



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

August 23, 2010

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

AUG 25 2010

PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective October 01, 2010.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

AUG 25 2010

PUBLIC SERVICE
COMMISSION

RECEIVED

AUG 26 1

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2010-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville GAS Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1, 2010

Date Rates to be Effective:

October 1, 2010

Reporting Period is Calendar Quarter Ended:

June 30, 2010

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.7425
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-.5686
+ Balance Adjustment (BA)	\$/Mcf	-.1513
= Gas Cost Recovery Rate (GCR)		7.0226
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	320,809
÷ Sales for the 12 months ended <u>June 30, 2010</u>	Mcf	41,435
= Expected Gas Cost (EGC)	\$/Mcf	7.7425
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.5218
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.1877
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	.1152
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	.0257
= Actual Adjustment (AA)	\$/Mcf	-.5686
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0642
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0818
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0010
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0043
= Balance Adjustment (BA)		-.1513

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	44,981	1019.9	44,031	7.20	323,863

Totals 44,981 44,031 323,863

Line loss for 12 months ended June 30, 2010 is .06 % based on purchases of 44,031 Mcf and sales of 41,435 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	323,863
÷ Mcf Purchases (4)	Mcf	<u>44,031</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	7.3553
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>43,616</u>
= Total Expected Gas Cost (to Schedule IA)	\$	320,809

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>(Apr.)</u>	Month 2 <u>(May)</u>	Month 3 <u>(June)</u>								
Total Supply Volumes Purchased	Mcf	1785	977	616								
Total Cost of Volumes Purchased	\$	9804	5158	3458								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	<u>3021</u>	<u>1330</u>	<u>585</u>								
= Unit Cost of Gas	\$/Mcf	3.2453	3.8782	5.9111								
- EGC in effect for month	\$/Mcf	<u>8.1210</u>	<u>8.1210</u>	<u>8.1210</u>								
= Difference [(over-)/Under-Recovery]	\$/Mcf	-4.8757	-4.2428	-2.2099								
x Actual sales during month	Mcf	<u>3021</u>	<u>1330</u>	<u>565</u>								
= Monthly cost difference	\$	-14,729	-5643	-1249								
		<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: right;">Unit</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td style="text-align: right;">\$</td> <td style="text-align: right;">-21,621</td> </tr> <tr> <td style="text-align: right;">Mcf</td> <td style="text-align: right;">41,435</td> </tr> <tr> <td style="text-align: right;">\$/Mcf</td> <td style="text-align: right;">-.5218</td> </tr> </table>			Unit	Amount	\$	-21,621	Mcf	41,435	\$/Mcf	-.5218
Unit	Amount											
\$	-21,621											
Mcf	41,435											
\$/Mcf	-.5218											
+ Total cost difference (Month 1 + Month 2 + Month 3)												
+ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Unit</u>	<u>Amount</u>
<p>(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR</p> <p style="margin-left: 20px;">Less: Dollar amount resulting from the AA of -1.0975 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of $41,435$ Mcf during the 12-month period the AA was in effect.</p> <p style="margin-left: 20px;">Equals: Balance Adjustment for the AA.</p>	<p>\$</p> <p>\$</p> <p>\$</p>	<p>$-48,135$</p> <p>$-45,475$</p> <hr style="width: 50%; margin-left: auto; margin-right: 0;"/> <p>-2660</p>
<p>(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.</p> <p style="margin-left: 20px;">Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.</p> <p style="margin-left: 20px;">Equals: Balance Adjustment for the RA</p>	<p>\$</p> <p>\$</p>	<p>_____</p> <p>_____</p>
<p>(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR</p> <p style="margin-left: 20px;">Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.</p> <p style="margin-left: 20px;">Equals: Balance Adjustment for the BA.</p>	<p>\$</p> <p>\$</p> <p>\$</p>	<p>_____</p> <p>_____</p> <hr style="width: 50%; margin-left: auto; margin-right: 0;"/> <p>-2660</p>
<p>Total Balance Adjustment Amount (1) + (2) + (3)</p>	<p>\$</p>	<p>_____</p>
<p>÷ Sales for 12 months ended <u>June 30, 2010</u></p>	<p>Mcf</p>	<p>$41,435$</p>
<p>= Balance Adjustment for the Reporting Period (to Schedule ID.)</p>	<p>\$/Mcf</p>	<p>-0642</p>

Atmos Energy Marketing, LLC
 11251 Northwest Freeway, Suite 400
 Houston, TX 77092
 (713) 688-7771
 Fax (713) 688-8162

PRELIMINARY INVOICE-DO NOT PAY

Western Lewis Rectorville Water & Gas
 8000 Day Pike
 Maysville, KY 41056

Month: Aug-10
 Pipeline: TCO

Attn: Accounts Payable
 Fax: (606) 759-5977

FLOW DATE	DESCRIPTION	POINT/CONTRACT	VOLUME (MMBtu)	PRICE	AMOUNT
Aug-10	Delivery at WLR-11 Meter No. 6302		-	\$0.0000	\$0.00
	Delivery at WLR-11 Meter No. 6302		639	\$4.8300	\$3,086.37
			639		\$3,086.37
	Fuel Charges: Columbia Gulf Onshore to M/L Fuel	0.9408%	6	\$4.7300	\$28.70
	Columbia Gulf M/L to TCO Fuel	3.0902%	20	\$4.7300	\$96.38
	TCO Fuel to City Gate	2.0620%	20	\$4.7300	\$94.60
			46		\$219.68
	TOTAL GAS SALES				\$3,306.05
	Storage Charges: Storage Withdraw at WLR-11 Meter No. 6302		-	\$0.0000	\$0.00
			-		\$0.00
	Fuel Charges: Storage Fuel-TCO	2.062%	0	\$4.7300	\$0.00
					\$0.00
	TOTAL STORAGE CHARGES				\$0.00
	Transport Charges:				
	CGT M/L DEMAND CHARGE		238	\$3.1450	\$748.51
	Columbia Gulf Commodity Onshore to M/L		666	\$0.0385	\$25.63
	Columbia Gulf Commodity M/L to TCO		659	\$0.0189	\$12.46
	TCO GTS Commodity		639	\$0.7927	\$506.54
	TOTAL TRANSPORTATION CHARGES				\$1,293.14
TOTAL AMOUNT DUE			639		\$4,599.19
				\$7.1975	

Remit by Wire Transfer to:
 Bank of America
 Dallas, TX
 ABA # 0260 0959 3
 Acct # 375 156 1125
 Atmos Energy Marketing, LLC

Remit by ACH to:
 Bank of America
 Dallas, TX
 ABA # 111 000 012
 Acct # 375 156 1125
 Atmos Energy Marketing, LLC

Mail All Other Remittances to:
 Atmos Energy Marketing, LLC
 P.O. Box 847311
 Dallas, TX 75284-7311

For billing inquiries contact:
 Denise Young (Customer Service)
 (800) 886-8236 ext 1209
denise.young@atmosenergy.com