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PUBLIC SERVICE
COMMISSION

Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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Robert M. Conroy
Director - Rates
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September 7, 2010

**RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS
AND ELECTRIC COMPANY FROM NOVEMBER 1, 2009
THROUGH APRIL 30, 2010 - CASE NO. 2010-00267**

Dear Mr. DeRouen:

Enclosed please find an original and ten (10) copies of the Response of Louisville Gas and Electric Company to Information Requested in the Appendix of the Commission's Order dated August 13, 2010, in the above-referenced proceeding.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information provided in response to Question No. 12 and Question No. 19.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF)	CASE NO.
LOUISVILLE GAS AND ELECTRIC)	2010-00267
COMPANY FROM NOVEMBER 1, 2009)	
THROUGH APRIL 30, 2010)	

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX OF COMMISSION'S ORDER
DATED AUGUST 13, 2010

FILED: September 7, 2010

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 2nd day of September 2010.

Victoria B. Harper (SEAL)
Notary Public

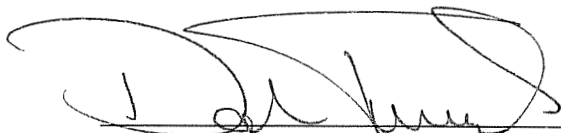
My Commission Expires:

Sept 20, 2010

VERIFICATION

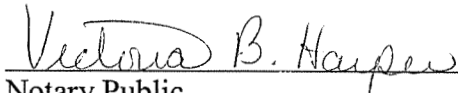
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **David L. Tummonds**, being duly sworn, deposes and says that he is Manager – Generation Engineering for E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



David L. Tummonds

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 3rd day of September 2010.



Notary Public (SEAL)

My Commission Expires:
Sept 20, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 1

Witness: Mike Dotson

Q-1. For the period from November 1, 2009 through April 30, 2010, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract.

A-1.	<u>PURCHASE VENDOR</u>	<u>PURCHASE TONNAGE</u>	<u>TYPE</u>
	Alliance	2,068,583	Contract
	Alliance	12,724	Spot
	Armstrong Coal	641,894	Contract
	Armstrong Coal	115,949	Spot
	Consol	86,501	Spot
	Emerald	44,398	Contract
	Foresight Coal Sales	26,441	Spot
	Knight Hawk	9,328	Spot
	Marietta Coal Company	31,100	Contract
	Marietta Coal Company	80,720	Spot
	Oxford Mining	173,355	Contract
	Patriot Coal Company	275,552	Contract
	Patriot Coal Company	40,501	Spot
	Peabody Coal Sales	462,494	Contract
	Rhino Energy	<u>64,059</u>	Contract
	TOTAL	4,133,599	
		3,761,435	91% Contract
		<u>372,164</u>	9% Spot
		4,133,599	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 2

Witness: Robert M. Conroy

- Q-2. For the period from November 1, 2009 through April 30, 2010, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.
- A-2. Please see the attachment for the list of vendors, associated quantities, and nature of natural gas purchases. Please note that purchases from Louisville Gas & Electric are primarily for LG&E owned coal and gas fired generation and purchases from Columbia Gas are for KU owned gas fired generation served by the local distribution company; however, other natural gas purchases are made on an aggregate basis and not by utility ownership percentages of individual generating units. KU and LG&E have joint ownership in certain CT units. Trimble County Units 5 and 6 are owned 71% by KU and 29% by LG&E. Trimble County Units 7, 8, 9, and 10 are owned 63% by KU and 37% by LG&E. Brown Unit 5 and Paddy's Run Unit 13 are owned 47% by KU and 53% by LG&E. Brown Units 6 and 7 are owned 62% by KU and 38% by LG&E. Fuel expenses, not individual natural gas purchase transactions, are allocated to the Companies based on their respective ownership percentages.

Purchases from Louisville Gas & Electric Company's Gas Distribution Business are Special Contract purchases. The Special Contract for Firm Gas Sales and Firm Transportation Service dated September 28, 2007 and effective April 11, 2008, between Louisville Gas and Electric Company, on behalf of its Gas Distribution Business, and Louisville Gas and Electric Company and Kentucky Utilities Company, on behalf of their Electric Generation Business, was originally filed with the Kentucky Public Service Commission in Case No. 2007-00449. The Special Contract was amended in Case No. 2009-00549 and effective on August 1, 2010. All remaining purchases are spot purchases.

Natural Gas Purchases 11/1/2009 - 4/30/2010

<u>Purchase Vendor</u>	<u>MMBTU</u>	<u>Type</u>
BG Energy Merchants	5,000	Spot
BP Energy	21,900	Spot
CIMA Energy	825,165	Spot
Colonial Energy	63,352	Spot
Columbia Gas KY	754	Spot*
JLA Energy	15,000	Spot
Louisville Gas & Electric	232,210	Special Contract*
Macquarie Cook	99,200	Spot
National Energy & Trade	30,872	Spot
NJR Energy Service	191,306	Spot
Oneok Energy	64,500	Spot
Petrocom Ventures	74,311	Spot
Sequent Energy	198,500	Spot
Shell Energy	35,600	Spot
Tenaska Mktg	310,844	Spot
Tennessee Gas Pipeline	498	Imbalance
Total Gas & Power	10,000	Spot
United Energy	1,289	Spot
<hr/>		
Total	2,180,301	

* - Local Distribution Company service, with no volume purchase commitments.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 3

Witness: Mike Dotson

Q-3. State whether LG&E engages in hedging activities for its coal purchases. If yes, describe the hedging activities in detail.

A-3. LG&E does not engage in any financial hedging activities for its coal purchases. The Company does use physical hedging in contracting for coal. LG&E uses the following guidelines in utilization of coal under contract:

1 year out	95 – 100%
2 years out	90 – 100%
3 years out	40 – 90 %
4 years out	30 – 70 %

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 4

Witness: Mike Dotson / Charles R. Schram

Q-4. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2009 through April 30, 2010 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

A-4. For November 1, 2009 to April 30, 2010

The North American Electric Reliability Council Generation Availability Data System defines capacity factor as the value equal to the net MWh produced divided by the product of the hours in the period and the unit rating.

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWh	Capacity Factor (Net MWh)/ (period hrs x MW rating)
Cane Run 4-6	714,816	738,819	1,462,711	59.8%
Mill Creek 1-4	2,325,163	2,412,952	5,068,229	78.3%
Trimble County	630,055	981,828	1,380,634	61.8%

Note: Coal is being purchased for preliminary testing of Trimble County Unit 2. Testing began in May 2010.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 5

Witness: Charles R. Schram

Q-5. List all firm power commitments for LG&E from November 1, 2009 through April 30, 2010 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-5. a. Firm Purchases

The firm purchases from Ohio Valley Electric Corporation (OVEC) for the review period are shown in the table below. LG&E purchased its participation ratio (5.63%) of the OVEC released capacity for the months in question:

Utility	Companies' LG&E Portion		Purpose
	Amt (MW)	(MW)	
OVEC (Nov 2009)	~ 150	~ 104	Baseload
OVEC (Dec 2009)	~ 163	~ 113	Baseload
OVEC (Jan 2010)	~ 181	~ 125	Baseload
OVEC (Feb 2010)	~ 169	~ 117	Baseload
OVEC (Mar 2010)	~ 161	~ 111	Baseload
OVEC (Apr 2010)	~ 146	~ 101	Baseload

b. Sales

None.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 6

Witness: Robert M. Conroy

Q-6. Provide a monthly billing summary of sales to all electric utilities for the period November 1, 2009 through April 30, 2010.

A-6. Please see the attached sheets.

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 2009

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	3,320,000		\$ 86,133.18	\$ 31,520.21	\$ 117,653.39	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	778,000		\$ 59,171.48	\$ 21,653.64	\$ 80,825.12	
PJM INTERCONNECTION ASSOCIATION	PJM	27,533,000		\$ 741,421.47	\$ 271,321.19	\$ 1,012,742.66	
ASSOCIATED ELECT COOPERATIVE	AECI	698,000		\$ 17,967.75	\$ 6,575.25	\$ 24,543.00	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	3,249,000		\$ 82,698.91	\$ 30,263.45	\$ 112,962.36	
AMEREN ENERGY MARKETING COMPANY	AMEM	100,000		\$ 2,562.32	\$ 937.68	\$ 3,500.00	
CARGILL- ALLIANT, LLC	CARG	3,841,000		\$ 101,389.52	\$ 37,103.23	\$ 138,492.75	
ENDURE ENERGY	ENDU	1,408,000		\$ 38,616.42	\$ 14,131.58	\$ 52,748.00	
FORTIS ENERGY MARKETING & TRADING GP	FORT	700,000		\$ 20,169.15	\$ 7,380.85	\$ 27,550.00	
MERRILL LYNCH COMMODITIES INC.	MLCM	715,000		\$ 19,982.47	\$ 7,312.53	\$ 27,295.00	
THE ENERGY AUTHORITY	TEA	852,000		\$ 23,143.65	\$ 8,469.35	\$ 31,613.00	
TENASKA POWER SERVICES CO.	TPS	200,000		\$ 4,685.39	\$ 1,714.61	\$ 6,400.00	
TENNESSEE VALLEY AUTHORITY	TVA	6,454,000		\$ 182,268.43	\$ 66,700.64	\$ 248,969.07	
AMEREN ENERGY, INC.	AMRN	175,000		\$ 4,063.11	\$ 1,486.89	\$ 5,550.00	
KENTUCKY UTILITIES COMPANY	KU	427,329,000		\$ 7,814,873.42	\$ -	\$ 7,814,873.42	
SUBTOTAL		477,352,000	\$ -	\$ 9,199,146.67	\$ 506,571.10	\$ 9,705,717.77	
TOTAL		477,352,000	\$ -	\$ 9,199,146.67	\$ 506,571.10	\$ 9,705,717.77	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 2009

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MISO	MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	7,064,000		211,539.70	85,019.04	\$ 296,558.74
MCRS	MIDWEST CONTINGENCY RESERVE SHARING GROUP	543,000		39,931.74	16,048.81	\$ 55,980.55
PJM	PJM INTERCONNECTION ASSOCIATION	35,779,000		1,053,846.36	423,547.02	\$ 1,477,393.38
AECI	ASSOCIATED ELECT COOPERATIVE	4,264,000		127,161.00	51,106.75	\$ 178,267.75
AEP	AMERICAN ELECTRIC POWER SERVICE CORP.	3,603,000		104,579.04	42,030.93	\$ 146,609.97
AMEM	AMEREN ENERGY MARKETING COMPANY	1,243,000		41,438.87	16,654.52	\$ 58,093.39
CARG	CARGILL- ALLIANT, LLC	5,074,000		154,976.74	62,286.05	\$ 217,262.79
ENDU	ENDURE ENERGY	325,000		12,473.69	5,013.24	\$ 17,486.93
FORT	FORTIS ENERGY MARKETING & TRADING GP	447,000		14,769.55	5,935.96	\$ 20,705.51
IMEA	ILLINOIS MUNICIPAL ELECTRIC AGENCY	1,835,000		59,399.39	23,872.97	\$ 83,272.36
IMPA	INDIANA MUNICIPAL POWER AGENCY	2,118,000		69,607.81	27,975.79	\$ 97,583.60
IMBL	ENERGY IMBALANCE	179,000		4,832.57	1,942.25	\$ 6,774.82
MLCM	MERRILL LYNCH COMMODITIES INC.	422,000		13,170.66	5,293.37	\$ 18,464.03
PROC	PROGRESS ENERGIES CAROLINAS INC.	3,890,000		165,310.88	66,439.41	\$ 231,750.29
SEMP	SEMPRA ENERGY TRADING CORP.	50,000		1,604.95	645.05	\$ 2,250.00
TEA	THE ENERGY AUTHORITY	823,000		23,584.34	9,478.68	\$ 33,063.02
TVA	TENNESSEE VALLEY AUTHORITY	7,058,000		199,545.17	80,198.37	\$ 279,743.54
AMRN	AMEREN ENERGY, INC.	199,000		6,100.06	2,451.66	\$ 8,551.72
KU	KENTUCKY UTILITIES COMPANY	354,592,000		7,271,354.26	-	\$ 7,271,354.26
SUBTOTAL		429,508,000	\$ -	\$ 9,575,226.78	\$ 925,939.87	\$ 10,501,166.65
TOTAL		429,508,000	\$ -	\$ 9,575,226.78	\$ 925,939.87	\$ 10,501,166.65

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 2010

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	6,593,000		\$ 193,674.99	\$ 90,372.72	\$	\$ 284,047.71
PJM INTERCONNECTION ASSOCIATION	PJM	17,817,000		\$ 615,151.41	\$ 287,505.41	\$	\$ 902,656.82
ASSOCIATED ELECT COOPERATIVE	AECI	5,925,000		\$ 162,285.39	\$ 75,725.71	\$	\$ 238,011.10
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	1,819,000		\$ 49,262.31	\$ 22,986.81	\$	\$ 72,249.12
AMEREN ENERGY MARKETING COMPANY	AMEM	98,000		\$ 2,671.20	\$ 1,246.45	\$	\$ 3,917.65
BNP PARIBAS ENERGY TRADING GP	BNPPARIBAS	98,000		\$ 6,358.36	\$ 2,966.94	\$	\$ 9,325.30
CARGILL - ALLIANT, LLC	CARG	2,953,000		\$ 81,709.17	\$ 38,127.17	\$	\$ 119,836.34
ENDURE ENERGY	ENDU	1,224,000		\$ 35,025.06	\$ 16,945.81	\$	\$ 51,970.87
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	538,000		\$ 27,540.33	\$ 12,850.88	\$	\$ 40,391.21
INDIANA MUNICIPAL POWER AGENCY	IMPA	891,000		\$ 42,830.95	\$ 19,985.80	\$	\$ 62,816.75
ENERGY IMBALANCE	IMBL	319,000		\$ 13,362.49	\$ 6,376.89	\$	\$ 19,739.38
MERRILL LYNCH COMMODITIES INC.	MLCM	554,000		\$ 19,706.42	\$ 9,195.42	\$	\$ 28,901.84
PROGRESS ENERGIES CAROLINAS INC.	PROC	1,695,000		\$ 64,460.41	\$ 30,078.54	\$	\$ 94,538.95
THE ENERGY AUTHORITY	TEA	1,669,000		\$ 44,621.57	\$ 20,821.35	\$	\$ 65,442.92
TENASKA POWER SERVICES CO.	TPS	197,000		\$ 5,567.97	\$ 2,598.13	\$	\$ 8,166.10
TENNESSEE VALLEY AUTHORITY	TVA	11,017,000		\$ 314,051.46	\$ 146,542.86	\$	\$ 460,594.32
AMEREN ENERGY, INC.	AMRN	172,000		\$ 4,351.63	\$ 2,030.57	\$	\$ 6,382.20
KENTUCKY UTILITIES COMPANY	KU	378,732,000		\$ 8,327,896.61	\$ -	\$	\$ 8,327,896.61
SUBTOTAL		432,311,000	\$ -	\$ 10,010,527.74	\$ 786,357.45	\$	\$ 10,796,885.19
TOTAL		432,311,000	\$ -	\$ 10,010,527.74	\$ 786,357.45	\$	\$ 10,796,885.19

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 2010

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	8,058,000		\$ 228,082.67	\$ 100,387.05	\$ 328,469.72
PJM INTERCONNECTION ASSOCIATION	PJM	87,638,000		\$ 2,404,637.79	\$ 1,058,363.13	\$ 3,463,000.92
ASSOCIATED ELECT COOPERATIVE	AECI	5,452,000		\$ 162,474.59	\$ 71,510.67	\$ 233,985.26
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	6,776,000		\$ 192,370.35	\$ 84,668.83	\$ 277,039.18
AMEREN ENERGY MARKETING COMPANY	AMEM	199,000		\$ 6,146.49	\$ 2,705.28	\$ 8,851.77
BNP PARIBAS ENERGY TRADING GP	BNPPARIBAS	671,000		\$ 22,654.90	\$ 9,971.20	\$ 32,626.10
CARGILL- ALLIANT, LLC	CARG	6,520,000		\$ 188,162.23	\$ 82,816.68	\$ 270,978.91
DUKE ENERGY CAROLINAS, LLC	DECA	448,000		\$ 12,436.95	\$ 5,473.94	\$ 17,910.89
ENDURE ENERGY	ENDU	436,000		\$ 12,673.11	\$ 5,577.87	\$ 18,250.98
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	106,000		\$ 3,873.94	\$ 1,705.05	\$ 5,578.99
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,100,000		\$ 39,523.06	\$ 17,395.46	\$ 56,918.52
ENERGY IMBALANCE	IMBL	108,000		\$ 3,448.25	\$ 1,517.69	\$ 4,965.94
MERRILL LYNCH COMMODITIES INC.	MLCM	1,517,000		\$ 44,950.50	\$ 19,784.26	\$ 64,734.76
PROGRESS ENERGIES CAROLINAS INC.	PROC	4,958,000		\$ 187,525.36	\$ 82,536.37	\$ 270,061.73
RAINBOW ENERGY MARKETING CORP	REMC	646,000		\$ 20,355.75	\$ 8,959.27	\$ 29,315.02
THE ENERGY AUTHORITY	TEA	2,928,000		\$ 83,980.56	\$ 36,962.74	\$ 120,943.30
TENASKA POWER SERVICES CO.	TPS	1,909,000		\$ 50,878.98	\$ 22,393.59	\$ 73,272.57
TENNESSEE VALLEY AUTHORITY	TVA	18,533,000		\$ 547,392.70	\$ 240,926.43	\$ 788,319.13
AMEREN ENERGY, INC.	AMRN	622,000		\$ 17,268.38	\$ 7,600.42	\$ 24,868.80
WESTAR ENERGY, INC.	WSTR	99,000		\$ 2,750.86	\$ 1,210.76	\$ 3,961.62
KENTUCKY UTILITIES COMPANY	KU	461,264,000		\$ 9,500,253.01	\$ -	\$ 9,500,253.01
SUBTOTAL		609,988,000	\$ -	\$ 13,731,840.43	\$ 1,862,466.69	\$ 15,594,307.12
TOTAL		609,988,000	\$ -	\$ 13,731,840.43	\$ 1,862,466.69	\$ 15,594,307.12

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 2010

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
<u>Sales</u>						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	2,384,000		\$ 65,528.70	\$ 25,686.12	\$ 91,214.82
PJM INTERCONNECTION ASSOCIATION	PJM	24,216,000		\$ 670,649.31	\$ 262,882.96	\$ 933,532.27
ASSOCIATED ELECT COOPERATIVE	AECI	411,000		\$ 11,544.67	\$ 4,525.31	\$ 16,069.98
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	2,765,000		\$ 75,552.32	\$ 29,615.21	\$ 105,167.53
CARGILL- ALLIANT, LLC	CARG	1,862,000		\$ 56,031.45	\$ 21,963.36	\$ 77,994.81
CITIGROUP ENERGY, INC.	CITI	243,000		\$ 6,108.57	\$ 2,394.45	\$ 8,503.02
ENDURE ENERGY	ENDU	349,000		\$ 10,597.52	\$ 4,154.04	\$ 14,751.56
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	251,000		\$ 7,170.41	\$ 2,810.67	\$ 9,981.08
INDIANA MUNICIPAL POWER AGENCY	IMPA	760,000		\$ 21,869.24	\$ 8,572.37	\$ 30,441.61
ENERGY IMBALANCE	IMBL	172,000		\$ 4,480.83	\$ 2,743.01	\$ 7,223.84
MERRILL LYNCH COMMODITIES INC.	MLCM	100,000		\$ 3,735.68	\$ 1,464.32	\$ 5,200.00
RAINBOW ENERGY MARKETING CORP	REMC	918,000		\$ 28,488.35	\$ 11,166.93	\$ 39,655.28
SEMPRA ENERGY TRADING CORP.	SEMP	75,000		\$ 2,155.20	\$ 844.80	\$ 3,000.00
THE ENERGY AUTHORITY	TEA	536,000		\$ 14,635.99	\$ 5,737.06	\$ 20,373.05
TENASKA POWER SERVICES CO.	TPS	913,000		\$ 26,303.77	\$ 10,311.42	\$ 36,617.19
TENNESSEE VALLEY AUTHORITY	TVA	2,787,000		\$ 76,929.90	\$ 30,155.20	\$ 107,085.10
KENTUCKY UTILITIES COMPANY	KU	317,594,000		\$ 6,295,700.73	\$ -	\$ 6,295,700.73
SUBTOTAL		356,336,000	\$ -	\$ 7,377,484.64	\$ 425,027.23	\$ 7,802,511.87
TOTAL		356,336,000	\$ -	\$ 7,377,484.64	\$ 425,027.23	\$ 7,802,511.87

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2010

Company	Sales	Type of Transaction	KWH	Billing Components			Total Charges(\$)		
				Demand(\$)	Fuel Charges(\$)	Other Charges(\$)			
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	Economy	288,000	\$	5,855.21	\$	2,774.77	\$	8,629.98
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	10,748,000	\$	282,433.78	\$	133,844.67	\$	416,278.45
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	1,150,000	\$	30,342.03	\$	14,157.97	\$	44,500.00
AMEREN ENERGY MARKETING COMPANY	AMEM	Economy	200,000	\$	5,427.79	\$	2,572.21	\$	8,000.00
CARGILL- ALLIANT, LLC	CARG	Economy	900,000	\$	23,967.07	\$	11,357.93	\$	35,325.00
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	3,000	\$	208.92	\$	99.00	\$	307.92
ENDURE ENERGY	ENDU	Economy	300,000	\$	7,564.98	\$	3,585.02	\$	11,150.00
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Economy	64,000	\$	2,195.08	\$	1,040.24	\$	3,235.32
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	505,000	\$	16,144.56	\$	7,650.86	\$	23,795.42
ENERGY IMBALANCE	IMBL	Economy	883,000	\$	24,485.87	\$	11,603.79	\$	36,089.66
PROGRESS ENERGIES CAROLINAS INC.	PROC	Economy	5,333,000	\$	152,124.55	\$	72,091.45	\$	224,216.00
RAINBOW ENERGY MARKETING CORP	REMC	Economy	300,000	\$	8,141.67	\$	3,858.33	\$	12,000.00
TENNESSEE VALLEY AUTHORITY	TVA	Economy	1,060,000	\$	28,255.00	\$	13,390.00	\$	41,645.00
KENTUCKY UTILITIES COMPANY	KU	Economy	505,262,000	\$	9,750,172.06	\$	49.38	\$	9,750,221.44
SUBTOTAL			526,996,000	\$	10,337,318.57	\$	278,075.62	\$	10,615,394.19
TOTAL			526,996,000	\$	10,337,318.57	\$	278,075.62	\$	10,615,394.19

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 7

Witness: David L. Tummonds

Q-7. List LG&E's scheduled, actual, and forced outages between November 1, 2009 and April 30, 2010.

A-7. Please see the attached sheets.

Schedule vs Actual

Louisville Gas & Electric Company
 Cane Run Unit #4 - Coal - 155 MW
 In-service May 1962
 November 2009 through April 2010

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
November	No outages > or = 6 hours							
December			12/7/2009 16:57	12/9/2009 7:19		38:22		Generator seal oil system.
January	S	1/24/2010 6:42	1/24/2010 6:42	1/24/2010 22:22	15:40		15:40	Condenser tube leak.
February	No outages > or = 6 hours							
March	S	3/5/2010 23:07	3/5/2010 23:07	3/7/2010 23:35	48:28		48:28	Boiler tube leak.
	F		3/9/2010 13:18	→		538:42		Generator rotor.
	F		→	4/26/2010 7:00		607:00		" "
April	F		4/26/2010 7:00	4/26/2010 14:16		7:16		Generator lube oil system.
	F		4/26/2010 15:28	4/27/2010 6:55		15:27		Igniters.

Schedule vs Actual

Louisville Gas & Electric Company
 Cane Run Unit #5 - Coal - 168 MW
 In-service May 1966
 November 2009 through April 2010

MONTH	MAINTENANCE		Actual		TO	HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled	FROM	FROM	Scheduled		Forced	Actual	
November	F	11/1/2009 15:45	11/2/2009 8:24	16:39				Induced draft fan controls.
	F	11/5/2009 11:22	11/7/2009 5:36	42:14				Boiler tube waterwall leak.
December	S	12/11/2009 23:47	12/15/2009 9:31	81:44	81:44			Boiler tube waterwall leak.
January	F	1/6/2010 17:44	1/8/2010 5:00	35:16				First superheater leak.
	F	1/8/2010 5:00	1/9/2010 14:41	33:41				Induced draft fan motors.
February	S	1/22/2010 21:10	1/24/2010 3:24	30:14	30:14			Induced draft fans.
March		No outages > or = 6 hours						
April		No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Cane Run Unit #6 - Coal - 240 MW
 In-service May 1969
 November 2009 through April 2010

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	F		11/14/2009 16:50	11/16/2009 7:00		38:10	Wet scrubber reaction tank.
	F		11/16/2009 7:00	11/21/2009 8:03		121:03	Turbine beamg.
December	F		12/9/2009 9:21	12/11/2009 7:13		45:52	First reheater leak.
	F		12/16/2009 17:13	12/17/2009 7:58		14:45	Condenser tube leak.
	F		12/18/2009 15:24	12/19/2009 14:03		22:39	Condenser tube leak.
January	S	1/15/2010 22:09	1/18/2010 0:59	1/18/2010 0:59	50:50	50:50	Induced draft fan.
	F		1/26/2010 18:52	→		125:08	Exciter.
February	F		→	2/2/2010 23:28		47:28	"
March	S	3/13/2010 0:00	→	3/12/2010 21:38	456:00	458:22	Major turbine overhaul.
April	S	→	→	→	720:00	720:00	" " " "

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit #1 - Coal - 303 MW
 In-service August 1972
 November 2009 through April 2010

MONTH	SCHEDULED MAINTENANCE		ACTUAL MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	F		11/5/2009 10:52	11/6/2009 22:18		35:26	Second superheater leak.
	F		11/30/2009 22:39	→		1:21	Feedwater piping and supports.
December	F			12/1/2009 12:07		12:07	" " " " "
January	F		1/10/2010 22:49	1/11/2010 23:56		25:07	Economizer leak.
	S		1/22/2010 23:36	1/24/2010 2:24	26:48	26:48	Condenser tube leak.
February	F		2/19/2010 1:21	2/19/2010 22:00	20:39	20:39	Boiler tube waterwall leak.
	S		2/19/2010 22:00	2/21/2010 21:04	47:04	47:04	Wet scrubber booster fan.

March No outages > or = 6 hours

April No outages > or = 6 hours

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit #2 - Coal - 301 MW
 In-service July 1974
 November 2009 through April 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Actual	
	FROM	TO	FROM	TO			
November							
F			11/6/2009 3:42	11/6/2009 21:13		17:31	Boiler recirculation pump.
S	11/13/2009 22:08	11/14/2009 12:52	11/13/2009 22:08	11/14/2009 12:52	14:44	14:44	Deaerator heater leak.
F			11/16/2009 19:42	11/18/2009 3:44		32:02	Boiler tube waterwall leak.
F			11/18/2009 7:26	11/19/2009 20:46		37:20	First superheater leak.
S	11/28/2009 0:00		11/28/2009 0:36		72:00	71:24	Major boiler overhaul.
December					744:00	744:00	" " "
S					63:00	77:30	" " "
January		1/3/2010 15:00		1/4/2010 5:30			" " "
F			1/4/2010 5:30	1/4/2010 17:02		11:32	Turbine trip device.
February		2/7/2010 22:27	2/6/2010 1:43	2/7/2010 22:27	44:44	44:44	Main steam piping.
S	2/13/2010 22:45	2/14/2010 8:28	2/13/2010 22:45	2/14/2010 8:28	9:43	9:43	Heater drain piping.
April		4/11/2010 14:27	4/10/2010 13:00	4/11/2010 14:27	25:27	25:27	Boiler tube waterwall leak.

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit #3 - Coal - 391 MW
 In-service August 1978
 November 2009 through April 2010

MONTH	SCHEDULED		ACTUAL		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	
November	No outages > or = 6 hours				
December	No outages > or = 6 hours				
January			1/3/2010 11:34	1/5/2010 2:20	First reheater leak.
			1/17/2010 6:46	1/19/2010 21:51	Economizer leak.
			1/20/2010 1:24	1/21/2010 1:49	Condenser tube leak.
February	No outages > or = 6 hours				
March	No outages > or = 6 hours				
April	No outages > or = 6 hours				

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit #4 - Coal - 477 MW
 In-service September 1982
 November 2009 through April 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November S	11/24/2009 12:38	11/25/2009 9:45	11/24/2009 12:38	11/25/2009 9:45	21:07	21:07	First reheater leak.
December S	12/12/2009 13:38	12/14/2009 22:44	12/12/2009 13:38	12/14/2009 22:44	57:06	57:06	Air heaters wash.
F			12/15/2009 18:22	12/17/2009 8:37	38:15		Second superheater leak.
January F			1/9/2010 10:28	1/10/2010 15:06	28:38		First reheater leak.
February F			2/5/2010 13:30	2/6/2010 18:23	28:53		Boiler tube waterwall leak.
F			2/6/2010 18:23	2/7/2010 23:22	28:59		Boiler tube waterwall leak.
S	2/27/2010 0:00		2/26/2010 23:44	→	48:00	48:16	Major boiler overhaul.
March S		3/28/2010 15:00	→	3/28/2010 22:17	663:00	670:17	" " "
April S	4/2/2010 23:26	4/4/2010 0:56	4/2/2010 23:26	4/4/2010 0:56	25:30	25:30	First reheater leak.

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #1 - Coal - 363 MW (75% ownership share of 511 MW)
 In-service December 1990
 November 2009 through April 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/22/2009 15:00	→	11/24/2009 11:42	5:19:00	563:42	Major turbine overhaul.
	S	11/24/2009 11:45	11/24/2009 22:37	11/24/2009 11:45	10:52	10:52	Data control system upgrade - scheduled extension for testing.
	S	11/25/2009 0:21	11/25/2009 10:36	11/25/2009 0:21	10:15	10:15	Data control system upgrade - scheduled extension for testing.
	S	11/28/2009 17:37	11/29/2009 5:08	11/28/2009 17:37	11:31	11:31	Data control system upgrade - scheduled extension for testing.
	S	11/29/2009 6:42	11/29/2009 12:55	11/29/2009 6:42	6:13	6:13	Data control system upgrade - scheduled extension for testing.
December	F		12/4/2009 18:51	12/11/2009 16:56	166:05	166:05	Generator hydrogen seal leak.
	F		12/12/2009 11:31	12/13/2009 13:17	25:46	25:46	Generator vibration.
	S	12/19/2009 11:05	12/20/2009 14:03	12/19/2009 11:05	26:58	26:58	Generator vibration.
January	F		1/5/2010 8:41	1/6/2010 11:28	26:47	26:47	Boiler water condition.
	F		1/17/2010 11:09	→	348:51	348:51	Generator hydrogen seal leak.
February	F		→	2/3/2010 15:32	63:32	63:32	" " " "
	F		2/27/2010 18:47	→	29:13	29:13	First reheater leak.
March	F		→	3/1/2010 14:15	14:15	14:15	" " " "
April							No outages > or = 6 hours

Schedule vs Actual

Louisville Gas & Electric Company
 Cane Run Unit #11 - Gas CT - 14 MW
 In-service June 1968
 November 2009 through April 2010

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Actual TO	Scheduled FROM	Actual TO	
November	No outages > or = 6 hours				
December	No outages > or = 6 hours				
January	No outages > or = 6 hours				
February	No outages > or = 6 hours				
March	No outages > or = 6 hours				
April	No outages > or = 6 hours				

Schedule vs Actual

Louisville Gas & Electric Company
 Paddys Run Unit #11 - Gas CT - 12 MW
 In-service June 1968
 November 2009 through April 2010

MONTH	MAINTENANCE		Actual		SCHEDULED		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	Scheduled	Actual	
November	No outages > or = 6 hours		12/7/2009 14:25	12/8/2009 13:51	23:26				Starting system.
December	F								
January	No outages > or = 6 hours								
February	No outages > or = 6 hours								
March	F		3/9/2010 13:52	3/15/2010 13:35	143:43				Battery and charger system.
April	No outages > or = 6 hours								

Schedule vs Actual

Louisville Gas & Electric Company
 Paddy's Run Unit #12 - Gas CT - 23 MW
 In-service July 1968
 November 2009 through April 2010

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Scheduled	Actual	
November	No outages > or = 6 hours				
December	No outages > or = 6 hours				
January	No outages > or = 6 hours				
February	No outages > or = 6 hours				
March	No outages > or = 6 hours				
April					

Service air compressor.

32:05

4/5/2010 9:50

4/4/2010 1:45

Schedule vs Actual

Louisville Gas & Electric Company
 Paddys Run Unit # 13 - Gas CT - 158 MW
 In-service June 2001
 November 2009 through April 2010

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Scheduled	Actual	
November	No outages > or = 6 hours				
December	No outages > or = 6 hours				
January	No outages > or = 6 hours				
February	No outages > or = 6 hours				
March	S	3/29/2010 7:30 →	64:30	64:30	Gas line maintenance.
April	S	4/5/2010 23:38 →	119:38	119:38	" " " "

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #5 - Gas CT - 160 MW
 In-service May 2002
 November 2009 through April 2010

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	No outages > or = 6 hours						
January			1/21/2010 5:00	1/22/2010 7:09	26:09		14kV switch gear breaker.
February			2/6/2010 18:14	2/7/2010 2:31	8:17		Starting system.
March	No outages > or = 6 hours						
April	S	4/17/2010 4:00	4/17/2010 18:06	4/17/2010 18:06	110:06	110:06	Control system upgrade.
	S	4/17/2010 19:02	4/19/2010 6:29	4/19/2010 6:29	35:27	35:27	Control system upgrade.

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #6 - Gas CT - 160 MW
 In-service May 2002
 November 2009 through April 2010

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Actual TO	Scheduled	Actual	
November	No outages > or = 6 hours				
December	No outages > or = 6 hours				
January	No outages > or = 6 hours				
February	S	2/20/2010 0:00 →	216:00	188:00	Turbine inspection.
March	S	3/21/2010 15:00 →	495:00	444:48	" "
April	S	4/20/2010 2:45 →	60:39	60:39	Control system upgrade.
	S	4/22/2010 16:18 →	20:54	20:54	Control system upgrade.

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #7 - Gas CT - 160 MW
 In-service June 2004
 November 2009 through April 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	No outages > or = 6 hours						
January	No outages > or = 6 hours						
February	No outages > or = 6 hours						
March	No outages > or = 6 hours						
April S	4/23/2010 13:41	4/26/2010 13:03	4/23/2010 13:41	4/26/2010 13:03	71:22	71:22	Control system upgrade.
April S	4/26/2010 15:55	4/27/2010 6:22	4/26/2010 15:55	4/27/2010 6:22	14:27	14:27	Control system upgrade.

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #8 - Gas CT - 160 MW
 In-service June 2004
 November 2009 through April 2010

MONTH	SCHEDULED		ACTUAL		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	
November	No outages > or = 6 hours				
December	F		12/10/2009 17:45	12/11/2009 0:15	6:30 Power circuit breaker (PCB).
	F		12/11/2009 4:45	12/11/2009 16:25	11:40 Low pressure compressor bleed valves.
January	No outages > or = 6 hours				
February	F		2/6/2010 18:14	2/9/2010 16:30	70:16 Inlet bleed heat valve positioner.
March	No outages > or = 6 hours				
April	No outages > or = 6 hours				

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #9 - Gas CT - 160 MW
 In-service July 2004
 November 2009 through April 2010

MONTH	SCHEDULED		ACTUAL		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	FROM	TO	FROM	TO	Scheduled	Actual	
November	S	11/3/2009 7:45	11/3/2009 7:45	11/3/2009 17:14	9:29	9:29	Compressor diaphragms.
December		No outages > or = 6 hours					
January		No outages > or = 6 hours					
February		No outages > or = 6 hours					
March		No outages > or = 6 hours					
April	S	4/28/2010 1:40	4/28/2010 1:40	4/28/2010 1:40	70:20	70:20	Control system upgrade.

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #10 - Gas CT - 160 MW
 In-service July 2004
 November 2009 through April 2010

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	FROM	TO	Scheduled	Actual			
November	S	11/3/2009 7:45	11/3/2009 17:14	11/3/2009 17:14	9:29	9:29	Compressor diaphragms.
December		No outages > or = 6 hours					
January		No outages > or = 6 hours					
February		No outages > or = 6 hours					
March		No outages > or = 6 hours					
April		No outages > or = 6 hours					

Schedule vs Actual

Louisville Gas & Electric Company
 Zorn Unit #1 - Gas CT - 14 MW
 In-service May 1969
 November 2009 through April 2010

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Forced	Actual	
November	No outages > or = 6 hours							
December	No outages > or = 6 hours							
January	No outages > or = 6 hours							
February	No outages > or = 6 hours							
March	No outages > or = 6 hours							
April	No outages > or = 6 hours							

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 8

Witness: Mike Dotson

Q-8. List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contact;
- e. Date(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percentage of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j).

A-8. Please see the attached sheets.

A. NAME/ADDRESS:	Alliance Coal, LLC / LGE06010 1717 South Boulder Avenue – Suite 400 Tulsa, Oklahoma 74119-4886
B. PRODUCTION FACILITY: OPERATOR:	Hopkins County Coal, Warrior Coal, LLC and Webster County Coal, LLC
MINE:	Seller’s Mines
LOCATION:	Western Kentucky
C. CONTRACT EXECUTED DATE:	December 16, 2005
D. CONTRACT DURATION:	January 1, 2006 - December 31, 2011
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 6, 2006, amending payment terms. Amendment No. 2 effective January 1, 2007, detailing shipping method for tonnage. Amendment No. 3 effective March 1, 2007, amending payment calculations. Amendment No. 4 effective January 1, 2008, amending pricing. Amendment No. 5 effective January 1, 2009, amending pricing and adding Delivery Option 4. Amendment No. 6 effective January 1, 2010, amending pricing.
F. ANNUAL TONNAGE REQUIREMENTS:	2006 Up to 3,500,000 tons (Total with Synfuel Solutions Operating Contract) 2007 Up to 4,000,000 tons (Total with Synfuel Solutions Operating Contract) 2008 through 2011 - 4,000,000 tons per year
G. ACTUAL TONNAGE RECEIVED:	2006 3,472,671 tons 2007 4,021,560 tons 2008 3,930,230 tons 2009 4,040,181 tons 2010 1,338,149 tons (through 4/30/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2006 99% 2007 100% 2008 98% 2009 100% 2010 33% (through 4/30/10)

I. BASE PRICE:

2006	Delivery Option 1 - \$31.00 per ton Delivery Option 2 - \$31.75 per ton Delivery Option 3 - \$32.75 per ton Synfuel Option - \$29.85 per ton
2007	Delivery Option 1 - \$32.09 per ton Delivery Option 2 - \$32.48 per ton Delivery Option 3 - \$33.50 per ton Synfuel Option - \$30.94 per ton
2008	Delivery Option 1 - \$32.24 per ton Delivery Option 2 - \$32.51 per ton Delivery Option 3 - \$33.33 per ton
2009	Delivery Option 1 - \$33.80 per ton Delivery Option 2 - \$34.21 per ton Delivery Option 3 - \$34.97 per ton Delivery Option 4 - \$34.86 per ton
2010	Delivery Option 1 - \$36.32 per ton Delivery Option 2 - \$36.70 per ton Delivery Option 3 - \$37.56 per ton Delivery Option 4 - \$37.45 per ton
2011	Delivery Option 1 - \$38.57 per ton Delivery Option 2 - \$39.00 per ton Delivery Option 3 - \$39.90 per ton Delivery Option 4 - \$39.78 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Delivery Option 1 - \$36.32 per ton
Delivery Option 2 - \$36.70 per ton
Delivery Option 3 - \$37.56 per ton
Delivery Option 4 - \$37.45 per ton

A. NAME/ADDRESS: Alliance Coal, LLC / J09002
1717 South Boulder Av., Suite 400
Tulsa, Oklahoma 74119-4886

B. PRODUCTION FACILITY:
OPERATOR: River View Coal, LLC
MINE: River View Mine
LOCATION: Union County, Kentucky

C. CONTRACT EXECUTED DATE: November 10, 2008

D. CONTRACT DURATION: November 3, 2008 – December 31, 2015

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2010	1,000,000 tons
2011	2,000,000 tons
2012	2,000,000 tons
2013	2,000,000 tons
2014	2,000,000 tons
2015	2,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2010	147,175 tons	163,380 tons
	(through 4/30/10)	

H. PERCENT OF ANNUAL REQUIREMENTS: 2010 31% (through 4/30/10)

I. BASE PRICE (FOB Barge): April 1, 2008 \$41.00 per ton

J. ESCALATIONS TO DATE: \$ 4.48 per ton

K. CURRENT CONTRACT PRICE: \$45.48 per ton

A. NAME/ADDRESS:	The American Coal Company / J08016 101 Prosperous Place, Suite 125 Lexington, Kentucky 40509	
B. PRODUCTION FACILITY:		
OPERATOR:	The American Coal Company	
MINES:	Galatia Mine	
LOCATION:	Saline County, Illinois	
C. CONTRACT EXECUTED DATE:	April 1, 2008	
D. CONTRACT DURATION:	July 1, 2008 - December 31, 2010	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008	280,000 tons
	2009	600,000 tons
	2010	600,000 tons
G. ACTUAL TONNAGE RECEIVED:		
		<u>LG&E</u> <u>KU</u>
	2008	35,918 tons 203,131 tons
	2009	0 tons 589,290 tons
	2010	0 tons 243,332 tons
		(through 4/30/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	85%
	2009	98%
	2010	41% (through 4/30/10)
I. BASE PRICE (FOB Plant):	<u>Green River</u>	
	2008	\$66.00 per ton
	2009	\$66.00 per ton
	2010	\$66.00 per ton
BASE PRICE (FOB Barge):	2008	\$54.00 per ton
	2009	\$54.00 per ton
	2010	\$54.00 per ton
J. ESCALATIONS TO DATE:	<u>FOB Plant</u>	
	\$1.52 per ton	
	<u>FOB Barge</u>	
	\$1.35 per ton	

A. NAME/ADDRESS: The American Coal Company / J10005
101 Prosperous Place, Suite 125
Lexington, Kentucky 40509

B. PRODUCTION FACILITY:
OPERATOR: The American Coal Company
MINES: Galatia Mine
LOCATION: Saline County, Illinois

C. CONTRACT EXECUTED DATE: December 23, 2009

D. CONTRACT DURATION: January 1, 2010 - December 31, 2014

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS: 2010 250,000 tons
2011 750,000 tons

G. ACTUAL TONNAGE RECEIVED: LGE KU
2010 0 tons 73,253 tons
(through 4/30/10)

H. PERCENT OF ANNUAL REQUIREMENTS: 2010 29% (through 4/30/10)

I. BASE PRICE (FOB Barge): 2010 \$43.00 per ton
2011 \$46.00 per ton

J. ESCALATIONS TO DATE: \$ 0.19 per ton

K. CURRENT CONTRACT PRICE: \$43.19 per ton

A. NAME/ADDRESS: Armstrong Coal Company, Inc / J07032
407 Brown Road
Madisonville, Kentucky 42431

B. PRODUCTION FACILITY:
OPERATOR: Armstrong Coal Company, Inc
MINES: Various
LOCATION: Muhlenberg County and Ohio County,
Kentucky

C. CONTRACT EXECUTED DATE: December 20, 2007

D. CONTRACT DURATION: January 1, 2008 - December 31, 2016

E. CONTRACT AMENDMENTS: Amendment No. 1, effective July 1, 2008,
amending base quantity and modifying
diesel fuel adjustment to include explosives.
Amendment No. 2, effective December 22,
2009, amending base quantity, price and
environmental force majeure.

F. ANNUAL TONNAGE REQUIREMENTS:

2008	600,000 tons
2009	2,300,000 tons
2010	1,800,000 tons
2011 through 2015	2,100,000 tons per year
2016	900,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2008	511,414 tons	82,623 tons
2009	1,530,482 tons	632,077 tons
2010	372,781 tons	225,421 tons
	(through 4/30/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:

2008	99%
2009	98%
2010	33% (through 4/30/10)

I. BASE PRICE (FOB Barge):

2008	Quality 1 - \$27.31 per ton
	Quality 2 - \$28.30 per ton
2009	Quality 1 - \$27.60 per ton
	Quality 2 - \$28.76 per ton
2010	Quality 1 - \$28.18 per ton
	Quality 2 - N/A
2011	Quality 1 - \$28.19 per ton
	Quality 2 - \$29.61 per ton

2012 Quality 1 - \$28.35 per ton
Quality 2 - \$29.77 per ton

2013 Quality 1 - \$28.35 per ton
Quality 2 - \$29.77 per ton

2014 Quality 1 - \$28.50 per ton
Quality 2 - \$29.92 per ton

2015 Quality 1 - \$28.50 per ton
Quality 2 - \$29.92 per ton

2016 Quality 1 - \$30.25 per ton
Quality 2 - \$31.67 per ton

J. ESCALATIONS TO DATE: \$3.29 per ton

K. CURRENT CONTRACT PRICE: Quality 1 - \$31.47 per ton

A. NAME/ADDRESS: Oxford Mining Company – Kentucky, LLC
(contract acquired on 9/30/09 from
Charolais Coal Sales, LLC / J07003
544 Chestnut Street
Coshocton, Ohio 43812

B. PRODUCTION FACILITY:
OPERATOR: Charolais Coal, No. 1, LLC & Charolais
Coal Resources, LLC
MINES: Vogue West and Rock Crusher Mines
LOCATION: Muhlenberg County, Kentucky

C. CONTRACT EXECUTED DATE: December 21, 2006

D. CONTRACT DURATION: January 1, 2007 - December 31, 2011

E. CONTRACT AMENDMENTS: Contract assigned from Phoenix Coal Corp.
& Charolais Coal Sales, LLC effective
October 1, 2009.
Amendment No. 1 dated effective October
1, 2009; term extended to December 31,
2011, and yearly base quantity amended.

F. ANNUAL TONNAGE
REQUIREMENTS:

2007	591,172 tons
2008	464,372 tons
2009	756,835 tons
2010	882,748 tons
2011	804,873 tons

G. ACTUAL TONNAGE
RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2007	229,223 tons	361,950 tons
2008	79,983 tons	384,389 tons
2009	192,863 tons	598,474 tons
2010	123,369 tons	159,113 tons
	(through 4/30/10)	

H. PERCENT OF ANNUAL
REQUIREMENTS:

2007	100%
2008	100%
2009	105%
2010	32% (through 4/30/10)

I. BASE PRICE (FOB Barge):	2007	\$32.20 per ton
	2008	\$32.75 per ton
	2009	\$34.10 per ton
	2010	\$34.10/\$36.10 per ton
	2011	\$36.10 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$34.10 per ton	

A. NAME/ADDRESS: Western Kentucky Minerals, Inc
(contract assigned on November 12, 2008
from Emerald International) J07029
P.O. Box 155
Philpot, Kentucky 42366

B. PRODUCTION FACILITY:
OPERATOR: Western Kentucky Minerals
MINE: Joe's Run Mine
LOCATION: Davies County, Kentucky

C. CONTRACT EXECUTED DATE: August 3, 2007

D. CONTRACT DURATION: July 15, 2007 – August 31, 2010

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1,
2007, amending quantity.
Amendment No. 2 effective March 1, 2008,
amending quantity, weights and sampling,
term, and price.
Amendment No. 3 effective May 1, 2008,
amending quality and price.
Amendment No. 4 effective January 1,
2010, extending term to April 30, 2010.
Amendment No. 5 effective May 1, 2010,
extending term to August 31, 2010.

F. ANNUAL TONNAGE REQUIREMENTS:

2007	81,000 tons
2008	300,000 tons
2009	300,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2007	66,330 tons	7,571 tons
2008	41,498 tons	149,727 tons
2009	141,450 tons	133,681 tons
2010	22,222 tons (through 4/30/10)	87,502 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2007	91%
2008	64%
2009	92%
2010	Carryover (through 4/30/10)

I. BASE PRICE (FOB Barge):	2007	\$30.45 per ton (first 60,000 tons)
	2007	\$31.00 per ton (remaining tons)
	2008	\$31.00 per ton (first 20,000 tons)
	2008	\$37.25 per ton (remaining tons)
	2009	\$38.00 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$38.00 per ton	

A. NAME/ADDRESS: Marietta Coal Company / LGE05010 –
KUF05033
629220 Georgetown Road
Cambridge, Ohio 43725

B. PRODUCTION FACILITY:
OPERATOR: Marietta Coal Company
MINE: Belmont Mine
LOCATION: Belmont and Jefferson Counties, Ohio
MINE: West Virginia Strip Mine
LOCATION: Ohio County, West Virginia

C. CONTRACT EXECUTED DATE: November 15, 2004

D. CONTRACT DURATION: October 1, 2004 – May 31, 2010

E. CONTRACT AMENDMENTS: Amendment No. 1 effective June 15, 2005,
amending quality and price for two months.
Amendment No. 2 effective September 1,
2006, amending payment terms.
Amendment No. 3 effective March 1, 2007,
amending payment calculations.
Amendment No. 4 effective January 1,
2009, amending term through May 31, 2010
to allow for make-up deliveries.

F. ANNUAL TONNAGE REQUIREMENTS:

2004	30,000 tons
2005	200,000 tons
2006	200,000 tons
2007	300,000 tons
2008	300,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2004	13,235 tons	0 tons
2005	104,512 tons	0 tons
2006	198,757 tons	4,977 tons
2007	146,281 tons	5,021 tons
2008	21,436 tons	0 tons
2009	43,971 tons	27,459 tons
2010	16,256 tons	0 tons

(through 4/30/10)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2004	44%
2005	52%
2006	102% (includes 2005 carryover)
2007	50% (includes 2006 carryover)
2008	7%
2009	Carryover
2010	Carryover (through 4/30/10)

I. BASE PRICE (FOB Barge):

2004	\$26.75 per ton
2005	\$26.75 per ton
2006	\$27.25 per ton
2007	\$27.75 per ton
2008	\$28.25 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

\$27.75 per ton

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J07037 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY:	Patriot Coal and Ohio County Coal		
OPERATOR:	Patriot and Freedom Mines		
MINE:	Patriot and Freedom Mines		
LOCATION:	Henderson County, Kentucky		
C. CONTRACT EXECUTED DATE:	January 15, 2008		
D. CONTRACT DURATION:	January 1, 2008 - December 31, 2011		
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective January 1, 2010, extending term to 12/31/2011.		
F. ANNUAL TONNAGE REQUIREMENTS:	2008	1,250,000 tons	
	2009	1,250,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2008	699,815 tons	470,649 tons
	2009	428,872 tons	733,892 tons
	2010	0 tons	67,552 tons
		(through 4/30/10)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%	
	2009	93%	
	2010	Carryover (through 4/30/10)	
I. BASE PRICE (FOB Barge):	2008	\$30.00 per ton	
	2009	\$31.00 per ton	
J. ESCALATIONS TO DATE:	None		
K. CURRENT CONTRACT PRICE:	\$31.00 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J09001 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR:	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE:	Patriot, Freedom Mines and Highland Mines		
LOCATION:	Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	February 24, 2009		
D. CONTRACT DURATION:	January 1, 2009 - December 31, 2010		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2009	200,000 tons	
	2010	1,000,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2009	63,647 tons	136,923 tons
	2010	141,170 tons	187,859 tons
		(through 4/30/10)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2009	100%	
	2010	33% (through 4/30/10)	
I. BASE PRICE (FOB Barge):	2009	\$38.00 per ton Quality 1 \$49.00 per ton Quality 2	
	2010	\$39.00 per ton Quality 1 \$51.00 per ton Quality 2	
J. ESCALATIONS TO DATE:		\$ 0.946 per ton Quality 1 \$ 1.245 per ton Quality 2	
K. CURRENT CONTRACT PRICE:		\$39.946 per ton Quality 1 \$52.245 per ton Quality 2	

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10002 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR:	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE:	Patriot, Freedom and Highland Mines		
LOCATION:	Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	December 3, 2009		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	100,000 tons	
	2011	200,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	0 tons	33,129 tons (through 4/30/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	33% (through 4/30/10)	
I. BASE PRICE (FOB Barge):	2010	\$43.00 per ton	
	2011	\$43.00 per ton	
J. ESCALATIONS TO DATE:	\$1.829 per ton		
K. CURRENT CONTRACT PRICE:	\$44.829 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10010 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR:	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE:	Patriot, Freedom and Highland Mines		
LOCATION:	Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	January 20, 2010		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	240,000 tons	
	2011	240,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	1,597 tons	74,697 tons (through 4/30/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	32% (through 4/30/10)	
I. BASE PRICE (FOB Barge):	2010	\$41.25 per ton	
	2011	\$41.25 per ton	
J. ESCALATIONS TO DATE:		\$ 0.673 per ton	
K. CURRENT CONTRACT PRICE:		\$41.923 per ton	

A. NAME/ADDRESS: Peabody COALSALES / LGE06012-
KUF06118 - J07005 - J07006
701 Market Street, Suite 830
St. Louis, Missouri 63101-1826

B. PRODUCTION FACILITY:
OPERATOR: Patriot Coal and Ohio County Coal
MINE: Patriot and Freedom Mines
LOCATION: Henderson County, Kentucky
OPERATOR: Black Beauty Coal Company
MINE: Somerville Mine
LOCATION: Gibson County, Indiana

C. CONTRACT EXECUTED DATE: May 23, 2006

D. CONTRACT DURATION: April 1, 2006 - December 31, 2011

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1, 2006, amending payment procedures.
Amendment No. 2 effective November 20, 2006, adding coal synfuel.
Amendment No. 3 effective March 1, 2007, amending payment calculations.
Amendment No. 4 effective July 1, 2007, amending tonnage to year 2007.
Amendment No. 5 effective January 1, 2008, amending term, tonnage and price.
Amendment No. 6 effective January 1, 2009, amending term, tonnage and price,

F. ANNUAL TONNAGE REQUIREMENTS:

2006	937,500 tons (Total with Synthetic Fuel Enterprises Contract)
2007	2,000,000 tons (Total with Synthetic Fuel Enterprises Contract)
2008	1,400,000 tons
2009	1,000,000 tons
2010	1,000,000 tons
2011	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2006	957,654 tons	0 tons
2007	1,770,880 tons	225,229 tons
2008	1,142,551 tons	181,615 tons
2009	991,558 tons	3,106 tons
2010	300,141 tons	0 tons
	(through 4/30/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:	2006	102%
	2007	100%
	2008	96%
	2009	99%
	2010	30% (through 4/30/10)
I. BASE PRICE (FOB Barge):	2006	\$29.95 per ton - Quality A Barge \$28.00 per ton - Quality B Rail \$30.36 per ton - Quality B Barge
	2007	\$30.60 per ton - Quality A Barge \$28.60 per ton - Quality B Rail \$31.02 per ton - Quality B Barge
	2008	\$29.26 per ton - Rail \$31.60 per ton - Barge
	2009	\$30.41 Rail (First 750,000 tons) \$36.25 Rail (Next 250,000 tons)
	2010	\$37.25 per ton - Rail
	2011	\$39.25 per ton - Rail
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:		\$37.25 per ton - Rail

A. NAME/ADDRESS:	Rhino Energy, LLC / J08028 3120 Wall Street, Suite 310 Lexington, Kentucky 40513	
B. PRODUCTION FACILITY:		
OPERATOR:	Sands Hill Coal Company	
MINE:	Sands Hill Mine	
LOCATION:	Jackson and Vinton Counties, Ohio	
C. CONTRACT EXECUTED DATE:	July 13, 2008	
D. CONTRACT DURATION:	July 1, 2008 – December 31, 2012	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008 90,000 tons 2009 360,000 tons 2010 360,000 tons 2011 360,000 tons 2012 360,000 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2008 31,033 tons	53,552 tons
	2009 148,063 tons	218,005 tons
	2010 54,335 tons (through 4/30/10)	68,631 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2008 94% 2009 102% 2010 34% (through 4/30/10)	
I. BASE PRICE (FOB Barge):	2008 \$49.25 per ton 2009 \$49.25 per ton 2010 \$50.25 per ton 2011 \$51.85 per ton 2012 \$53.40 per ton	
J. ESCALATIONS TO DATE:	-\$ 2.97 per ton	
K. CURRENT CONTRACT PRICE:	\$47.28 per ton	

A. NAME/ADDRESS: Smoky Mountain Coal Corp. / LGE02013 –
KUF02860
9725 Cogdill Road, Suite 203
Knoxville, Tennessee 42413

B. PRODUCTION FACILITY:
OPERATOR: KMMC Mining
MINE: Vision #9
LOCATION: Webster County, Kentucky
OPERATOR: Allied Reserves, Inc.
MINE: Onton Reserve
LOCATION: Webster County, Kentucky

C. CONTRACT EXECUTED DATE: February 27, 2002

D. CONTRACT DURATION: January 1, 2002 - December 31, 2009

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2004, amending term, quantity, quality, and price
Amendment No. 2 effective January 1, 2006, amending term, quantity, quality and price.
Amendment No. 3 effective September 1, 2006, amending payment procedures.
Amendment No. 4 effective January 1, 2007, amending term, quantity and price.
Amendment No. 5 effective March 1, 2007, amending payment calculation.

F. ANNUAL TONNAGE REQUIREMENTS:	2002	400,000 tons
	2003	450,000 tons
	2004	600,000 tons
	2005	700,000 tons
	2006	1,200,000 tons
	2007	850,000 tons
	2008	950,000 tons
	2009	400,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2002	332,114 tons	52,826 tons
2003	275,536 tons	203,370 tons
2004	314,929 tons	279,667 tons
2005	357,881 tons	339,349 tons
2006	600,627 tons	552,154 tons
2007	517,857 tons	380,192 tons
2008	167,819 tons	182,352 tons
2009	0 tons	0 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	96%
2003	106%
2004	99%
2005	100%
2006	96%
2007	106%
2008	37%
2009	0%

I. BASE PRICE (FOB Barge):

<u>Quality A</u>	
2002 / 2003	\$25.85 per ton
2004	\$26.75 per ton
<u>Quality B</u>	
2002 / 2003	\$23.82 per ton
2004	\$24.61 per ton
<u>Quality C</u>	
2004	\$22.85 per ton
2005	\$23.74 per ton
2006	\$28.25 per ton
2007	\$30.22 per ton
2008	\$31.00 per ton
2009	\$35.95 per ton
<u>Quality D</u>	
2004	\$21.89 per ton
2005	\$22.66 per ton
2006	\$27.30 per ton
2007	\$29.24 per ton
2008	\$30.01 per ton
2009	\$34.87 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality C
 \$31.00 per ton
Quality D
 \$30.01 per ton

A. NAME/ADDRESS: Western Kentucky Minerals, Inc. / J10001
P.O. Box 155
Philpot, Kentucky 42366

B. PRODUCTION FACILITY:
OPERATOR: Western Kentucky Minerals, Inc.
MINES: Joe's Run and Sun Energy Mines
LOCATION: Daviess County, Kentucky and Pike County,
Indiana

C. CONTRACT EXECUTED DATE: December 8, 2009

D. CONTRACT DURATION: April 1, 2010 - December 31, 2012

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2010	253,300 tons
2011	403,300 tons
2012	403,300 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>KU</u>	<u>LGE</u>
2010	6,271 tons (through 4/30/10)	0 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2010	2% (through 4/30/10)
------	----------------------

I. BASE PRICE (FOB Barge):

2010	\$48.35 per ton
2011	\$48.35 per ton
2012	\$48.35 per ton

J. ESCALATIONS TO DATE: \$ 8.40 per ton

K. CURRENT CONTRACT PRICE: \$56.75 per ton

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 9

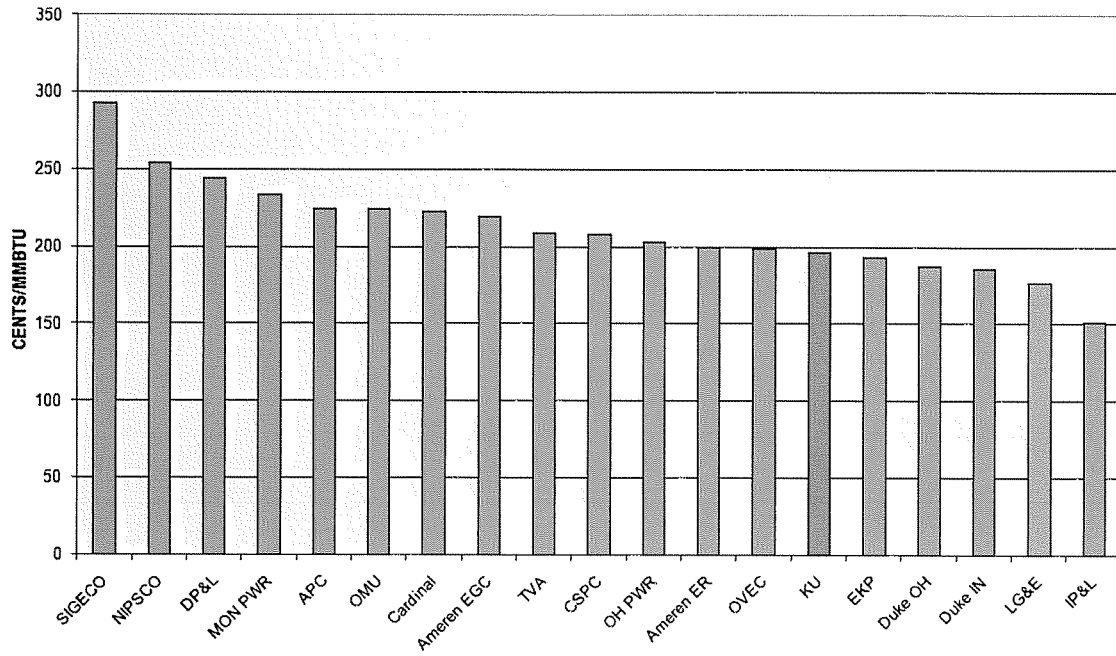
Witness: Mike Dotson

- Q-9. a. State whether LG&E regularly compares the price of its coal purchases with those paid by other electric utilities.
- b. If yes, state:
- (1) How LG&E's prices compare with those of other utilities for the review period; and
 - (2) The utilities that are included in this comparison and their locations.
- A-9. a. Yes.
- b. LG&E compares pricing of its coal purchases with neighboring utilities from FERC Form No. 423 data that is compiled by Energy Velocity database. The utilities included in the comparison are shown on the list found on page 1 of the Attachment to this response. The chart found on page 2 of the Attachment shows the comparison for coal greater than 5.0 lbs. SO₂ content, which is in line with LG&E's scrubbed units.

Utilities in Comparison List

UTILITY	ABBREVIATED	PLANT LOCATIONS
AmerenEnergy Generating Co	Ameren ER	Illinois
AmerenEnergy Resources Generating Co	Ameren EGC	Illinois
Appalachian Power Co	APC	Virginia, West Virginia
Cardinal Operating (AEP)	Cardinal	Ohio
Columbus Southern Power Co	CSPC	Kentucky, Ohio
Dayton Power & Light Co (The)	DP&L	Ohio
Duke Energy Indiana	Duke IN	Indiana
Duke Energy Ohio	Duke OH	Ohio
East Kentucky Power Coop	EKP	Kentucky
Electric Energy Inc	EEI	Illinois
Hoosier Energy Rural Electric Coop Inc	Hoosier	Indiana
Indiana Kentucky Electric Corp	IKEC	Indiana
Indiana Michigan Power Co	IMPC	Indiana
Indianapolis Power & Light	IP&L	Indiana
Kentucky Power Co	KPC	Kentucky
Kentucky Utilities Co	KU	Kentucky
Louisville Gas & Electric Co	LG&E	Kentucky
Monongahela Power Co	MON PWR	West Virginia
Northern Indiana Public Service Co	NIPSCO	Indiana
Ohio Power Co	OH PWR	Ohio, West Virginia
Ohio Valley Electric Corp	OVEC	Ohio
Owensboro Municipal Utilities	OMU	Kentucky
Southern Indiana Gas & Electric Co	SIGECO	Indiana
Tennessee Valley Authority	TVA	Alabama, Kentucky, Tennessee

"SCRUBBED" PRICE COMPARISON
(May 09 - Apr 10)



LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 10

Witness: Mike Dotson

Q-10. State the percentage of LG&E's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

A-10. a. Rail - 61%

b. Truck - 0%

c. Barge - 39%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 11

Witness: Mike Dotson

- Q-11. a. State LG&E's coal inventory level in tons and in number of days' supply as of April 30, 2010. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare LG&E's coal inventory as of April 30, 2010 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) State whether LG&E expects any significant changes in its current coal inventory target within the next 12 months.
- (2) If yes, state the expected change and the reasons for this change.

A-11. a. As of April 30, 2010:

Cane Run	293,523 Tons; 51 Days	Target 26 – 45 Days
Mill Creek	852,693 Tons; 58 Days	Target 28 – 48 Days
Trimble County	704,490 Tons; 58 Days	Target 28 – 49 Days
Total	1,850,709 Tons; 57 Days	Target 28 – 48 Days

- b. The method of calculating days in inventory is based on each plant's coal burn capability (coal tons divided by 90% of each generating unit's heat input description from its air permit to operate).

Upper and lower tons/day targeted inventory days were established for each plant taking into consideration each plant's operating parameters. Each plant's "least cost" inventory range is established annually during the planning process based on historical coal burn/receipt variances, procurement reaction

time for long-term fuel supply agreements, current coal and electricity prices offset by carrying and outage costs.

- c. See (a) above.
- d. Mill Creek exceeded the inventory target by 10 days, due to the delay in the start-up of Trimble County Unit 2. The high sulfur tons were spread among high sulfur barge plants.
- e. (1) LG&E does not expect significant changes in its current coal inventory target levels; however, during the Companies' planning cycle minor adjustments may be made to the inventory targets if warranted.

(2) Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 12

Witness: Mike Dotson

- Q-12. a. State whether LG&E has audited any of its coal contracts during the period from November 1, 2009 through April 30, 2010.
- b. If yes, for each audited contract:
- (1) Identify the contract;
 - (2) Identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that LG&E took as a result of the audit.
- A-12. a. No. LG&E has not conducted any financial audits of coal companies. LG&E's current coal contracts are fixed price or a portion of the base contract price is adjusted using government published indices to reflect the changes in the cost. These agreements thus do not require audits. LG&E's Manager Fuels Technical Services or Mining Engineer does conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year and may conduct unscheduled visits. Additionally, LG&E employees may visit a vendor as needed to address problems and issues at any time.

Coal mine safety regulations were imposed by the Federal Mine Safety and Health Administration. The U. S. Congress passed the Mine Improvement and New Emergency Response Act of 2006 (MINER Act), which became law on June 15, 2006. For claims received, LG&E has hired Weir International, Inc. (a consultant with experience in the mining industry) to review the requests.

Smoky Mountain Coal, in accordance with the provisions of Section 8.3 New Imposition of Agreement LG&E02013, requested a price increase of \$1.48 per ton for the period July 1, 2007 – May 31, 2008, and a price increase of \$0.88 per ton for the period of June 1, 2008 -- September 30, 2008. Weir is reviewing the claims for this period. As indicated in the response to Question No. 14, LG&E is currently in litigation on this contract.

Alliance Coal, in accordance with the provisions of Section 8.3 Governmental Impositions of Agreement LG&E06010, has requested a price increase of \$0.48 per ton for new law changes occurring after March 1, 2007, and applies to 2.0 million tons shipped in 2008. The Weir report has been forward to Alliance for review.

Coalsales, LLC, in accordance with the provisions of Section of 8.4 New Imposition of Agreement KUF06118/LGE06012, requested a price increase for calendar year 2007 of \$322,123.00. After the Weir and KU/LGE reviews, the Companies agreed on a settlement of \$83,000.00. The Companies previously paid \$264,461.97 on the request; therefore, KU/LGE received a refund of \$184,481.97 on June 29, 2010. A copy of the Settlement Agreement and Release is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Patriot Coal Sales LLC, in accordance with the provisions of Section 8.4 New Impositions of Agreement J07037, has requested price increases for the period of January 1, 2008 – December 31, 2009, of \$1,145,520.82. After the Weir and KU/LGE reviews, the Companies agreed on a settlement of \$481,513.00, which was paid on June 30, 2010. A copy of the Settlement Agreement and Release is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Patriot Coal Sales LLC, in accordance with the provisions of Section 8.5 Price Adjustments for Changes in Governmental Impositions of Contract J09001, requested price increases for the period of January 1 – December 31, 2009, of \$156,577.92. After the Weir and KU/LGE reviews, the Companies agreed on a settlement of \$74,800.00, which was paid on August 24, 2010. A copy of the Settlement Agreement and Release is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Armstrong Coal Company, in accordance with the provisions of Section 8.5 New Impositions of Agreement J07032, has requested a price increase for the period of April – June 2009, of \$163,991.00. After the Weir and KU/LGE reviews, the Companies agreed on an assessment of \$107,830.00, which was paid on March 22, 2010. A copy of the Weir's March 8, 2010, report is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment. Armstrong Coal Company has requested a price increase for the period of July – September 2009; the request is under review.

- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 13

Witness: Robert M. Conroy

- Q-13. a. State whether LG&E has received any customer complaints regarding its FAC during the period from November 1, 2009 through April 30, 2010.
- b. If yes, for each complaint, state:
- (1) The nature of the complaint; and
 - (2) LG&E's response.

- A-13. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 14

Witness: Mike Dotson

- Q-14. a. State whether LG&E is currently involved in any litigation with its current or former coal suppliers.
- b. If yes, for each litigation:
- (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to LG&E;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.

A-14. a. Yes

b. **Coal Supply Agreement KUF02860/LGE02013**

- (1) Resource Sales, Inc. ("Resource"), Allied Resources, Inc. ("Allied"), Cochise Coal Company, Inc. ("Cochise"), and Smoky Mountain Coal Corporation ("SMCC")
- (2) Coal Purchase Order LGE02013 dated as of January 1, 2002, as amended.
- (3) LG&E seeks to recover damages sustained by LG&E arising from the non-delivery of 1,019,829 tons of coal. Plaintiffs seek to have the court interpret the force majeure provision in the Agreement and to recover the amount of payments withheld by LG&E to offset LG&E's claim for damages.
- (4) Plaintiffs claim the force majeure provision should be interpreted in such a way that LG&E is not entitled to any more deliveries of coal pursuant to the

Agreement. LG&E disagrees and withheld certain payments, as permitted under the Agreement and demands that Plaintiffs resume deliveries as required under the Agreement.

- (5) A copy of the Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, a copy of the First Amended Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, and a copy of the Answer and Counterclaim filed by LG&E was filed with the Commission in Case No. 2008-00521.
- c. This case is in the discovery phase and is ongoing.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 15

Witness: Mike Dotson

Q-15. a. During the period from November 1, 2009 through April 30, 2010, have there been any changes to LG&E's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

A-15. a. No.

b. Not Applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 16

Witness: Mike Dotson

- Q-16. a. State whether LG&E is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2009 through April 30, 2010.
- b. If yes, for each violation:
- (1) Describe the violation;
 - (2) Describe the action(s) that LG&E took upon discovering the violation; and
 - (3) Identify the person(s) who committed the violation.
- A-16. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 17

Witness: Mike Dotson

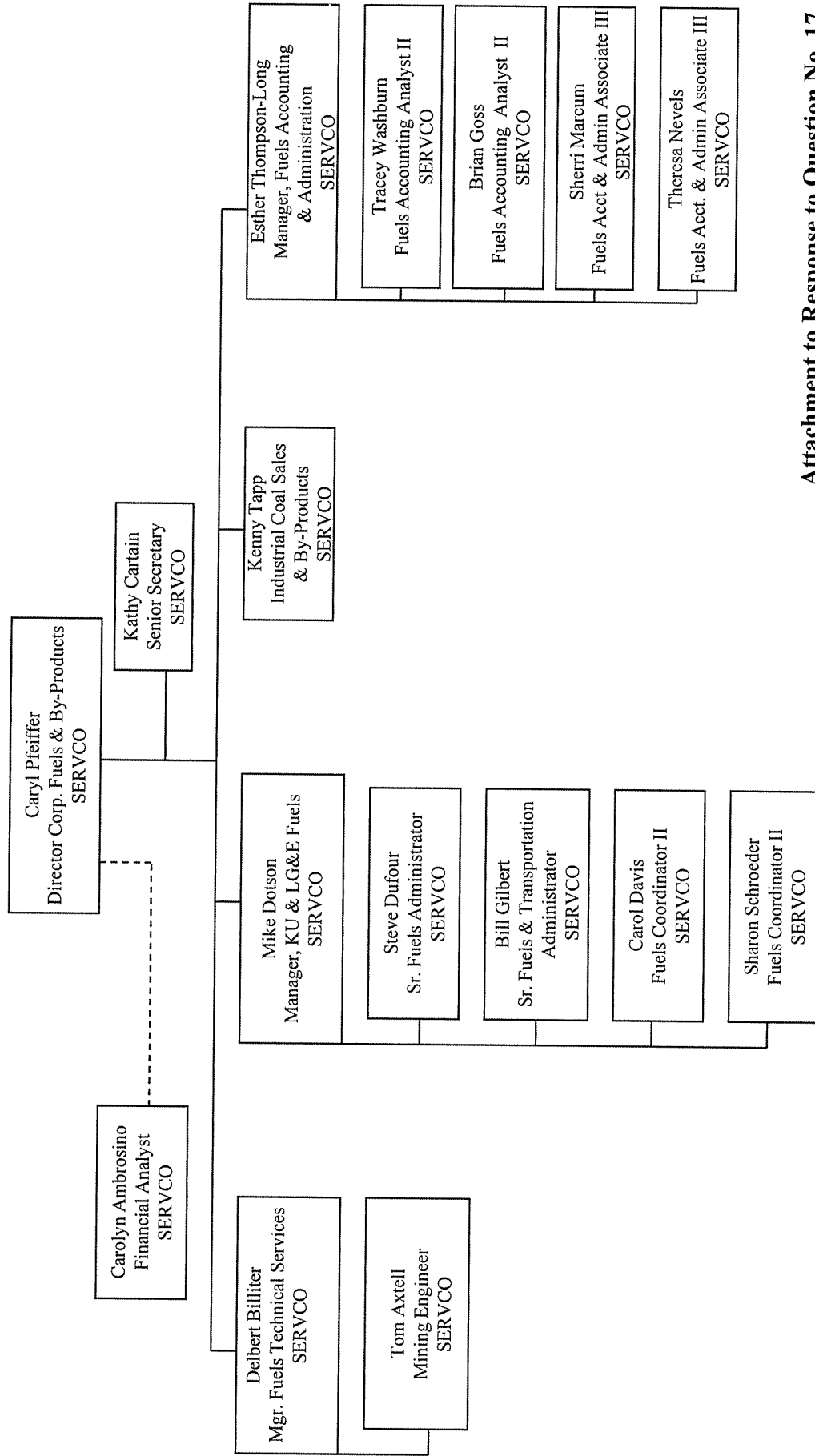
Q-17. Identify and explain the reasons for all changes that occurred during the period from November 1, 2009 through April 30, 2010 in the organizational structure and personnel of the departments or divisions that are responsible for LG&E's fuel procurement activities.

A-17. Please see the attached sheet.

The following changes occurred in the Fuels Department during the period under review. Linda Talley, Fuels Accounting Analyst II, left the company on April 10, 2010. Brian Goss joined the Department on June 21, 2010, as Fuels Accounting Analyst II.

Corporate Fuels and By-Products

August 2010



LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 18

Witness: David L. Tummonds

- Q-18. a. Identify all changes that LG&E has made during the period under review to its maintenance and operation practices that also affect fuel usage at LG&E's generation facilities.
- b. Describe the impact of these changes on LG&E's fuel usage.
- A-18. a. None.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 19

Witness: Mike Dotson

- Q-19. List each written coal supply solicitation issued during the period from November 1, 2009 through April 30, 2010.
- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.
- A-19. In Case No. 2009-00508, a review of LG&E's FAC for the period May 1, 2009 through October 31, 2009, the final selection of the vendors who responded to the solicitation dated September 7, 2009, was not complete at the time the data responses were filed. The requested information for selected vendors is provided below.
- a. Date: Date: September 7, 2009
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2010)
Period: Up to 10 years
Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2010)
 - b. Number of vendors receiving bids: 165
Number of vendors responded: 18
Selected vendors: The vendors selected were based upon the lowest evaluated delivered cost.

Patriot Coal Sales, J10010
The American Coal Sales Company, J10005
Consol Energy (Consolidation Coal Company) J10008
Coaltrade, LLC L10006

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection.

- a. Date: January 25, 2010
Contract/Spot: Spot
Quantities: No minimum or maximum specified
Quality: "Middlings" coal suitable for LG&E's Mill Creek and Trimble County power plants and KU's Ghent power plant (beginning year 2010)
Period: Up to 12 months
Generating Units: LG&E's Mill Creek and Trimble County power plants and KU's Ghent power plant (beginning year 2010)

- b. Number of vendors receiving bids: 23
Number of vendors responded: 4
Selected vendor(s): The vendor selected was based upon the lowest evaluated delivered cost.
Arch Coal Sales, J10025

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Protection.

- a. Date: March 1, 2010
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2011)
Period: Up to 10 years
Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2011)

- b. Number of vendors receiving bids: 155
Number of vendors responded: 25 companies / 42 offers
Selected vendor(s): The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 20

Witness: Mike Dotson

- Q-20. List each oral coal supply solicitation issued during the period from November 1, 2009 through April 30, 2010.
- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.
- A-20. There were no oral solicitations for the period under review.
- a. None.
 - b. None.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 21

Witness: Robert M. Conroy

- Q-21. a. List all intersystem sales during the period under review in which LG&E used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how LG&E addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
- (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.
- A-21. a. There are no inter-system sales during the review period which required a third party's transmission system.
- b. (1) Not applicable.
- (2) Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 22

Witness: Robert M. Conroy

- Q-22. Describe each change that LG&E made during the period under review to its methodology for calculating intersystem sales line losses.
- A-22. There have been no changes. LG&E continues to use a line loss factor of one percent to determine the cost of fuel associated with line losses incurred to make an intersystem sale and recovered from such sale consistent with the Commission's December 2, 1999 Order in Case Nos. 96-524-A, 96-524-B, 96-524-C, and the March 25, 2003 Order in Case No. 2002-00225.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 13, 2010**

Case No. 2010-00267

Question No. 23

Witness: Mike Dotson

Q-23. State whether LG&E has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

A-23. LG&E has not solicited bids with this restriction.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
SEP 07 2010
PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF) CASE NO.
LOUISVILLE GAS AND ELECTRIC) 2010-00267
COMPANY FROM NOVEMBER 1, 2009)
THROUGH APRIL 30, 2010)

PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL PROTECTION

Louisville Gas and Electric Company (“LG&E”) respectfully petitions the Commission pursuant to 807 KAR 5:001 § 7 to classify as confidential and protect from public disclosure certain information provided by LG&E in response to Question Nos. 12 and 19 of the Commission’s data requests, as contained in Appendix A of the Commission’s Order dated August 13, 2010. Specifically, LG&E requests confidential protection for settlement and release agreements with certain of LG&E’s coal providers, which agreements LG&E is providing in response to Question No. 12, and for coal bid analysis information provided in response to Question No. 19. In support of this Motion, LG&E notes that the Commission treated the same kind of coal bid information as confidential in LG&E’s two most recent six-month fuel adjustment clause review proceedings. (See Letter from Executive Director Jeff Derouen re LG&E’s Petition for Confidential Protection, Case No. 2009-00508 (March 18, 2010); Letter from Executive Director Jeff Derouen re LG&E’s Petition for Confidential Protection, Case No. 2009-00288 (December 11, 2009); both attached hereto as Attachment 1.)

1. Under the Kentucky Open Records Act, the Commission is entitled to withhold from public disclosure information confidentially disclosed to it to the extent that open

disclosure would permit an unfair commercial advantage to competitors of the entity disclosing the information to the Commission. *See* KRS 61.878(1)(c). Public disclosure of the information identified herein would, in fact, prompt such a result for the reasons set forth below.

2. Disclosure of the terms and conditions of the settlement and release agreements LG&E has reached with several of its coal providers would damage LG&E's competitive position and business interests. Granting public access to the information LG&E is providing in response to Question No. 12 (i.e., revealing what LG&E has accepted in settlements with other coal providers) could prove to be detrimental to LG&E's bargaining positions vis-à-vis other of LG&E's coal providers with whom LG&E is currently in litigation. LG&E's customers would bear the financial consequences of LG&E's weakened bargaining positions. This sort of bargaining information is not materially different than the coal bid analysis the Commission has protected as confidential multiple times in the past.¹

3. Disclosure of the factors underlying LG&E's coal bid analysis and selection process would damage LG&E's competitive position and business interests. This information reveals the business model the Company uses—the procedure it follows and the factors/inputs it considers—to evaluate bids for coal supply. If the Commission grants public access to the information requested in Question No. 19, potential bidders could manipulate the bid solicitation process to the detriment of LG&E and its ratepayers by tailoring bids to correspond to and comport with LG&E's bidding criteria and process. As noted above, the Commission has treated such information as confidential in the past.²

¹ *See* Attachment 1, Letter from Executive Director Jeff Derouen re LG&E's Petition for Confidential Protection, Case No. 2009-00508 (March 18, 2010); Letter from Executive Director Jeff Derouen re LG&E's Petition for Confidential Protection, Case No. 2009-00288 (December 11, 2009).

² *See* Attachment 1, Letter from Executive Director Jeff Derouen re LG&E's Petition for Confidential Protection, Case No. 2009-00508 (March 18, 2010); Letter from Executive Director Jeff Derouen re LG&E's Petition for Confidential Protection, Case No. 2009-00288 (December 11, 2009).

4. The information for which LG&E is seeking confidential treatment is not known outside of LG&E, is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information, and is generally recognized as confidential and proprietary information in the energy industry.

5. If the Commission disagrees with any of these requests for confidential protection, it must hold an evidentiary hearing (a) to protect LG&E's due process rights and (b) to supply the Commission with a complete record to enable it to reach a decision with regard to this matter. Utility Regulatory Commission v. Kentucky Water Service Company, Inc., 642 S.W.2d 591, 592-94 (Ky. App. 1982).

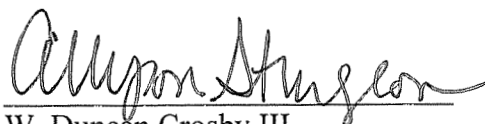
6. LG&E does not object to limited disclosure of the confidential information described herein, pursuant to an acceptable protective agreement, to intervenors with legitimate interests in reviewing the same for the purpose of participating in this case.

7. In accordance with the provisions of 807 KAR 5:001 § 7, LG&E is filing with the Commission one copy of the Confidential Information highlighted and ten (10) copies without the Confidential Information.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission grant confidential protection to the information designated as confidential for a period of five years from the date of filing the same.

Dated: September 7, 2010

Respectfully submitted,



W. Duncan Crosby III
Stoll Keenon Ogden PLLC
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202-2828
Telephone: (502) 333-6000

Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-2088

Counsel for Louisville Gas and Electric Company

Attachment 1



Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James W. Gardner
Vice Chairman

Charles R. Borders
Commissioner

March 18, 2010

E.ON U.S. LLC
Attention: Allyson K. Sturgeon
220 West Main Street
Louisville, Kentucky 40202

Re: Louisville Gas and Electric Company
Petition for Confidential Protection received 2/17/10
PSC Reference – Case No. 2009-00508

Dear Ms. Sturgeon:

The Public Service Commission has received the Petition for Confidential Protection you filed on February 17, 2010 on behalf of Louisville Gas and Electric Company ("LG&E") to protect certain information filed with the Commission as confidential pursuant to Section 7 of 807 KAR 5:001 and KRS 61.878. The information you seek to have treated as confidential is identified as information contained in LG&E's Response to Commission Data Request No. 19 as in Appendix of the Commission's Order dated January 27, 2010. The information is more particularly described as containing coal bid analysis information: procedure for evaluating bids for coal supply.

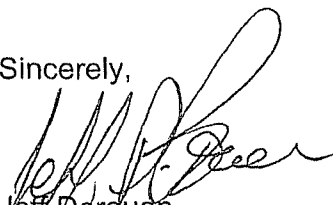
Your justification for having the Commission handle this material as confidential is that the public disclosure of the information would compromise LG&E's competitive position in the industry and result in an unfair commercial advantage to their competitors.

Based on a review of the information and pursuant to KRS 61.878 and 807 KAR 5:001, Section 7, the Commission has determined that the information you seek to keep confidential is of a proprietary nature, which if publicly disclosed would permit an unfair commercial advantage to LG&E's competitors. Therefore, the information requested to be treated as confidential **meets the criteria for confidential protection** and will be maintained as a nonpublic part of the Commission's file in this case. The procedure for usage of confidential materials during formal proceedings may be found at Section 7(8) of 807 KAR 5:001.

Ms. Sturgeon
March 18, 2010
Page 2

If the information becomes publicly available or no longer warrants confidential treatment, Louisville Gas and Electric Company is required by Section 8(9)(a) of 807 KAR 5:001 to inform the Commission so that the information may be placed in the public record.

Sincerely,



Jeff Derduen
Executive Director

kg/

cc: Parties of Record



Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James W. Gardner
Vice Chairman

Charles R. Borders
Commissioner

December 11, 2009

E.ON U.S. LLC
Attention: Allyson K. Sturgeon
220 West Main Street
Louisville, Kentucky 40202

Re: Louisville Gas and Electric Company
Petition for Confidential Protection received 9/10/09
PSC Reference -- Case No. 2009-00288

Dear Ms. Sturgeon:

The Public Service Commission has received the Petition for Confidential Protection you filed on September 10, 2009 on behalf of Louisville Gas and Electric Company ("LG&E") to protect certain information filed with the Commission as confidential pursuant to Section 7 of 807 KAR 5:001 and KRS 61.870. The information you seek to have treated as confidential is identified as information contained in LG&E's Responses to Commission Data Request Nos. 12(a) and 19 contained in Appendix A of the Commission's Order dated August 20, 2009. The information is more specifically described as two "Weir Reports" which contains coal suppliers costs for complying with the "Miner Act", and coal bid analysis procedure used for evaluating bids for coal supply.

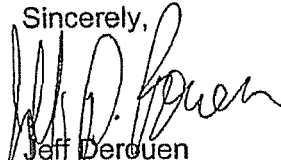
Your justification for having the Commission handle this material as confidential is that the public disclosure of the information would compromise LG&E's competitive position in the industry and result in an unfair commercial advantage to its competitors.

Based on a review of the information and pursuant to KRS 61.878 and 807 KAR 5:001, Section 7, the Commission has determined that the information you seek to keep confidential is of a confidential or proprietary nature, which if publicly disclosed would permit an unfair commercial advantage to LG&E's competitors. Therefore, the information requested to be treated as confidential **meets the criteria for confidential protection** and will be maintained as a nonpublic part of the Commission's file in this case. The procedure for usage of confidential materials during formal proceedings may be found at Section 7(8) of 807 KAR 5:001.

Ms. Sturgeon
December 11, 2009
Page 2

If the information becomes publicly available or no longer warrants confidential treatment, Louisville Gas and Electric Company is required by Section 8(9)(a) of 807 KAR 5:001 to inform the Commission so that the information may be placed in the public record.

Sincerely,



Jeff Derouen
Executive Director

kg/

cc: Parties of Record