

July 28, 2010

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Re: Gas Cost Adjustment

Kentucky Frontier Gas, LLC dba People's Gas, Inc.

Dear Mr. Derouen:

RECEIVED

JUL 29 2010

PUBLIC SERVICE COMMISSION



On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period September 1, 2010 to October 30, 2010. Please consider this an interim filing until the next quarterly filing required October 1, 2010 for rates to be effective November 1, 2010.

Enclosed are Rates and Charges, and related calculations on which we base our request for rate changes.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

Manus R. I Janes

Dennis R. Horner

Kentucky Frontier Gas, LLC

**Enclosures** 

### Company Name

People's Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

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JUL 2 9 2010

PUBLIC SERVICE COMMISSION

Date filed:	July 28, 2010	2010-000
Date Rates to be Effective:	September 1, 2010	
Reporting Period Ending:	April 30, 2010	

## PEOPLE'S GAS, INC. - GAS COST RECOVERY RATE

### SCHEDULE I

# GAS COST RECOVERY RATE SUMMARY

	Component	<u>Unit</u>		<u>Amount</u>
	Expected Gas Cost (EGC)	\$/Mcf	\$	8.2718
+	Refund Adjustment (RA)	\$/Mcf	\$	
+	Actual Adjustment (AA)	\$/Mcf	\$	(0.2836)
+	Balance Adjustment (BA)	\$/Mcf	\$	<u>-</u>
=	Gas Cost Recovery Rate (GCR)		\$	7.9882
	GCR to be effective for service rendered from November 1, 2009 to	o <u>April 30, 2</u>	<u>010.</u>	
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		Amount
	Total Expected Gas Cost (Schedule II)	\$	\$	100,278.52
1	Sales for the 12 months ended April 30, 2010	Mcf	,	12,123
=	Expected Gas Cost (EGC)	\$/Mcf	\$	8.2718
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$	<u></u>
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	
=	Refund Adjustment (RA)	\$/Mcf	\$	-
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	(0.7920)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.2800
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.5053)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.7337
	Actual Adjustment (AA)	\$/Mcf	\$	(0.2836)
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		Amount
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$	-
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	_
	Balance Adjustment (BA)	\$/Mcf	\$	-

### PEOPLE'S GAS, INC - GAS COST RECOVERY RATE

### SCHEDULE II

### **EXPECTED GAS COST**

Actual \*MCF Purchases for 12 months ended April 30, 2010

(1)	(2)	(3)	(4)		(5)**	(6)		
		BTU				$(4) \times (5)$		
Supplier	Dth	Conversion Factor	Mcf	,	Rate	Cost		
Columbia			10,034	\$	8.4972	\$ 85,260.90		
Columbia			2,089	\$	7.1889	\$ 15,017.61		
Totals			12,123			\$ 100,278.52		

Line loss for 12 months ended April 30, 2010 is 11.8% based on purchase of 12,123 Mcf and sale of 10,689 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	\$ 100,279
/Mcf Purchases (4)	Mcf	12,123
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 8.2718
x_Allowable Mcf Purchases (must not exceed Mcf sales / .95)	Mcf	12,123
	\$	\$ 100.279

<sup>\*</sup> Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein

# PEOPLE'S GAS, INC.

# Schedule IV Actual Adjustment

(equals) Actual Adjustment for the Reporting Period (plus) Over-recovery component from collections through expired AAs (equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)	(divide by) Sales for 12 Months ended April 30, 2010	Total post difference	(equals) Monthly cost difference	(times) Actual sales during month		(minus) EGC in effect for month	(equals) Unit Cost of Gas	(not less than 95% of supply)	(divide by) Total Sales	Total Cost of Volumes Purchased	Total Supply Volumes Purchased	Particulars		For the period ending	
orting Pecollection	April 30,		↔	Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf		↔	Mcf	Unit			
erioderioderioderioderioderioderioderiod	201		↔		↔	\$	\$			↔					
ป nrough expir Period (to Si	0		2,835.63	1,077	2.6329 \$	6.7580	9.3909	1,077		10,114	1,025	Nov-09	Month 1	April 30, 2010	
ed /			↔		↔	↔	↔			↔				0	
AAs dule I C)			(3,497.72)	1,840	(1.9009) \$	6.7580	4.8571	1,840		8,937	1,669	Dec-09	Month 2		
			↔		↔	₩	↔			↔					
	Mcf	<u>Unit</u>	2,835.63 \$ (3,497.72) \$ (3,598.97) \$	2,277	(1.5806) \$	6.7580	5.1774 \$	2,277		11,789	2,222	Jan-10	Month 3		
क क क		<del>.,</del>	↔		↔	\$	↔			↔					
(0.7920)	12,123	<u>Amount</u> (9 601 32)	(5,952.21)	2,274	(2.6175)	7.1329	4.5154	2,274 1,303 681		10,268	1,927	Feb-10 Mar-10 Apr-10	Month 4		
			↔		↔	8	4			↔		≤	≤		
			340.44	784	0.4342	7.1329	7.5671	1,303		9,863	1,372	lar-10	Month 5		
			49		↔	8	₩			↔		7-	<		
			271.51	626	0.4337	7,1329	7.5666	681		5,154	717	\pr-10	Month 6		

		FOR:	<u>Phelps</u> munity, Tow	n or City		
People's Gas, Inc. (Name o	RATES	P.S.C. KY. NO SHEET NO CANCELING F SHEET NO AND CHARGES area served	1 P.S. KY.NO. 1			
APPLICABLE:	Entire	area serveu				
AVAILABILITY OF SERV	<u>'ICE:</u> Domes	itic and commer	cial use in a	pplicable areas	•	
	HLY RATES:  MCF (MINIMUM BILL)  MCF	<u>B</u> \$ \$		<u>GCRR</u> 7.9882 7.9882	<u>Total</u> 12.3853 10.7552	
DATE OF ISSUE	July 28, 201					
DATE EFFECTIVE	Month/Date/Year September 1, 2010					
ISSUED BY	(Signature of Officer)					
TITLE	Member					
BY AUTHORITY OF OR IN CASE NO.	DER OF THE PUBLIC S	SERVICE COMM DATED	MINSSION			