



GASCO
DISTRIBUTION SYSTEMS, INC.

4445 EAST PIKE

ZANESVILLE, OH 43701

OFFICE 740 454-6198

FAX 740 454-7780

July 8, 2010

Ms Beth A. O'Donnell
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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PUBLIC SERVICE
COMMISSION

Dear Ms O'Donnell:

2010-00293

Attached please find one original filing and five copies of the quarterly report of gas cost recovery rate calculation for rates to be effective August 1, 2010. In addition, you will find an original and five copies of our written surcharge report for this reporting period. Please have one copy of each of the filings time-stamped and returned to us in the self-addressed stamped envelope.

If there are any questions concerning the filing, please call me at 740-454-8871 extension 113. Thank you for your cooperation in this matter.

Very truly yours,

Trina L. King
Secretary

TLK

Enclosure

Gasco Distribution Systems, Inc.
 Albany, KY Division
 Energy Adjustment Surcharge

Surcharge Amount \$4,9284
 Total Allowed \$275,635.97

	Unbilled		Surcharge Dollars	Surcharge Final Bills	Monthly Total	Cumulative Total	Remaining Balance
	Surcharge Volumes	Surcharge Volumes					
August, 2008	29	654	3,218.26	4.93	3,223.19	3,223.19	\$272,412.78
September, 2008	17	834	4,110.29	0.00	4,110.29	7,333.48	\$268,302.49
October, 2008	57	1072	5,283.27	0.00	5,283.27	12,616.75	\$263,019.22
November, 2008	743	2969	14,632.49	0.00	14,632.49	27,249.24	\$248,386.73
December, 2008	137	3304	16,283.43	0.00	16,283.43	43,532.67	\$232,103.30
January, 2009	1128	4493	22,138.38	4.93	22,143.31	65,675.98	\$209,959.99
February, 2009	32	4413	21,719.55	29.57	21,749.12	87,425.10	\$188,210.87
March, 2009	21	3414	16,736.89	88.72	16,825.61	104,250.71	\$171,385.26
April, 2009	14	1575	7,668.71	24.64	7,693.35	111,944.06	\$163,691.91
May, 2009	3	952	4,667.30	9.86	4,677.16	116,621.22	\$159,014.75
June, 2009	1	679	3,346.43	0.00	3,346.43	119,967.65	\$155,668.32
July, 2009	4	722	3,558.35	0.00	3,558.35	123,526.00	\$152,109.97
August, 2009	3	666	3,282.36	0.00	3,282.36	126,808.36	\$148,827.61
September, 2009	2	767	3,780.11	0.00	3,780.11	130,588.47	\$145,047.50
October, 2009	4	1332	6,564.81	0.00	6,564.81	137,153.28	\$138,482.69
November, 2009	6	1720	8,476.97	4.93	8,481.90	145,635.18	\$130,000.79
December, 2009	13	5551	27,298.46	59.14	27,357.60	172,992.78	\$102,643.19
January, 2010	14	5806	28,614.36	0.00	28,614.36	201,607.14	\$74,028.83
February, 2010	11	6396	31,522.11	0.00	31,522.11	233,129.25	\$42,506.72
March, 2010	12	4104	20,221.26	4.93	20,226.19	253,355.44	\$22,280.53
April, 2010	5	1564	7,673.68	34.51	7,708.19	261,063.63	\$14,572.34
Total To Date	2,256	52,987	260,797.47	266.16	261,063.63		

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APPENDIX B

Page 1

GASCO DISTRIBUTION SYSTEMS, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

July 7, 2010

Date Rates to be Effective:

August 1, 2010

Reporting Period is Period Ended:

April 30, 2010

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.6162
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	2.8959
+ Balance Adjustment (BA)	\$/Mcf	(1.6397)
= Gas Cost Recovery Rate (GCR)	\$/Mcf	<u>8.8724</u>

GCR to be effective for service rendered from August 1, 2010 to October 31, 2010

A.	<u>'EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	225,744
	+ Sales for the 12 months ended April 30, 2010	Mcf	29,640
	= Expected Gas Cost (EGC)	\$/Mcf	<u>7.6162</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Ach. III)	\$/Mcf	-
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
	= Refund Adjustment (RA)	\$/Mcf	<u>-</u>
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-0.6163
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	2.2829
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	1.8275
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.5982
	+/- Other cost adjustments	\$/Mcf	<u>0</u>
	= Actual Adjustment (AA)	\$/Mcf	<u>2.8959</u>
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	(0.8613)
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	(0.3336)
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	(0.3774)
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>(0.0674)</u>
	= Balance Adjustment (BA)	\$/Mcf	<u>(1.6397)</u>

SCHEDULE II
EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Actual Mcf	(5) ** Projected Rate	(6) (4) x (5) Cost	
The Titan Energy Group, Inc.	May-10	999	1.035	6,407	5.9907	38,382.41
The Titan Energy Group, Inc.	Jun-10	680	1.035	3,436	5.9907	20,584.05
The Titan Energy Group, Inc.	Jul-10	726	1.035	1,575	5.9907	9,435.35
The Titan Energy Group, Inc.	Aug-10	669	1.035	952	5.9907	5,703.15
The Titan Energy Group, Inc.	Sep-10	749	1.035	680	5.9907	4,073.68
The Titan Energy Group, Inc.	Oct-10	1,336	1.035	726	5.9907	4,349.25
The Titan Energy Group, Inc.	Nov-10	1,726	1.035	669	5.9907	4,007.78
The Titan Energy Group, Inc.	Dec-10	5,564	1.035	749	5.9907	4,487.03
The Titan Energy Group, Inc.	Jan-11	5,820	1.035	1,336	5.9907	8,003.58
The Titan Energy Group, Inc.	Feb-11	6,407	1.035	1,726	5.9907	10,339.95
The Titan Energy Group, Inc.	Mar-11	4,116	1.035	5,564	5.9907	33,332.25
The Titan Energy Group, Inc.	Apr-11	1,569	1.035	5,820	5.9907	34,865.87
Sub-total		30,361		29,640		\$177,564.35
Add in:	Annual East Tennessee Demand Charge		\$4,015.00 x 12 mo.			\$48,180.00
						<u>\$225,744.35</u>

Line loss for the 12 months ended is _____ - or 0.00% based on purchases of 29,640 Mcf and sales of 29,640 Mcf.

	Unit	Amount
Total Expected Cost of Purchase (6) (See attached schedule)	\$	\$225,744.35
/ MCF Purchases (4)	Mcf	29,640
= Average Expected Cost Per Mcf Purchased	\$/Mcf	7.6162
x Allowable Mcf purchases (must not exceed Mcf Sales / .95)	Mcf	31,200
= Total Expected Gas Cost (to Schedule IA.)	\$	237,625.63

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended April 30, 2010

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	-0-
+ Interest	\$	-0-
<u>= Refund Adjustment including interest</u>	\$	<u>-0-</u>
/ sales for 12 months ended April 30, 2010	Mcf	<u>29,640</u>
<u>= Supplier Refund Adjustment for the Reporting Period</u> (to Schedule IB.)	\$/Mcf	-0-

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended April 30, 2010

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>Feb-10</u>	Month 2 <u>Mar-10</u>	Month 3 <u>Apr-10</u>
Total Supply Volume Purchased	Mcf	6,407	4,116	1,569
Total Cost of Volume Purchased	\$	\$ 52,996.63	\$ 27,474.07	\$ 14,510.24
/ Total Sales (may not be less than 95% of supply volumes)	Mcf	6,407	4,116	1,569
<hr/> = Unit Cost of Gas	\$/Mcf	<hr/> 8.2717	<hr/> 6.6749	<hr/> 9.2481
- EGC in effect for month	\$/Mcf	<hr/> 9.3655	<hr/> 9.3655	<hr/> 9.3655
= Difference [(Over-)/ Under-Recovery]	\$/Mcf	<hr/> -1.0938	<hr/> -2.6906	<hr/> -0.1174
x Actual Sales During Period	Mcf	<hr/> 6,407	<hr/> 4,116	<hr/> 1,569
= Monthly cost difference	\$	\$ (7,008.13)	\$ (11,074.33)	\$ (184.23)
Total cost difference (Month 1 + Month 2 + Month 3)			\$	-18,266.69
/ Sales for 12 months ended April 30, 2010.			Mcf	<hr/> 29,640
<hr/> = Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	(0.6163)

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended April 30, 2010

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR approved in Case No. 1994-00427-A, beginning December 12, 2000.	\$	219,528.00
Less: Dollar amount resulting from the AA of <u>\$1.1655</u> \$/Mcf as used to compute the GCR in effect from December 12, 2000 through January 31, 2010 times the sales of <u>210,481</u> Mcf during the 10-year period the AA was in effect.	\$	245,315.61
Equals: Balance Adjustment for the AA.	\$	<u>-25,787.61</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA.	\$	<u> </u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	-8,510.52
Less: Dollar amount resulting from the BA of (.3168) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>27,678</u> Mcf during the 12-month period the BA was in effect.	\$	-8,768.39
Equals: Balance Adjustment for the BA.	\$	<u>257.87</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	-25,529.74
/ Sales for 12 months ended <u>April 30, 2010</u> .	Mcf	29,640
<hr/> = Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<hr/> -0.8613

NYMEX Natural Gas Futures

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Month	Price	Change	Low	High
Aug 10	4.3800	-0.1850	4.3610	4.6190
Sep 10	4.4030	-0.1850	4.3900	4.6410
Oct 10	4.4880	-0.1790	4.4750	4.7150
Nov 10	4.8040	-0.1710	4.8000	5.0110
Dec 10	5.1090	-0.1500	5.0940	5.2850
Jan 11	5.2760	-0.1430	5.2600	5.4550
Feb 11	5.2510	-0.1400	5.2420	5.4100
Mar 11	5.1630	-0.1320	5.1550	5.3170
Apr 11	4.9830	-0.1150	4.9700	5.1180
May 11	5.0050	-0.1110	4.9880	5.1150
Jun 11	5.0500	-0.1150	5.0450	5.1710
Jul 11	5.1250	-0.1030	5.1250	5.2530

Average	Price	Change
3 Month Avg	4.4237	-0.1830
6 Month Avg	4.7433	-0.1688
12 Month Avg	4.9198	-0.1441
24 Month Avg	5.2328	-0.0906
36 Month Avg	5.4214	-0.0631
Prompt Summer (Aug10-Oct10)	4.4237	-0.1830
Peak Avg (Nov10-Mar11)	5.1206	-0.1472
Off-Pk Avg (Apr11-Oct11)	5.1313	-0.0914

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7/8/10
GASCO DISTRIBUTION SYSTEMS INC. - ALBANY DIVISION
GAS COST ESTIMATE August 2010 - October 2010

CHARGE TYPE		August 10	Sept. 10	Oct. 10															ANNUAL
NYMEX		\$4,380	\$4,403	\$4,488															
TGP La. (ZONE J)+40/MDBTU		\$0.4000	\$0.4000	\$0.4000															
TOTAL		\$4,780	\$4,803	\$4,888	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TITAN RETAINAGE	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300
LESS TITAN RETAINAGE		\$5,1398	\$5,1645	\$5,2559	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TITAN TRANS FEE	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60
ETING TRANS FEE	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027
TOTAL		\$5,7425	\$5,7672	\$5,8586	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027
VOLUME ESTIMATE(DTH)		692	775	1,383	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,850
TOTAL (\$)	GAS	\$3,973.80	\$4,469.59	\$8,102.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,546
LOCAL PROD. VOL. (DTH)																			0
LOCAL PROD. VOL. (MCF)																			\$0
LOCAL PROD. BTU																			\$0
LOCAL PROD. COSTS EST.																			0
LOCAL PROD. TOTAL COSTS S																			0
VOLUME ESTIMATE(MCF)		669	749	1,336	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,754
BTU CONVERSION	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035
AVERAGE RATE (MCF)		\$5.9399	\$5.9674	\$6.0647	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		August 2010 - October 2010 \$5.9907 per Mcf																	