R	100	70.80	
Total Usage								<u>70.80</u>	<u>44700</u>



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DUE DATE	AMOUNT DUE
12/22/08	\$379.45

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

ACCOUNT INFORMATION	
Account Number:	450232-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Main Pum Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	58.4	106.3

BILLING SUMMARY	
Previous Balance	290.51
Payment as of 12/10	(290.51)
Balance as of 12/10	0.00
Electric Charges	347.54
Taxes and Fees	31.91
Utility Charges as of 12/10	379.45
Total Amount Due	379.45

ELECTRIC CHARGES

Rate Type: LP-SECONDARY

Customer Charge	75.00
Energy Charge	61.34
Demand Charge (\$7.65 x 24.50 kw)	187.43

Other Charges For Above Rates

Fuel Adjustment (\$.00163 x 1869 kwh)	3.05
LP DSM (\$.00042 x 1869 kwh)	0.78
Program Cost Recovery (\$.00006 x 1869 kwh)	0.11
Environmental Surcharge (6.980% x \$327.71)	22.87
Merger Surcredit (0.866% CR x \$350.58)	-3.04
Total Electric Charges	\$347.54

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
LP -SECONDARY kwh	W507550-A	11/07/08	12155	12/09/08	14024	V	1		1869
demand	W507550-A	11/07/08		12/09/08	24.5000	V	1	24.50	
Total Usage								24.50	1869



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DUE DATE	AMOUNT DUE
12/22/08	\$238.42

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ACCOUNT INFORMATION	
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	87.5	96.2

BILLING SUMMARY	
Previous Balance	161.23
Payment as of 12/10	(161.23)
Balance as of 12/10	0.00
Electric Charges	218.37
Taxes and Fees	20.05
Utility Charges as of 12/10	238.42
Total Amount Due	238.42

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE

Customer Charge	10.00
Energy Charge	188.86

Other Charges For Above Rates

Fuel Adjustment (\$.00163 x 2800 kwh)	4.56
GS DSM (\$.00089 x 2800 kwh)	2.49
Environmental Surcharge (6.980% x \$205.91)	14.37
Merger Surcredit (0.866% CR x \$220.28)	-1.91
Total Electric Charges	\$218.37

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
GS -GENERAL SERVICE									
kwh	C530159-A	11/07/08	04764	12/09/08	04834	R	40		2800
demand	C530159-A	11/07/08		12/09/08	0.3010	R	40	12.00	
							Total Usage	12.00	2800



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DUE DATE	AMOUNT DUE
12/26/08	\$106.04

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at or call us at (859) 367-1200 to learn more.

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	43°
Number of Days Billed	32	32
Electric/kwh per day	36.4	16.9

ACCOUNT INFORMATION	
Account Number:	455168-0014
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Pump 2 Georgetown, Ky

BILLING SUMMARY	
Previous Balance	90.69
Payment as of 12/12	(90.69)
Balance as of 12/12	0.00
Electric Charges	97.13
Taxes and Fees	8.91
Utility Charges as of 12/12	106.04
Total Amount Due	106.04

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L056274-A	
Energy Charge	78.65	Estimated Reading on 12/09	76314
Other Charges For Above Rates		Previous Reading on 11/07	75148
Fuel Adjustment (\$.00163 x 1166 kwh)	1.90	Current kwh Usage	1166
GS DSM (\$.00089 x 1166 kwh)	1.04	Meter Multiplier	1
Environmental Surcharge (6.980% x \$91.59)	6.39	Metered kwh Usage	1166
Merger Surcredit (0.866% CR x \$97.98)	-0.85		
Total Electric Charges	\$97.13		

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$97.13)	2.91	
Sales Tax (6.00% x \$100.04)	6.00	
Total Taxes and Fees	\$8.91	

BILLING INFORMATION

Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of LG&E and KU.

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
12/26/08	\$10.30

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Averages for Billing Period	This Year	Last Year
Average Temperature	37°	0°
Number of Days Billed	32	0
Electric/kwh per day	2.6	0.0

ACCOUNT INFORMATION	
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Georgetown, Ky

BILLING SUMMARY	
Previous Balance	10.60
Payment as of 12/12	(10.60)
Balance as of 12/12	0.00
Unmetered Charges	9.44
Taxes and Fees	0.86
Utility Charges as of 12/12	10.30
Total Amount Due	10.30

UNMETERED CHARGES	
Rate Type: 7000L MV POL	
1 Light	8.76
Other Charges For Above Rates	
Fuel Adjustment (\$.00163 x 86 kwh)	0.14
Environmental Surcharge (6.980% x \$8.90)	0.62
Merger Surcredit (0.866% CR x \$9.52)	-0.08
Total Unmetered Electric Charges	9.44

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METER AND USAGE INFORMATION						
UNMETERED						
OL	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Total kwh
n/a	7000L MV POL	1	n/a	11/07/08	12/09/08	86
				Total Usage		86

TAXES AND FEES	
Rate Increase For School Tax (3.00% x \$9.44)	0.28
Sales Tax (6.00% x \$9.72)	0.58
Total Taxes and Fees	\$0.86

BILLING INFORMATION
Merger Surcredit: The surcredit represents the customer's share of merger-related savings associated with the merger of LG&E and KU.



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DUE DATE	AMOUNT DUE
01/16/09	\$104.00

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ACCOUNT INFORMATION	
Account Number:	110010-0012
Account Name:	Delaplain Disposal Co
Service Address:	Gemini Tr Pump Georgetown, Ky

BILLING SUMMARY	
Previous Balance	61.58
Payment as of 01/06	(61.58)
Balance as of 01/06	0.00
Electric Charges	95.25
Taxes and Fees	8.75
Utility Charges as of 01/06	104.00
Total Amount Due	104.00

Averages for Billing Period	This Year	Last Year
Average Temperature	36°	38°
Number of Days Billed	34	32
Electric/kwh per day	33.0	24.5

ELECTRIC CHARGES

Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L052780-A	
Energy Charge	75.75	Verified Reading on 01/05	10213
Other Charges For Above Rates		Previous Reading on 12/02	<u>09090</u>
Fuel Adjustment (\$.00244 x 1123 kwh)	2.74	Current kwh Usage	1123
GS DSM (\$.00088 x 1123 kwh)	0.99	Meter Multiplier	<u>1</u>
Environmental Surcharge (7.380% x \$89.48)	6.60	Metered kwh Usage	1123
Merger Surcredit (0.866% CR x \$96.08)	-0.83		
Total Electric Charges	<u>\$95.25</u>		

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$95.25)	2.86	JAN 12 2008 BY
Sales Tax (6.00% x \$98.11)	5.89	
Total Taxes and Fees	<u>\$8.75</u>	

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
01/19/09	\$24.86

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ACCOUNT INFORMATION	
Account Number:	627330-0029
Account Name:	Delaplain Disposal Co
Service Address:	Alexandra Jett Ln Pump Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	36°	38°
Number of Days Billed	34	32
Electric/kwh per day	4.7	4.0

BILLING SUMMARY	
Previous Balance	22.20
Payment as of 01/07	(22.20)
Balance as of 01/07	0.00
Electric Charges	22.77
Taxes and Fees	2.09
Utility Charges as of 01/07	24.86
Total Amount Due	24.86

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # C380337-A	
Energy Charge	10.86	Estimated Reading on 01/05	36466
Other Charges For Above Rates		Previous Reading on 12/02	<u>36305</u>
Fuel Adjustment (\$.00244 x 161 kwh)	0.39	Current kwh Usage	161
GS DSM (\$.00088 x 161 kwh)	0.14	Meter Multiplier	<u>1</u>
Environmental Surcharge (7.380% x \$21.39)	1.58	Metered kwh Usage	161
Merger Surcredit (0.866% CR x \$22.97)	-0.20		
Total Electric Charges	\$22.77		

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TAXES AND FEES

Rate Increase For School Tax (3.00% x \$22.77)	0.68
Sales Tax (6.00% x \$23.45)	1.41
Total Taxes and Fees	\$2.09

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
01/23/09	\$380.11

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ACCOUNT INFORMATION	
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	41°
Number of Days Billed	34	32
Electric/kwh per day	131.7	248.7

BILLING SUMMARY	
Previous Balance	238.42
Payment as of 01/13	(238.42)
Balance as of 01/13	0.00
Electric Charges	348.15
Taxes and Fees	31.96
Utility Charges as of 01/13	380.11
Total Amount Due	380.11

ELECTRIC CHARGES

Rate Type: GS 3-GENERAL SERVICE	
Customer Charge	10.00
Energy Charge	302.18
Other Charges For Above Rates	
Fuel Adjustment (\$.00244 x 4480 kwh)	10.93
GS DSM (\$.00088 x 4480 kwh)	3.94
Environmental Surcharge (7.380% x \$327.05)	24.14
Merger Surcredit (0.866% CR x \$351.19)	-3.04
Total Electric Charges	\$348.15

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METER AND USAGE INFORMATION

ELECTRIC	Meter	Previous	Previous	Current	Current	Read	Meter	Demand	kwh
	Number	Read Date	Reading	Read Date	Reading	Code	Multiplier	kw	
GS 3-GENERAL SERVICE									
kwh	C530159-A	12/09/08	04834	01/12/09	04946	R	40		4480
demand	C530159-A	12/09/08		01/12/09	0.7780	R	40	31.10	
							Total Usage	31.10	4480



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DUE DATE	AMOUNT DUE
01/23/09	\$518.02

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ACCOUNT INFORMATION	
Account Number:	450232-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Main Pum Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	41°
Number of Days Billed	34	32
Electric/kwh per day	147.1	248.3

BILLING SUMMARY	
Previous Balance	379.45
Payment as of 01/13	(379.45)
Balance as of 01/13	0.00
Electric Charges	474.47
Taxes and Fees	43.55
Utility Charges as of 01/13	518.02
Total Amount Due	518.02

ELECTRIC CHARGES

Rate Type: LP-SECONDARY

Customer Charge	75.00
Energy Charge	164.17
Demand Charge (\$7.65 x 25.00 kw)	191.25
Other Charges For Above Rates	
Fuel Adjustment (\$.00244 x 5002 kwh)	12.20
LP DSM (\$.00056 x 5002 kwh)	2.80
Program Cost Recovery (\$.00006 x 5002 kwh)	0.30
Environmental Surcharge (7.380% x \$445.72)	32.89
Merger Surcredit (0.866% CR x \$478.61)	-4.14
Total Electric Charges	\$474.47

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
LP -SECONDARY kwh	W507550-A	12/09/08	14024	01/12/09	19026	R	1		5002
demand	W507550-A	12/09/08		01/12/09	25.0000	R	1	25.00	
Total Usage								25.00	5002



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DUE DATE	AMOUNT DUE
01/23/09	\$2,645.39

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ACCOUNT INFORMATION	
Account Number:	451862-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd S Treat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	41°
Number of Days Billed	34	32
Electric/kwh per day	1373.5	1528.1

BILLING SUMMARY	
Previous Balance	2,521.86
Payment as of 01/13	(2,521.86)
Balance as of 01/13	0.00
Electric Charges	2,422.96
Taxes and Fees	222.43
Utility Charges as of 01/13	2,645.39
Total Amount Due	2,645.39

ELECTRIC CHARGES

Rate Type: LP-SECONDARY

Customer Charge	75.00
Energy Charge	1,532.69
Demand Charge (\$7.65 x 68.70 kw)	525.56

Other Charges For Above Rates

Fuel Adjustment (\$.00244 x 46700 kwh)	113.95
LP DSM (\$.00056 x 46700 kwh)	26.15
Program Cost Recovery (\$.00006 x 46700 kwh)	2.80
Environmental Surcharge (7.380% x \$2,276.15)	167.98
Merger Surcredit (0.866% CR x \$2,444.13)	-21.17

Total Electric Charges \$2,422.96

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
LP -SECONDARY									
kwh	L156322-A	12/09/08	00928	01/12/09	01395	R	100		46700
demand	L156322-A	12/09/08		01/12/09	0.6870	R	100	68.70	
							Total Usage	<u>68.70</u>	<u>46700</u>



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DUE DATE	AMOUNT DUE
01/27/09	\$10.42

You can now pay your bill over the telephone with a check, debit or credit card. Call (800) 807-3596 to take advantage of this exciting and convenient new payment option. (Transaction fees apply to telephone payments.)

ACCOUNT INFORMATION	
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	0°
Number of Days Billed	34	0
Electric/kwh per day	2.4	0.0

BILLING SUMMARY	
Previous Balance	10.30
Payment as of 01/15	(10.30)
Balance as of 01/15	0.00
Unmetered Charges	9.54
Taxes and Fees	0.88
Utility Charges as of 01/15	10.42
Total Amount Due	10.42

UNMETERED CHARGES

Rate Type: 7000L MV POL	
1 Light	8.76
Other Charges For Above Rates	
Fuel Adjustment (\$.00244 x 84 kwh)	0.20
Environmental Surcharge (7.380% x \$8.96)	0.66
Merger Surcredit (0.866% CR x \$9.62)	-0.08
Total Unmetered Electric Charges	9.54

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METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Total kwh
n/a	7000L MV POL	1	n/a	12/09/08	01/12/09	84
Total Usage						84

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$9.54)	0.29
Sales Tax (6.00% x \$9.83)	0.59
Total Taxes and Fees	\$0.88

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.



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DUE DATE	AMOUNT DUE
01/28/09	\$68.04

You can now pay your bill over the telephone with a check, debit or credit card. Call (800) 807-3596 to take advantage of this exciting and convenient new payment option. (Transaction fees apply to telephone payments.)

ACCOUNT INFORMATION	
Account Number:	455168-0014
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Pump 2 Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	41°
Number of Days Billed	34	32
Electric/kwh per day	20.1	20.1

BILLING SUMMARY	
Previous Balance	106.04
Payment as of 01/16	(106.04)
Balance as of 01/16	0.00
Electric Charges	62.32
Taxes and Fees	5.72
Utility Charges as of 01/16	68.04
Total Amount Due	68.04

ELECTRIC CHARGES			
Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L056274-A	
Energy Charge	46.27	Estimated Reading on 01/12	77000
Other Charges For Above Rates		Previous Reading on 12/09	76314
Fuel Adjustment (\$.00244 x 686 kwh)	1.67	Current kwh Usage	686
GS DSM (\$.00088 x 686 kwh)	0.60	Meter Multiplier	1
Environmental Surcharge (7.380% x \$58.54)	4.32	Metered kwh Usage	686
Merger Surcredit (0.866% CR x \$62.86)	-0.54		
Total Electric Charges	\$62.32		

TAXES AND FEES	
Rate Increase For School Tax (3.00% x \$62.32)	1.87
Sales Tax (6.00% x \$64.19)	3.85
Total Taxes and Fees	\$5.72

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BILLING INFORMATION
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION
 To request a copy of your rate schedule, please call (859) 367-1200.



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DUE DATE	AMOUNT DUE
02/24/09	\$10.52

See the Important Information section for details about your new rates.

Averages for Billing Period	This Year	Last Year
Average Temperature	26°	0°
Number of Days Billed	28	0
Electric/kwh per day	2.5	0.0

ACCOUNT INFORMATION	
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Georgetown, Ky

BILLING SUMMARY	
Previous Balance	10.42
Payment as of 02/12	(10.42)
Balance as of 02/12	0.00
Unmetered Charges	9.63
Taxes and Fees	0.89
Utility Charges as of 02/12	10.52
Total Amount Due	10.52

UNMETERED CHARGES

Rate Type: 7000L MV POL	
1 Light	8.75
Other Charges For Above Rates	
Fuel Adjustment (\$.00409 x 71 kwh)	0.29
Environmental Surcharge (6.500% x \$9.04)	0.59
Total Unmetered Electric Charges	9.63

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METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Total kwh
n/a	7000L MV POL	1	n/a	01/12/09	02/09/09	71
Total Usage						71

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$9.63)	0.29
Sales Tax (6.00% x \$9.92)	0.60
Total Taxes and Fees	\$0.89

BILLING INFORMATION

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DUE DATE	AMOUNT DUE
02/23/09	\$506.14

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	26°	32°
Number of Days Billed	28	31
Electric/kwh per day	210.0	225.8

BILLING SUMMARY	
Previous Balance	380.11
Payment as of 02/11	(380.11)
Balance as of 02/11	0.00
Electric Charges	463.58
Taxes and Fees	42.56
Utility Charges as of 02/11	506.14
Total Amount Due	506.14

ELECTRIC CHARGES

Rate Type: GS 3-GENERAL SERVICE	
Customer Charge	10.00
Energy Charge	396.07
Other Charges For Above Rates	
Fuel Adjustment (\$.00409 x 5880 kwh)	24.05
DSM (\$.00088 x 5880 kwh)	5.17
Environmental Surcharge (6.500% x \$435.29)	28.29
Total Electric Charges	\$463.58

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METER AND USAGE INFORMATION

ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
GS 3-GENERAL SERVICE kwh	C530159-A	01/12/09	04946	02/09/09	05093	R	40		5880
demand	C530159-A	01/12/09		02/09/09	0.7890	R	40	31.60	
Total Usage								31.60	5880

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$463.58)	13.91
Sales Tax (6.00% x \$477.49)	28.65
Total Taxes and Fees	\$42.56



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DUE DATE	AMOUNT DUE
02/20/09	\$2,492.09

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	451862-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd S Treat Georgetown, Ky

BILLING SUMMARY	
Previous Balance	2,645.39
Payment as of 02/10	(2,645.39)
Balance as of 02/10	0.00
Electric Charges	2,282.55
Taxes and Fees	209.54
Utility Charges as of 02/10	2,492.09
Total Amount Due	2,492.09

Averages for Billing Period	This Year	Last Year
Average Temperature	26°	32°
Number of Days Billed	28	31
Electric/kwh per day	1467.8	1270.9

ELECTRIC CHARGES

Rate Type: PS-SECONDARY

Customer Charge	75.00
Energy Charge	1,345.44
Demand Charge	531.68

Other Charges For Above Rates

Fuel Adjustment (\$.00409 x 41100 kwh)	168.10
DSM (\$.00056 x 41100 kwh)	23.02
Environmental Surcharge (6.500% x \$2,143.24)	139.31
Total Electric Charges	\$2,282.55

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
PS-SECONDARY									
kwh	L156322-A	01/12/09	01395	02/09/09	01806	R	100		41100
demand	L156322-A	01/12/09		02/09/09	0.6950	R	100	69.50	
							Total Usage	69.50	41100



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DUE DATE	AMOUNT DUE
02/20/09	\$502.83

See the Important Information section for details about your new rates.

Averages for Billing Period	This Year	Last Year
Average Temperature	26°	32°
Number of Days Billed	28	31
Electric/kwh per day	165.5	168.0

ACCOUNT INFORMATION	
Account Number:	450232-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Main Pum Georgetown, Ky

BILLING SUMMARY	
Previous Balance	518.02
Payment as of 02/10	(518.02)
Balance as of 02/10	0.00
Electric Charges	468.11
Taxes and Fees	42.97
Utility Charges as of 02/10	511.08
Other Charges	(8.25)
Total Amount Due	502.83

ELECTRIC CHARGES

Rate Type: PS-SECONDARY	
Customer Charge	75.00
Energy Charge	151.73
Demand Charge	191.25
Other Charges For Above Rates	
Fuel Adjustment (\$.00409 x 4635 kwh)	18.96
DSM (\$.00056 x 4635 kwh)	2.60
Environmental Surcharge (6.500% x \$439.54)	28.57
Total Electric Charges	\$468.11

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METER AND USAGE INFORMATION

ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
PS -SECONDARY									
kwh	W507550-A	01/12/09	19026	02/09/09	23661	R	1		4635
demand	W507550-A	01/12/09		02/09/09	25.0000	R	1	25.00	
							Total Usage	25.00	4635



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DUE DATE	AMOUNT DUE
02/18/09	\$86.54

See the Important Information section for details about your new rates.

Averages for Billing Period	This Year	Last Year
Average Temperature	28°	36°
Number of Days Billed	28	31
Electric/kwh per day	32.1	20.7

ACCOUNT INFORMATION	
Account Number:	110010-0012
Account Name:	Delaplain Disposal Co
Service Address:	Gemini Tr Pump Georgetown, Ky

BILLING SUMMARY	
Previous Balance	104.00
Payment as of 02/06	(104.00)
Balance as of 02/06	0.00
Electric Charges	79.26
Taxes and Fees	7.28
Utility Charges as of 02/06	86.54
Total Amount Due	86.54

ELECTRIC CHARGES			
Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L052780-A	
Energy Charge	60.71	Estimated Reading on 02/02	11113
Other Charges For Above Rates		Previous Reading on 01/05	10213
Fuel Adjustment (\$.00409 x 900 kwh)	3.68	Current kwh Usage	900
GS DSM (\$.00088 x 900 kwh)	0.79	Meter Multiplier	1
Environmental Surcharge (6.500% x \$75.18)	4.89	Metered kwh Usage	900
Merger Surcredit (1.013% CR x \$80.07)	-0.81		
Total Electric Charges	\$79.26		

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TAXES AND FEES	
Rate Increase For School Tax (3.00% x \$79.26)	2.38
Sales Tax (6.00% x \$81.64)	4.90
Total Taxes and Fees	\$7.28

BILLING INFORMATION
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DUE DATE	AMOUNT DUE
02/17/09	\$20.84

See the Important Information section for details about your new rates.

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Averages for Billing Period	This Year	Last Year
Average Temperature	28°	36°
Number of Days Billed	28	31
Electric/kwh per day	4.0	4.6

ACCOUNT INFORMATION	
Account Number:	627330-0029
Account Name:	Delaplain Disposal Co
Service Address:	Alexandra Jett Ln Pump Georgetown, Ky

BILLING SUMMARY	
Previous Balance	24.86
Payment as of 02/05	(24.86)
Balance as of 02/05	0.00
Electric Charges	19.09
Taxes and Fees	1.75
Utility Charges as of 02/05	20.84
Total Amount Due	20.84

ELECTRIC CHARGES

Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # C380337-A	
Energy Charge	7.55	Estimated Reading on 02/02	36578
Other Charges For Above Rates		Previous Reading on 01/05	<u>36466</u>
Fuel Adjustment (\$.00409 x 112 kwh)	0.46	Current kwh Usage	112
GS DSM (\$.00088 x 112 kwh)	0.10	Meter Multiplier	<u>1</u>
Environmental Surcharge (6.500% x \$18.11)	1.18	Metered kwh Usage	112
Merger Surcredit (1.013% CR x \$19.29)	-0.20		
Total Electric Charges	<u>\$19.09</u>		

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$19.09)	0.57
Sales Tax (6.00% x \$19.66)	1.18
Total Taxes and Fees	<u>\$1.75</u>

BILLING INFORMATION

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DUE DATE	AMOUNT DUE
02/25/09	\$70.44

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	455168-0014
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Pump 2 Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	26°	32°
Number of Days Billed	28	31
Electric/kwh per day	25.0	15.8

BILLING SUMMARY	
Previous Balance	68.04
Payment as of 02/13	(68.04)
Balance as of 02/13	0.00
Electric Charges	64.51
Taxes and Fees	5.93
Utility Charges as of 02/13	70.44
Total Amount Due	70.44

ELECTRIC CHARGES

Rate Type: GS 3-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # L056274-A	
Energy Charge	47.16	Estimated Reading on 02/09	77700
Other Charges For Above Rates		Previous Reading on 01/12	77000
Fuel Adjustment (\$.00409 x 700 kwh)	2.86	Current kwh Usage	700
DSM (\$.00078 x 700 kwh)	0.55	Meter Multiplier	1
Environmental Surcharge (6.500% x \$60.57)	3.94	Metered kwh Usage	700
Total Electric Charges	\$64.51		

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$64.51)	1.94	RECEIVED FEB 18 2008 BY:
Sales Tax (6.00% x \$66.45)	3.99	
Total Taxes and Fees	\$5.93	

BILLING INFORMATION

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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 03/17/09, \$127.80

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address

BILLING SUMMARY table with fields: Previous Balance, Payment as of 03/05, Balance as of 03/05, Electric Charges, Taxes and Fees, Utility Charges as of 03/05, Total Amount Due

Table comparing averages for this and last year: Average Temperature, Number of Days Billed, Electric/kwh per day

ELECTRIC CHARGES

Table for Electric Charges including Rate Type, Customer Charge, Energy Charge, Other Charges, and Meter Reading Information

TAXES AND FEES

Table for Taxes and Fees including Rate Increase For School Tax, Sales Tax, and Total Taxes and Fees

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DUE DATE	AMOUNT DUE
03/17/09	\$26.53

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	627330-0029
Account Name:	Delaplain Disposal Co
Service Address:	Alexandra Jett Ln Pump Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	37°	36°
Number of Days Billed	28	29
Electric/kwh per day	6.4	4.6

BILLING SUMMARY	
Previous Balance	20.84
Payment as of 03/05	(20.84)
Balance as of 03/05	0.00
Electric Charges	24.30
Taxes and Fees	2.23
Utility Charges as of 03/05	26.53
Total Amount Due	26.53

ELECTRIC CHARGES			
Rate Type: GS-GENERAL SERVICE		Meter Reading Information	
Customer Charge	10.00	Meter # C380337-A	
Energy Charge	12.10	Actual Reading on 03/02	36759
Other Charges For Above Rates		Previous Reading on 02/02	36578
Fuel Adjustment (\$ 00317 x 181 kwh)	0.57	Current kwh Usage	181
DSM (\$.00078 x 181 kwh)	0.14	Meter Multiplier	1
Environmental Surcharge (6.540% x \$22.81)	1.49	Metered kwh Usage	181
Total Electric Charges	\$24.30		

TAXES AND FEES	
Rate Increase For School Tax (3.00% x \$24.30)	0.73
Sales Tax (6.00% x \$25.03)	1.50
Total Taxes and Fees	\$2.23

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DUE DATE	AMOUNT DUE
03/24/09	\$10.36

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	103009-0117
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Georgetown, Ky

BILLING SUMMARY	
Previous Balance	10.52
Payment as of 03/12	(10.52)
Balance as of 03/12	0.00
Unmetered Charges	9.49
Taxes and Fees	0.87
Utility Charges as of 03/12	10.36
Total Amount Due	10.36

Averages for Billing Period	This Year	Last Year
Average Temperature	41°	0°
Number of Days Billed	28	0
Electric/kwh per day	2.5	0.0

UNMETERED CHARGES

Rate Type: 7000L MV POL	
1 Light	8.68
Other Charges For Above Rates	
Fuel Adjustment (\$.00317 x 72 kwh)	0.23
Environmental Surcharge (6.540% x \$8.91)	0.58
Total Unmetered Electric Charges	9.49

METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Total kwh
n/a	7000L MV POL	1	n/a	02/09/09	03/09/09	72
Total Usage						72

TAXES AND FEES

Rate Increase For School Tax (3.00% x \$9.49)	0.28
Sales Tax (6.00% x \$9.77)	0.59
Total Taxes and Fees	\$0.87

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DUE DATE	AMOUNT DUE
03/20/09	\$2,227.85

See the Important Information section for details about your new rates.

Averages for Billing Period	This Year	Last Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	1328.5	1551.7

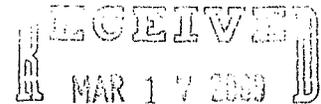
ACCOUNT INFORMATION	
Account Number:	451862-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd S Treat Georgetown, Ky

BILLING SUMMARY	
Previous Balance	2,492.09
Payment as of 03/10	(2,492.09)
Balance as of 03/10	0.00
Billing Adjustment	(1.44)
Electric Charges	2,041.84
Taxes and Fees	187.45
Utility Charges as of 03/10	2,227.85
Total Amount Due	2,227.85

ELECTRIC CHARGES

Rate Type: PS-SECONDARY

Customer Charge	75.00
Energy Charge	1,198.96
Demand Charge (\$7.65 x 66.00 kw)	504.90
Other Charges For Above Rates	
Fuel Adjustment (\$.00317 x 37200 kwh)	117.92
DSM (\$.00053 x 37200 kwh)	19.72
Environmental Surcharge (6.540% x \$1,916.50)	125.34
Total Electric Charges	\$2,041.84



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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
PS -SECONDARY									
kwh	L156322-A	02/09/09	01806	03/09/09	02178	R	100		37200
demand	L156322-A	02/09/09		03/09/09	0.6600	R	100	66.00	
Total Usage								66.00	37200



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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 03/20/09, \$18.80

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address

BILLING SUMMARY table with fields: Previous Balance, Payment as of 03/10, Balance as of 03/10, Electric Charges, Taxes and Fees, Utility Charges as of 03/10, Total Amount Due

Table comparing averages for billing period: Average Temperature, Number of Days Billed, Electric/kwh per day

ELECTRIC CHARGES

Main table for Electric Charges with columns for Rate Type, Customer Charge, Energy Charge, Other Charges, Fuel Adjustment, DSM, Environmental Surcharge, Total Electric Charges, Meter Reading Information, Current kwh Usage, Meter Multiplier, Metered kwh Usage

TAXES AND FEES

Table for Taxes and Fees with fields: Rate Increase For School Tax, Sales Tax, Total Taxes and Fees, RECEIVED stamp, BY: signature



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DUE DATE	AMOUNT DUE
03/20/09	\$550.44

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	450232-0013
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd Main Pum Georgetown, Ky

BILLING SUMMARY	
Previous Balance	502.83
Payment as of 03/10	(502.83)
Balance as of 03/10	0.00
Billing Adjustment	(0.16)
Electric Charges	504.30
Taxes and Fees	46.30
Utility Charges as of 03/10	550.44
Total Amount Due	550.44

Averages for Billing Period	This Year	Last Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	204.3	237.9

ELECTRIC CHARGES

Rate Type: PS-SECONDARY	
Customer Charge	75.00
Energy Charge	184.39
Demand Charge (\$7.65 x 25.20 kw)	192.78
Other Charges For Above Rates	
Fuel Adjustment (\$.00317 x 5721 kwh)	18.14
DSM (\$.00053 x 5721 kwh)	3.03
Environmental Surcharge (6.540% x \$473.34)	30.96
Total Electric Charges	\$504.30

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METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
PS-SECONDARY kwh	W507550-A	02/09/09	23661	03/09/09	29382	V	1		5721
demand	W507550-A	02/09/09		03/09/09	25.2000	V	1	25.20	
Total Usage								25.20	5721



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DUE DATE	AMOUNT DUE
03/20/09	\$531.14

See the Important Information section for details about your new rates.

ACCOUNT INFORMATION	
Account Number:	102009-0118
Account Name:	Delaplain Disposal Co
Service Address:	Triport Rd P Stat Georgetown, Ky

Averages for Billing Period	This Year	Last Year
Average Temperature	41°	35°
Number of Days Billed	28	29
Electric/kwh per day	225.7	200.0

BILLING SUMMARY	
Previous Balance	506.14
Payment as of 03/10	(506.14)
Balance as of 03/10	0.00
Billing Adjustment	(0.67)
Electric Charges	487.10
Taxes and Fees	44.71
Utility Charges as of 03/10	531.14
Total Amount Due	531.14

ELECTRIC CHARGES

Rate Type: GS 3-GENERAL SERVICE

Customer Charge	10.00
Energy Charge	422.24

Other Charges For Above Rates

Fuel Adjustment (\$.00317 x 6320 kwh)	20.03
DSM (\$.00078 x 6320 kwh)	4.93
Environmental Surcharge (6.540% x \$457.20)	29.90
Total Electric Charges	\$487.10

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
GS 3-GENERAL SERVICE									
kwh	C530159-A	02/09/09	05093	03/09/09	05251	V	40		6320
demand	C530159-A	02/09/09		03/09/09	0.8040	V	40	32.20	
							Total Usage	32.20	6320



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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 04/20/09, \$22.80

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address, Next Read Date

Table comparing averages for Billing Period, Average Temperature, Number of Days Billed, and Electric/kwh per day for This Year and Last Year.

BILLING SUMMARY table showing Previous Balance, Payment as of 04/06, Balance as of 04/06, Electric Charges, Taxes and Fees, Utility Charges as of 04/06, and Total Amount Due.

ELECTRIC CHARGES

Table of electric charges including Rate Type: General Services, Customer Charge, Energy Charge, and Other Charges For Above Rates (Fuel Adjustment, Electric DSM, Environmental Surcharge, Merger Surcharge). Includes Meter Reading Information and Total Electric Charges of \$20.88.

TAXES AND FEES

Table of taxes and fees including Rate Increase For School Tax and Sales Tax, totaling \$1.92.

BILLING INFORMATION

Table with one row: Late Charge to be Assessed 3 Days After Due Date \$1.14

IMPORTANT INFORMATION

To request a copy of your rate schedule, please call (859) 367-1200.



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DUE DATE	AMOUNT DUE
04/20/09	\$78.04

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	04/29/09

Averages for Billing Period	This Year	Last Year
Average Temperature	50°	45°
Number of Days Billed	31	31
Electric/kwh per day	25.1	0.0

BILLING SUMMARY	
Previous Balance	0.00
Payment as of 04/06	0.00
Balance as of 04/06	0.00
Electric Charges	71.48
Taxes and Fees	6.56
Utility Charges as of 04/06	78.04
Total Amount Due	78.04

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	52.11	Actual Reading on 04/02	13303
Other Charges For Above Rates		Previous Reading on 03/03	12523
Fuel Adjustment (\$0.00584 x 780 kwh)	4.56	Current kwh Usage	780
Electric DSM (\$0.00041 x 780.00 kwh)	0.32	Meter Multiplier	1
Environmental Surcharge (6.520% x \$66.99)	4.37	Metered kwh Usage	780
Merger Surcharge (0.167% x \$71.36)	0.12		
Total Electric Charges	\$71.48		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$71.48)	2.14
Sales Tax (6.000% x \$73.62)	4.42
Total Taxes and Fees	\$6.56

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$3.90

IMPORTANT INFORMATION
 To request a copy of your rate schedule, please call (859) 367-1200.

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DUE DATE	AMOUNT DUE
04/20/09	\$10.56

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	05/07/09

BILLING SUMMARY	
Previous Balance	0.00
Payment as of 04/07	0.00
Balance as of 04/07	0.00
Unmetered Charges	9.67
Taxes and Fees	0.89
Utility Charges as of 04/07	10.56
Total Amount Due	10.56

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.68 x 1 Light)	8.68
Other Charges For Above Rates	
Fuel Adjustment (\$0.00584 x 65 kwh)	0.38
Environmental Surcharge (6.520% x \$9.06)	0.59
Merger Surcharge (0.167% x \$9.65)	0.02
Total Unmetered Charges	9.67



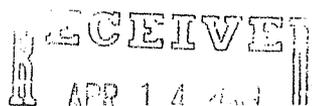
METER AND USAGE INFORMATION

UNMETERED

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	03/10/09	04/07/09	65
Total Usage						65

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.67)	0.29
Sales Tax (6.000% x \$9.96)	0.60
Total Taxes and Fees	\$0.89





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DUE DATE	AMOUNT DUE
04/27/09	\$447.40

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	05/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	50°	49°
Number of Days Billed	31	31
Electric/kwh per day	165.1	0.0

BILLING SUMMARY	
Previous Balance	531.14
Payment as of 04/13	(531.14)
Balance as of 04/13	0.00
Electric Charges	409.79
Taxes and Fees	37.61
Utility Charges as of 04/13	447.40
Total Amount Due	447.40

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	342.07

Other Charges For Above Rates

Fuel Adjustment (\$0.00584 x 5120 kwh)	29.90
Electric DSM (\$0.00041 x 5120.00 kwh)	2.10
Environmental Surcharge (6.520% x \$384.07)	25.04
Merger Surcharge (0.167% x \$409.11)	0.68

Total Electric Charges \$409.79

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	04/09/09	5251	04/09/09	5379	R	40		5120
demand	C530159	04/09/09		04/09/09	0.8010	R	40	32.00	
Total Usage								32.00	5120



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DUE DATE	AMOUNT DUE
04/27/09	\$504.19

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	05/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	50°	49°
Number of Days Billed	31	31
Electric/kwh per day	140.0	0.0

BILLING SUMMARY	
Previous Balance	550.44
Payment as of 04/13	(550.44)
Balance as of 04/13	0.00
Electric Charges	461.80
Taxes and Fees	42.39
Utility Charges as of 04/13	504.19
Total Amount Due	504.19

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	139.91
Demand Charge (\$0.00 x 25.00 kw)	191.25

Other Charges For Above Rates

Fuel Adjustment (\$0.00584 x 4341 kwh)	25.35
Electric DSM (\$0.00030 x 4341.00 kwh)	1.30
Environmental Surcharge (6.520% x \$432.81)	28.22
Merger Surcharge (0.167% x \$461.03)	0.77
Total Electric Charges	\$461.80

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	04/09/09	29382	04/09/09	33723	R	1		4341
demand	W507550	04/09/09		04/09/09	25.0000	R	1	25.00	
Total Usage								25.00	4341



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DUE DATE	AMOUNT DUE
04/27/09	\$2,627.16

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	05/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	50°	49°
Number of Days Billed	31	31
Electric/kwh per day	1425.8	0.0

BILLING SUMMARY	
Previous Balance	2,227.85
Payment as of 04/13	(2,227.85)
Balance as of 04/13	0.00
Electric Charges	2,406.26
Taxes and Fees	220.90
Utility Charges as of 04/13	2,627.16
Total Amount Due	2,627.16

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,424.57
Demand Charge (\$0.00 x 63.30 kw)	484.25
Other Charges For Above Rates	
Fuel Adjustment (\$0.00584 x 44200 kwh)	258.13
Electric DSM (\$0.00030 x 44200.00 kwh)	13.26
Environmental Surcharge (6.520% x \$2255.21)	147.04
Merger Surcharge (0.167% x \$2402.25)	4.01
Total Electric Charges	\$2,406.26

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh.
Power Service - Secondary									
kwh	L156322	04/09/09	2178	04/09/09	2620	R	100		44200
demand	L156322	04/09/09		04/09/09	0.6330	R	100	63.30	
Total Usage								63.30	44200



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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 04/27/09, \$52.50

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address, Next Read Date

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Table comparing 'This Year' and 'Last Year' for metrics: Billing Period, Average Temperature, Number of Days Billed, Electric/kwh per day

BILLING SUMMARY table showing Previous Balance, Payment as of 04/14, Balance as of 04/14, Electric Charges, Taxes and Fees, Utility Charges as of 04/14, Total Amount Due

ELECTRIC CHARGES table with columns for Rate Type, Customer Charge, Energy Charge, Other Charges For Above Rates, Meter Reading Information, Current kwh Usage, Meter Multiplier, Metered kwh Usage

TAXES AND FEES table with rows for Rate Increase For School Tax, Sales Tax, Total Taxes and Fees

BILLING INFORMATION table with row for Late Charge to be Assessed 3 Days After Due Date

IMPORTANT INFORMATION

To request a copy of your rate schedule, please call (859) 367-1200.



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DUE DATE	AMOUNT DUE
05/13/09	\$97.31

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	05/29/09

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	55°
Number of Days Billed	28	28
Electric/kwh per day	35.9	0.0

BILLING SUMMARY	
Previous Balance	78.04
Payment as of 05/01	(78.04)
Balance as of 05/01	0.00
Electric Charges	89.13
Taxes and Fees	8.18
Utility Charges as of 05/01	97.31
Total Amount Due	97.31

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	67.28	Actual Reading on 04/30	14310
Other Charges For Above Rates		Previous Reading on 04/02	13303
Fuel Adjustment (\$0.00385 x 1007 kwh)	3.88	Current kwh Usage	1007
Electric DSM (\$0.00041 x 1007.00 kwh)	0.41	Meter Multiplier	1
Environmental Surcharge (9.270% x \$81.57)	7.56	Metered kwh Usage	1007
Total Electric Charges	\$89.13		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$89.13)	2.67
Sales Tax (6.000% x \$91.80)	5.51
Total Taxes and Fees	\$8.18

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BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$4.87

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



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DUE DATE	AMOUNT DUE
05/18/09	\$23.38

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	05/29/09

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	55°
Number of Days Billed	29	29
Electric/kwh per day	4.6	0.0

BILLING SUMMARY	
Previous Balance	22.80
Payment as of 05/04	(22.80)
Balance as of 05/04	0.00
Electric Charges	21.42
Taxes and Fees	1.96
Utility Charges as of 05/04	23.38
Total Amount Due	23.38

ELECTRIC CHARGES			
Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	9.02	Actual Reading on 05/01	37025
Other Charges For Above Rates		Previous Reading on 04/02	<u>36890</u>
Fuel Adjustment (\$0.00385 x 135 kwh)	0.52	Current kwh Usage	135
Electric DSM (\$0.00041 x 135.00 kwh)	0.06	Meter Multiplier	<u>1</u>
Environmental Surcharge (9.270% x \$19.60)	1.82	Metered kwh Usage	135
Total Electric Charges	<u>\$21.42</u>		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$21.42)	0.64
Sales Tax (6.000% x \$22.06)	1.32
Total Taxes and Fees	<u>\$1.96</u>



BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$1.17
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in these municipalities.	



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DUE DATE	AMOUNT DUE
05/20/09	\$10.63

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	06/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	58°	57°
Number of Days Billed	30	30
Electric/kwh per day	2.0	0.0

BILLING SUMMARY	
Previous Balance	10.56
Payment as of 05/08	(10.56)
Balance as of 05/08	0.00
Unmetered Charges	9.74
Taxes and Fees	0.89
Utility Charges as of 05/08	10.63
Total Amount Due	10.63

UNMETERED CHARGES	
Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.68 x 1 Light)	8.68
Other Charges For Above Rates	
Fuel Adjustment (\$0.00385 x 61 kwh)	0.23
Environmental Surcharge (9.270% x \$8.91)	0.83
Total Unmetered Charges	9.74

METER AND USAGE INFORMATION						
UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	04/08/09	05/07/09	61
Total Usage						61

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$9.74)	0.29
Sales Tax (6.000% x \$10.03)	0.60
Total Taxes and Fees	\$0.89



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DUE DATE	AMOUNT DUE
05/26/09	\$785.20

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	06/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	59°	57°
Number of Days Billed	32	32
Electric/kwh per day	285.0	0.0

BILLING SUMMARY	
Previous Balance	447.40
Payment as of 05/12	(447.40)
Balance as of 05/12	0.00
Electric Charges	719.17
Taxes and Fees	66.03
Utility Charges as of 05/12	785.20
Total Amount Due	785.20

ELECTRIC CHARGES	
Rate Type: General Services - 3 Phase	
Customer Charge	10.00
Energy Charge	609.31
Other Charges For Above Rates	
Fuel Adjustment (\$0.00385 x 9120 kwh)	35.11
Electric DSM (\$0.00041 x 9120.00 kwh)	3.74
Environmental Surcharge (9.270% x \$658.16)	61.01
Total Electric Charges	\$719.17

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METER AND USAGE INFORMATION									
ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase	C530159	04/09/09	5379	05/11/09	5607	R	40		9120
kwh	C530159	04/09/09		05/11/09	0.8210	R	40	32.80	
demand									
Total Usage								32.80	9120



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DUE DATE	AMOUNT DUE
05/26/09	\$531.30

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	06/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	59°	57°
Number of Days Billed	29	29
Electric/kwh per day	169.7	0.0

BILLING SUMMARY	
Previous Balance	504.19
Payment as of 05/11	(504.19)
Balance as of 05/11	0.00
Electric Charges	486.63
Taxes and Fees	44.67
Utility Charges as of 05/11	531.30
Total Amount Due	531.30

ELECTRIC CHARGES	
Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	158.67
Demand Charge (\$7.65 x 25.00 kw)	191.25
Other Charges For Above Rates	
Fuel Adjustment (\$0.00385 x 4923 kwh)	18.95
Electric DSM (\$0.00030 x 4923.00 kwh)	1.48
Environmental Surcharge (9.270% x \$445.35)	41.28
Total Electric Charges	\$486.63

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METER AND USAGE INFORMATION									
ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	04/09/09	33723	05/08/09	38646	R	1		4923
demand	W507550	04/09/09		05/08/09	25.0000	R	1	25.00	
							Total Usage	25.00	4923



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DUE DATE	AMOUNT DUE
05/26/09	\$2,169.15

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	06/09/09

BILLING SUMMARY	
Previous Balance	2,627.16
Payment as of 05/11	(2,627.16)
Balance as of 05/11	0.00
Electric Charges	1,986.77
Taxes and Fees	182.38
Utility Charges as of 05/11	2,169.15
Total Amount Due	2,169.15

Averages for Billing Period	This Year	Last Year
Average Temperature	59°	57°
Number of Days Billed	29	29
Electric/kwh per day	1217.2	0.0

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,137.72
Demand Charge (\$7.65 x 60.00 kw)	459.00
Other Charges For Above Rates	
Fuel Adjustment (\$0.00385 x 35300 kwh)	135.91
Electric DSM (\$0.00030 x 35300.00 kwh)	10.59
Environmental Surcharge (9.270% x \$1818.22)	168.55
Total Electric Charges	\$1,986.77

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	04/09/09	2620	05/08/09	2973	R	100		35300
demand	L156322	04/09/09		05/08/09	0.6000	R	100	60.00	
							Total Usage	60.00	35300



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 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 807-3596
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DUE DATE	AMOUNT DUE
05/26/09	\$52.98

Please see the Important Information section of this bill for details about your new account number.

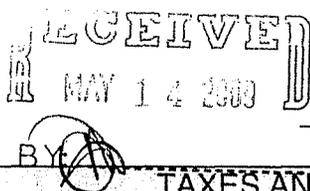
ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	06/09/09

BILLING SUMMARY	
Previous Balance	52.50
Payment as of 05/13	(52.50)
Balance as of 05/13	0.00
Electric Charges	48.52
Taxes and Fees	4.46
Utility Charges as of 05/13	52.98
Total Amount Due	52.98

Averages for Billing Period	This Year	Last Year
Average Temperature	59°	57°
Number of Days Billed	29	29
Electric/kwh per day	16.6	0.0

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	32.34	Actual Reading on 05/08	78751
Other Charges For Above Rates		Previous Reading on 04/09	78267
Fuel Adjustment (\$0.00385 x 484 kwh)	1.86	Current kwh Usage	484
Electric DSM (\$0.00041 x 484.00 kwh)	0.20	Meter Multiplier	1
Environmental Surcharge (9.270% x \$44.40)	4.12	Metered kwh Usage	484
Total Electric Charges	\$48.52		



TAXES AND FEES

Rate Increase For School Tax (3.000% x \$48.52)	1.46
Sales Tax (6.000% x \$49.98)	3.00
Total Taxes and Fees	\$4.46

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$2.65

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.



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DUE DATE	AMOUNT DUE
06/15/09	\$102.42

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	06/30/09

Averages for Billing Period	This Year	Last Year
Average Temperature	65°	62°
Number of Days Billed	33	33
Electric/kwh per day	32.8	0.0

BILLING SUMMARY	
Previous Balance	97.31
Payment as of 06/03	(97.31)
Balance as of 06/03	0.00
Electric Charges	93.81
Taxes and Fees	8.61
Utility Charges as of 06/03	102.42
Total Amount Due	102.42

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	72.49	Actual Reading on 06/02	15395
Other Charges For Above Rates		Previous Reading on 04/30	14310
Fuel Adjustment (\$0.00225 x 1085 kwh)	2.44	Current kwh Usage	1085
Electric DSM (\$0.00041 x 1085.00 kwh)	0.44	Meter Multiplier	1
Environmental Surcharge (9.890% x \$85.37)	8.44	Metered kwh Usage	1085
Total Electric Charges	\$93.81		

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TAXES AND FEES

Rate Increase For School Tax (3.000% x \$93.81)	2.81
Sales Tax (6.000% x \$96.62)	5.80
Total Taxes and Fees	\$8.61

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$5.12
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IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
06/16/09	\$22.50

Please see the Important Information section of this bill for details about your new account number.

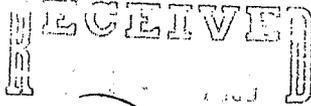
ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	06/30/09

Averages for Billing Period	This Year	Last Year
Average Temperature	65°	62°
Number of Days Billed	33	33
Electric/kwh per day	4.2	0.0

BILLING SUMMARY	
Previous Balance	23.38
Payment as of 06/04	(24.55)
Balance as of 06/04	(1.17)
Electric Charges	21.68
Taxes and Fees	1.99
Utility Charges as of 06/04	23.67
Total Amount Due	22.50

ELECTRIC CHARGES

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	9.35	Actual Reading on 06/03	37165
Other Charges For Above Rates		Previous Reading on 05/01	37025
Fuel Adjustment (\$0.00225 x 140 kwh)	0.32	Current kwh Usage	140
Electric DSM (\$0.00041 x 140.00 kwh)	0.06	Meter Multiplier	<u>1</u>
Environmental Surcharge (9.890% x \$19.73)	1.95	Metered kwh Usage	140
Total Electric Charges	\$21.68		



BY:

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$21.68)	0.65
Sales Tax (6.000% x \$22.33)	1.34
Total Taxes and Fees	\$1.99

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.13
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IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
10/13/09	\$22.08

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ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	10/28/09

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	3.8	3.9

BILLING SUMMARY	
Previous Balance	22.74
Payment as of 10/01	(22.74)
Balance as of 10/01	0.00
Electric Charges	20.22
Taxes and Fees	1.86
Utility Charges as of 10/01	22.08
Total Amount Due	22.08

ELECTRIC CHARGES

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	7.80	Actual Reading on 09/30	37629
Other Charges For Above Rates		Previous Reading on 08/31	<u>37515</u>
Fuel Adjustment (\$0.00180 x 114 kwh)	0.21	Current kwh Usage	114
Electric DSM (\$0.00041 x 114.00 kwh)	0.05	Meter Multiplier	<u>1</u>
Environmental Surcharge (11.940% x \$18.06)	2.16	Metered kwh Usage	114
Total Electric Charges	\$20.22		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$20.22)	0.61
Sales Tax (6.000% x \$20.83)	1.25
Total Taxes and Fees	\$1.86

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.10
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DUE DATE	AMOUNT DUE
10/13/09	\$95.72

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	10/28/09

BILLING SUMMARY	
Previous Balance	82.60
Payment as of 10/01	(82.60)
Balance as of 10/01	0.00
Electric Charges	87.67
Taxes and Fees	8.05
Utility Charges as of 10/01	95.72
Total Amount Due	95.72

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Averages for Billing Period	This Year	Last Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	32.2	11.6

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	66.18	Actual Reading on 09/30	18890
Other Charges For Above Rates		Previous Reading on 08/31	<u>17923</u>
Fuel Adjustment (\$0.00180 x 967 kwh)	1.74	Current kwh Usage	967
Electric DSM (\$0.00041 x 967.00 kwh)	0.40	Meter Multiplier	<u>1</u>
Environmental Surcharge (11.940% x \$78.32)	9.35	Metered kwh Usage	967
Total Electric Charges	\$87.67		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$87.67)	2.63
Sales Tax (6.000% x \$90.30)	5.42
Total Taxes and Fees	\$8.05

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$4.79
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DUE DATE	AMOUNT DUE
06/23/09	\$43.42

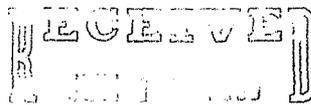
Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	07/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	67°	66°
Number of Days Billed	32	32
Electric/kwh per day	11.7	0.0

BILLING SUMMARY	
Previous Balance	52.98
Payment as of 06/11	(52.98)
Balance as of 06/11	0.00
Electric Charges	39.77
Taxes and Fees	3.65
Utility Charges as of 06/11	43.42
Total Amount Due	43.42

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	25.19	Actual Reading on 06/09	79128
Other Charges For Above Rates		Previous Reading on 05/08	<u>78751</u>
Fuel Adjustment (\$0.00225 x 377 kwh)	0.85	Current kwh Usage	377
Electric DSM (\$0.00041 x 377.00 kwh)	0.15	Meter Multiplier	<u>1</u>
Environmental Surcharge (9.890% x \$36.19)	3.58	Metered kwh Usage	377
Total Electric Charges	\$39.77		



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TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$39.77)	1.19
Sales Tax (6.000% x \$40.96)	2.46
Total Taxes and Fees	\$3.65

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$2.17

IMPORTANT INFORMATION
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DUE DATE	AMOUNT DUE
06/24/09	\$365.39

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	07/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	68°	67°
Number of Days Billed	31	31
Electric/kwh per day	136.7	0.0

BILLING SUMMARY	
Previous Balance	785.20
Payment as of 06/12	(785.20)
Balance as of 06/12	0.00
Electric Charges	334.67
Taxes and Fees	30.72
Utility Charges as of 06/12	365.39
Total Amount Due	365.39

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	283.27

Other Charges For Above Rates

Fuel Adjustment (\$0.00225 x 4240 kwh)	9.54
Electric DSM (\$0.00041 x 4240.00 kwh)	1.74
Environmental Surcharge (9.890% x \$304.55)	30.12
Total Electric Charges	\$334.67

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	05/11/09	5607	06/11/09	5713	R	40		4240
demand	C530159	05/11/09		06/11/09	0.7680	R	40	30.70	
Total Usage								30.70	4240



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DUE DATE	AMOUNT DUE
06/22/09	\$2,335.11

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	07/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	67°	66°
Number of Days Billed	32	32
Electric/kwh per day	1253.1	0.0

BILLING SUMMARY	
Previous Balance	2,169.15
Payment as of 06/10	(2,169.15)
Balance as of 06/10	0.00
Electric Charges	2,138.77
Taxes and Fees	196.34
Utility Charges as of 06/10	2,335.11
Total Amount Due	2,335.11

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,292.42
Demand Charge (\$7.65 x 62.30 kw)	476.60
Other Charges For Above Rates	
Fuel Adjustment (\$0.00225 x 40100 kwh)	90.23
Electric DSM (\$0.00030 x 40100.00 kwh)	12.03
Environmental Surcharge (9.890% x \$1946.28)	192.49
Total Electric Charges	\$2,138.77

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	05/08/09	2973	06/09/09	3374	R	100		40100
demand	L156322	05/08/09		06/09/09	0.6230	R	100	62.30	
Total Usage								62.30	40100



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DUE DATE	AMOUNT DUE
06/22/09	\$10.58

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	07/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	67°	66°
Number of Days Billed	33	33
Electric/kwh per day	1.8	0.0

BILLING SUMMARY	
Previous Balance	10.63
Payment as of 06/10	(10.63)
Balance as of 06/10	0.00
Unmetered Charges	9.69
Taxes and Fees	0.89
Utility Charges as of 06/10	10.58
Total Amount Due	10.58

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.68 x 1 Light)	8.68
Other Charges For Above Rates	
Fuel Adjustment (\$0.00225 x 61 kwh)	0.14
Environmental Surcharge (9.890% x \$8.82)	0.87
Total Unmetered Charges	9.69

METER AND USAGE INFORMATION

UNMETERED

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	05/08/09	06/09/09	61
Total Usage						61

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.69)	0.29
Sales Tax (6.000% x \$9.98)	0.60
Total Taxes and Fees	\$0.89

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DUE DATE	AMOUNT DUE
06/22/09	\$693.32

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	07/09/09

Averages for Billing Period	This Year	Last Year
Average Temperature	67°	66°
Number of Days Billed	32	32
Electric/kwh per day	269.6	0.0

BILLING SUMMARY	
Previous Balance	531.30
Payment as of 06/10	(531.30)
Balance as of 06/10	0.00
Electric Charges	635.03
Taxes and Fees	58.29
Utility Charges as of 06/10	693.32
Total Amount Due	693.32

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	278.14
Demand Charge (\$7.65 x 26.50 kw)	202.73

Other Charges For Above Rates

Fuel Adjustment (\$0.00225 x 8630 kwh)	19.42
Electric DSM (\$0.00030 x 8630.00 kwh)	2.59
Environmental Surcharge (9.890% x \$577.88)	57.15
Total Electric Charges	\$635.03

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary kwh	W507550	05/08/09	38646	06/09/09	47276	R	1		8630
demand	W507550	05/08/09		06/09/09	26.5000	R	1	26.50	
Total Usage								26.50	8630



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DUE DATE	AMOUNT DUE
07/22/09	\$734.99

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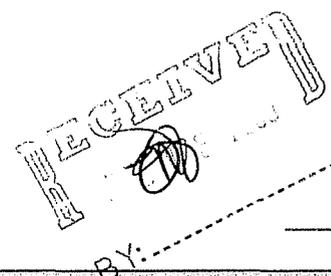
ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	320.0	0.0

BILLING SUMMARY	
Previous Balance	693.32
Payment as of 07/10	(693.32)
Balance as of 07/10	0.00
Electric Charges	673.19
Taxes and Fees	61.80
Utility Charges as of 07/10	734.99
Total Amount Due	734.99

ELECTRIC CHARGES

Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	325.12
Demand Charge (\$7.65 x 27.20 kw)	208.08
Other Charges For Above Rates	
Fuel Adjustment (\$0.00087- x 9602 kwh)	-8.35
Electric DSM (\$0.00030 x 9602.00 kwh)	2.88
Environmental Surcharge (11.690% x \$602.73)	70.46
Total Electric Charges	\$673.19



METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	06/09/09	47276	07/09/09	56878	R	-1		9602
demand	W507550	06/09/09		07/09/09	27.2000	R	1	27.20	
							Total Usage	27.20	9602



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DUE DATE	AMOUNT DUE
07/22/09	\$10.65

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	1.8	0.0

BILLING SUMMARY	
Previous Balance	10.58
Payment as of 07/10	(10.58)
Balance as of 07/10	0.00
Unmetered Charges	9.76
Taxes and Fees	0.89
Utility Charges as of 07/10	10.65
Total Amount Due	10.65

UNMETERED CHARGES	
Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00087- x 54 kwh)	-0.05
Environmental Surcharge (11.690% x \$8.74)	1.02
Total Unmetered Charges	9.76

METER AND USAGE INFORMATION							
UNMETERED	OL	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
	n/a	7,000L Open Bottom M V Std RC-	1	n/a	06/10/09	07/09/09	54
Total Usage							54

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$9.76)	0.29
Sales Tax (6.000% x \$10.05)	0.60
Total Taxes and Fees	\$0.89



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DUE DATE	AMOUNT DUE
07/22/09	\$2,149.12

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	1230.0	0.0

BILLING SUMMARY	
Previous Balance	2,335.11
Payment as of 07/10	(2,335.11)
Balance as of 07/10	0.00
Electric Charges	1,968.42
Taxes and Fees	180.70
Utility Charges as of 07/10	2,149.12
Total Amount Due	2,149.12

ELECTRIC CHARGES

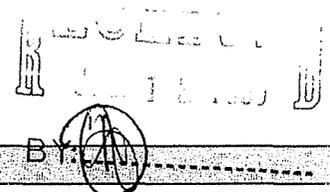
Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,249.43
Demand Charge (\$7.65 x 60.00 kw)	459.00

Other Charges For Above Rates

Fuel Adjustment (\$0.00087- x 36900 kwh)	-32.10
Electric DSM (\$0.00030 x 36900.00 kwh)	11.07
Environmental Surcharge (11.690% x \$1762.40)	206.02

Total Electric Charges \$1,968.42



METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	06/09/09	3374	07/09/09	3743	R	100		36900
demand	L156322	06/09/09		07/09/09	0.6000	R	100	60.00	
Total Usage								60.00	36900



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DUE DATE	AMOUNT DUE
07/22/09	\$297.36

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	28	28
Electric/kwh per day	122.8	0.0

BILLING SUMMARY	
Previous Balance	365.39
Payment as of 07/10	(365.39)
Balance as of 07/10	0.00
Electric Charges	272.36
Taxes and Fees	25.00
Utility Charges as of 07/10	297.36
Total Amount Due	297.36

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		
Customer Charge	10.00	
Energy Charge	235.43	
Other Charges For Above Rates		
Fuel Adjustment (\$0.00087- x 3440 kwh)	-2.99	
Electric DSM (\$0.00041 x 3440.00 kwh)	1.41	
Environmental Surcharge (11.690% x \$243.85)	28.51	
Total Electric Charges	\$272.36	BY: _____

METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
	General Services - 3 Phase	C530159	06/11/09	5713	07/09/09	5799	R	40	
kwh	C530159	06/11/09		07/09/09	0.7840	R	40	31.40	
demand									
Total Usage								31.40	3440



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DUE DATE	AMOUNT DUE
07/14/09	\$21.06

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	07/30/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	74°
Number of Days Billed	28	28
Electric/kwh per day	3.8	0.0

BILLING SUMMARY	
Previous Balance	22.50
Payment as of 07/02	(22.50)
Balance as of 07/02	0.00
Electric Charges	19.29
Taxes and Fees	1.77
Utility Charges as of 07/02	21.06
Total Amount Due	21.06

ELECTRIC CHARGES

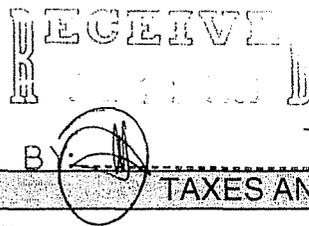
Rate Type: General Services

Customer Charge	10.00
Energy Charge	7.32
Other Charges For Above Rates	
Fuel Adjustment (\$0.00087- x 107 kwh)	-0.09
Electric DSM (\$0.00041 x 107.00 kwh)	0.04
Environmental Surcharge (11.690% x \$17.27)	2.02
Total Electric Charges	\$19.29

Meter Reading Information

Meter # C380337	
Actual Reading on 07/01	37272
Previous Reading on 06/03	37165

Current kwh Usage	107
Meter Multiplier	1
Metered kwh Usage	107



TAXES AND FEES

Rate Increase For School Tax (3.000% x \$19.29)	0.58
Sales Tax (6.000% x \$19.87)	1.19
Total Taxes and Fees	\$1.77

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.05
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IMPORTANT INFORMATION

To request a copy of your rate schedule, please call (859) 367-1200.



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DUE DATE	AMOUNT DUE
07/20/09	\$86.15

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	07/30/09

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	74°
Number of Days Billed	30	30
Electric/kwh per day	29.7	0.0

BILLING SUMMARY	
Previous Balance	102.42
Payment as of 07/06	(102.42)
Balance as of 07/06	0.00
Electric Charges	78.90
Taxes and Fees	7.25
Utility Charges as of 07/06	86.15
Total Amount Due	86.15

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	61.05	Actual Reading on 07/02	16287
Other Charges For Above Rates		Previous Reading on 06/02	15395
Fuel Adjustment (\$0.00087- x 892 kwh)	-0.78	Current kwh Usage	892
Electric DSM (\$0.00041 x 892.00 kwh)	0.37	Meter Multiplier	1
Environmental Surcharge (11.690% x \$70.64)	8.26	Metered kwh Usage	892
Total Electric Charges	\$78.90		

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 BY:

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$78.90)	2.37
Sales Tax (6.000% x \$81.27)	4.88
Total Taxes and Fees	\$7.25

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$4.31

IMPORTANT INFORMATION
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DUE DATE	AMOUNT DUE
07/27/09	\$53.31

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	08/07/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	73°
Number of Days Billed	30	30
Electric/kwh per day	16.5	0.0

BILLING SUMMARY	
Previous Balance	43.42
Payment as of 07/13	(43.42)
Balance as of 07/13	0.00
Electric Charges	48.83
Taxes and Fees	4.48
Utility Charges as of 07/13	53.31
Total Amount Due	53.31

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	33.95
Other Charges For Above Rates	
Fuel Adjustment (\$0.00087- x 496 kwh)	-0.43
Electric DSM (\$0.00041 x 496.00 kwh)	0.20
Environmental Surcharge (11.690% x \$43.72)	5.11
Total Electric Charges	\$48.83

Meter Reading Information

Meter # L056274	
Actual Reading on 07/09	79624
Previous Reading on 06/09	79128

Current kwh Usage	496
Meter Multiplier	1
Metered kwh Usage	496

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BY: TAXES AND FEES

Rate Increase For School Tax (3.000% x \$48.83)	1.46
Sales Tax (6.000% x \$50.29)	3.02
Total Taxes and Fees	\$4.48

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$2.67
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IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
08/17/09	\$23.51

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	08/28/09

BILLING SUMMARY	
Previous Balance	21.06
Payment as of 08/05	(21.06)
Balance as of 08/05	0.00
Electric Charges	21.53
Taxes and Fees	1.98
Utility Charges as of 08/05	23.51
Total Amount Due	23.51

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	76°
Number of Days Billed	34	33
Electric/kwh per day	3.9	0.4

ELECTRIC CHARGES

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	9.10	Actual Reading on 08/04	37405
Other Charges For Above Rates		Previous Reading on 07/01	<u>37272</u>
Fuel Adjustment (\$0.00363 x 133 kwh)	0.48	Current kwh Usage	133
Electric DSM (\$0.00041 x 133.00 kwh)	0.05	Meter Multiplier	<u>1</u>
Environmental Surcharge (9.680% x \$19.63)	1.90	Metered kwh Usage	133
Total Electric Charges	\$21.53		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$21.53)	0.65
Sales Tax (6.000% x \$22.18)	1.33
Total Taxes and Fees	\$1.98

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$1.18

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

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DUE DATE	AMOUNT DUE
08/17/09	\$86.71

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	08/28/09

BILLING SUMMARY	
Previous Balance	86.15
Payment as of 08/05	(86.15)
Balance as of 08/05	0.00
Electric Charges	79.42
Taxes and Fees	7.29
Utility Charges as of 08/05	86.71
Total Amount Due	86.71

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	76°
Number of Days Billed	33	33
Electric/kwh per day	26.0	18.6

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	58.93	Actual Reading on 08/04	17148
Other Charges For Above Rates		Previous Reading on 07/02	16287
Fuel Adjustment (\$0.00363 x 861 kwh)	3.13	Current kwh Usage	861
Electric DSM (\$0.00041 x 861.00 kwh)	0.35	Meter Multiplier	1
Environmental Surcharge (9.680% x \$72.41)	7.01	Metered kwh Usage	861
Total Electric Charges	\$79.42		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$79.42)	2.38
Sales Tax (6.000% x \$81.80)	4.91
Total Taxes and Fees	\$7.29

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$4.34
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.	



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DUE DATE	AMOUNT DUE
08/24/09	\$10.77

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	09/08/09

BILLING SUMMARY	
Previous Balance	10.65
Payment as of 08/10	(10.65)
Balance as of 08/10	0.00
Unmetered Charges	9.86
Taxes and Fees	0.91
Utility Charges as of 08/10	10.77
Total Amount Due	10.77

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	77°
Number of Days Billed	29	0
Electric/kwh per day	1.8	0.0

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00363 x 54 kwh)	0.20
Environmental Surcharge (9.680% x \$8.99)	0.87
Total Unmetered Charges	9.86



METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	07/10/09	08/07/09	54
Total Usage						54

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.86)	0.30
Sales Tax (6.000% x \$10.16)	0.61
Total Taxes and Fees	\$0.91

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.



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DUE DATE	AMOUNT DUE
08/24/09	\$376.52

Please see the Important Information section of this bill for details about your new account number.

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	33	31
Electric/kwh per day	127.2	77.4

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	09/08/09

BILLING SUMMARY	
Previous Balance	297.36
Payment as of 08/12	(297.36)
Balance as of 08/12	0.00
Electric Charges	344.86
Taxes and Fees	31.66
Utility Charges as of 08/12	376.52
Total Amount Due	376.52

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	287.45

Other Charges For Above Rates

Fuel Adjustment (\$0.00363 x 4200 kwh)	15.25
Electric DSM (\$0.00041 x 4200.00 kwh)	1.72
Environmental Surcharge (9.680% x \$314.42)	30.44
Total Electric Charges	\$344.86

BY:

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	07/09/09	5799	08/11/09	5904	R	40		4200
demand	C530159	07/09/09		08/11/09	0.7875	R	40	31.50	
							Total Usage	31.50	4200

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$344.86)	10.35
Sales Tax (6.000% x \$355.21)	21.31
Total Taxes and Fees	\$31.66



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DUE DATE	AMOUNT DUE
08/24/09	\$2,381.44

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	09/08/09

BILLING SUMMARY	
Previous Balance	2,149.12
Payment as of 08/11	(2,149.12)
Balance as of 08/11	0.00
Electric Charges	2,181.20
Taxes and Fees	200.24
Utility Charges as of 08/11	2,381.44
Total Amount Due	2,381.44

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	32	31
Electric/kwh per day	1218.7	1329.0

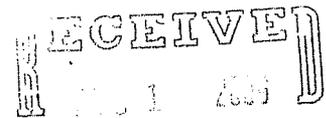
ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,320.54
Demand Charge (\$7.65 x 57.50 kw)	439.88

Other Charges For Above Rates

Fuel Adjustment (\$0.00363 x 39000 kwh)	141.57
Electric DSM (\$0.00030 x 39000.00 kwh)	11.70
Environmental Surcharge (9.680% x \$1988.69)	192.51
Total Electric Charges	\$2,181.20



BY:

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	07/09/09	3743	08/10/09	4133	R	100		39000
demand	L156322	07/09/09		08/10/09	0.5750	R	100	57.50	
Total Usage								57.50	39000

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$2181.20)	65.44
Sales Tax (6.000% x \$2246.64)	134.80
Total Taxes and Fees	\$200.24



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DUE DATE	AMOUNT DUE
08/24/09	\$57.97

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	09/08/09

BILLING SUMMARY	
Previous Balance	53.31
Payment as of 08/11	(53.31)
Balance as of 08/11	0.00
Electric Charges	53.10
Taxes and Fees	4.87
Utility Charges as of 08/11	57.97
Total Amount Due	57.97

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	32	31
Electric/kwh per day	16.5	21.6

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	36.27	Actual Reading on 08/10	80154
Other Charges For Above Rates		Previous Reading on 07/09	79624
Fuel Adjustment (\$0.00363 x 530 kwh)	1.92	Current kwh Usage	530
Electric DSM (\$0.00041 x 530.00 kwh)	0.22	Meter Multiplier	1
Environmental Surcharge (9.680% x \$48.41)	4.69	Metered kwh Usage	530
Total Electric Charges	\$53.10		

TAXES AND FEES

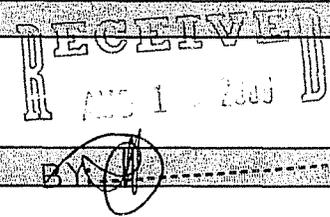
Rate Increase For School Tax (3.000% x \$53.10)	1.59
Sales Tax (6.000% x \$54.69)	3.28
Total Taxes and Fees	\$4.87

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$2.90

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.





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DUE DATE	AMOUNT DUE
08/24/09	\$791.71

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	09/08/09

BILLING SUMMARY	
Previous Balance	734.99
Payment as of 08/11	(734.99)
Balance as of 08/11	0.00
Electric Charges	725.15
Taxes and Fees	66.56
Utility Charges as of 08/11	791.71
Total Amount Due	791.71

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	76°
Number of Days Billed	32	31
Electric/kwh per day	312.0	80.9

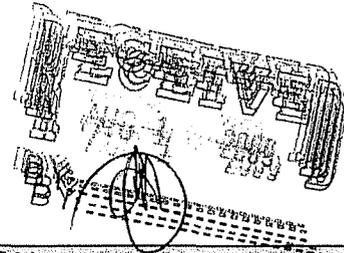
ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	338.06
Demand Charge (\$7.65 x 27.30 kw)	208.85

Other Charges For Above Rates

Fuel Adjustment (\$0.00363 x 9984 kwh)	36.24
Electric DSM (\$0.00030 x 9984.00 kwh)	3.00
Environmental Surcharge (9.680% x \$661.15)	64.00
Total Electric Charges	\$725.15



METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	07/09/09	56878	08/10/09	66862	R	1		9984
demand	W507550	07/09/09		08/10/09	27.3000	R	1	27.30	
Total Usage								27.30	9984

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$725.15)	21.75
Sales Tax (6.000% x \$746.90)	44.81
Total Taxes and Fees	\$66.56



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DUE DATE	AMOUNT DUE
09/14/09	\$82.60

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	09/30/09

BILLING SUMMARY	
Previous Balance	86.71
Payment as of 09/01	(86.71)
Balance as of 09/01	0.00
Electric Charges	71.68
Taxes and Fees	6.58
Utility Charges as of 09/01	78.26
Other Charges	4.34
Total Amount Due	82.60

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	74°
Number of Days Billed	27	30
Electric/kwh per day	28.7	14.2

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	53.04
Other Charges For Above Rates	
Fuel Adjustment (\$0.00113 x 775 kwh)	0.88
Electric DSM (\$0.00041 x 775.00 kwh)	0.32
Environmental Surcharge (11.580% x \$64.24)	7.44
Total Electric Charges	\$71.68

Meter Reading Information

Meter # L052780	
Actual Reading on 08/31	17923
Previous Reading on 08/04	17148
Current kwh Usage	775
Meter Multiplier	1
Metered kwh Usage	775

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OTHER CHARGES

Late Payment Charge	4.34
Total Other Charges Due	\$4.34

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$71.68)	2.15
Sales Tax (6.000% x \$73.83)	4.43
Total Taxes and Fees	\$6.58

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$3.91
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DUE DATE	AMOUNT DUE
09/14/09	\$22.74

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	09/30/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74°	74°
Number of Days Billed	27	30
Electric/kwh per day	4.0	6.7

BILLING SUMMARY	
Previous Balance	23.51
Payment as of 09/01	(23.51)
Balance as of 09/01	0.00
Electric Charges	19.75
Taxes and Fees	1.81
Utility Charges as of 09/01	21.56
Other Charges	1.18
Total Amount Due	22.74

ELECTRIC CHARGES

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	7.53	Actual Reading on 08/31	37515
Other Charges For Above Rates		Previous Reading on 08/04	<u>37405</u>
Fuel Adjustment (\$0.00113 x 110 kwh)	0.12	Current kwh Usage	110
Electric DSM (\$0.00041 x 110.00 kwh)	0.05	Meter Multiplier	<u>1</u>
Environmental Surcharge (11.580% x \$17.70)	2.05	Metered kwh Usage	110
Total Electric Charges	\$19.75		

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OTHER CHARGES

Late Payment Charge	1.18
Total Other Charges Due	\$1.18

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$19.75)	0.59
Sales Tax (6.000% x \$20.34)	1.22
Total Taxes and Fees	\$1.81

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.08
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DUE DATE	AMOUNT DUE
09/22/09	\$48.59

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Date:	10/07/09

BILLING SUMMARY	
Previous Balance	57.97
Payment as of 09/10	(57.97)
Balance as of 09/10	0.00
Electric Charges	44.50
Taxes and Fees	4.09
Utility Charges as of 09/10	48.59
Total Amount Due	48.59

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	75°
Number of Days Billed	30	30
Electric/kwh per day	14.2	16.6

ELECTRIC CHARGES

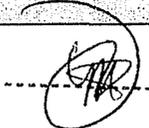
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	29.22	Actual Reading on 09/09	80581
Other Charges For Above Rates		Previous Reading on 08/10	80154
Fuel Adjustment (\$0.00113 x 427 kwh)	0.48	Current kwh Usage	427
Electric DSM (\$0.00041 x 427.00 kwh)	0.18	Meter Multiplier	1
Environmental Surcharge (11.580% x \$39.88)	4.62	Metered kwh Usage	427
Total Electric Charges	\$44.50		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$44.50)	1.34
Sales Tax (6.000% x \$45.84)	2.75
Total Taxes and Fees	\$4.09

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$2.43
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DUE DATE	AMOUNT DUE
09/22/09	\$2,466.35

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	10/07/09

BILLING SUMMARY	
Previous Balance	2,381.44
Payment as of 09/10	(2,386.96)
Balance as of 09/10	(5.52)
Electric Charges	2,264.03
Taxes and Fees	207.84
Utility Charges as of 09/10	2,471.87
Total Amount Due	2,466.35

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	75°
Number of Days Billed	30	30
Electric/kwh per day	1203.3	1136.6

ELECTRIC CHARGES

Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	1,222.35
Demand Charge (\$7.65 x 88.90 kw)	680.09
Other Charges For Above Rates	
Fuel Adjustment (\$0.00113 x 36100 kwh)	40.79
Electric DSM (\$0.00030 x 36100.00 kwh)	10.83
Environmental Surcharge (11.580% x \$2029.06)	234.97
Total Electric Charges	\$2,264.03

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METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
	Power Service - Secondary	L156322	08/10/09	4133	09/09/09	4494	R	100	
kwh	L156322	08/10/09		09/09/09	0.8890	R	100	88.90	
demand								88.90	
Total Usage								88.90	36100

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$2264.03)	67.92
Sales Tax (6.000% x \$2331.95)	139.92
Total Taxes and Fees	\$207.84



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DUE DATE	AMOUNT DUE
09/22/09	\$575.41

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	10/07/09

BILLING SUMMARY	
Previous Balance	791.71
Payment as of 09/10	(791.71)
Balance as of 09/10	0.00
Electric Charges	527.03
Taxes and Fees	48.38
Utility Charges as of 09/10	575.41
Total Amount Due	575.41

	This Year	Last Year
Averages for Billing Period		
Average Temperature	72°	75°
Number of Days Billed	30	30
Electric/kwh per day	173.7	50.6

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	176.44
Demand Charge (\$7.65 x 27.90 kw)	213.44

Other Charges For Above Rates

Fuel Adjustment (\$0.00113 x 5211 kwh)	5.89
Electric DSM (\$0.00030 x 5211.00 kwh)	1.56
Environmental Surcharge (11.580% x \$472.33)	54.70

Total Electric Charges \$527.03

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	08/10/09	66862	09/09/09	72073	R	1		5211
demand	W507550	08/10/09		09/09/09	27.9000	R	1	27.90	
							Total Usage	27.90	5211

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$527.03)	15.81
Sales Tax (6.000% x \$542.84)	32.57
Total Taxes and Fees	<u>\$48.38</u>



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DUE DATE	AMOUNT DUE
09/21/09	\$244.08

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	10/07/09

BILLING SUMMARY	
Previous Balance	376.52
Payment as of 09/09	(376.52)
Balance as of 09/09	0.00
Electric Charges	223.55
Taxes and Fees	20.53
Utility Charges as of 09/09	244.08
Total Amount Due	244.08

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	75°
Number of Days Billed	28	30
Electric/kwh per day	97.1	60.0

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase	
Customer Charge	10.00
Energy Charge	186.16
Other Charges For Above Rates	
Fuel Adjustment (\$0.00113 x 2720 kwh)	3.07
Electric DSM (\$0.00041 x 2720.00 kwh)	1.12
Environmental Surcharge (11.580% x \$200.35)	23.20
Total Electric Charges	\$223.55

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METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	08/11/09	5904	09/08/09	5972	R	40		2720
demand	C530159	08/11/09		09/08/09	0.7675	R	40	30.70	
Total Usage								30.70	2720

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$223.55)	6.71
Sales Tax (6.000% x \$230.26)	13.82
Total Taxes and Fees	\$20.53



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DUE DATE	AMOUNT DUE
09/21/09	\$10.80

Please see the Important Information section of this bill for details about your new account number.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	10/07/09

BILLING SUMMARY	
Previous Balance	10.77
Payment as of 09/09	(10.77)
Balance as of 09/09	0.00
Unmetered Charges	9.89
Taxes and Fees	0.91
Utility Charges as of 09/09	10.80
Total Amount Due	10.80

Averages for Billing Period	This Year	Last Year
Average Temperature	73°	75°
Number of Days Billed	32	0
Electric/kwh per day	2.0	0.0

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00113 x 66 kwh)	0.07
Environmental Surcharge (11.580% x \$8.86)	1.03
Total Unmetered Charges	9.89

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METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	08/08/09	09/08/09	66
Total Usage						66

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.89)	0.30
Sales Tax (6.000% x \$10.19)	0.61
Total Taxes and Fees	\$0.91

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DUE DATE	AMOUNT DUE
10/13/09	\$22.08

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ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Date:	10/28/09

Averages for Billing Period	This Year	Last Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	3.8	3.9

BILLING SUMMARY	
Previous Balance	22.74
Payment as of 10/01	(22.74)
Balance as of 10/01	0.00
Electric Charges	20.22
Taxes and Fees	1.86
Utility Charges as of 10/01	22.08
Total Amount Due	22.08

ELECTRIC CHARGES

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	7.80	Actual Reading on 09/30	37629
Other Charges For Above Rates		Previous Reading on 08/31	<u>37515</u>
Fuel Adjustment (\$0.00180 x 114 kwh)	0.21	Current kwh Usage	114
Electric DSM (\$0.00041 x 114.00 kwh)	0.05	Meter Multiplier	<u>1</u>
Environmental Surcharge (11.940% x \$18.06)	2.16	Metered kwh Usage	114
Total Electric Charges	\$20.22		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$20.22)	0.61
Sales Tax (6.000% x \$20.83)	1.25
Total Taxes and Fees	\$1.86

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.10
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DUE DATE	AMOUNT DUE
10/13/09	\$95.72

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ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Date:	10/28/09

Averages for Billing Period	This Year	Last Year
Average Temperature	69°	72°
Number of Days Billed	30	29
Electric/kwh per day	32.2	11.6

BILLING SUMMARY	
Previous Balance	82.60
Payment as of 10/01	(82.60)
Balance as of 10/01	0.00
Electric Charges	87.67
Taxes and Fees	8.05
Utility Charges as of 10/01	95.72
Total Amount Due	95.72

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	66.18	Actual Reading on 09/30	18890
Other Charges For Above Rates		Previous Reading on 08/31	17923
Fuel Adjustment (\$0.00180 x 967 kwh)	1.74	Current kwh Usage	967
Electric DSM (\$0.00041 x 967.00 kwh)	0.40	Meter Multiplier	1
Environmental Surcharge (11.940% x \$78.32)	9.35	Metered kwh Usage	967
Total Electric Charges	\$87.67		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$87.67)	2.63
Sales Tax (6.000% x \$90.30)	5.42
Total Taxes and Fees	\$8.05

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$4.79

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DUE DATE	AMOUNT DUE
10/20/09	\$10.89

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	29	0
Electric/kwh per day	2.2	0.0

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Date:	11/05/09

BILLING SUMMARY	
Previous Balance	10.80
Payment as of 10/08	(10.80)
Balance as of 10/08	0.00
Unmetered Charges	9.97
Taxes and Fees	0.92
Utility Charges as of 10/08	10.89
Total Amount Due	10.89

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00180 x 66 kwh)	0.12
Environmental Surcharge (11.940% x \$8.91)	1.06
Total Unmetered Charges	9.97

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METER AND USAGE INFORMATION

UNMETERED	OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
	n/a	7,000L Open Bottom M V Std RC-	1	n/a	09/09/09	10/07/09	66
Total Usage							66

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.97)	0.30
Sales Tax (6.000% x \$10.27)	0.62
Total Taxes and Fees	\$0.92



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DUE DATE	AMOUNT DUE
10/21/09	\$699.20

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	29	29
Electric/kwh per day	252.2	58.0

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Date:	11/05/09

BILLING SUMMARY	
Previous Balance	575.41
Payment as of 10/09	(575.41)
Balance as of 10/09	0.00
Electric Charges	640.41
Taxes and Fees	58.79
Utility Charges as of 10/09	699.20
Total Amount Due	699.20

ELECTRIC CHARGES

Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	247.65
Demand Charge (\$7.65 x 30.60 kw)	234.09
Other Charges For Above Rates	
Fuel Adjustment (\$0.00180 x 7314 kwh)	13.17
Electric DSM (\$0.00030 x 7314.00 kwh)	2.19
Environmental Surcharge (11.940% x \$572.10)	68.31
Total Electric Charges	\$640.41

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METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary	W507550	09/09/09	72073	10/08/09	79387	R	1		7314
kwh	W507550	09/09/09		10/08/09	30.6000	R	1	30.60	
demand								30.60	
Total Usage								30.60	7314

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$640.41)	19.21
Sales Tax (6.000% x \$659.62)	39.58
Total Taxes and Fees	\$58.79



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DUE DATE	AMOUNT DUE
10/21/09	\$2,626.09

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Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	29	29
Electric/kwh per day	1293.1	1241.3

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Date:	11/05/09

BILLING SUMMARY	
Previous Balance	2,466.35
Payment as of 10/09	(2,466.35)
Balance as of 10/09	0.00
Electric Charges	2,405.28
Taxes and Fees	220.81
Utility Charges as of 10/09	2,626.09
Total Amount Due	2,626.09

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,269.75
Demand Charge (\$7.65 x 94.80 kw)	725.22

Other Charges For Above Rates

Fuel Adjustment (\$0.00180 x 37500 kwh)	67.50
Electric DSM (\$0.00030 x 37500.00 kwh)	11.25
Environmental Surcharge (11.940% x \$2148.72)	256.56
Total Electric Charges	\$2,405.28

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	09/09/09	4494	10/08/09	4869	R	100		37500
demand	L156322	09/09/09		10/08/09	0.9480	R	100	94.80	
							Total Usage	94.80	37500

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$2405.28)	72.16
Sales Tax (6.000% x \$2477.44)	148.65
Total Taxes and Fees	\$220.81



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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 10/21/09, \$48.92

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Table with 3 columns: Averages for Billing Period, This Year, Last Year. Rows include Average Temperature, Number of Days Billed, Electric/kwh per day.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address, Next Read Date.

BILLING SUMMARY table with fields: Previous Balance, Payment as of 10/09, Balance as of 10/09, Electric Charges, Taxes and Fees, Utility Charges as of 10/09, Total Amount Due.

ELECTRIC CHARGES

Table with 2 main sections: Rate Type: General Services - 3 Phase (Customer Charge, Energy Charge, Other Charges For Above Rates) and Meter Reading Information (Meter #, Actual Reading, Previous Reading, Current kwh Usage, Meter Multiplier, Metered kwh Usage).

TAXES AND FEES

Table with 2 columns: Description (Rate Increase For School Tax, Sales Tax) and Amount (\$1.34, \$2.77, Total Taxes and Fees \$4.11).

BILLING INFORMATION

Table with 2 columns: Description (Late Charge to be Assessed 3 Days After Due Date) and Amount (\$2.45). Includes a RECEIVED stamp dated OCT 13 2009 and a signature.



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DUE DATE	AMOUNT DUE
10/26/09	\$468.11

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ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Date:	11/05/09

Averages for Billing Period	This Year	Last Year
Average Temperature	65°	68°
Number of Days Billed	31	29
Electric/kwh per day	170.3	63.4

BILLING SUMMARY	
Previous Balance	244.08
Payment as of 10/12	(244.08)
Balance as of 10/12	0.00
Electric Charges	428.75
Taxes and Fees	39.36
Utility Charges as of 10/12	468.11
Total Amount Due	468.11

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	361.36
Other Charges For Above Rates	
Fuel Adjustment (\$0.00180 x 5280 kwh)	9.50
Electric DSM (\$0.00041 x 5280.00 kwh)	2.16
Environmental Surcharge (11.940% x \$383.02)	45.73
Total Electric Charges	\$428.75

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	09/08/09	5972	10/09/09	6104	R	40		5280
demand	C530159	09/08/09		10/09/09	0.8025	R	40	32.10	
							Total Usage	32.10	5280

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$428.75)	12.86
Sales Tax (6.000% x \$441.61)	26.50
Total Taxes and Fees	\$39.36



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DUE DATE	AMOUNT DUE
11/11/09	\$23.88

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Averages for Billing Period	This Year	Last Year
Average Temperature	52°	58°
Number of Days Billed	29	29
Electric/kwh per day	4.7	4.5

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Will Occur:	11/30/09 - 12/04/09

BILLING SUMMARY	
Previous Balance	22.08
Payment as of 10/30	(22.08)
Balance as of 10/30	0.00
Electric Charges	21.87
Taxes and Fees	2.01
Utility Charges as of 10/30	23.88
Total Amount Due	23.88

ELECTRIC CHARGES

Rate Type: General Services

Customer Charge	10.00
Energy Charge	9.51
Other Charges For Above Rates	
Fuel Adjustment (\$0.00071 x 139 kwh)	0.10
Electric DSM (\$0.00041 x 139.00 kwh)	0.06
Environmental Surcharge (11.200% x \$19.67)	2.20
Total Electric Charges	\$21.87

Meter Reading Information

Meter # C380337	
Actual Reading on 10/29	37768
Previous Reading on 09/30	37629
Current kwh Usage	139
Meter Multiplier	1
Metered kwh Usage	139

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$21.87)	0.66
Sales Tax (6.000% x \$22.53)	1.35
Total Taxes and Fees	\$2.01

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.19
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Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.

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DUE DATE	AMOUNT DUE
11/11/09	\$110.54

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ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	11/30/09 - 12/04/09

Averages for Billing Period	This Year	Last Year
Average Temperature	52°	58°
Number of Days Billed	29	29
Electric/kwh per day	40.1	13.9

BILLING SUMMARY	
Previous Balance	95.72
Payment as of 10/30	(95.72)
Balance as of 10/30	0.00
Electric Charges	101.24
Taxes and Fees	9.30
Utility Charges as of 10/30	110.54
Total Amount Due	110.54

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	79.73	Actual Reading on 10/29	20055
Other Charges For Above Rates		Previous Reading on 09/30	18890
Fuel Adjustment (\$0.00071 x 1165 kwh)	0.83	Current kwh Usage	1165
Electric DSM (\$0.00041 x 1165.00 kwh)	0.48	Meter Multiplier	1
Environmental Surcharge (11.200% x \$91.04)	10.20	Metered kwh Usage	1165
Total Electric Charges	\$101.24		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$101.24)	3.04
Sales Tax (6.000% x \$104.28)	6.26
Total Taxes and Fees	\$9.30

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BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$5.53
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DUE DATE	AMOUNT DUE
11/23/09	\$583.02

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Averages for Billing Period	This Year	Last Year
Average Temperature	50°	55°
Number of Days Billed	31	29
Electric/kwh per day	218.0	60.6

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Will Occur:	12/08/09 - 12/14/09

BILLING SUMMARY	
Previous Balance	468.11
Payment as of 11/10	(468.11)
Balance as of 11/10	0.00
Electric Charges	534.00
Taxes and Fees	49.02
Utility Charges as of 11/10	583.02
Total Amount Due	583.02

ELECTRIC CHARGES	
Rate Type: General Services - 3 Phase	
Customer Charge	10.00
Energy Charge	462.65
Other Charges For Above Rates	
Fuel Adjustment (\$0.00071 x 6760 kwh)	4.80
Electric DSM (\$0.00041 x 6760.00 kwh)	2.77
Environmental Surcharge (11.200% x \$480.22)	53.78
Total Electric Charges	\$534.00

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METER AND USAGE INFORMATION									
ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	10/09/09	6104	11/09/09	6273	R	40		6760
demand	C530159	10/09/09		11/09/09	0.7625	R	40	30.50	
Total Usage								30.50	6760



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DUE DATE	AMOUNT DUE
11/18/09	\$10.73

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ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Will Occur:	12/08/09 - 12/14/09

Averages for Billing Period	This Year	Last Year
Average Temperature	51°	57°
Number of Days Billed	29	0
Electric/kwh per day	2.4	0.0

BILLING SUMMARY	
Previous Balance	10.89
Payment as of 11/06	(10.89)
Balance as of 11/06	0.00
Unmetered Charges	9.83
Taxes and Fees	0.90
Utility Charges as of 11/06	10.73
Total Amount Due	10.73

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00071 x 72 kwh)	0.05
Environmental Surcharge (11.200% x \$8.84)	0.99
Total Unmetered Charges	9.83

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METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	10/08/09	11/05/09	72
Total Usage						72

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.83)	0.29
Sales Tax (6.000% x \$10.12)	0.61
Total Taxes and Fees	\$0.90

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.



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DUE DATE	AMOUNT DUE
11/23/09	\$846.36

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Averages for Billing Period	This Year	Last Year
Average Temperature	51°	56°
Number of Days Billed	29	29
Electric/kwh per day	364.0	78.0

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	12/08/09 - 12/14/09

BILLING SUMMARY	
Previous Balance	699.20
Payment as of 11/09	(699.20)
Balance as of 11/09	0.00
Electric Charges	775.19
Taxes and Fees	71.17
Utility Charges as of 11/09	846.36
Total Amount Due	846.36

ELECTRIC CHARGES	
Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	357.46
Demand Charge (\$7.65 x 33.20 kw)	253.98
Other Charges For Above Rates	
Fuel Adjustment (\$0.00071 x 10557 kwh)	7.50
Electric DSM (\$0.00030 x 10557.00 kwh)	3.17
Environmental Surcharge (11.200% x \$697.11)	78.08
Total Electric Charges	\$775.19

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METER AND USAGE INFORMATION									
ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	10/08/09	79387	11/06/09	89944	R	1		10557
demand	W507550	10/08/09		11/06/09	33.2000	R	1	33.20	
Total Usage								33.20	10557



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DUE DATE	AMOUNT DUE
11/23/09	\$64.93

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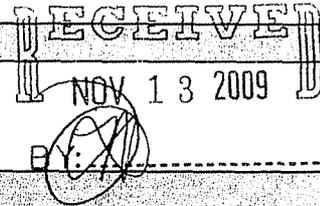
ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Will Occur:	12/08/09 - 12/14/09

Averages for Billing Period	This Year	Last Year
Average Temperature	51°	56°
Number of Days Billed	29	29
Electric/kwh per day	21.5	32.1

BILLING SUMMARY	
Previous Balance	48.92
Payment as of 11/09	(48.92)
Balance as of 11/09	0.00
Electric Charges	59.47
Taxes and Fees	5.46
Utility Charges as of 11/09	64.93
Total Amount Due	64.93

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	42.78	Actual Reading on 11/06	81631
Other Charges For Above Rates		Previous Reading on 10/08	81006
Fuel Adjustment (\$0.00071 x 625 kwh)	0.44	Current kwh Usage	625
Electric DSM (\$0.00041 x 625.00 kwh)	0.26	Meter Multiplier	1
Environmental Surcharge (11.200% x \$53.48)	5.99	Metered kwh Usage	625
Total Electric Charges	\$59.47		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$59.47)	1.78
Sales Tax (6.000% x \$61.25)	3.68
Total Taxes and Fees	\$5.46



BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$3.25
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
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DUE DATE	AMOUNT DUE
11/23/09	\$2,376.71

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Averages for Billing Period	This Year	Last Year
Average Temperature	51°	56°
Number of Days Billed	29	29
Electric/kwh per day	1389.6	1448.2

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Will Occur:	12/08/09 - 12/14/09

BILLING SUMMARY	
Previous Balance	2,626.09
Payment as of 11/09	(2,626.09)
Balance as of 11/09	0.00
Electric Charges	2,176.87
Taxes and Fees	199.84
Utility Charges as of 11/09	2,376.71
Total Amount Due	2,376.71

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,364.56
Demand Charge (\$7.65 x 62.40 kw)	477.36

Other Charges For Above Rates

Fuel Adjustment (\$0.00071 x 40300 kwh)	28.61
Electric DSM (\$0.00030 x 40300.00 kwh)	12.09
Environmental Surcharge (11.200% x \$1957.62)	219.25
Total Electric Charges	\$2,176.87

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	10/08/09	4869	11/06/09	5272	R	100		40300
demand	L156322	10/08/09		11/06/09	0.6240	R	100	62.40	
Total Usage								62.40	40300



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DUE DATE	AMOUNT DUE
12/15/09	\$29.02

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Averages for Billing Period	This Year	Last Year
Average Temperature	48°	43°
Number of Days Billed	34	32
Electric/kwh per day	5.8	4.0

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Will Occur:	12/31/09 - 01/07/10

BILLING SUMMARY	
Previous Balance	23.88
Payment as of 12/03	(23.88)
Balance as of 12/03	0.00
Electric Charges	26.58
Taxes and Fees	2.44
Utility Charges as of 12/03	29.02
Total Amount Due	29.02

ELECTRIC CHARGES			
Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	13.62	Actual Reading on 12/02	37967
		Previous Reading on 10/29	<u>37768</u>
Other Charges For Above Rates		Current kwh Usage	199
Fuel Adjustment (\$0.00016 x 199 kwh)	0.03	Meter Multiplier	<u>1</u>
Electric DSM (\$0.00041 x 199.00 kwh)	0.08	Metered kwh Usage	199
Environmental Surcharge (12.030% x \$23.73)	2.85		
Total Electric Charges	\$26.58		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$26.58)	0.80
Sales Tax (6.000% x \$27.38)	1.64
Total Taxes and Fees	\$2.44

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.45
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DUE DATE	AMOUNT DUE
12/15/09	\$100.62

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ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	12/31/09 - 01/07/10

Averages for Billing Period	This Year	Last Year
Average Temperature	48°	43°
Number of Days Billed	34	32
Electric/kwh per day	30.7	19.2

BILLING SUMMARY	
Previous Balance	110.54
Payment as of 12/03	(110.54)
Balance as of 12/03	0.00
Electric Charges	92.16
Taxes and Fees	8.46
Utility Charges as of 12/03	100.62
Total Amount Due	100.62

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	71.66	Actual Reading on 12/02	21102
Other Charges For Above Rates		Previous Reading on 10/29	20055
Fuel Adjustment (\$0.00016 x 1047 kwh)	0.17	Current kwh Usage	1047
Electric DSM (\$0.00041 x 1047.00 kwh)	0.43	Meter Multiplier	1
Environmental Surcharge (12.030% x \$82.26)	9.90	Metered kwh Usage	1047
Total Electric Charges	\$92.16		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$92.16)	2.76
Sales Tax (6.000% x \$94.92)	5.70
Total Taxes and Fees	\$8.46

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$5.03

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DUE DATE	AMOUNT DUE
12/21/09	\$10.77

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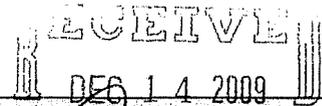
ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Will Occur:	01/08/10 - 01/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	45°	38°
Number of Days Billed	33	0
Electric/kwh per day	2.7	0.0

BILLING SUMMARY	
Previous Balance	10.73
Payment as of 12/09	(10.73)
Balance as of 12/09	0.00
Unmetered Charges	9.86
Taxes and Fees	0.91
Utility Charges as of 12/09	10.77
Total Amount Due	10.77

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00016 x 89 kwh)	0.01
Environmental Surcharge (12.030% x \$8.80)	1.06
Total Unmetered Charges	9.86



METER AND USAGE INFORMATION

UNMETERED	OL	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
	n/a	7,000L Open Bottom M V Std RC-	1	n/a	11/06/09	12/08/09	89
Total Usage							89

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.86)	0.30
Sales Tax (6.000% x \$10.16)	0.61
Total Taxes and Fees	\$0.91



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DUE DATE	AMOUNT DUE
12/22/09	\$2,508.25

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ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Will Occur:	01/08/10 - 01/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	46°	37°
Number of Days Billed	32	32
Electric/kwh per day	1353.1	1396.8

BILLING SUMMARY	
Previous Balance	2,376.71
Payment as of 12/10	(2,376.71)
Balance as of 12/10	0.00
Electric Charges	2,297.35
Taxes and Fees	210.90
Utility Charges as of 12/10	2,508.25
Total Amount Due	2,508.25

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,466.14
Demand Charge (\$7.65 x 64.00 kw)	489.60

Other Charges For Above Rates

Fuel Adjustment (\$0.00016 x 43300 kwh)	6.93
Electric DSM (\$0.00030 x 43300.00 kwh)	12.99
Environmental Surcharge (12.030% x \$2050.66)	246.69
Total Electric Charges	\$2,297.35

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	L156322	11/06/09	5272	12/08/09	5705	R	100		43300
demand	L156322	11/06/09		12/08/09	0.6400	R	100	64.00	
Total Usage								64.00	43300



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DUE DATE	AMOUNT DUE
12/21/09	\$245.20

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Averages for Billing Period	This Year	Last Year
Average Temperature	44°	36°
Number of Days Billed	29	32
Electric/kwh per day	95.1	87.5

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Will Occur:	01/08/10 - 01/14/10

BILLING SUMMARY	
Previous Balance	583.02
Payment as of 12/09	(583.02)
Balance as of 12/09	0.00
Electric Charges	224.58
Taxes and Fees	20.62
Utility Charges as of 12/09	245.20
Total Amount Due	245.20

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase	
Customer Charge	10.00
Energy Charge	188.89
Other Charges For Above Rates	
Fuel Adjustment (\$0.00016 x 2760 kwh)	0.44
Electric DSM (\$0.00041 x 2760.00 kwh)	1.13
Environmental Surcharge (12.030% x \$200.46)	24.12
Total Electric Charges	\$224.58

METER AND USAGE INFORMATION

ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
General Services - 3 Phase									
kwh	C530159	11/09/09	6273	12/08/09	6342	R	40		2760
demand	C530159	11/09/09		12/08/09	0 4175	R	40	16.70	
Total Usage								16.70	2760



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DUE DATE	AMOUNT DUE
12/21/09	\$44.40

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from KU. Visit us online at www.ku.com or call us at (859) 367-1200 to learn more.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Will Occur:	01/08/10 - 01/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	45°	37°
Number of Days Billed	32	32
Electric/kwh per day	11.9	36.4

BILLING SUMMARY	
Previous Balance	64.93
Payment as of 12/09	(64.93)
Balance as of 12/09	0.00
Electric Charges	40.67
Taxes and Fees	3.73
Utility Charges as of 12/09	44.40
Total Amount Due	44.40

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	26.08	Actual Reading on 12/08	82012
Other Charges For Above Rates		Previous Reading on 11/06	81631
Fuel Adjustment (\$0.00016 x 381 kwh)	0.06	Current kwh Usage	381
Electric DSM (\$0.00041 x 381.00 kwh)	0.16	Meter Multiplier	1
Environmental Surcharge (12.030% x \$36.30)	4.37	Metered kwh Usage	381
Total Electric Charges	\$40.67		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$40.67)	1.22
Sales Tax (6.000% x \$41.89)	2.51
Total Taxes and Fees	\$3.73

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$2.22
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DUE DATE	AMOUNT DUE
12/21/09	\$585.05

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ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	01/08/10 - 01/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	45°	32
Number of Days Billed	32	32
Electric/kwh per day	198.6	

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BILLING SUMMARY	
Previous Balance	846.36
Payment as of 12/09	(846.36)
Balance as of 12/09	0.00
Electric Charges	535.85
Taxes and Fees	49.20
Utility Charges as of 12/09	585.05
Total Amount Due	585.05

ELECTRIC CHARGES	
Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	215.25
Demand Charge (\$7.65 x 24.20 kw)	185.13
Other Charges For Above Rates	
Fuel Adjustment (\$0.00016 x 6357 kwh)	1.02
Electric DSM (\$0.00030 x 6357.00 kwh)	1.91
Environmental Surcharge (12.030% x \$478.31)	57.54
Total Electric Charges	\$535.85

METER AND USAGE INFORMATION

ELECTRIC									
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand kw	kwh
Power Service - Secondary									
kwh	W507550	11/06/09	89944	12/08/09	96301	R	1		6357
demand	W507550	11/06/09		12/08/09	24.2000	R	1	24.20	
Total Usage								24.20	6357



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DUPLICATE	AMOUNT DUE
04/27/10	\$378.07

See the Billing Information section of this bill for important information about access to your meter(s).

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Will Occur:	05/07/10 - 05/13/10

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	49°
Number of Days Billed	30	29
Electric/kwh per day	153.3	353.1

BILLING SUMMARY	
Previous Balance	389.26
Payment as of 04/15	(389.26)
Balance as of 04/15	0.00
Electric Charges	346.28
Taxes and Fees	31.79
Utility Charges as of 04/15	378.07
Total Amount Due	378.07

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	344.36

Other Charges For Above Rates

Fuel Adjustment (\$0.00019- x 4600 kwh)	-0.87
Electric DSM (\$0.00097 x 4600.00 kwh)	4.46
Environmental Surcharge (3.260% CR x \$357.95)	-11.67
Total Electric Charges	\$346.28

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METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
General Services - 3 Phase									
kwh	C530159	03/10/10	6712	04/09/10	6827	E	40		4600
demand	C530159	03/10/10		04/09/10	0.8000	E	40	32.00	
Total Usage								32.00	4600

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DUE DATE	AMOUNT DUE
04/26/10	\$47.06

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Will Occur:	05/07/10 - 05/13/10

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	50°
Number of Days Billed	32	29
Electric/kwh per day	14.2	16.5

BILLING SUMMARY	
Previous Balance	31.31
Payment as of 04/12	(31.31)
Balance as of 04/12	0.00
Electric Charges	43.11
Taxes and Fees	3.95
Utility Charges as of 04/12	47.06
Total Amount Due	47.06

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	34.21
Other Charges For Above Rates	
Fuel Adjustment (\$0.00019- x 457 kwh)	-0.09
Electric DSM (\$0.00097 x 457.00 kwh)	0.44
Environmental Surcharge (3.260% CR x \$44.56)	-1.45
Total Electric Charges	\$43.11

Meter Reading Information

Meter # L056274	
Actual Reading on 04/09	83932
Previous Reading on 03/08	83475
Current kwh Usage	457
Meter Multiplier	1
Metered kwh Usage	457

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$43.11)	1.29
Sales Tax (6.000% x \$44.40)	2.66
Total Taxes and Fees	\$3.95

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BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$2.35
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IMPORTANT INFORMATION

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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 04/26/10, \$3,340.42

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address, Next Read Will Occur.

Table comparing 'This Year' and 'Last Year' for Billing Period, Average Temperature, Number of Days Billed, and Electric/kwh per day.

BILLING SUMMARY table showing Previous Balance, Payment as of 04/12, Balance as of 04/12, Electric Charges, Taxes and Fees, Utility Charges as of 04/12, and Total Amount Due.

ELECTRIC CHARGES

Table of electric charges including Rate Type, Customer Charge, Energy Charge, Demand Charge, and Other Charges For Above Rates.

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METER AND USAGE INFORMATION

ELECTRIC

Table with columns: Meter Number, Previous Read Date, Previous Reading, Current Read Date, Current Reading, Read Code, Meter Multiplier, Demand, kwh. Includes Power Service - Secondary and Total Usage.

Please see reverse side for additional charges.

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DUE DATE	AMOUNT DUE
04/26/10	\$462.82

Please have your account number available when calling to discuss your account.

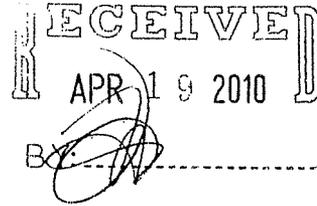
ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	05/07/10 - 05/13/10

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	50°
Number of Days Billed	32	29
Electric/kwh per day	142.5	299.3

BILLING SUMMARY	
Previous Balance	612.02
Payment as of 04/12	(612.02)
Balance as of 04/12	0.00
Electric Charges	423.90
Taxes and Fees	38.92
Utility Charges as of 04/12	462.82
Total Amount Due	462.82

ELECTRIC CHARGES

Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	154.50
Demand Charge (\$9.42 x 22.10 kw)	208.18
Other Charges For Above Rates	
Fuel Adjustment (\$0.00019- x 4563 kwh)	-0.87
Electric DSM (\$0.00030 x 4563.00 kwh)	1.37
Environmental Surcharge (3.260% CR x \$438.18)	-14.28
Total Electric Charges	\$423.90



METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	W507550	03/08/10	15849	04/09/10	20412	R	1		4563
demand	W507550	03/08/10		04/09/10	22.1000	R	1	22.10	
							Total Usage	22.10	4563

Please see reverse side for additional charges.

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DUE DATE	AMOUNT DUE
04/21/10	\$10.05

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Will Occur:	05/07/10 - 05/13/10

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	50°
Number of Days Billed	31	0
Electric/kwh per day	2.2	0.0

BILLING SUMMARY	
Previous Balance	11.72
Payment as of 04/09	(11.72)
Balance as of 04/09	0.00
Unmetered Charges	9.20
Taxes and Fees	0.85
Utility Charges as of 04/09	10.05
Total Amount Due	10.05

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	9.52
Unit Charge (\$9.52 x 1 Light)	
Other Charges For Above Rates	
Fuel Adjustment (\$0.00019- x 70 kwh)	-0.01
Environmental Surcharge (3.260% CR x \$9.51)	-0.31
Total Unmetered Charges	9.20

METER AND USAGE INFORMATION

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UNMETERED

OL Number	Service Type	Number of Lights	Number of Poles	Billing Period From To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	03/09/10 04/08/10	70
Total Usage					70

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$9.20)	0.28
Sales Tax (6.000% x \$9.48)	0.57
Total Taxes and Fees	\$0.85

IMPORTANT INFORMATION

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Table with 2 columns: DUE DATE, AMOUNT DUE. Row 1: 04/13/10, \$36.53

Please have your account number available when calling to discuss your account.

Table with 3 columns: Billing Period, This Year, Last Year. Rows: Average Temperature, Number of Days Billed, Electric/kwh per day

ACCOUNT INFORMATION table with fields: Account Number, Account Name, Service Address, Next Read Will Occur

BILLING SUMMARY table with fields: Previous Balance, Payment as of 04/01, Balance as of 04/01, Electric Charges, Taxes and Fees, Utility Charges as of 04/01, Total Amount Due

ELECTRIC CHARGES

Table with 2 columns: Rate Type: General Services (Customer Charge, Energy Charge, Other Charges For Above Rates) and Meter Reading Information (Meter #, Actual Reading, Previous Reading, Current kwh Usage, Meter Multiplier, Metered kwh Usage)

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TAXES AND FEES

Table with 2 columns: Rate Increase For School Tax, Sales Tax, Total Taxes and Fees

BILLING INFORMATION

Table with 2 columns: Late Charge to be Assessed 3 Days After Due Date, \$1.83

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
04/13/10	\$65.20

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	04/30/10 - 05/06/10

Averages for Billing Period	This Year	Last Year
Average Temperature	47°	49°
Number of Days Billed	30	29
Electric/kwh per day	22.8	26.9

BILLING SUMMARY	
Previous Balance	105.58
Payment as of 04/01	(105.58)
Balance as of 04/01	0.00
Electric Charges	59.72
Taxes and Fees	5.48
Utility Charges as of 04/01	65.20
Total Amount Due	65.20

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	51.20	Actual Reading on 03/31	24807
Other Charges For Above Rates		Previous Reading on 03/01	24123
Fuel Adjustment (\$0.00019- x 684 kwh)	-0.13	Current kwh Usage	684
Electric DSM (\$0.00097 x 684.00 kwh)	0.66	Meter Multiplier	1
Environmental Surcharge (3.260% CR x \$61.73)	-2.01	Metered kwh Usage	684
Total Electric Charges	\$59.72		

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TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$59.72)	1.79
Sales Tax (6.000% x \$61.51)	3.69
Total Taxes and Fees	\$5.48

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$3.26

IMPORTANT INFORMATION

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DUE DATE	AMOUNT DUE
03/22/10	\$31.31

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Will Occur:	04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	40°
Number of Days Billed	27	28
Electric/kwh per day	7.5	3.1

BILLING SUMMARY	
Previous Balance	71.25
Payment as of 03/09	(71.25)
Balance as of 03/09	0.00
Electric Charges	28.68
Taxes and Fees	2.63
Utility Charges as of 03/09	31.31
Total Amount Due	31.31

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	15.27	Actual Reading on 03/08	83475
Other Charges For Above Rates		Previous Reading on 02/09	83271
Fuel Adjustment (\$0.00246 x 204 kwh)	0.50	Current kwh Usage	204
Electric DSM (\$0.00074 x 204.00 kwh)	0.15	Meter Multiplier	1
Environmental Surcharge (10.640% x \$25.92)	2.76	Metered kwh Usage	204
Total Electric Charges	\$28.68		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$28.68)	0.86
Sales Tax (6.000% x \$29.54)	1.77
Total Taxes and Fees	\$2.63

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$1.57

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DUE DATE	AMOUNT DUE
03/22/10	\$11.72

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Will Occur:	04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	41°
Number of Days Billed	31	0
Electric/kwh per day	2.4	0.0

BILLING SUMMARY	
Previous Balance	11.71
Payment as of 03/09	(11.71)
Balance as of 03/09	0.00
Unmetered Charges	10.74
Taxes and Fees	0.98
Utility Charges as of 03/09	11.72
Total Amount Due	11.72

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$9.52 x 1 Light)	9.52
Other Charges For Above Rates	
Fuel Adjustment (\$0.00246 x 77 kwh)	0.19
Environmental Surcharge (10.640% x \$9.71)	1.03
Total Unmetered Charges	10.74

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METER AND USAGE INFORMATION

UNMETERED OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	02/06/10	03/08/10	77
Total Usage						77

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$10.74)	0.32
Sales Tax (6.000% x \$11.06)	0.66
Total Taxes and Fees	\$0.98



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DUE DATE	AMOUNT DUE
03/22/10	\$3,446.63

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Will Occur:	04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	40°
Number of Days Billed	27	28
Electric/kwh per day	1737.0	1328.5

BILLING SUMMARY	
Previous Balance	2,631.38
Payment as of 03/09	(2,631.38)
Balance as of 03/09	0.00
Electric Charges	3,132.74
Taxes and Fees	287.58
Utility Charges as of 03/09	3,420.32
Other Charges	26.31
Total Amount Due	3,446.63

ELECTRIC CHARGES

Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	1,588.03
Demand Charge (\$9.42 x 109.60 kw)	1,032.43
Other Charges For Above Rates	
Fuel Adjustment (\$0.00246 x 46900 kwh)	115.37
Electric DSM (\$0.00044 x 46900.00 kwh)	20.64
Environmental Surcharge (10.640% x \$2831.47)	301.27
Total Electric Charges	\$3,132.74

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METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	L156322	02/09/10	6631	03/08/10	7100	R	100		46900
demand	L156322	02/09/10		03/08/10	1.0960	R	100	109.60	
							Total Usage	109.60	46900



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DUE DATE	AMOUNT DUE
03/22/10	\$612.02

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	04/08/10 - 04/14/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	40°
Number of Days Billed	27	28
Electric/kwh per day	207.1	204.3

BILLING SUMMARY	
Previous Balance	676.48
Payment as of 03/09	(676.48)
Balance as of 03/09	0.00
Electric Charges	554.37
Taxes and Fees	50.89
Utility Charges as of 03/09	605.26
Other Charges	6.76
Total Amount Due	612.02

ELECTRIC CHARGES	
Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	189.41
Demand Charge (\$9.42 x 23.40 kw)	220.43
Other Charges For Above Rates	
Fuel Adjustment (\$0.00246 x 5594 kwh)	13.76
Electric DSM (\$0.00044 x 5594.00 kwh)	2.46
Environmental Surcharge (10.640% x \$501.06)	53.31
Total Electric Charges	\$554.37

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METER AND USAGE INFORMATION									
ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	W507550	02/09/10	10255	03/08/10	15849	R	1		5594
demand	W507550	02/09/10		03/08/10	23.4000	R	1	23.40	
							Total Usage	23.40	5594



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DUE DATE	AMOUNT DUE
03/23/10	\$389.26

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	32°	42°
Number of Days Billed	30	28
Electric/kwh per day	133.3	225.7

ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Will Occur:	04/08/10 - 04/14/10

BILLING SUMMARY	
Previous Balance	535.01
Payment as of 03/11	(535.01)
Balance as of 03/11	0.00
Electric Charges	356.53
Taxes and Fees	32.73
Utility Charges as of 03/11	389.26
Total Amount Due	389.26

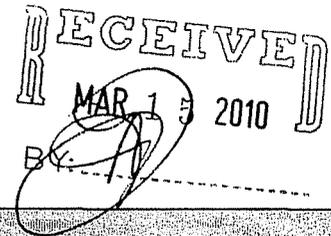
ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	10.00
Energy Charge	299.44

Other Charges For Above Rates

Fuel Adjustment (\$0.00246 x 4000 kwh)	9.84
Electric DSM (\$0.00074 x 4000.00 kwh)	2.96
Environmental Surcharge (10.640% x \$322.24)	34.29
Total Electric Charges	\$356.53



METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
General Services - 3 Phase									
kwh	C530159	02/08/10	6612	03/10/10	6712	R	40		4000
demand	C530159	02/08/10		03/10/10	0.8025	R	40	32.10	
Total Usage								32.10	4000



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DUE DATE	AMOUNT DUE
03/15/10	\$25.66

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Averages for Billing Period	This Year	Last Year
Average Temperature	30°	37°
Number of Days Billed	28	28
Electric/kwh per day	5.1	6.4

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Will Occur:	03/31/10 - 04/07/10

BILLING SUMMARY	
Previous Balance	26.08
Payment as of 03/02	(26.08)
Balance as of 03/02	0.00
Electric Charges	23.50
Taxes and Fees	2.16
Utility Charges as of 03/02	25.66
Total Amount Due	25.66

ELECTRIC CHARGES			
Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	10.78	Actual Reading on 03/01	38404
Other Charges For Above Rates		Previous Reading on 02/01	<u>38260</u>
Fuel Adjustment (\$0.00246 x 144 kwh)	0.35	Current kwh Usage	144
Electric DSM (\$0.00074 x 144.00 kwh)	0.11	Meter Multiplier	<u>1</u>
Environmental Surcharge (10.640% x \$21.24)	2.26	Metered kwh Usage	144
Total Electric Charges	\$23.50		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$23.50)	0.71
Sales Tax (6.000% x \$24.21)	1.45
Total Taxes and Fees	\$2.16

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$1.28

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DUE DATE	AMOUNT DUE
03/15/10	\$105.58

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Averages for Billing Period	This Year	Last Year
Average Temperature	29°	38°
Number of Days Billed	27	28
Electric/kwh per day	34.7	50.3

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	03/31/10 - 04/07/10

BILLING SUMMARY	
Previous Balance	102.71
Payment as of 03/02	(102.71)
Balance as of 03/02	0.00
Electric Charges	91.99
Taxes and Fees	8.45
Utility Charges as of 03/02	100.44
Other Charges	5.14
Total Amount Due	105.58

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	70.14	Actual Reading on 03/01	24123
Other Charges For Above Rates		Previous Reading on 02/02	23186
Fuel Adjustment (\$0.00246 x 937 kwh)	2.31	Current kwh Usage	937
Electric DSM (\$0.00074 x 937.00 kwh)	0.69	Meter Multiplier	1
Environmental Surcharge (10.640% x \$83.14)	8.85	Metered kwh Usage	937
Total Electric Charges	\$91.99		
OTHER CHARGES			
Late Payment Charge	5.14		
Total Other Charges Due	\$5.14		
TAXES AND FEES			
Rate Increase For School Tax (3.000% x \$91.99)	2.76		
Sales Tax (6.000% x \$94.75)	5.69		
Total Taxes and Fees	\$8.45		

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DUE DATE	AMOUNT DUE
02/22/10	\$676.48

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	03/08/10 - 03/12/10

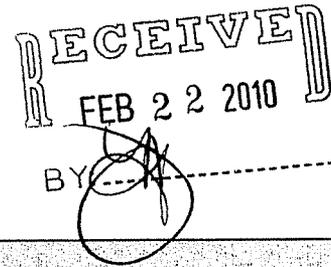
Averages for Billing Period	This Year	Last Year
Average Temperature	32°	28°
Number of Days Billed	32	28
Electric/kwh per day	236.5	165.5

BILLING SUMMARY	
Previous Balance	619.44
Payment as of 02/10	(619.44)
Balance as of 02/10	0.00
Electric Charges	627.84
Taxes and Fees	57.64
Utility Charges as of 02/10	685.48
Other Charges	(9.00)
Total Amount Due	676.48

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	256.25
Demand Charge (\$9.42 x 23.40 kw)	220.43
Other Charges For Above Rates	
Fuel Adjustment (\$0.00057 x 7568 kwh)	4.31
Electric DSM (\$0.00044 x 7568.00 kwh)	3.33
Environmental Surcharge (12.250% x \$559.32)	68.52
Total Electric Charges	\$627.84



METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	W507550	01/08/10	2687	02/09/10	10255	R	1		7568
demand	W507550	01/08/10		02/09/10	23.4000	R	1	23.40	
Total Usage								23.40	7568



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DUE DATE	AMOUNT DUE
02/22/10	\$2,631.38

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	34°	28°
Number of Days Billed	28	28
Electric/kwh per day	1464.2	1467.8

ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Will Occur:	03/08/10 - 03/12/10

BILLING SUMMARY	
Previous Balance	2,881.42
Payment as of 02/10	(2,881.42)
Balance as of 02/10	0.00
Electric Charges	2,410.13
Taxes and Fees	221.25
Utility Charges as of 02/10	2,631.38
Total Amount Due	2,631.38

ELECTRIC CHARGES	
Rate Type: Power Service - Secondary	
Customer Charge	75.00
Energy Charge	1,388.26
Demand Charge (\$9.42 x 68.20 kw)	642.44
Other Charges For Above Rates	
Fuel Adjustment (\$0.00057 x 41000 kwh)	23.37
Electric DSM (\$0.00044 x 41000.00 kwh)	18.04
Environmental Surcharge (12.250% x \$2147.11)	263.02
Total Electric Charges	\$2,410.13

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METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	L156322	01/12/10	6221	02/09/10	6631	R	100		41000
demand	L156322	01/12/10		02/09/10	0.6820	R	100	68.20	
							Total Usage	68.20	41000



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DUE DATE	AMOUNT DUE
02/24/10	\$71.25

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Will Occur:	03/08/10 - 03/12/10

Averages for Billing Period	This Year	Last Year
Average Temperature	34°	28°
Number of Days Billed	28	28
Electric/kwh per day	22.5	25.0

BILLING SUMMARY	
Previous Balance	65.31
Payment as of 02/12	(65.31)
Balance as of 02/12	0.00
Electric Charges	65.26
Taxes and Fees	5.99
Utility Charges as of 02/12	71.25
Total Amount Due	71.25

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	47.31	Estimated Reading on 02/09	83271
Other Charges For Above Rates		Previous Reading on 01/12	82639
Fuel Adjustment (\$0.00057 x 632 kwh)	0.36	Current kwh Usage	632
Electric DSM (\$0.00074 x 632.00 kwh)	0.47	Meter Multiplier	1
Environmental Surcharge (12.250% x \$58.14)	7.12	Metered kwh Usage	632
Total Electric Charges	\$65.26		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$65.26)	1.96
Sales Tax (6.000% x \$67.22)	4.03
Total Taxes and Fees	\$5.99

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$3.56

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.

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DUE DATE	AMOUNT DUE
02/22/10	\$535.01

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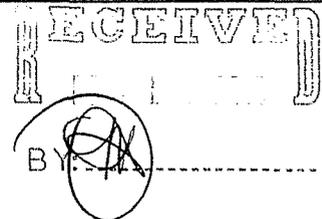
ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Will Occur:	03/08/10 - 03/12/10

Averages for Billing Period	This Year	Last Year
Average Temperature	34°	26°
Number of Days Billed	26	28
Electric/kwh per day	215.3	210.0

BILLING SUMMARY	
Previous Balance	453.55
Payment as of 02/09	(453.55)
Balance as of 02/09	0.00
Electric Charges	490.03
Taxes and Fees	44.98
Utility Charges as of 02/09	535.01
Total Amount Due	535.01

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase	
Customer Charge	10.00
Energy Charge	419.22
Other Charges For Above Rates	
Fuel Adjustment (\$0.00057 x 5600 kwh)	3.19
Electric DSM (\$0.00074 x 5600.00 kwh)	4.14
Environmental Surcharge (12.250% x \$436.55)	53.48
Total Electric Charges	\$490.03



METER AND USAGE INFORMATION

ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
General Services - 3 Phase									
kwh	C530159	01/13/10	6472	02/08/10	6612	R	40		5600
demand	C530159	01/13/10		02/08/10	0.8050	R	40	32.20	
							Total Usage	32.20	5600



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DUE DATE	AMOUNT DUE
02/22/10	\$11.71

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ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Will Occur:	03/08/10 - 03/12/10

Averages for Billing Period	This Year	Last Year
Average Temperature	33°	25°
Number of Days Billed	28	0
Electric/kwh per day	2.6	0.0

BILLING SUMMARY	
Previous Balance	10.79
Payment as of 02/08	(10.79)
Balance as of 02/08	0.00
Unmetered Charges	10.73
Taxes and Fees	0.98
Utility Charges as of 02/08	11.71
Total Amount Due	11.71

UNMETERED CHARGES

Rate Type: 7,000L Open Bottom M V Std RC-404	9.52
Unit Charge (\$9.52 x 1 Light)	
Other Charges For Above Rates	
Fuel Adjustment (\$0.00057 x 75 kwh)	0.04
Environmental Surcharge (12.250% x \$9.56)	1.17
Total Unmetered Charges	10.73

METER AND USAGE INFORMATION

UNMETERED

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	01/09/10	02/05/10	75
Total Usage						75

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$10.73)	0.32
Sales Tax (6.000% x \$11.05)	0.66
Total Taxes and Fees	\$0.98

BILLING INFORMATION

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.



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DUE DATE	AMOUNT DUE
02/15/10	\$102.71

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	03/01/10 - 03/05/10

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	28°
Number of Days Billed	29	28
Electric/kwh per day	33.4	32.1

BILLING SUMMARY	
Previous Balance	106.50
Payment as of 02/03	(106.50)
Balance as of 02/03	0.00
Electric Charges	94.08
Taxes and Fees	8.63
Utility Charges as of 02/03	102.71
Total Amount Due	102.71

ELECTRIC CHARGES		
Rate Type: General Services - 3 Phase		
Customer Charge	10.00	Meter Reading Information
Energy Charge	72.54	Meter # L052780
Other Charges For Above Rates		Actual Reading on 02/02
Fuel Adjustment (\$0.00057 x 969 kwh)	0.55	Previous Reading on 01/04
Electric DSM (\$0.00074 x 969.00 kwh)	0.72	
Environmental Surcharge (12.250% x \$83.81)	10.27	Current kwh Usage
Total Electric Charges	\$94.08	Meter Multiplier
		Metered kwh Usage
		969

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$94.08)	2.82
Sales Tax (6.000% x \$96.90)	5.81
Total Taxes and Fees	\$8.63

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$5.14

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

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DUE DATE	AMOUNT DUE
02/15/10	\$26.08

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Will Occur:	03/01/10 - 03/05/10

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	27°
Number of Days Billed	28	28
Electric/kwh per day	5.2	4.0

BILLING SUMMARY	
Previous Balance	24.68
Payment as of 02/02	(24.68)
Balance as of 02/02	0.00
Electric Charges	23.88
Taxes and Fees	2.20
Utility Charges as of 02/02	26.08
Total Amount Due	26.08

ELECTRIC CHARGES			
Rate Type: General Services			Meter Reading Information
Customer Charge	10.00		Meter # C380337
Energy Charge	11.08		Actual Reading on 02/01
			38260
Other Charges For Above Rates			Previous Reading on 01/04
Fuel Adjustment (\$0.00057 x 148 kwh)	0.08		38112
Electric DSM (\$0.00074 x 148.00 kwh)	0.11		Current kwh Usage
Environmental Surcharge (12.250% x \$21.27)	2.61		148
Total Electric Charges	\$23.88		Meter Multiplier
			1
			Metered kwh Usage
			148

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$23.88)	0.72
Sales Tax (6.000% x \$24.60)	1.48
Total Taxes and Fees	\$2.20

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$1.30
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.	



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DUE DATE	AMOUNT DUE
01/25/10	\$619.44

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0594-4768
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Main Pum
Next Read Will Occur:	02/05/10 - 02/11/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	38°
Number of Days Billed	31	34
Electric/kwh per day	206.0	147.1

BILLING SUMMARY	
Previous Balance	585.05
Payment as of 01/11	(585.05)
Balance as of 01/11	0.00
Electric Charges	567.36
Taxes and Fees	52.08
Utility Charges as of 01/11	619.44
Total Amount Due	619.44

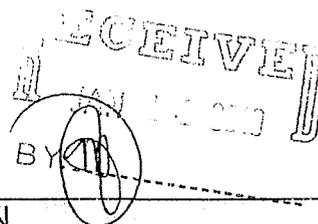
ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	216.23
Demand Charge (\$7.65 x 27.80 kw)	212.67

Other Charges For Above Rates

Fuel Adjustment (\$0.00138 x 6386 kwh)	-8.81
Electric DSM (\$0.00044 x 6386.00 kwh)	2.81
Environmental Surcharge (13.950% x \$497.90)	69.46
Total Electric Charges	\$567.36



METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	W507550	12/08/09	96301	01/08/10	102687	R	1		6386
demand	W507550	12/08/09		01/08/10	27 8000	R	1	27.80	
							Total Usage	27.80	6386



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DUE DATE	AMOUNT DUE
01/25/10	\$10.79

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0341-6421
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd
Next Read Will Occur:	02/05/10 - 02/11/10

Averages for Billing Period	This Year	Last Year
Average Temperature	31°	38°
Number of Days Billed	31	0
Electric/kwh per day	2.7	0.0

BILLING SUMMARY	
Previous Balance	10.77
Payment as of 01/11	(10.77)
Balance as of 01/11	0.00
Unmetered Charges	9.88
Taxes and Fees	0.91
Utility Charges as of 01/11	10.79
Total Amount Due	10.79

UNMETERED CHARGES	
Rate Type: 7,000L Open Bottom M V Std RC-404	
Unit Charge (\$8.79 x 1 Light)	8.79
Other Charges For Above Rates	
Fuel Adjustment (\$0.00138 x 85 kwh)	-0.12
Environmental Surcharge (13.950% x \$8.67)	1.21
Total Unmetered Charges	9.88

METER AND USAGE INFORMATION						
UNMETERED	Service	Number	Number	Billing	Period	Usage
OL	Type	of Lights	of Poles	From	To	kwh
n/a	7,000L Open Bottom M V Std RC-	1	n/a	12/09/09	01/08/10	85
Total Usage						85

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$9.88)	0.30
Sales Tax (6.000% x \$10.18)	0.61
Total Taxes and Fees	\$0.91

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DUE DATE	AMOUNT DUE
01/25/10	\$2,881.42

Please have your account number available when calling to discuss your account.

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ACCOUNT INFORMATION	
Account Number:	3000-0013-3821
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd S Treat
Next Read Will Occur:	02/05/10 - 02/11/10

Averages for Billing Period	This Year	Last Year
Average Temperature	30°	37°
Number of Days Billed	35	34
Electric/kwh per day	1474.2	1373.5

BILLING SUMMARY	
Previous Balance	2,508.25
Payment as of 01/13	(2,508.25)
Balance as of 01/13	0.00
Electric Charges	2,639.15
Taxes and Fees	242.27
Utility Charges as of 01/13	2,881.42
Total Amount Due	2,881.42

ELECTRIC CHARGES

Rate Type: Power Service - Secondary

Customer Charge	75.00
Energy Charge	1,747.18
Demand Charge (\$7.65 x 70 90 kw)	542.39

Other Charges For Above Rates

Fuel Adjustment (\$0.00138- x 51600 kwh)	-71.21
Electric DSM (\$0.00044 x 51600.00 kwh)	22.70
Environmental Surcharge (13.950% x \$2316.06)	323.09
Total Electric Charges	\$2,639.15

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
Power Service - Secondary									
kwh	L156322	12/08/09	5705	01/12/10	6221	R	100		51600
demand	L156322	12/08/09		01/12/10	0.7090	R	100	70.90	
							Total Usage	70.90	51600



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Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 807-3596
 www.eon-us.com

DUE DATE	AMOUNT DUE
01/26/10	\$453.55

Please have your account number available when calling to discuss your account.

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ACCOUNT INFORMATION	
Account Number:	3000-0265-9849
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd P Stat
Next Read Will Occur:	02/05/10 - 02/11/10

Averages for Billing Period	This Year	Last Year
Average Temperature	29°	37°
Number of Days Billed	36	34
Electric/kwh per day	144.4	131.7

BILLING SUMMARY	
Previous Balance	245.20
Payment as of 01/14	(245.20)
Balance as of 01/14	0.00
Electric Charges	415.42
Taxes and Fees	38.13
Utility Charges as of 01/14	453.55
Total Amount Due	453.55

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase

Customer Charge	12.00
Energy Charge	355.89

Other Charges For Above Rates

Fuel Adjustment (\$0.00138- x 5200 kwh)	-7.18
Electric DSM	3.85
Environmental Surcharge	50.86
Total Electric Charges	\$415.42

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 BY:

METER AND USAGE INFORMATION

ELECTRIC

	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter Multiplier	Demand	kwh
General Services - 3 Phase									
kwh	C530159	12/08/09	6342	01/13/10	6472	R	40		5200
demand	C530159	12/08/09		01/13/10	0.7725	R	40	30.90	
Total Usage								30.90	5200



an **e-on** company

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 807-3596
 www.eon-us.com

DUE DATE	AMOUNT DUE
01/27/10	\$65.31

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0444-6500
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Triport Rd Pump 2
Next Read Will Occur:	02/05/10 - 02/11/10

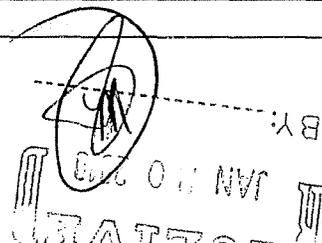
Averages for Billing Period	This Year	Last Year
Average Temperature	29°	37°
Number of Days Billed	35	34
Electric/kwh per day	17.9	20.1

BILLING SUMMARY	
Previous Balance	44.40
Payment as of 01/15	(44.40)
Balance as of 01/15	0.00
Electric Charges	59.82
Taxes and Fees	5.49
Utility Charges as of 01/15	65.31
Total Amount Due	65.31

ELECTRIC CHARGES			
Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L056274	
Energy Charge	42.91	Estimated Reading on 01/12	82639
Other Charges For Above Rates		Previous Reading on 12/08	<u>82012</u>
Fuel Adjustment (\$0.00138- x 627 kwh)	-0.87	Current kwh Usage	627
Electric DSM (\$0.00074 x 627.00 kwh)	0.46	Meter Multiplier	<u>1</u>
Environmental Surcharge (13.950% x \$52.50)	7.32	Metered kwh Usage	627
Total Electric Charges	\$59.82		

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$59.82)	1.79
Sales Tax (6.000% x \$61.61)	3.70
Total Taxes and Fees	\$5.49

BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$3.27





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Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 807-3596
 www.eon-us.com

DUE DATE	AMOUNT DUE
01/18/10	\$106.50

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0221-0932
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Gemini Tr Pump
Next Read Will Occur:	01/29/10 - 02/04/10

Averages for Billing Period	This Year	Last Year
Average Temperature	33°	37°
Number of Days Billed	33	34
Electric/kwh per day	33.7	33.0

BILLING SUMMARY	
Previous Balance	100.62
Payment as of 01/05	(100.62)
Balance as of 01/05	0.00
Electric Charges	97.54
Taxes and Fees	8.96
Utility Charges as of 01/05	106.50
Total Amount Due	106.50

ELECTRIC CHARGES

Rate Type: General Services - 3 Phase		Meter Reading Information	
Customer Charge	10.00	Meter # L052780	
Energy Charge	76.31	Actual Reading on 01/04	22217
Other Charges For Above Rates		Previous Reading on 12/02	21102
Fuel Adjustment (\$0.00138- x 1115 kwh)	-1.54	Current kwh Usage	1115
Electric DSM (\$0.00074 x 1115.00 kwh)	0.83	Meter Multiplier	1
Environmental Surcharge (13.950% x \$85.60)	11.94	Metered kwh Usage	1115
Total Electric Charges	\$97.54		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$97.54)	2.93
Sales Tax (6.000% x \$100.47)	6.03
Total Taxes and Fees	\$8.96

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$5.33
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BY:



an **e-on** company

Customer Service: (859) 367-1200 Mon-Fri 7AM-6PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 807-3596
 www.eon-us.com

DUE DATE	AMOUNT DUE
01/18/10	\$24.68

Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	33°	37°
Number of Days Billed	33	34
Electric/kwh per day	4.3	4.7

ACCOUNT INFORMATION	
Account Number:	3000-0497-9799
Account Name:	DELAPLAIN DISPOSAL CO
Service Address:	Alexandra Jett Ln Pump
Next Read Will Occur:	01/29/10 - 02/04/10

BILLING SUMMARY	
Previous Balance	29.02
Payment as of 01/05	(29.02)
Balance as of 01/05	0.00
Electric Charges	22.60
Taxes and Fees	2.08
Utility Charges as of 01/05	24.68
Total Amount Due	24.68

ELECTRIC CHARGES

Rate Type: General Services		Meter Reading Information	
Customer Charge	10.00	Meter # C380337	
Energy Charge	9.92	Actual Reading on 01/04	38112
		Previous Reading on 12/02	37967
Other Charges For Above Rates		Current kwh Usage	145
Fuel Adjustment (\$0.00138- x 145 kwh)	-0.20	Meter Multiplier	1
Electric DSM (\$0.00074 x 145.00 kwh)	0.11	Metered kwh Usage	145
Environmental Surcharge (13.950% x \$19.83)	2.77		
Total Electric Charges	\$22.60		

TAXES AND FEES

Rate Increase For School Tax (3.000% x \$22.60)	0.68
Sales Tax (6.000% x \$23.28)	1.40
Total Taxes and Fees	\$2.08

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$1.23
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 JAN - 7 2010
 BY: [Signature]

10. *Refer to Delaplain's Response to the Commission Staff's First Information Request, Item 7 (d). Identify the technical consultant referenced in the response and provide a copy of the recommendation.*

Answer: A copy of the recommendation follows this page.

Witness: Dona Ray

Paul B. Danheiser Consultants
516 Peachtree Drive
Nicholasville, KY 40356
Telephone 859-321-1181

Delaplain Disposal Corporation
1029 Monarch Street
Suite 250
Lexington, KY 40513

RE: Delaplain WWTP Ground Water Protection

Dear Mr. Ray;

Per your request Paul B. Danheiser Consultants will perform the task of generating a Ground Water Protection Plan (GWPP) for the Delaplain Wastewater Treatment Plant in accordance with 401KAR5:037. The GWPP shall be sent to you for forwarding to the Division of Water for a fee of three thousand dollars (\$3,000). Payments shall be made as follows: Two thousand five hundred dollars (\$2,500) upon submittal to Delaplain Disposal Corporation and five hundred dollars (\$500) upon approval by the Division of Water.

Should you have any questions, please call.

Sincerely,

A handwritten signature in cursive script that reads "Paul B. Danheiser". The signature is written in black ink and is positioned above a horizontal line.

Paul B. Danheiser, Consultant

Question 11a. Refer to Delaplain's Response to the Commission Staff's First information Request, Item 7(e).

- a. In its response, Delaplain states that "we proposed depreciation periods of 3-7 years in order to generate cash flow necessary to fund the proposed projects in a timely manner." Explain why Delaplain's current customer base should be required to totally fund capital projects that will provide a benefit to future customers.

Answer:

Delaplain understands that the PSC generally requires utilities to operate with a positive cash flow to ensure financial viability. For instance, the PSC's final rate orders for nonprofit water and sewer utilities require positive cash flows in the event that depreciation is not 100% funded. For example, in a PSC data request in Case No. 2010-00313 (transfer of East Pendleton Water District to the City of Falmouth), the Staff Data Request of 10/22/2010 questioned Falmouth's financial viability given a negative cash flow of \$23,811 for 2009. A positive cash flow is particularly important to local utilities lacking ready access to capital markets for project funding. However, Delaplain believes the PSC's traditional ratemaking practices for privately-owned sewers have sometimes ignored this critical issue.

In recent years, the PSC modified its traditional practices to include temporary surcharges of limited duration – for instance, 3 to 7 years – to allow the Farmdale Development and Airview Utilities sewer systems to fund capital projects. The Kentucky Supreme Court has recently upheld the PSC's authority to institute such surcharges. Delaplain believes this modified practice is a good solution to the cash flow problems of aging local sewer systems facing significant capital project needs. These temporary surcharges would seem to fit the data request question's above-mentioned parameters of funding capital projects that will provide a benefit to future customers, and absent clear rules and regulation with regard to sewer surcharges, it is unclear why Farmdale and Airview should be allowed such treatment, but not Delaplain. Delaplain did not propose a surcharge in its application given the legal uncertainty, but that uncertainty has now been resolved.

In addition, Delaplain is aware of another regulatory jurisdiction allowing sewer rates sufficient to fund a 5-year capital plan totaling \$208,000, or \$41,600 per year. Specifically, the Indiana Utility Regulatory Commission on March 24, 2010 approved this treatment for Mapletown Utilities in Cause No. 43777-U. Again, this type of decision is a good solution to the cash flow problems of aging sewer systems.

- b. Given that, on July 31, 2009 Delaplain was able to obtain an \$89,637 promissory note from the PNC Bank, explain why it "lacks ready access to capital markets for funding."

Answer: See response previously provided at 8(b).

c. Describe in detail Delaplain's attempts to obtain financing to fund the capital projects that have been postponed.

Answer: See response previously provided at 8 (b).

d. The purpose of depreciation is to allow a utility to recover the cost of the asset over its estimated useful life. Explain in detail why Delaplain's cash flow should impact the determination of the useful lives for the completed and proposed capital projects. .

Answer: See response previously provided at 11(a).

Witness: Dona Ray

12. In its response to item 9(b) of the Commission Staff's First Information Request, Delaplain states that the financing was obtained to retire a balloon payment that came due in July 2009 and the "balloon payment related to funding that had been used for qualified capital construction purposes in prior years."

a. Provide a copy of the loan agreement for the original PNC Bank loan

Answer: A copy of the last initial loan document that included new capital borrowing follows this page. A copy of the loan documents related to the original construction loan financing can also be provided, but the more recent loan document was thought to be more relevant.

b. Provide a complete and detailed description of the use of the borrowed funds from the original PNC Bank loan.

Answer: A detailed history of Delapain Disposal's borrowing history follows the loan documents. As can be seen all debt results from two primary borrowings for qualified capital construction. The first instance was in October 1989 which was to provide for the permanent financing of the 240,000 GPD plant that was build at Delaplain. Then in October 1998 Delaplain added new capital debt in the amount of \$129,529, to the remaining outstanding debt from the initial construction. These funds related to the construction of collection lines and a new pumping station which were added to the depreciation schedule in October 1998. It should also be noted that in all cases since inception Delaplain borrowings have required stockholder personal guarantees as well as the security of the company assets and revenues, even in those time periods in which Delaplain reflected a normal profit margin.

Witness:

Dona Ray

31225 283
600070096
720/89

TERM/TIME NOTE

\$311,342.00

October 14, 1998

FOR VALUE RECEIVED, DELAPLAIN DISPOSAL COMPANY (the "Borrower"), with an address at P.O. Box 1489; Lexington, Kentucky 40591, promises to pay to the order of PNC BANK, NATIONAL ASSOCIATION (the "Bank"), in lawful money of the United States of America in immediately available funds at its offices located at 200 West Vine Street; Lexington, Kentucky 40507, or at such other location as the Bank may designate from time to time, the principal sum of Three Hundred Eleven Thousand Three Hundred and forty Two Dollars and 00/100 DOLLARS (\$311,342.00), together with interest accruing on the outstanding principal balance from the date hereof, as provided below:

1. Rate of Interest. Amounts outstanding under this Note will bear interest as follows (check one):

A. A rate per annum ("Floating Rate") which is at all times .50 percentage points (1/2%) in excess of the Prime Rate.

B. _____ percent (____%) per annum ("Fixed Rate").

C. A rate per annum ("Floating Rate") which is at all times _____ percentage points (____%) in excess of the Prime Rate; provided, that the Borrower shall have the option, from time to time, to convert from the Floating Rate and fix the interest at a rate per annum offered by the Bank in its sole discretion ("Fixed Rate") for a term of not less than _____ ("Fixed Rate Period") each as agreed upon in writing between the Borrower and the Bank. At the end of any Fixed Rate Period, interest shall revert to the Floating Rate, unless and until the Borrower and the Bank agree to another Fixed Rate and Fixed Rate Period.

Interest will be calculated on the basis of a year of 360 days for the actual number of days in each interest period. As used herein, "Prime Rate" shall mean the rate publicly announced by the Bank from time to time as its prime rate. The Prime Rate is not tied to any external rate or index and does not necessarily reflect the lowest rate of interest actually charged by the Bank to any particular class or category of customers. If and when the Prime Rate changes, the Floating Rate will change automatically without notice to the Borrower, effective on the date of any such change. In no event will the rate of interest hereunder exceed the maximum rate allowed by law.

2. Payment Terms. Principal and interest will be payable as provided below (check one):

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A. Level Payments: Payments of principal together with interest in the amount of \$6,400.00 shall be due and payable commencing on November 14, 1998 and continuing on the 14th day of each month thereafter until the indebtedness evidenced hereby has been paid in full. Any outstanding principal and accrued interest shall be due and payable in full on September 15, 2003. The Borrower acknowledges that the level payment amount is calculated on the assumption that each periodic payment will be made on the date when due, and if there is any variation in the actual payment dates, there may be an additional amount due upon maturity of this Note. The Borrower agrees and acknowledges that any amortization schedule which may have been provided to Borrower is only an estimate, and is superseded by the terms of this Note regarding the accrual and payment of interest.

B. Fixed Principal Payments Plus Interest: Principal shall be due and payable in _____ equal consecutive monthly installments in the amount of \$_____ each, commencing on _____, _____, and continuing on the _____ day of each _____ thereafter to and including _____, and a final installment of \$_____ on _____, _____. Interest shall be payable at the same times as the principal payments. Any outstanding principal and accrued interest shall be due and payable in full on _____, _____.

C. Interest Only With Principal At Maturity: Interest shall be due and payable commencing on _____, _____, and continuing on the _____ day of each _____ thereafter until _____, _____, on which date all outstanding principal and accrued interest shall be due and payable in full.

D. For Floating Rate Loans with Option to Convert to Fixed Rate: Commencing on _____, _____, principal and interest shall be paid as follows:

- (1) While the Floating Rate is in effect, principal shall be payable in consecutive equal monthly installments of \$_____ each. Interest shall be payable at the same times as the principal payments.
- (2) During any Fixed Rate Period, principal and interest shall be payable in equal monthly installments in an amount sufficient to amortize the face amount of this Note over a _____ year term.
- (3) The balance of principal and interest shall be due and payable on _____, _____.

If any payment under this Note shall become due on a Saturday, Sunday or public holiday under the laws of the State where the Bank's office indicated above is located, such payment shall be made on the next succeeding business day and such extension of time shall be included in computing interest in connection with such payment. The Borrower hereby authorizes the Bank to charge the Borrower's deposit account at the Bank for any payment when due hereunder. Payments received will be applied to charges, fees and expenses (including attorneys' fees), accrued interest and principal in any order the Bank may choose, in its sole discretion.

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3. **Late Payments; Default Rate.** If the Borrower fails to make any payment of principal, interest or other amount coming due pursuant to the provisions of this Note within ten (10) calendar days of the date due and payable, the Borrower also shall pay to the Bank a late charge equal to the lesser of three percent (3.0%) of the amount of such payment or \$25.00. Such ten (10) day period shall not be construed in any way to extend the due date of any such payment. The late charge is imposed for the purpose of defraying the Bank's expenses incident to the handling of delinquent payments and is in addition to, and not in lieu of, the exercise by the Bank of any rights and remedies hereunder, under the other Loan Documents or under applicable laws, and any fees and expenses of any agents or attorneys which the Bank may employ. Upon maturity, whether by acceleration, demand or otherwise, and at the option of the Bank upon the occurrence of any Event of Default (as hereinafter defined) and during the continuance thereof, this Note shall bear interest at a rate per annum (based on a year of 360 days and actual days elapsed) which shall be four percentage points (4.0%) in excess of the interest rate in effect from time to time under this Note but not more than the maximum rate allowed by law (the "Default Rate"). The Default Rate shall continue to apply whether or not judgment shall be entered on this Note.

4. **Prepayment.** If this Note bears interest at the Floating Rate, the indebtedness may be prepaid in whole or in part at any time without penalty. If this Note bears interest at a Fixed Rate, notwithstanding anything contained herein to the contrary, upon any prepayment by or on behalf of the Borrower (whether voluntary, on default or otherwise), the Bank may require, if it so elects, the Borrower to pay the Bank as compensation for the cost of being prepared to advance fixed rate funds hereunder an amount equal to the Cost of Prepayment. "Cost of Prepayment" means an amount equal to the present value, if positive, of the product of (a) the difference between (i) the yield, on the beginning date of the applicable interest period, of a U.S. Treasury obligation with a maturity similar to the applicable interest period minus (ii) the yield on the prepayment date, of a U.S. Treasury obligation with a maturity similar to the remaining maturity of the applicable interest period, and (b) the principal amount to be prepaid, and (c) the number of years, including fractional years, from the prepayment date to the end of the applicable interest period. The yield on any U.S. Treasury obligation shall be determined by reference to Federal Reserve Statistical Release H.15(519) "Selected Interest Rates". For purposes of making present value calculations, the yield to maturity of a similar maturity U.S. Treasury obligation on the prepayment date shall be deemed the discount rate. The Cost of Prepayment shall also apply to any payments made after acceleration of the maturity of this Note while a Fixed Rate is in effect.

5. **Other Loan Documents.** This Note is issued in connection with Mortgage and Security Agreement dated of even date, and guarantee agreements from individual shareholders, the terms of which are incorporated herein by reference (the "Loan Documents"), and is secured by the property described in the Loan Documents (if any) and by such other collateral as previously may have been or may in the future be granted to the Bank to secure this Note.

6. **Events of Default.** The occurrence of any of the following events will be deemed to be an "Event of Default" under this Note: (i) the nonpayment of any principal, interest or other

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indebtedness under this Note when due; (ii) the occurrence of any event of default or default and the lapse of any notice or cure period under any Loan Document or any other debt, liability or obligation to the Bank of any Obligor; (iii) the filing by or against any Obligor of any proceeding in bankruptcy, receivership, insolvency, reorganization, liquidation, conservatorship or similar proceeding (and, in the case of any such proceeding instituted against any Obligor, such proceeding is not dismissed or stayed within 30 days of the commencement thereof); (iv) any assignment by any Obligor for the benefit of creditors, or any levy, garnishment, attachment or similar proceeding is instituted against any property of any Obligor held by or deposited with the Bank; (v) a default with respect to any other indebtedness of any Obligor for borrowed money, if the effect of such default is to cause or permit the acceleration of such debt; (vi) the commencement of any foreclosure or forfeiture proceeding, execution or attachment against any collateral securing the obligations of any Obligor to the Bank; (vii) the entry of a final judgment against any Obligor and the failure of such Obligor to discharge the judgment within ten days of the entry thereof; (viii) in the event that this Note or any guarantee executed by any Guarantor is secured, the failure of any Obligor to provide the Bank with additional collateral if in the opinion of the Bank at any time or times, the market value of any of the collateral securing this Note or any guarantee has depreciated; (ix) any material adverse change in the business, assets, operations, financial condition or results of operations of any Obligor; (x) the Borrower ceases doing business as a going concern; (xi) the revocation or attempted revocation, in whole or in part, of any guarantee by any Guarantor; (xii) the death or legal incompetency of any individual Obligor or, if any Obligor is a partnership, the death or legal incompetency of any individual general partner; (xiii) any representation or warranty made by any Obligor to the Bank in any Loan Document, or any other documents now or in the future securing the obligations of any Obligor to the Bank, is false, erroneous or misleading in any material respect; or (xiv) the failure of any Obligor to observe or perform any covenant or other agreement with the Bank contained in any Loan Document or any other documents now or in the future securing the obligations of any Obligor to the Bank. As used herein, the term "Obligor" means any Borrower and any Guarantor, and the term "Guarantor" means any guarantor of the obligations of the Borrower to the Bank existing on the date of this Note or arising in the future.

Upon the occurrence of an Event of Default: (a) the Bank shall be under no further obligation to make advances hereunder; (b) if an Event of Default specified in clause (iii) or (iv) above shall occur, the outstanding principal balance and accrued interest hereunder together with any additional amounts payable hereunder shall be immediately due and payable without demand or notice of any kind; (c) if any other Event of Default shall occur, the outstanding principal balance and accrued interest hereunder together with any additional amounts payable hereunder, at the option of the Bank and without demand or notice of any kind, may be accelerated and become immediately due and payable; (d) at the option of the Bank, this Note will bear interest at the Default Rate from the date of the occurrence of the Event of Default; and (e) the Bank may exercise from time to time any of the rights and remedies available to the Bank under the Loan Documents or under applicable law.

7. **Right of Setoff.** In addition to all liens upon and rights of setoff against the money, securities or other property of the Borrower given to the Bank by law, the Bank shall have, with respect to the Borrower's obligations to the Bank under this Note and to the extent permitted by law, a

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contractual possessory security interest in and a contractual right of setoff against, and the Borrower hereby assigns, conveys, delivers, pledges and transfers to the Bank all of the Borrower's right, title and interest in and to, all deposits, moneys, securities and other property of the Borrower now or hereafter in the possession of or on deposit with, or in transit to, the Bank whether held in a general or special account or deposit, whether held jointly with someone else, or whether held for safekeeping or otherwise, excluding, however, all IRA, Keogh, and trust accounts. Every such security interest and right of setoff may be exercised without demand upon or notice to the Borrower. Every such right of setoff shall be deemed to have been exercised immediately upon the occurrence of an Event of Default hereunder without any action of the Bank, although the Bank may enter such setoff on its books and records at a later time.

8. Miscellaneous. No delay or omission of the Bank to exercise any right or power arising hereunder shall impair any such right or power or be considered to be a waiver of any such right or power, nor shall the Bank's action or inaction impair any such right or power. The Borrower agrees to pay on demand, to the extent permitted by law, all costs and expenses incurred by the Bank in the enforcement of its rights in this Note and in any security therefor, including without limitation reasonable fees and expenses of the Bank's counsel. If any provision of this Note is found to be invalid by a court, all the other provisions of this Note will remain in full force and effect. The Borrower and all other makers and indorsers of this Note hereby forever waive presentment, protest, notice of dishonor and notice of non-payment. The Borrower also waives all defenses based on suretyship or impairment of collateral. If this Note is executed by more than one Borrower, the obligations of such persons or entities hereunder will be joint and several. This Note shall bind the Borrower and its heirs, executors, administrators, successors and assigns, and the benefits hereof shall inure to the benefit of the Bank and its successors and assigns.

This Note has been delivered to and accepted by the Bank and will be deemed to be made in the State where the Bank's office indicated above is located. THIS NOTE WILL BE INTERPRETED AND THE RIGHTS AND LIABILITIES OF THE BANK AND THE BORROWER DETERMINED IN ACCORDANCE WITH THE LAWS OF THE STATE WHERE THE BANK'S OFFICE INDICATED ABOVE IS LOCATED, EXCLUDING ITS CONFLICT OF LAWS RULES. The Borrower hereby irrevocably consents to the exclusive jurisdiction of any state or federal court for the county or judicial district where the Bank's office indicated above is located; provided that nothing contained in this Note will prevent the Bank from bringing any action, enforcing any award or judgment or exercising any rights against the Borrower individually, against any security or against any property of the Borrower within any other county, state or other foreign or domestic jurisdiction. The Borrower acknowledges and agrees that the venue provided above is the most convenient forum for both the Bank and the Borrower. The Borrower waives any objection to venue and any objection based on a more convenient forum in any action instituted under this Note.

9. WAIVER OF JURY TRIAL. THE BORROWER IRREVOCABLY WAIVES ANY AND ALL RIGHTS THE BORROWER MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS NOTE, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS NOTE OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH

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DOCUMENTS. THE BORROWER ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Borrower acknowledges that it has read and understood all the provisions of this Note, including the waiver of jury trial, and has been advised by counsel as necessary or appropriate.

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

DELAPLAIN DISPOSAL COMPANY,
a Kentucky corporation

PNC Bank, N.A.

By: Ed C Ray, President
(SEAL)

Print Name: Kathy R Stewart
Name: Kathy R Stewart

Print

Title: Vice President



B. Type of Loan

1. <input type="checkbox"/> FHA	2. <input type="checkbox"/> FmHA	3. <input type="checkbox"/> Conv. Unins.	6. File Number DELAPLAIN	7. Loan Number	8. Mortgage Insurance Case Number
4. <input type="checkbox"/> V.A.	5. <input type="checkbox"/> Conv. Ins.				

C. NOTE: This form is furnished to give you a statement of actual settlement costs. Amounts paid to and by the settlement agent are shown. Items marked "(p.o.c.)" were paid outside the closing; they are shown here for informational purposes and are not included in the totals.

D. NAME AND ADDRESS OF BORROWER: DELAPLAIN DISPOSAL COMPANY a Kentucky corporation

P. O. Box 1489
Lexington, Kentucky 40591

E. NAME AND ADDRESS OF SELLER:

F. NAME AND ADDRESS OF LENDER: PNC Bank, National Association
500 West Jefferson Street
Louisville, Kentucky 40202

G. PROPERTY
LOCATION: 1.5014 acres designated as Delaplain Disposal Company

H. SETTLEMENT AGENT: Fleming, Horstmeyer & Fleming
200 West Vine Street, Suite 700 Lexington, Kentucky (606) 255-6806
PLACE OF SETTLEMENT: 200 West Vine Street, Suite 700
Lexington, Kentucky 40507

I. SETTLEMENT DATE: 10/14/98

J. SUMMARY OF BORROWER'S TRANSACTION		K. SUMMARY OF SELLER'S TRANSACTION	
100. GROSS AMOUNT DUE FROM BORROWER:		400. GROSS AMOUNT DUE TO SELLER:	
101. Contract sales price		401. Contract sales price	
102. Personal property		402. Personal property	
103. Settlement charges to borrower: (from line 1400)	181,812.86	403.	
104.		404.	
105.		405.	
ADJUSTMENTS FOR ITEMS PAID BY SELLER IN ADVANCE:		ADJUSTMENTS FOR ITEMS PAID BY SELLER IN ADVANCE:	
106. City/town taxes to		406. City/town taxes to	
107. County taxes to		407. County taxes to	
108. Assessments to		408. Assessments to	
109.		409.	
110.		410.	
111.		411.	
112.		412.	
120. GROSS AMOUNT DUE FROM BORROWER:	▶ 181,812.86	420. GROSS AMOUNT DUE TO SELLER:	▶ 0.00
200. AMOUNTS PAID BY OR IN BEHALF OF BORROWER:		500. REDUCTIONS IN AMOUNT DUE TO SELLER:	
201. Deposit or earnest money		501. Excess deposit (see instructions)	
202. Principal amount of new loan(s)	311,342.00	502. Settlement charges to seller (line 1400)	0.00
203. Existing loan(s) taken subject to		503. Existing loan(s) taken subject to	
204.		504. Payoff of first mortgage loan	
205.		505. Payoff of second mortgage loan	
206.		506.	
207.		507.	
208.		508.	
209.		509.	
ADJUSTMENTS FOR ITEMS UNPAID BY SELLER:		ADJUSTMENTS FOR ITEMS UNPAID BY SELLER:	
210. City/town taxes to		510. City/town taxes to	
211. County taxes to		511. County taxes to	
212. Assessments to		512. Assessments to	
213.		513.	
214.		514.	
215.		515.	
216.		516.	
217.		517.	
218.		518.	
219.		519.	
220. TOTAL PAID BY/FOR BORROWER:	▶ 311,342.00	520. TOTAL REDUCTIONS IN AMOUNT DUE SELLER:	▶ 0.00
300. CASH AT SETTLEMENT FROM/TO BORROWER:		600. CASH AT SETTLEMENT TO/FROM SELLER:	
301. Gross amount due from borrower (line 120)	181,812.86	601. Gross amount due to seller (line 420)	0.00
302. Less amount paid by/for borrower (line 220)	(311,342.00)	602. Less total reductions in amount due seller (line 520)	(0.00)
303. CASH (<input type="checkbox"/> FROM) (<input checked="" type="checkbox"/> TO) BORROWER:	▶ 129,529.14	603. CASH (<input type="checkbox"/> TO) (<input type="checkbox"/> FROM) SELLER:	▶ 0.00

SETTLEMENT CHARGES

700. TOTAL SALES / BROKER'S COMMISSION:		PAID FROM BORROWER'S FUNDS AT SETTLEMENT	PAID FROM SELLER'S FUNDS AT SETTLEMENT
701. \$ _____ to _____			
702. \$ _____ to _____			
703. Commission paid at settlement			
704. Other agent charges to _____			
800. ITEMS PAYABLE IN CONNECTION WITH LOAN:			
801. Loan origination fee	%		
802. Loan discount	%		
803. Appraisal fee to:			
804. Credit report to:			
805. Lender's inspection fee			
806. Mortgage insurance application fee to			
807. Assumption fee			
808.			
809.			
810.			
811.			
900. ITEMS REQUIRED BY LENDER TO BE PAID IN ADVANCE:			
901. Interest from	10/14/98 to 10/31/98 @ \$ _____ /day		
902. Mortgage insurance premium for	mos. to _____		
903. Hazard insurance premium for	yrs. to _____		
904. Flood Insurance Premium for	yrs. to _____		
905.			
1000. RESERVES DEPOSITED WITH LENDER:			
1001. Hazard insurance	months @ \$ _____ per month		
1002. Mortgage insurance	months @ \$ _____ per month		
1003. City property taxes	months @ \$ _____ per month		
1004. County property taxes	months @ \$ _____ per month		
1005. Annual assessments	months @ \$ _____ per month		
1006. Flood insurance	months @ \$ _____ per month		
1007.	months @ \$ _____ per month		
1008.			
1100. TITLE CHARGES:			
1101. Settlement or closing fee to			
1102. Abstract or title search to	Fleming, Horstmeyer & Fleming	750.00	
1103. Title examination to			
1104. Title insurance binder to			
1105. Document preparation to			
1106. Notary fees to			
1107. Attorney's fees to			
<i>(includes above items Numbers:</i>			
1108. Title insurance to	Lawyers Title Insurance Corporation	699.00	
<i>(includes above items Numbers:</i>			
1109. Lender's coverage \$	311,342.00		
1110. Owner's coverage \$			
1111.			
1112.			
1113.			
1200. GOVERNMENT RECORDING AND TRANSFER CHARGES:			
1201. Recording fees: Deed \$ _____ ; Mortgage \$ 36.00 ; Releases \$ 9.00		45.00	
1202. City/county tax / stamps: Deed \$ _____ ; Mortgage \$ _____			
1203. State tax / stamps: Deed \$ _____ ; Mortgage \$ _____			
1204. UCC-1 Recording	Scott County Clerk	17.00	
1205.			
1300. ADDITIONAL SETTLEMENT CHARGES:			
1301. Survey to			
1302. Pest inspection to			
1303. Mortgage payoff	PNC Bank, Inc. # Principal - 179,728. ⁰⁴ Interest - 573. ⁸²	180,301.86	
1304.			
1305.			
1306.			
1307.			
1400. TOTAL SETTLEMENT CHARGES (Enter on line 103, Section J-and-line 502, Section K)		181,812.86	0.00

I have carefully reviewed the HUD-1 Settlement Statement and to the best of my knowledge and belief, it is a true and accurate statement of all receipts and disbursements made on or account or by me in this transaction. I further certify that I have received a copy of the HUD-1 Settlement Statement.

Borrower: DELAPLAIN DISPOSAL COMPANY Date: 10/14/98 Seller: _____ Date: _____

Borrower: Elbert C. Ray, President Date: 10/14/98 Seller: _____ Date: _____

The HUD-1 Settlement Statement which I have prepared is a true and accurate account of this transaction. I have caused or will cause the funds to be disbursed in accordance with this statement
 _____ Date: 10/14/98 Settlement Agent: Fleming, Horstmeyer & Fleming Date: 10/14/98

380/L7

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by David B. Servis (the "Guarantor"), with an address at 7304 Shadowood Lane, Crestwood, KY 40014 in consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jefferson Street, Louisville, Kentucky 40202, to DELAPLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

1. Guaranty of Obligations. The Guarantor hereby guarantees the prompt payment and performance of all loans, advances, debts, liabilities, obligations, covenants and duties owing by the Borrower to the Bank of any kind or nature, present or future, whether or not evidenced by any note, guaranty or other instrument, whether arising under any agreement, instrument or document, whether or not for the payment of money, whether arising by reason of an extension of credit, opening of a letter of credit, loan or guarantee or in any other manner, whether arising out of overdrafts on deposit or other accounts or electronic funds transfers (whether through automatic clearing houses or otherwise) or out of the Bank's non-recognition of or inability to collect funds or otherwise not being made whole in connection with depository transfer check or other similar arrangements, whether direct or indirect (including those acquired by assignment or participation), absolute or contingent, joint or several, due or to become due, now existing or hereafter arising, and any amendments, extensions, renewals or increases and all costs and expenses of the Bank incurred in the documentation, negotiation, modification, enforcement, collection or otherwise in connection with any of the foregoing, including but not limited to reasonable attorneys' fees and expenses (hereinafter referred to collectively as the "Obligations"). If the Borrower defaults under any such Obligations, the Guarantor will pay the amount due to the Bank.

2. Nature of Guaranty; Waiver. This is a guaranty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Guarantor, to make any demand upon or to pursue any of its rights against the Borrower, or to pursue any rights which may be available to it with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, unconditional, irrevocable and continuing guaranty and will remain in full force and effect until all of the Obligations have been indefeasibly paid in full, and the Bank has terminated this Guaranty. This Guaranty will extend to and cover any and all amendments, extensions, supplements, substitutions and renewals of the Obligations and any number of extensions of time for payment thereof and will not be affected by any surrender, exchange, acceptance, compromise or release by the Bank of any other party, or any other guaranty or any security held by it for any of the Obligations, by any delay or omission of the Bank in exercising any right or power with respect to any of the Obligations or any guaranty or collateral held by it for any of the Obligations or this Guaranty, by any failure of the Bank to take any steps to perfect or maintain its lien or security interest in or to preserve its rights to any security or other collateral for any of the Obligations or any guaranty, or by any irregularity, unenforceability or invalidity of any of the Obligations or any part thereof or any security or other guaranty thereof. The obligations of the Guarantor hereunder shall not be affected, modified or impaired by any counterclaim, set-off, deduction or defense based upon any claim the Guarantor may have against the Borrower or the Bank, except payment or performance of the Obligations.

Notice of acceptance of this Guaranty, notice of extensions of credit to the Borrower from time to time, notice of default, diligence, presentment, notice of dishonor, protest, demand for payment, and any defense based upon a failure of the Bank to comply with the notice

requirements of the applicable version of Uniform Commercial Code § 9-504 are hereby waived.

The Bank at any time and from time to time, without notice to or the consent of the Guarantor, and without impairing or releasing, discharging or modifying the liabilities of the Guarantor hereunder, may (a) change the manner, place or terms of payment or performance of or interest rates on, or change or extend the time of payment or performance of, or other terms relating to any of the Obligations; (b) renew, substitute, modify, amend or alter, or grant consents or waivers relating to any of the Obligations, any other guaranties, or any security for any Obligations or guaranties; (c) apply any and all payments by whomsoever paid or however realized including any proceeds of any collateral to any Obligations of the Borrower in such order, manner and amount as the Bank may determine in its sole discretion; (d) deal with any other person with respect to any Obligations in such manner as the Bank deems appropriate in its sole discretion; and/or (e) substitute, exchange or release any security or guaranty.

Irrespective of the taking or refraining from taking of any action concerning the Obligations, the obligations of the Guarantor shall remain in full force and effect and shall not be affected, impaired, discharged or released in any manner. The Bank in its sole discretion may determine the reasonableness of the period which may elapse prior to the making of demand for any payment upon the Borrower.

3. Repayment or Recovery from the Bank. If any demand is made at any time upon the Bank for the repayment or recovery of any amount or amounts received by it in payment or on account of any of the Obligations and if the Bank repays all or any part of such amount or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any settlement or compromise of any such demand, the Guarantor will be and remain liable hereunder for the amount or amounts so repaid or recovered to the same extent as if such amount or amounts had never been received originally by the Bank. The provisions of this section will be and remain effective notwithstanding any contrary action which may have been taken by the Guarantor in reliance upon such payment, and any such contrary action so taken will be without prejudice to the Bank's rights under this Guaranty and will be deemed to have been conditioned upon such payment having become final and irrevocable.

4. Enforceability of Obligations. It is specifically understood that any modification, limitation or discharge of the Obligations arising out of or by virtue of any bankruptcy, reorganization or similar proceeding for relief of debtors under federal or state law will not affect, modify, limit or discharge the liability of the Guarantor in any manner whatsoever and this Guaranty will remain and continue in full force and effect and will be enforceable against the Guarantor to the same extent and with the same force and effect as if any such proceeding had not been instituted. The Guarantor waives all rights and benefits which might accrue to it by reason of any such proceeding and will be liable to the full extent hereunder, irrespective of any modification, limitation or discharge of the liability of the Borrower that may result from any such proceeding.

5. Events of Default. In the event of the occurrence of any of the following events of default (each an "Event of Default"): (i) any Event of Default (as defined in any of the Obligations); (ii) any default under any of the Obligations that does not have a defined set of "Events of Default" and the lapse of any notice or cure period provided in such Obligations with respect to such default; (iii) demand by the Bank under any of the Obligations that have a demand feature; (iv) the failure by the Guarantor to perform any of its obligations under this Guaranty; (v) the falsity, inaccuracy or material breach by the Guarantor of any written warranty, representation or statement made or furnished to the Bank by or on behalf of the Guarantor; or (vi) the interruption or attempted termination of this Guaranty, then the Guarantor will, on the demand of the Bank, immediately deposit with the Bank in U.S. dollars all amounts due or to become due under the Obligations and the Bank will use such funds to repay the Obligations. Such amounts will be paid by the Guarantor to the Bank without presentment, demand, protest or notice of any kind, which are hereby expressly waived.

The rights and remedies of the Bank, after the occurrence of any such Event of Default, will include but not be limited to the right of the Bank at any time after such occurrence, without notice, to set off against the Obligations the amount of any or all deposits of the Guarantor with the Bank. In addition, upon any such occurrence, the Bank in its discretion may exercise with respect to the collateral any one or more of the rights and remedies provided a secured party under the applicable version of the Uniform Commercial Code. All rights and remedies hereunder and under the documents evidencing the Obligations are cumulative and not alternative, and the Bank may proceed in any order against the Borrower, the Guarantor or any other obligor of the Obligations.

6. Costs. To the extent that the Bank incurs any costs or expenses in protecting or enforcing its rights under the Obligations or this Guaranty, including but not limited to reasonable attorneys' fees and the costs and expenses of litigation, such costs and expenses will be due on demand, will be included in the Obligations and will bear interest from the incurring or payment thereof at the Default Rate (as defined in any of the Obligations).

7. Subordination of Obligations. Until the Obligations are indefeasibly paid in full, the Guarantor expressly postpones and subordinates in favor of the Bank any and all rights which the Guarantor may have to (a) assert any claim against the Borrower based on subordination rights with respect to payments made under this Guaranty, and (b) any realization on any property of the Borrower, including participation in any marshalling of assets of the Borrower.

8. Notices. All notices, demands, requests, demands, approvals and other communications required or permitted hereunder must be in writing and will be effective upon receipt if delivered personally to such party, or if sent by facsimile transmission with confirmation of delivery, or by nationally recognized overnight courier service, to the addresses for the Bank and the Guarantor set forth above or to such other address as one may give to the other in writing for such purpose.

9. Preservation of Rights. No delay or omission on the part of the Bank to exercise any right or power arising hereunder will impair any such right or power or be considered a waiver of any such right or power or any acquiescence therein, nor will the action or inaction of the Bank impair any right or power arising hereunder. The Bank's rights and remedies hereunder are cumulative and not exclusive of any other rights or remedies which the Bank may have under other agreements, at law or in equity.

10. Entirety. In case any one or more of the provisions contained in this Guaranty should be invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11. Changes in Writing. No modification, amendment or waiver of any provision of this Guaranty not consent to any departure by the Guarantor therefrom, will in any event be effective unless the same is in writing and signed by the Bank, and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. No notice to or demand on the Guarantor in any case will entitle the Guarantor to any other or further notice or demand in the same, similar or other circumstance.

12. Entire Agreement. This Guaranty (including the documents and instruments referred to herein) constitutes the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the Guarantor and the Bank with respect to the subject matter hereof.

13. Successors and Assigns. This Guaranty will be binding upon and inure to the benefit of the Guarantor and the Bank and their respective heirs, executors, administrators, successors and assigns; provided, however, that the Guarantor may not assign this Guaranty in whole or in part without the prior written consent of the Bank and the Bank at any time may assign this Guaranty in whole or in part.

14. Interpretation. In this Guaranty, unless the Bank and the Guarantor otherwise agree in writing, the singular includes the plural and the plural the singular; words importing any gender include the other gender; references to statutes are to be construed as including all mandatory provisions consolidating, amending or replacing the statute referred to; the word "or" shall be deemed to include "and/or"; the words "including", "includes" and "include" shall be deemed to be followed by the words "without limitation"; and references to sections (or subdivisions of sections) or exhibits are to those of this Guaranty unless otherwise indicated. Section headings in this Guaranty are included for convenience of reference only and shall not constitute a part of this Guaranty for any other purpose. If this Guaranty is executed by more than one party as

Guarantor, the obligations of such persons or entities will be joint and several.

15. Indemnification. The Guarantor agrees to indemnify each of the Bank, its directors, officers and employees and each legal entity, if any, who controls the Bank (the "Indemnified Parties") and to hold each Indemnified Party harmless from and against any and all claims, damages, losses, liabilities and expenses (including, without limitation, all fees of counsel with whom any Indemnified Party may consult and all expenses of litigation or preparation thereof) which any Indemnified Party may

incur or which may be asserted against any Indemnified Party as a result of the execution of or performance under this Guaranty; provided, however, that the foregoing indemnity agreement shall not apply to direct damages, losses, liabilities and expenses solely attributable to an Indemnified Party's gross negligence or willful misconduct. The indemnity agreement contained in this Section shall survive the termination of this Guaranty; The Guarantor may participate at its expense in the defense of any such claim.

16. Governing Law and Jurisdiction. This Guaranty has been delivered to and accepted by the Bank and will be deemed to be made in the State where the Bank's office indicated above is located. This GUARANTY WILL BE INTERPRETED AND THE RIGHTS AND LIABILITIES OF THE PARTIES HERETO DETERMINED IN ACCORDANCE WITH THE LAWS OF THE STATE WHERE THE BANK'S OFFICE INDICATED ABOVE IS LOCATED, EXCLUDING ITS CONFLICT OF LAWS RULES. The Guarantor hereby irrevocably consents to the exclusive jurisdiction of any state or federal court for the county or judicial district where the Bank's office indicated above is located; provided that nothing contained in this Guaranty will prevent the Bank from bringing any action, enforcing any award or judgment or exercising any rights against the Guarantor individually, against any security or against any property of the Guarantor within any other county, state or other foreign or domestic jurisdiction. The Bank and the Guarantor agree that the venue provided above is the most convenient forum for both the Bank and the Guarantor. The Guarantor waives any objection to venue and any objection based on a more convenient forum in any action instituted under this Guaranty.

17. Equal Credit Opportunity Act. If the Guarantor is not an "applicant for credit" under Section 202.2 (a) of the Equal Credit Opportunity Act of 1974 ("ECOA"), the Guarantor acknowledges that (I) this Guaranty has been executed to provide credit support for the Obligations, and (R) the Guarantor was not required to execute this Guaranty in violation of Section 202.7(d) of the ECOA.

18. WAIVER OF JURY TRIAL. THE GUARANTOR IRREVOCABLY WAIVES ANY AND ALL RIGHT THE GUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS GUARANTY, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS GUARANTY OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Guarantor acknowledges that it has read and understood all the provisions of this Guaranty, including the waiver of jury trial, and has been advised by counsel as necessary or appropriate.

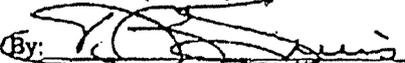
19. Maximum Amount and Termination Date. For purposes of KRS § 371.063, the maximum principal amount of the Obligations is 234,000.00 and the termination date is September 15, 2003.

177,000.00

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.

David B. Servis (Individual)
By: 

Print Name: _____

By: _____

Title: _____

380/L7

Guaranty Agreement 7

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by Steven D. Singleton (the "Guarantor"), with an address at 236 South Hanover, Lexington, KY 40502 in consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jefferson Street, Louisville, Kentucky 40202, to DELAPLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

1. Guaranty of Obligations. The Guarantor hereby guarantees the prompt payment and performance of all loans, advances, debts, liabilities, obligations, covenants and duties owing by the Borrower to the Bank of any kind or nature, present or future, whether or not evidenced by any note, guaranty or other instrument, whether arising under any agreement, instrument or document, whether or not for the payment of money, whether arising by reason of an extension of credit, opening of a line of credit, loan or guaranty or in any other manner, whether arising out of overdrafts on deposit or other accounts or electronic funds transfers (whether through automatic clearing houses or otherwise) or out of the Bank's non-receipt of or inability to collect funds or otherwise not being made whole in connection with depository transfer check or other similar arrangements, whether direct or indirect (including those acquired by assignment or participation), absolute or contingent, joint or several, due or to become due, now existing or hereafter arising, and any amendments, extensions, renewals or increases and all costs and expenses of the Bank incurred in the documentation, negotiation, modification, enforcement, collection or otherwise in connection with any of the foregoing, including but not limited to reasonable attorneys' fees and expenses (hereinafter referred to collectively as the "Obligations"). If the Borrower defaults under any such Obligations, the Guarantor will pay the amount due to the Bank.

2. Nature of Guaranty Warranty. This is a guaranty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Guarantor, to make any demand upon or to pursue any of its rights against the Borrower, or to pursue any rights which may be available to it with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, unconditional, irrevocable and continuing guaranty and will remain in full force and effect until all of the Obligations have been indefeasibly paid in full, and the Bank has terminated this Guaranty. This Guaranty will extend to and cover any and all amendments, extensions, supplements, substitutions and renewals of the Obligations and any number of extensions of time for payment thereof and will not be affected by any surrender, exchange, acceptance, compromise or release by the Bank of any other party, or any other guaranty or any security held by it for any of the Obligations, by any delay or omission of the Bank in exercising any right or power with respect to any of the Obligations or any guaranty or collateral held by it for any of the Obligations or this Guaranty, by any failure of the Bank to take any steps to perfect or maintain its lien or security interest in or to preserve its rights to any security or other collateral for any of the Obligations or any guaranty, or by any irregularity, unenforceability or invalidity of any of the Obligations or any part thereof or any security or other guaranty thereof. The obligations of the Guarantor hereunder shall not be affected, modified or impaired by any counterclaim, set-off, deduction or defense based upon any claim the Guarantor may have against the Borrower or the Bank, except payment or performance of the Obligations.

Notice of acceptance of this Guaranty, notice of extensions of credit to the Borrower from time to time, notice of default, diligence, presentment, notice of dishonor, protest, demand for payment, and any defense based upon a failure of the Bank to comply with the notice

requirements of the applicable version of Uniform Commercial Code § 9-504 are hereby waived.

The Bank at any time and from time to time, without notice to or the consent of the Guarantor, and without impairing or releasing, discharging or modifying the liabilities of the Guarantor hereunder, may (a) change the manner, place or terms of payment or performance of or interest rates on, or change or extend the time of payment or performance of or other terms relating to any of the Obligations; (b) renew, substitute, modify, amend or alter, or grant consents or waivers relating to any of the Obligations, any other guaranties, or any security for any Obligations or guaranties; (c) apply any and all payments by whomsoever paid or however realized including any proceeds of any collateral, to any Obligations of the Borrower in such order, manner and amount as the Bank may determine in its sole discretion; (d) deal with any other person with respect to any Obligations in such manner as the Bank deems appropriate in its sole discretion; and/or (e) substitute, exchange or release any security or guaranty.

Irrespective of the taking or refraining from taking of any action concerning the Obligations, the obligations of the Guarantor shall remain in full force and effect and shall not be affected, impaired, discharged or released in any manner. The Bank in its sole discretion may determine the reasonableness of the period which may elapse prior to the making of demand for any payment upon the Borrower.

3. Repayments or Recovery from the Bank. If any demand is made at any time upon the Bank for the repayment or recovery of any amount or amounts received by it in payment of or on account of any of the Obligations and if the Bank repays all or any part of such amount or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any settlement or compromise of any such demand, the Guarantor will be and remain liable hereunder for the amount or amounts so repaid or recovered to the same extent as if such amount or amounts had never been received originally by the Bank. The provisions of this section will be and remain effective notwithstanding any contrary action which may have been taken by the Guarantor in reliance upon such payment, and any such contrary action so taken will be without prejudice to the Bank's rights under this Guaranty and will be deemed to have been conditioned upon such payment having become final and irrevocable.

4. Enforceability of Obligations. It is specifically understood that any modification, limitation or discharge of the Obligations arising out of or by virtue of any bankruptcy, reorganization or similar proceeding for relief of debtors under federal or state law will not affect, modify, limit or discharge the liability of the Guarantor in any manner whatsoever and this Guaranty will remain and continue in full force and effect and will be enforceable against the Guarantor to the same extent and with the same force and effect as if any such proceeding had not been instituted. The Guarantor waives all rights and benefits which might accrue to it by reason of any such proceeding and will be liable to the full extent hereunder, irrespective of any modification, limitation or discharge of the liability of the Borrower that may result from any such proceeding.

5. **Events of Default.** In the event of the occurrence of any of the following events of default (each an "Event of Default"): (i) any Event of Default (as defined in any of the Obligations); (ii) any default under any of the Obligations that does not have a defined set of "Events of Default" and the lapse of any notice or cure period provided in such Obligations with respect to such default; (iii) demand by the Bank under any of the Obligations that have a demand feature; (iv) the failure by the Guarantor to perform any of its obligations under this Guaranty; (v) the falsity, inaccuracy or material breach by the Guarantor of any written warranty, representation or statement made or furnished to the Bank by or on behalf of the Guarantor; or (vi) the termination or attempted termination of this Guaranty, then the Guarantor will, on the demand of the Bank, immediately deposit with the Bank in U.S. dollars all amounts due or to become due under the Obligations and the Bank will use such funds to repay the Obligations. Such amounts will be paid by the Guarantor to the Bank without presentation, demand, protest or notice of any kind, which are hereby expressly waived.

The rights and remedies of the Bank, upon the occurrence of any such Event of Default, will include but not be limited to the right of the Bank at any time after such occurrence, without notice, to set off against the Obligations the amount of any or all deposits of the Guarantor with the Bank. In addition, upon any such occurrence, the Bank in its discretion may exercise with respect to the collateral any one or more of the rights and remedies provided a secured party under the applicable version of the Uniform Commercial Code. All rights and remedies hereunder and under the documents evidencing the Obligations are cumulative and not alternative, and the Bank may proceed in any order against the Borrower, the Guarantor or any other obligor of the Obligations.

6. **Costs.** To the extent that the Bank incurs any costs or expenses in protecting or enforcing its rights under the Obligations or this Guaranty, including but not limited to reasonable attorneys' fees and the costs and expenses of litigation, such costs and expenses will be due on demand, will be included in the Obligations and will bear interest from the incurring or payment thereof at the Default Rate (as defined in any of the Obligations).

7. **Exhaustion of Remedies.** Until the Obligations are indefeasibly paid in full, the Guarantor expressly postpones and subordinates in favor of the Bank any and all rights which the Guarantor may have to (a) assert any claim against the Borrower based on subrogation rights with respect to payments made under this Guaranty, and (b) any realization on any property of the Borrower, including participation in any marshaling of assets of the Borrower.

8. **Notice.** All notices, demands, requests, consents, approvals and other communications required or permitted hereunder must be in writing and will be effective upon receipt if delivered personally to such party, or if sent by facsimile transmission with confirmation of delivery, or by nationally recognized overnight courier service, to the addresses for the Bank and the Guarantor set forth above or to such other address as one may give to the other in writing for such purpose.

9. **Exhaustion of Rights.** No delay or omission on the part of the Bank to exercise any right or power arising hereunder will impair any such right or power or be considered a waiver of any such right or power or any acquiescence therein, nor will the action or inaction of the Bank impair any right or power arising hereunder. The Bank's rights and remedies hereunder are cumulative and not exclusive of any other rights or remedies which the Bank may have under other agreements, at law or in equity.

10. **Entirety.** In case any one or more of the provisions contained in this Guaranty should be invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11. **Changes in Writing.** No modification, amendment or waiver of any provision of this Guaranty nor consent to any departure by the Guarantor therefrom, will in any event be effective unless the same is in writing and signed by the Bank, and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. No notice to or demand on the Guarantor in any case will entitle the Guarantor to any other or further notice or demand in the same, similar or other circumstance.

12. **Bank's Agreement.** This Guaranty (including the documents and instruments referred to herein) constitutes the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the Guarantor and the Bank with respect to the subject matter hereof.

13. **Successors and Assigns.** This Guaranty will be binding upon and inure to the benefit of the Guarantor and the Bank and their respective heirs, executors, administrators, successors and assigns; provided, however, that the Guarantor may not assign this Guaranty in whole or in part without the prior written consent of the Bank and the Bank at any time may assign this Guaranty in whole or in part.

14. **Interpretation.** In this Guaranty, unless the Bank and the Guarantor otherwise agree in writing, the singular includes the plural and the plural the singular; words importing any gender include the other gender; references to statutes are to be construed as including all statutory provisions consolidating, amending or replacing the statute referred to; the word "or" shall be deemed to include "and/or"; the words "including", "includes" and "include" shall be deemed to be followed by the words "without limitation"; and references to sections (or subdivisions of sections) or exhibits are to those of this Guaranty unless otherwise indicated. Section headings in this Guaranty are included for convenience of reference only and shall not constitute a part of this Guaranty for any other purpose. If this Guaranty is executed by more than one party as

Guarantor, the obligations of such persons or entities will be joint and several.

15. **Indemnity.** The Guarantor agrees to indemnify each of the Bank, its directors, officers and employees and such legal entity, if any, who controls the Bank (the "Indemnified Parties") and to hold each Indemnified Party harmless from and against any and all claims, damages, losses, liabilities and expenses (including, without limitation, all fees of counsel with whom any Indemnified Party may consult and all expenses of litigation or preparation thereof) which any Indemnified Party may

incur or which may be asserted against any Indemnified Party as a result of the execution of or performance under this Guaranty; provided, however, that the foregoing indemnity agreement shall not apply to claims, damages, losses, liabilities and expenses solely attributable to an Indemnified Party's gross negligence or willful misconduct. The indemnity agreement contained in this Section shall survive the termination of this Guaranty. The Guarantor may participate at its expense in the defense of any such claim.

16. Governing Law and Jurisdiction. This Guaranty has been delivered to and accepted by the Bank and will be deemed to be made in the State where the Bank's office indicated above is located. THIS GUARANTY WILL BE INTERPRETED AND THE RIGHTS AND LIABILITIES OF THE PARTIES HERETO DETERMINED IN ACCORDANCE WITH THE LAWS OF THE STATE WHERE THE BANK'S OFFICE INDICATED ABOVE IS LOCATED, EXCLUDING ITS CONFLICT OF LAWS RULES. The Guarantor hereby irrevocably consents to the exclusive jurisdiction of any state or federal court for the county or judicial district where the Bank's office indicated above is located; provided that nothing contained in this Guaranty will prevent the Bank from bringing any action, enforcing any award or judgment or asserting any rights against the Guarantor individually, against any security or against any property of the Guarantor within any other county, state or other foreign or domestic jurisdiction. The Bank and the Guarantor agree that the venue provided above is the most convenient forum for both the Bank and the Guarantor. The Guarantor waives any objection to venue and any objection based on a more convenient forum in any action instituted under this Guaranty.

17. Equal Credit Opportunity Act. If the Guarantor is not an "applicant for credit" under Section 202.2 (a) of the Equal Credit Opportunity Act of 1974 ("ECOA"), the Guarantor acknowledges that (i) this Guaranty has been executed to provide credit support for the Obligations, and (ii) the Guarantor was not required to execute this Guaranty in violation of Section 202.7(4) of the ECOA.

18. WAIVER OF JURY TRIAL. THE GUARANTOR IRREVOCABLY WAIVES ANY AND ALL RIGHT THE GUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS GUARANTY, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS GUARANTY OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Guarantor acknowledges that it has read and understood all the provisions of this Guaranty, including the waiver of jury trial, and has been advised by counsel as necessary or appropriate.

19. Maximum Amount and Termination Date. For purposes of KRS § 371.044, the maximum principal amount of the Obligations is \$1,100,000.00 and the termination date is September 15, 2003.

SAS/KRS 117,000

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.

Print Name: _____

By: _____

Title: _____

Steven D. Singleton (Individual)

By: Steven D. Singleton

380/L7

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by Elbert C. Ray (the "Guarantor"), with an address at 77 Avenue of the Champions, Nicholasville, KY 40356, in consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jefferson Street, Louisville, Kentucky 40202, to DELAFLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

1. **Guaranty of Obligations.** The Guarantor hereby guarantees the prompt payment and performance of all loans, advances, debts, liabilities, obligations, covenants and duties owing by the Borrower to the Bank of any kind or nature, present or future, whether or not evidenced by any note, guaranty or other instrument, whether arising under any agreement, instrument or document, whether or not for the payment of money, whether arising by reason of an extension of credit, opening of a letter of credit, loan or guarantee or in any other manner, whether arising out of overdrafts on deposit or other accounts or electronic funds transfers (whether through automatic clearing houses or otherwise) or out of the Bank's non-receipt of or inability to collect funds or otherwise not being made whole in connection with depository transfer check or other similar arrangements, whether direct or indirect (including those acquired by assignment or participation), absolute or contingent, joint or several, due or to become due, now existing or hereafter arising, and any amendments, extensions, renewals or increases and all costs and expenses of the Bank incurred in the documentation, negotiation, modification, enforcement, collection or otherwise in connection with any of the foregoing, including but not limited to reasonable attorneys' fees and expenses (hereinafter referred to collectively as the "Obligations"). If the Borrower defaults under any such Obligations, the Guarantor will pay the amount due to the Bank.

2. **Nature of Guaranty Waivers.** This is a guaranty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Guarantor, to make any demand upon or to pursue any of its rights against the Borrower, or to pursue any rights which may be available to it with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, unconditional, irrevocable and continuing guaranty and will remain in full force and effect until all of the Obligations have been indefeasibly paid in full, and the Bank has terminated this Guaranty. This Guaranty will extend to and cover any and all amendments, extensions, supplements, substitutions and renewals of the Obligations and any number of extensions of time for payment thereof and will not be affected by any surrender, exchange, acceptance, compromise or release by the Bank of any other party, or any other guaranty or any security held by it for any of the Obligations, by any delay or omission of the Bank in exercising any right or power with respect to any of the Obligations or any guaranty or collateral held by it for any of the Obligations or this Guaranty, by any failure of the Bank to take any steps to perfect or maintain its lien or security interest in or to preserve its rights in any security or other collateral for any of the Obligations or any guaranty, or by any irregularity, unenforceability or invalidity of any of the Obligations or any part thereof or any security or other guaranty thereof. The obligations of this Guarantor hereunder shall not be affected, modified or impaired by any counterclaim, set-off, deduction or defense based upon any claim the Guarantor may have against the Borrower or the Bank, except payment or performance of the Obligations.

Notice of acceptance of this Guaranty, notice of extension of credit to the Borrower from time to time, notice of default, diligence, presentment, notice of dishonor, protest, demand for payment, and any defenses based upon a failure of the Bank to comply with the notice

requirements of the applicable version of Uniform Commercial Code § 9-504 are hereby waived.

The Bank at any time and from time to time, without notice to or the consent of the Guarantor, and without impairing or releasing, discharging or modifying the liabilities of the Guarantor hereunder, may (a) change the manner, place or terms of payment or performance of or interest rates on, or change or extend the time of payment or performance of, or other terms relating to any of the Obligations; (b) renew, substitute, modify, amend or alter, or grant consents or waivers relating to any of the Obligations, any other guaranties, or any security for any Obligations or guaranties; (c) apply any and all payments by whomsoever paid or however realized including any proceeds of any collateral, to any Obligations of the Borrower in such order, manner and amount as the Bank may determine in its sole discretion; (d) deal with any other person with respect to any Obligations in such manner as the Bank deems appropriate in its sole discretion; and/or (e) reobtain, exchange or release any security or guaranty.

Irrespective of the taking or refraining from taking of any action concerning the Obligations, the obligations of the Guarantor shall remain in full force and effect and shall not be affected, impaired, discharged or released in any manner. The Bank in its sole discretion may determine the reasonableness of the period which may elapse prior to the making of demand for any payment upon the Borrower.

3. **Repayments or Recovery from the Bank.** If any demand is made at any time upon the Bank for the repayment or recovery of any amount or amounts received by it in payment or on account of any of the Obligations and if the Bank repays all or any part of such amount or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any settlement or compromise of any such demand, the Guarantor will be and remain liable hereunder for the amount or amounts so repaid or recovered to the same extent as if such amount or amounts had never been received originally by the Bank. The provisions of this section will be and remain effective notwithstanding any contrary action which may have been taken by the Guarantor in reliance upon such payment, and any such contrary action so taken will be without prejudice to the Bank's rights under this Guaranty and will be deemed to have been conditioned upon such payment having become final and irrevocable.

4. **Enforceability of Obligations.** It is specifically understood that any modification, limitation or discharge of the Obligations arising out of or by virtue of any bankruptcy, reorganization or similar proceeding for relief of debtors under federal or state law will not affect, modify, limit or discharge the liability of the Guarantor in any manner whatsoever and this Guaranty will remain and continue in full force and effect and will be enforceable against the Guarantor to the same extent and with the same force and effect as if any such proceeding had not been instituted. The Guarantor waives all rights and benefits which might accrue to it by reason of any such proceeding and will be liable to the full extent hereunder, irrespective of any modification, limitation or discharge of the liability of the Borrower that may result from any such proceeding.

5. Events of Default. In the event of the occurrence of any of the following events of default (such as "Events of Default"): (i) any Event of Default (as defined in any of the Obligations); (ii) any default under any of the Obligations that does not have a defined set of "Events of Default" and the lapse of any notice or cure period provided in such Obligations with respect to such default; (iii) demand by the Bank under any of the Obligations that have a demand feature; (iv) the failure by the Guarantor to perform any of its obligations under this Guaranty; (v) the falsity, inaccuracy or material breach by the Guarantor of any written warranty, representation or statement made or furnished to the Bank by or on behalf of the Guarantor; or (vi) the termination or attempted termination of this Guaranty, then the Guarantor will, on the demand of the Bank, immediately deposit with the Bank in U.S. dollars all amounts due or to become due under the Obligations and the Bank will use such funds to repay the Obligations. Such amounts will be paid by the Guarantor to the Bank without presentment, demand, protest or notice of any kind, which are hereby expressly waived.

The rights and remedies of the Bank, after the occurrence of any such Event of Default, will include but not be limited to the right of the Bank at any time after such occurrence, without notice, to set off against the Obligations the amount of any or all deposits of the Guarantor with the Bank. In addition, upon any such occurrence, the Bank in its discretion may exercise with respect to the collateral any one or more of the rights and remedies provided a secured party under the applicable version of the Uniform Commercial Code. All rights and remedies hereunder and under the documents evidencing the Obligations are cumulative and not alternative, and the Bank may proceed in any order against the Borrower, the Guarantor or any other obligor of the Obligations.

6. Costs. To the extent that the Bank incurs any costs or expenses in protecting or enforcing its rights under the Obligations or this Guaranty, including but not limited to reasonable attorneys' fees and the costs and expenses of litigation, such costs and expenses will be due on demand, will be included in the Obligations and will bear interest from the incurring or payment thereof at the Default Rate (as defined in any of the Obligations).

7. Enforcement of Subordination. Until the Obligations are indefeasibly paid in full, the Guarantor expressly postpones and subordinates in favor of the Bank any and all rights which the Guarantor may have to (a) assert any claim against the Borrower based on subrogation rights with respect to payments made under this Guaranty, and (b) any realization on any property of the Borrower, including participation in any marshaling of assets of the Borrower.

8. Notice. All notices, demands, requests, consents, approvals and other communications required or permitted hereunder must be in writing and will be effective upon receipt if delivered personally to such party, or if sent by facsimile transmission with confirmation of delivery, or by nationally recognized overnight courier service, to the addresses for the Bank and the Guarantor set forth above or to such other address as one may give to the other in writing for such purpose.

9. Preservation of Rights. No delay or omission on the part of the Bank to exercise any right or power arising hereunder will impair any such right or power or be considered a waiver of any such right or power or any consequences thereof, nor will the action or inaction of the Bank impair any right or power arising hereunder. The Bank's rights and remedies hereunder are cumulative and not exclusive of any other rights or remedies which the Bank may have under other agreements, at law or in equity.

10. Invalidity. In case any one or more of the provisions contained in this Guaranty should be invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11. Changes in Writing. No modification, amendment or waiver of any provision of this Guaranty not consent to by the Guarantor therefrom, will in any event be effective unless the same is in writing and signed by the Bank, and then such waiver or consent shall be effective only in the specific instances and for the purpose for which given. No notice to or demand on the Guarantor in any case will entitle the Guarantor to any other or further notice or demand in the same, similar or other circumstances.

12. Entire Agreement. This Guaranty (including the documents and instruments referred to herein) constitutes the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the Guarantor and the Bank with respect to the subject matter hereof.

13. Successors and Assigns. This Guaranty will be binding upon and inure to the benefit of the Guarantor and the Bank and their respective heirs, executors, administrators, successors and assigns, provided, however, that the Guarantor may not assign this Guaranty in whole or in part without the prior written consent of the Bank and the Bank at any time may assign this Guaranty in whole or in part.

14. Interpretation. In this Guaranty, unless the Bank and the Guarantor otherwise agree in writing, the singular includes the plural and the plural the singular; words importing any gender include the other gender; references to statutes are to be construed as including all statutory provisions consolidating, amending or replacing the statute referred to; the word "or" shall be deemed to include "and/or"; the words "including", "includes" and "include" shall be deemed to be followed by the words "without limitation"; and references to sections (or subdivisions of sections) or exhibits are to those of this Guaranty unless otherwise indicated. Section headings in this Guaranty are included for convenience of reference only and shall not constitute a part of this Guaranty for any other purpose. If this Guaranty is executed by more than one party as

Guarantor, the obligations of such persons or entities will be joint and several.

15. Indemnifier. The Guarantor agrees to indemnify each of the Bank, its directors, officers and employees and each legal entity, if any, who controls the Bank (the "Indemnified Parties") and to hold each Indemnified Party harmless from and against any and all claims, damages, losses, liabilities and expenses (including, without limitation, all fees of counsel with whom any Indemnified Party may consult and all expenses of litigation or preparation thereof) which any Indemnified Party may

incur or which may be asserted against any Indemnified Party as a result of the execution of or performance under this Guaranty; provided, however, that the foregoing indemnity agreement shall not apply to claims, damages, losses, liabilities and expenses solely attributable to an Indemnified Party's gross negligence or willful misconduct. The indemnity agreement contained in this Section shall survive the termination of this Guaranty. The Guarantor may participate at its expense in the defense of any such claim.

16. Governing Law and Jurisdiction. This Guaranty has been delivered to and accepted by the Bank and will be deemed to be made in the State where the Bank's office indicated above is located. THIS GUARANTY WILL BE INTERPRETED AND THE RIGHTS AND LIABILITIES OF THE PARTIES HERETO DETERMINED IN ACCORDANCE WITH THE LAWS OF THE STATE WHERE THE BANK'S OFFICE INDICATED ABOVE IS LOCATED, INCLUDING ITS CONFLICT OF LAWS RULES. The Guarantor hereby irrevocably consents to the exclusive jurisdiction of any state or federal court for the county or judicial district where the Bank's office indicated above is located; provided that nothing contained in this Guaranty will prevent the Bank from bringing any action, enforcing any award or judgment or exercising any rights against the Guarantor individually, against any security or against any property of the Guarantor within any other county, state or other foreign or domestic jurisdiction. The Bank and the Guarantor agree that the venue provided above is the most convenient forum for both the Bank and the Guarantor. The Guarantor waives any objection to venue and any objection based on a more convenient forum in any action instituted under this Guaranty.

17. Equal Credit Opportunity Act. If the Guarantor is not an "applicant for credit" under Section 2022 (e) of the Equal Credit Opportunity Act of 1974 ("ECOA"), the Guarantor acknowledges that (i) this Guaranty has been executed to provide credit support for the Obligations, and (ii) the Guarantor was not required to execute this Guaranty in violation of Section 202.7(d) of the ECOA.

18. WAIVER OF JURY TRIAL. THE GUARANTOR IRREVOCABLY WAIVES ANY AND ALL RIGHT THE GUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS GUARANTY, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS GUARANTY OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Guarantor acknowledges that it has read and understood all the provisions of this Guaranty, including the waiver of jury trial, and has been advised by counsel as necessary or appropriate.

19. Maximum Amount and Termination Date. For purposes of KRS § 371.060, the maximum principal amount of the Obligations is ~~236,000.00~~ and the termination date is September 15, 2003.

117,000 *Est 1/25*

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.

Eibert C. Ray (Individual)

By: Eibert C Ray

Print Name: _____

By: _____

Title: _____

380/L7

Guaranty Agreement

THIS GUARANTY AGREEMENT (this "Guaranty") is made and entered into as of this 14th day of October, 1998 by Michael A. Cooper (the "Guarantor"), with an address at 2122 Wyndamere Lane, Paris in consideration of the extension of credit by PNC BANK, NATIONAL ASSOCIATION (the "Bank"), with an address at 500 West Jefferson Street, Louisville, Kentucky 40202, to DELAPLAIN DISPOSAL COMPANY (the "Borrower"), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

1. Guaranty of Obligations. The Guarantor hereby guarantees the prompt payment and performance of all loans, advances, debts, liabilities, obligations, covenants and duties owing by the Borrower to the Bank of any kind or nature, present or future, whether or not evidenced by any note, guaranty or other instrument, whether arising under any agreement, instrument or document, whether or not for the payment of money, whether arising by reason of an extension of credit, opening of a letter of credit, loan or guarantee or in any other manner, whether arising out of overdrafts on deposit or other accounts or electronic funds transfers (whether through automatic clearing houses or otherwise) or out of the Bank's non-receipt of or inability to collect funds or otherwise not being made whole in connection with depository transfer check or other similar arrangements, whether direct or indirect (including those acquired by assignment or participation), absolute or contingent, joint or several, due or to become due, now existing or hereafter arising, and any amendments, extensions, renewals or increases and all costs and expenses of the Bank incurred in the documentation, negotiation, modification, enforcement, collection or otherwise in connection with any of the foregoing, including but not limited to reasonable attorneys' fees and expenses (hereinafter referred to collectively as the "Obligations"). If the Borrower defaults under any such Obligations, the Guarantor will pay the amount due to the Bank.

2. Nature of Guaranty Waiver. This is a guaranty of payment and not of collection and the Bank shall not be required, as a condition of the liability of the Guarantor, to make any demand upon or to pursue any of its rights against the Borrower, or to pursue any rights which may be available to it with respect to any other person who may be liable for the payment of the Obligations.

This is an absolute, unconditional, irrevocable and continuing guaranty and will remain in full force and effect until all of the Obligations have been indefeasibly paid in full, and the Bank has terminated this Guaranty. This Guaranty will extend to and cover any and all amendments, extensions, supplements, substitutions and renewals of the Obligations and any number of extensions of time for payment thereof and will not be affected by any surrender, exchange, acceptance, compromise or release by the Bank of any other party, or any other guaranty or any security held by it for any of the Obligations, by any delay or omission of the Bank in exercising any right or power with respect to any of the Obligations or any guaranty or collateral held by it for any of the Obligations or this Guaranty, by any failure of the Bank to take any steps to perfect or maintain its lien or security interest in or to preserve its rights to any security or other collateral for any of the Obligations or any guaranty, or by any insolvency, unenforceability or invalidity of any of the Obligations or any part thereof or any security or other guaranty thereof. The obligations of the Guarantor hereunder shall not be affected, modified or impaired by any counterclaim, set-off, deduction or defense based upon any claim the Guarantor may have against the Borrower or the Bank, except payment or performance of the Obligations.

Notice of acceptance of this Guaranty, notice of extensions of credit to the Borrower from time to time, notice of default, diligence, prepayment, notice of dishonor, protest, demand for payment, and any defense based upon a failure of the Bank to comply with the notice

requirements of the applicable version of Uniform Commercial Code § 9-504 are hereby waived.

The Bank at any time and from time to time, without notice to or the consent of the Guarantor, and without impairing or releasing, discharging or modifying the liabilities of the Guarantor hereunder, may (a) change the manner, place or terms of payment or performance of or interest rates on, or change or extend the time of payment or performance of, or other terms relating to any of the Obligations; (b) renew, substitute, modify, amend or alter, or grant consents or waivers relating to any of the Obligations, any other guaranties, or any security for any Obligations or guaranties; (c) apply any and all payments by whomsoever paid or however realized including any proceeds of any collateral, to any Obligations of the Borrower in such order, manner and amount as the Bank may determine in its sole discretion; (d) deal with any other person with respect to any Obligations in such manner as the Bank deems appropriate in its sole discretion; and/or (e) substitute, exchange or release any security or guaranty.

Inoperative of the taking or refraining from taking of any action concerning the Obligations, the obligations of the Guarantor shall remain in full force and effect and shall not be affected, impaired, discharged or released in any manner. The Bank in its sole discretion may determine the reasonableness of the period which may elapse prior to the making of demand for any payment upon the Borrower.

3. Repayment or Recovery from the Bank. If any demand is made at any time upon the Bank for the repayment or recovery of any amount or amounts received by it in payment or on account of any of the Obligations and if the Bank repays all or any part of such amount or amounts by reason of any judgment, decree or order of any court or administrative body or by reason of any settlement or compromise of any such demand, the Guarantor will be and remain liable hereunder for the amount or amounts so repaid or recovered to the same extent as if such amount or amounts had never been received originally by the Bank. The provisions of this section will be and remain effective notwithstanding any contrary action which may have been taken by the Guarantor in reliance upon such payment, and any such contrary action so taken will be without prejudice to the Bank's rights under this Guaranty and will be deemed to have been conditioned upon such payment having become final and irrevocable.

4. Enforceability of Obligations. It is specifically understood that any modification, limitation or discharge of the Obligations arising out of or by virtue of any bankruptcy, reorganization or similar proceeding for relief of debtors under federal or state law will not affect, modify, limit or discharge the liability of the Guarantor in any manner whatsoever and this Guaranty will remain and continue in full force and effect and will be enforceable against the Guarantor to the same extent and with the same force and effect as if any such proceeding had not been instituted. The Guarantor waives all rights and benefits which might accrue to it by reason of any such proceeding and will be liable to the full extent hereunder, irrespective of any modification, limitation or discharge of the liability of the Borrower that may result from any such proceeding.

5. **Events of Default.** In the event of the occurrence of any of the following events of default (each an "Event of Default"): (i) any Event of Default (as defined in any of the Obligations); (ii) any default under any of the Obligations that does not have a defined set of "Events of Default" and the lapse of any notice or cure period provided in such Obligations with respect to such default; (iii) demand by the Bank under any of the Obligations that have a demand feature; (iv) the failure by the Guarantor to perform any of its obligations under this Guaranty; (v) the falsity, inaccuracy or material breach by the Guarantor of any written warranty, representation or statement made or furnished to the Bank by or on behalf of the Guarantor; or (vi) the termination or attempted termination of this Guaranty, then the Guarantor will, on the demand of the Bank, immediately deposit with the Bank in U.S. dollars all amounts due or to become due under the Obligations and the Bank will use such funds to repay the Obligations. Such amounts will be paid by the Guarantor to the Bank without presentment, demand, protest or notice of any kind, which are hereby expressly waived.

The rights and remedies of the Bank, after the occurrence of any such Event of Default, will include but not be limited to the right of the Bank at any time after such occurrence, without notice, to set off against the Obligations the amount of any or all deposits of the Guarantor with the Bank. In addition, upon any such occurrence, the Bank in its discretion may exercise with respect to the collateral any one or more of the rights and remedies provided a secured party under the applicable version of the Uniform Commercial Code. All rights and remedies hereunder and under the documents evidencing the Obligations are cumulative and not alternative, and the Bank may proceed in any order against the Borrower, the Guarantor or any other obligor of the Obligations.

6. **Costs.** To the extent that the Bank incurs any costs or expenses in prosecuting or enforcing its rights under the Obligations or this Guaranty, including but not limited to reasonable attorneys' fees and the costs and expenses of litigation, such costs and expenses will be due on demand, will be included in the Obligations and will bear interest from the incurring or payment thereof at the Default Rate (as defined in any of the Obligations).

7. **Postponement of Subordination.** Until the Obligations are indefeasibly paid in full, the Guarantor expressly postpones and subordinates in favor of the Bank any and all rights which the Guarantor may have to (a) assert any claim against the Borrower based on subordination rights with respect to payments made under this Guaranty, and (b) any realization on any property of the Borrower, including participation in any installment of assets of the Borrower.

8. **Notice.** All notices, demands, requests, consents, approvals and other communications required or permitted hereunder must be in writing and will be effective upon receipt if delivered personally to such party, or if sent by facsimile transmission with confirmation of delivery, or by nationally recognized overnight courier service, to the addresses for the Bank and the Guarantor set forth above or to such other address as one may give to the other in writing for such purpose.

9. **Preservation of Rights.** No delay or omission on the part of the Bank to exercise any right or power arising hereunder will impair any such right or power or be considered a waiver of any such right or power or any equivalence therein, nor will the action or inaction of the Bank impair any right or power arising hereunder. The Bank's rights and remedies hereunder are cumulative and not exclusive of any other rights or remedies which the Bank may have under other agreements, at law or in equity.

10. **Entirety.** In case any one or more of the provisions contained in this Guaranty should be invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11. **Consent in Writing.** No modification, amendment or waiver of any provision of this Guaranty nor consent to any departure by the Guarantor therefrom, will in any event be effective unless the same is in writing and signed by the Bank, and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. No notice to or demand on the Guarantor in any case will entitle the Guarantor to any other or further notice or demand in the same, similar or other circumstance.

12. **Entire Agreement.** This Guaranty (including the documents and instruments referred to herein) constitutes the entire agreement and supercedes all other prior agreements and understandings, both written and oral, between the Guarantor and the Bank with respect to the subject matter hereof.

13. **Assignments and Assigne.** This Guaranty will be binding upon and inure to the benefit of the Guarantor and the Bank and their respective heirs, executors, administrators, successors and assigns; provided, however, that the Guarantor may not assign this Guaranty in whole or in part without the prior written consent of the Bank and the Bank at any time may assign this Guaranty in whole or in part.

14. **Interpretation.** In this Guaranty, unless the Bank and the Guarantor otherwise agree in writing, the singular includes the plural and the plural the singular; words importing any gender include the other gender; references to statutes are to be construed as including all statutory provisions consolidating, amending or replacing the statute referred to; the word "or" shall be deemed to include "and/or", the words "including", "includes" and "include" shall be deemed to be followed by the words "without limitation"; and references to sections (or subdivisions of sections) or exhibits are to those of this Guaranty unless otherwise indicated. Section headings in this Guaranty are included for convenience of reference only and shall not constitute a part of this Guaranty for any other purpose. If this Guaranty is executed by more than one party as

Guarantor, the obligations of such persons or entities will be joint and several.

15. **Indemnity.** The Guarantor agrees to indemnify each of the Bank, its directors, officers and employees and each legal entity, if any, who controls the Bank (the "Indemnified Parties") and to hold each Indemnified Party harmless from and against any and all claims, damages, losses, liabilities and expenses (including, without limitation, all fees of counsel with whom any Indemnified Party may consult and all expenses of litigation or preparation therefor) which any Indemnified Party may

incurred or which may be asserted against any Indemnified Party as a result of the execution of or performance under this Guaranty; provided, however, that the foregoing indemnity agreement shall not apply to claims, damages, losses, liabilities and expenses solely attributable to an Indemnified Party's gross negligence or willful misconduct. The indemnity agreement contained in this Section shall survive the termination of this Guaranty. The Guarantor may participate at its expense in the defense of any such claim.

16. Governing Law and Jurisdiction. This Guaranty has been delivered to and accepted by the Bank and will be deemed to be made in the State where the Bank's office indicated above is located. This Guaranty will be interpreted and the rights and liabilities of the parties hereunder determined in accordance with the laws of the State where the Bank's office indicated above is located, excluding its conflict of laws rules. The Guarantor hereby irrevocably consents to the exclusive jurisdiction of any state or federal court for the county or judicial district where the Bank's office indicated above is located; provided that nothing contained in this Guaranty will prevent the Bank from bringing any action, enforcing any award or judgment or exercising any rights against the Guarantor individually, against any security or against any property of the Guarantor within any other county, state or other foreign or domestic jurisdiction. The Bank and the Guarantor agree that the venue provided above is the most convenient forum for both the Bank and the Guarantor. The Guarantor waives any objection to venue and any objection based on a more convenient forum in any action instituted under this Guaranty.

17. Equal Credit Opportunity Act. If the Guarantor is not an "applicant for credit" under Section 202.2 (e) of the Equal Credit Opportunity Act of 1974 ("ECOA"), the Guarantor acknowledges that (i) this Guaranty has been executed to provide credit support for the Obligations, and (ii) the Guarantor was not required to execute this Guaranty in violation of Section 202.7(d) of the ECOA.

18. WAIVER OF JURY TRIAL. THE GUARANTOR IRREVOCABLY WAIVES ANY AND ALL RIGHT THE GUARANTOR MAY HAVE TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING OR CLAIM OF ANY NATURE RELATING TO THIS GUARANTY, ANY DOCUMENTS EXECUTED IN CONNECTION WITH THIS GUARANTY OR ANY TRANSACTION CONTEMPLATED IN ANY OF SUCH DOCUMENTS. THE GUARANTOR ACKNOWLEDGES THAT THE FOREGOING WAIVER IS KNOWING AND VOLUNTARY.

The Guarantor acknowledges that it has read and understood all the provisions of this Guaranty, including the waiver of jury trial, and has been advised by counsel as necessary or appropriate.

19. Maximum Amount and Termination Date. For purposes of ERS § 371.063, the maximum principal amount of the Obligations is 213,000.00 and the termination date is September 15, 2003.

117,000

WITNESS the due execution hereof as a document under seal, as of the date first written above, with the intent to be legally bound hereby.

WITNESS / ATTEST:

PNC Bank, N.A.

Print Name: Kathryn R. Stewart
By: Kathryn R. Stewart
Title: Vice President

Michael A. Cooper (Individual)

By: [Signature]

Delaplain Disposal
Detail History of Debt
2010

Oct 1, 1989, Citizens Fidelity/5 year /1 over prime note with balloon due 10/1/94. This was a construction loan conversion on the 240,000 GPD sewer plant built at Delaplain. The initial amount was \$670,000.

10/1/94-10/14/98 -Balloon was refinance on similar term structure.

10/14/98-9/15/03- PNC financed a loan for \$311,342/for 5 years/1/2 over prime with a balloon payment. The note consisted of \$179,728 balloon payment and new money after fees of \$129,529. It appears that the new money was used to finance collection lines and a new pumping station which was added to the depreciation schedule in the amount of \$124,000 in October 1998.

4/12/02-4/12/04- Refinanced balloon of 214,844 at prime plus ½% with a balloon due at the term in the amount of 164,468

4/12/04-7/12/04- Prime plus ½%/ Financed \$161,642 with a balloon of \$157,416

6/7/04-6/14/09 -6% loan in the amount of \$159,223 with a balloon payment of \$93,488.

7/13/09-7/14/14-Financed \$89,637 at 6% for the 5 years that would fully amortize debt.

Loan modified to 7/13/09 to 7/13/11 in August 2010 to comply with PSC regulations regarding loan term. Amoritization remained the same just modified to balloon at the end of 7/13/11.

13. *Provide a schedule detailing all expenditures relating to the rate case application that have been incurred as of the date of this information request. Provide in the schedule the nature and amount of all charges along with a copy of vendor invoices. The invoices should contain detailed descriptions of the services, the amount of time billed for each service and the hourly billing rate. Identify the account number and title to which each amount was charged.*

Answer: See attached schedule detailing the requested information. This reflects all costs related to the rate case response billed to Delaplain through the date of this response.

Witness: Marie Jacobs

Ray Consultants, LLC
 1029 Monarch Street #250
 Lexington, KY 40513

Invoice

Date	Invoice #
01/05/2011	47

Bill To
Delaplain Disposal 1029 Monarch St #250 Lexington, KY 40513

P.O. No.	Terms	Project
		2010 Rate Case

Quantity	Description	Rate	Amount
	shipping	30.75	30.75
	Rate case filing	416.73	416.73
	Total Reimbursable Expenses		447.48
0.5		107.50	53.75
		Total	\$501.23

DDC Rack

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(859) 277-2228

SALE 1334180 1 001 51338
1215 11/30/10 01:19
QTY SKU PRICE

REWARDS NUMBER 3657484501

3504	2501-5000 BW LTR S		
	713913	0.050ea	175.20
	Coupon No. 2290297922224909		-8.48
180	101-250 BW LTR BRT		
	713874	0.100ea	18.00
	Coupon No. 2290297922224909		-0.87
12	1-100 BW LTR CARD		
	713741	0.200ea	2.40
	Coupon No. 2290297922224909		-0.12
168	HAND FEEDING		
	381722	0.100ea	16.80
	Coupon No. 2290297922224909		-0.81
3	AVERY CD POCKETTAB		
	072782163600	4.990ea	14.97
	Coupon No. 2290297922224909		-0.73
12	CD BURNING		
	486570	9.990ea	119.88
	Coupon No. 2290297922224909		-5.80
11	BINDING ASSEMBLY		
	381844	5.990ea	65.89
	Coupon No. 2290297922224909		-3.19
	SUBTOTAL		393.14

Standard Tax 6.00% 23.59

TOTAL \$416 72

KENTUCKY SMALL UTILITY CONSULTING, LLC

Jack Kaninberg, Owner
8105 Parkshire Court
Louisville, KY 40220
(502) 742-9325

August 25, 2010



INVOICE FOR CONSULTING SERVICES

Delaplain Disposal Company
1029 Monarch St., #250
Lexington, KY 40513

Description of Service	Amount
Rate Case Consulting Services for Delaplain - Payment #1 of 3 due upon completion of Task A (Recommended pro forma based on rate increase and increased annual revenue of \$173,460)	\$1,200.00

39-1578136

Please make all checks payable to Jack Kaninberg
Thank You For Your Business!

KENTUCKY SMALL UTILITY CONSULTING, LLC

Jack Kaninberg, Owner
8105 Parkshire Court
Louisville, KY 40220
(502) 742-9325

September 9, 2010

RECEIVED
SEP 10 2010
BY: 

INVOICE FOR CONSULTING SERVICES

Delaplain Disposal Company
1029 Monarch St., #250
Lexington, KY 40513

Description of Service	Amount
Rate Case Consulting Services for Delaplain - Payment #2 of 3 due upon completion of Task B (Rate case deemed officially filed by the PSC; the file date is August 31, 2010).	\$600.00

Please make all checks payable to Jack Kaninberg
Thank You For Your Business!

14. Explain, in detail, how the proposed rates were calculated. Include all calculations that were used in arriving at the proposed rate.

Answer: The proposed rates were calculated as follows. First, as stated on page 4 of the ARF application, Delaplain believes its residential monthly rate is the lowest in the state, and needs to be increased to a more appropriate level to reflect the costs to serve residential customers. Delaplain believes a \$25 residential sewer rate is appropriate; is much lower than the average residential rate for sewer utilities regulated by the PSC; and is much lower than the rate charged by neighboring sewer utilities. A \$25 residential rate would yield approximately \$70,800 in revenue from 236 residential customers, as shown in Delaplain's pro forma income statement.

Second, Delaplain reviewed its 2009 test year revenues and expenses, and determined that its fair, just and reasonable revenue requirement is \$445,234. Once normalized revenues and the proposed revenue from the residential rate of \$70,800 are subtracted from this revenue requirement, the necessary revenue from commercial revenues becomes \$374,434. Dividing this required revenue by the test-year commercial, usage of 31,636,496 gallons results in a commercial rate of \$11.8355 per thousand gallons.

Witness: Dona Ray