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May 27, 2010

RECEIVED  
MAY 27 2010  
PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen, Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Dear Mr. Derouen:

Re: Taylor County RECC Pass-Through of  
East Kentucky Power Cooperative, Inc.  
Wholesale Rate Adjustment;  
PSC Case No. 2010-00183

Please find enclosed for filing with the Commission an original and 5 copies of Taylor County RECC's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Taylor County Rural Electric Cooperative Corporation  
P O Box 100  
Campbellsville, KY 42719

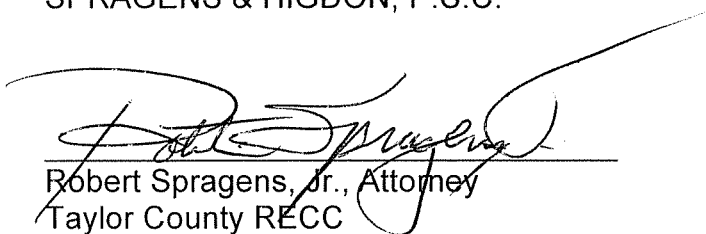
2. Taylor County RECC's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change, are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Taylor County RECC is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Taylor County RECC hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of Taylor County RECC. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Taylor County RECC hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

SPRAGENS & HIGDON, P.S.C.



Robert Spragens, Jr., Attorney  
Taylor County RECC

RS,JR:js  
Enclosures



FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.99 per meter per month (I)  
All kWh per month \$0.08954 per kWh (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.99 (I) net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE May 27, 2010

EFFECTIVE Service rendered on and after July 1, 2010  
PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====  
CLASSIFICATION OF SERVICE  
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE  
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$8.21 per meter per month (I)  
All KWH per month \$0.08973 Per KWH (I)

Minimum Monthly Charges:

\$8.21 where 3 KVA or less of transformer capacity is required. (I)  
Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====  
DATE OF ISSUE May 27, 2010

EFFECTIVE Service rendered on and  
after July 1, 2010  
PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge:	\$ 5.36 per KW of billing demand	(I)
Energy Charges:		
Customer Charge	\$50.10 per meter per month	(I)
All KWH per month	\$ 0.06910 Per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE May 27, 2010

EFFECTIVE Service rendered on and  
after July 1, 2010  
PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative CorporationSHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Revised Sheet No. 69

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**CLASSIFICATION OF SERVICE**

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**Residential Marketing Rate – Schedule R-1**

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APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours - EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh	\$0.05372	(I)
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Date of Issue May 27, 2010 Date Effective Service rendered on and after July 1, 2010.Issued By \_\_\_\_\_ Title Manager

Name of Office

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 71

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1,233.50		(I)
Demand Charge	\$6.22	per kW of billing demand	(I)
Energy Charge	\$0.06023	per kWh	(I)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: May 27, 2010 Date Effective: Service rendered on and after July 1, 2010

Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.



Form For Filing Rates Schedules

For All Territory ServedTaylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 74**CLASSIFICATION OF SERVICE****Large Industrial Rate - Schedule C2****Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,882.39		(I)
Demand Charge	\$6.22	per kW of billing demand	(I)
Energy Charge	\$0.05447	per kWh	(I)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months****Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: May 27, 2010 Date Effective: Service rendered on and after July 1, 2010Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2010-00183 dated \_\_\_\_\_.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 77

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 77

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$3,438.56		(I)
Demand Charge	\$6.22	per kW of billing demand	(I)
Energy Charge	\$0.05333	per kWh	(I)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: May 27, 2010 Date Effective: Service rendered on and after July 1, 2010

Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 80

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 80

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1,233.50	(I)
Demand Charge per kW of Contract Demand	\$6.22	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.01	(I)
Energy Charge per kWh	\$0.06023	(I)

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: May 27, 2010 Date Effective: Service rendered on and after July 1, 2010

Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

SHEET No. 83

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 83**CLASSIFICATION OF SERVICE****Large Industrial Rate - Schedule B2****Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,882.39	(I)
Demand Charge per KW of Contract Demand	\$6.22	(I)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$9.01	(I)
Energy Charge per KWH	\$0.05447	(I)

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: May 27, 2010 Date Effective: Service rendered on and after July 1, 2010Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2010-00183 dated \_\_\_\_\_.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 86

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 86

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,438.56	(I)
Demand Charge per KW of Contract Demand	\$6.22	(I)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$9.01	(I)
Energy Charge per KWH	\$0.05333	(I)

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Demand Billing - EST**

**Hours Applicable for**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: May 27, 2010 Date Effective: Service rendered on and after July 1, 2010

Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated \_\_\_\_\_.



**EXHIBIT 2**  
**Page 1 of 2**

The present and proposed rates structures of Taylor County RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>A</b>	<b>Farm &amp; Home Service</b>		
	Customer Charge / Mo	\$7.62	\$7.99
	Energy Charge / kWh	\$0.08543	\$0.08954
<b>GP-1</b>	<b>General Purpose Service – Less than 50 KVA</b>		
	Customer Charge / Mo	\$7.83	\$8.21
	Energy Charge / kWh	\$0.08558	\$0.08973
<b>GP-2</b>	<b>General Purpose Service – 50 KVA and Above</b>		
	Customer Charge / Mo	\$47.80	\$50.10
	Demand Charge / kW	\$5.11	\$5.36
	Energy Charge / kWh	\$0.06593	\$0.06910
<b>R-1</b>	<b>Residential Marketing Rate</b>		
	Energy Charge / kWh	\$0.05125	\$0.05372
<b>SL</b>	<b>Street Lighting Service</b>		
	Mercury Vapor 175 Watts Fixture Charge	\$2.84	\$2.84
	Mercury Vapor 250 Watts Fixture Charge	\$3.41	\$3.41
	Mercury Vapor 400 Watts Fixture Charge	\$4.52	\$4.52
	High Pressure Sodium 100 Watts Fixture Charge	\$3.25	\$3.25
	High Pressure Sodium 250 Watts Fixture Charge	\$5.00	\$5.00
	Energy Charge / Standard kWh	\$0.08558	\$0.08973
<b>C1</b>	<b>Large Industrial Rate 500-4,999 kW</b>		
	Customer Charge / Mo	\$1,176.88	\$1,233.50
	Demand Charge / kW	\$5.93	\$6.22
	Energy Charge / kWh	\$0.05747	\$0.06023
<b>C2</b>	<b>Large Industrial Rate 5,000-9,999 kW</b>		
	Customer Charge / Mo	\$2,750.09	\$2,882.39
	Demand Charge / kW	\$5.93	\$6.22
	Energy Charge / kWh	\$0.05197	\$0.05447
<b>C3</b>	<b>Large Industrial Rate 10,000 kW and Over</b>		
	Customer Charge / Mo	\$3,280.73	\$3,438.56
	Demand Charge / kW	\$5.93	\$6.22
	Energy Charge / kWh	\$0.05088	\$0.05333
<b>B1</b>	<b>Large Industrial Rate 500-4,999 kW</b>		
	Customer Charge / Mo	\$1,176.88	\$1,233.50
	Contract Demand Charge	\$5.93	\$6.22
	Demand Charge in Excess of Contract	\$8.60	\$9.01
	Energy Charge / kWh	\$0.05747	\$0.06023
<b>B2</b>	<b>Large Industrial Rate 5,000-9,999 kW</b>		
	Customer Charge / Mo	\$2,750.09	\$2,882.39
	Contract Demand Charge	\$5.93	\$6.22
	Demand Charge in Excess of Contract	\$8.60	\$9.01
	Energy Charge / kWh	\$0.05197	0.05447
<b>B3</b>	<b>Large Industrial Rate 10,000 kW and Over</b>		
	Customer Charge / Mo	\$3,280.73	\$3,438.56
	Contract Demand Charge	\$5.93	\$6.22
	Demand Charge in Excess of Contract	\$8.60	\$9.01
	Energy Charge / kWh	\$0.05088	\$0.05333

**EXHIBIT 2**

**Page 2 of 2**

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Interruptible Service Rider – Credit</b>		
10-Minute Interruption, 200 Hours	\$4.20	\$4.20
10-Minute Interruption, 300 Hours	\$4.90	\$4.90
10-Minute Interruption, 400 Hours	\$5.60	\$5.60
60-Minute Interruption, 200 Hours	\$3.50	\$3.50
60-Minute Interruption, 300 Hours	\$4.20	\$4.20
60-Minute Interruption, 400 Hours	\$4.90	\$4.90





Taylor County RECC

Billing Analysis

for the 12 months ended December 31, 2009

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Schedule A Farm & Home	\$ 28,746,734	69.11%	\$ 30,130,659	69.11%	\$ 1,383,925	4.81%
Schedule GP-1 General Purpose Service - Less than 50 kVA	3,536,055	8.50%	3,707,337	8.50%	171,482	4.85%
Schedule GP-2 General Purpose Service - 50 kVA and Above	6,576,311	15.81%	6,893,787	15.81%	317,476	4.83%
R-1 Residential Marketing Rate	23,868	0.06%	25,018	0.06%	1,150	4.82%
SL Street Lighting Service	79,952	0.19%	82,569	0.19%	2,617	3.27%
C1 - Large Industrial Rate	1,510,713	3.63%	1,583,474	3.63%	72,761	4.82%
BI - Large Industrial Rate	1,121,501	2.70%	1,175,485	2.70%	53,984	4.81%
	41,595,133	100.00%	43,598,530	100.00%	2,003,396	4.82%
FAC + ES	4,206,010		4,206,010			
Pumping Station - No Change	3,772,435		3,772,435			
Total Revenue	\$ 49,573,578		\$ 51,576,975		\$ 2,003,396	4.04%

Taylor County Portion of EKPC's Wholesale Rate Increase

2,001,048

Over (Under) Recovery Due to Rounding \$ 2,348

Pumping Station does not qualify for rate increase per contract terms

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Taylor County RECC  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule A Residential  
Farm and Home Service

	Existing			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	269,130	1.74%	273,813	\$ 7.62	\$ 2,086,454	7.26%	273,813	\$ 7.99	\$ 2,187,765	7.26%	101,311	4.86%
Energy charge per kWh	304,311,686	2.55%	312,071,634	\$0.08543	26,660,280	92.74%	312,071,634	\$0.08954	27,942,894	92.74%	1,282,614	4.81%
Total from base rates					<u>\$ 28,746,734</u>	100.00%			<u>\$ 30,130,659</u>	100.00%	<u>\$ 1,383,925</u>	4.81%
Fuel adjustment					1,020,074				1,020,074			
Environmental surcharge					1,850,122				1,850,122			
Total revenues					<u>\$ 31,616,930</u>				<u>\$ 33,000,855</u>		<u>\$ 1,383,925</u>	4.38%
Average Bill					\$ 115.47				\$ 120.52		\$ 5.05	4.38%

Schedule R1 ETS

	Existing			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	299	1.74%	304	\$ -	\$ -	0.00%	304	\$ -	\$ -	0.00%	-	0.00%
Energy charge per kWh	454,135	2.55%	465,715	\$0.05125	23,868	100.00%	465,715	\$0.05372	25,018	100.00%	1,150	4.82%
Total from base rates					<u>\$ 23,868</u>	100.00%			<u>\$ 25,018</u>	100.00%	<u>\$ 1,150</u>	
Fuel adjustment					2,142				2,142			
Environmental surcharge					2,325				2,325			
Total revenues					<u>\$ 28,335</u>				<u>\$ 29,485</u>		<u>\$ 1,150</u>	4.06%
Average Bill					\$ 93.14				\$ 96.93		\$ 3.78	4.06%

Taylor County RECC  
Billing Analysis  
for the 12 months ended December 31, 2009

Rate 2 Schedule GP1  
Small Commercial

Part 1 For Demands Less Than 50 KVA

	Existing			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	30,641	1.78%	31,186	\$ 7.83	\$ 244,190	6.91%	31,186	\$ 8.21	\$ 256,040	6.91%	11,851	4.85%
Energy charge per kWh	37,143,063	3.56%	38,465,356	\$0.08558	3,291,865	93.09%	38,465,356	\$0.08973	3,451,496	93.09%	159,631	4.85%
Total from base rates					<u>\$ 3,536,055</u>	100.00%			<u>\$ 3,707,537</u>	100.00%	<u>\$ 171,482</u>	
Fuel adjustment					110,348				110,348		-	
Environmental surcharge					200,359				200,359		-	
Total revenues					<u>\$ 3,846,762</u>				<u>\$ 4,018,244</u>		<u>171,482</u>	4.46%
Average Bill					\$ 123.35				\$ 128.85		\$ 5.50	4.46%

Schedule GP2  
General Purpose Service

Part 2 For Loads Requiring 50 KVA and Above Installed Transformer Capacity

	Existing			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	2,863	1.78%	2,914	\$ 47.80	\$ 139,287	2.12%	2,914	\$ 50.10	\$ 145,989	2.12%	\$ 6,702	4.81%
Demand Charge	295,907	0.00%	295,907	5.11	1,512,085	22.99%	295,907	5.36	1,586,061.52	23.01%	73,976.75	4.89%
Energy Charge	72,131,629	3.56%	74,699,515	0.06593	4,924,939	74.89%	74,699,515	0.06910	5,161,736	74.88%	236,797.46	4.81%
Total BaseLoad Charges					<u>\$ 6,576,311</u>	100.00%			<u>\$ 6,893,787</u>	100.00%	<u>\$ 317,476</u>	4.83%
Fuel adjustment					128,286				128,286		-	
Environmental surcharge					423,420				423,420		-	
Total revenues					<u>\$ 7,128,017</u>				<u>\$ 7,445,493</u>		<u>\$ 317,476</u>	4.45%
Average Bill					\$ 2,446.16				\$ 2,555.11		\$ 108.95	4.45%

Taylor County RECC  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule B-1  
Large Industrial Rate

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase			
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	36	0.00%	36	\$ 1,176.88	\$42,368	3.78%	36	\$1,233.50	\$ 44,406.00	3.78%	2,038	4.81%
kW Demand	26,220	0.00%	26,220	5.93	\$155,484.60	13.86%	26,220	6.22	163,088.40	13.87%	7,604	4.89%
kW Excess Demand	5,298	0.00%	5,298	8.60	\$45,559.19	4.06%	5,298	9.01	47,731.20	4.06%	2,172	4.77%
Energy charge per kWh	14,834,065	3.00%	15,279,087	0.05747	878,089	78.30%	15,279,087	0.06023	920,259	78.29%	42,170	4.80%
Total from base rates					<u>1,121,501</u>	100.00%			<u>1,175,485</u>	100.00%	<u>53,984</u>	4.81%
Fuel adjustment					37,251				37,251		-	
Environmental surcharge					<u>70,952</u>				<u>70,952</u>		-	
Total Revenues					<u>\$ 1,229,704</u>				<u>\$ 1,283,688</u>		<u>\$ 53,984</u>	4.39%
Average Bill					\$ 34,158				\$ 35,658		\$ 1,499.57	4.39%

Schedule C-1  
Large Industrial Rate

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase			
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	12	0.00%	12	\$ 1,176.88	14,123	0.93%	12	\$ 1,233.50	14,802	0.93%	679	4.81%
Demand Charge	39,795	0.00%	39,795	\$5.93	235,984	15.62%	39,795	6.22	247,525	15.63%	11,540.55	4.89%
Energy charge per kWh	21,296,150	3.00%	21,935,035	0.05747	1,260,606	83.44%	21,935,035	0.06023	1,321,147	83.43%	60,540.70	4.80%
Total from base rates					<u>1,510,713</u>	100.00%			<u>1,583,474</u>	100.00%	<u>72,761</u>	4.82%
Fuel adjustment					38,003				38,003			
Environmental surcharge					<u>93,471</u>				<u>93,471</u>			
Total revenues					<u>\$ 1,642,187</u>				<u>\$ 1,714,948</u>		<u>\$ 72,761</u>	4.43%
Average Bill					\$ 136,849				\$ 142,912		\$ 6,063.39	4.43%

Taylor County RECC  
Billing Analysis  
for the 12 months ended December 31, 2009

Special Contract  
Tennessee Gas

Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge		12	\$2/MWH	\$ 136,764	3.63%	12	\$2/MWH	\$ 136,764	3.63%	-	0.00%
Demand Charge		159,484	\$1.75	\$281,531	7.46%	159,484	\$1.75	281,531	7.46%	-	0.00%
Energy charge per kWh		68,382,040	\$0.04905	3,354,140	88.91%	68,382,040	\$0.05628	3,354,140	88.91%	-	0.00%
Total from base rates				<u>3,772,435</u>	100.00%			<u>3,772,435</u>	100.00%	-	0.00%
Fuel adjustment				-				-		-	0.00%
Environmental surcharge				<u>233,724</u>				<u>233,724</u>		-	0.00%
				<u>\$ 4,006,159</u>				<u>\$ 4,006,159</u>		\$ -	0.00%
				\$ 333,847				\$ 333,847		\$ -	0.00%

Taylor County RECC  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule STL  
Street Lights

Billing Determinants	Unit Rates	Cust.Chg	Unit kWh	kWh	Energy Rate	kWh Chg	Total \$	% of Total	Avg Per Cust/Mo
4,542	\$ 2.84	\$ 12,899.28	70	317,940	0.08558	\$ 27,209	\$ 40,108.59	50.17%	\$ 8.83
	3.41	-	100	-	0.08558	-	-	0.00%	-
624	4.52	2,820.48	160	99,840	0.08558	8,544	11,364.79	14.21%	18.21
160	3.25	520.00	41	6,560	0.08558	561	1,081.40	1.35%	6.76
1,947	5.00	9,735.00	106	206,382	0.08558	17,662	27,397.17	34.27%	14.07
<b>7,273</b>		<b>\$25,974.76</b>		<b>630,722</b>		<b>\$ 53,977</b>	<b>\$79,951.95</b>	<b>100.00%</b>	

Fuel Adjustment  
Environmental Surcharge

1,235  
5,419

Total

\$ 86,606

Average per customer

\$ 11.91

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule SL  
Street Lighting Service

Billing Determinants	Unit Rates	Cust.Chg	Unit kWh	kWh	Energy Rate	kWh Chg	Total \$	% of Total	Avg per cust	\$ Increase	% Increase
4,542	\$ 2.84	\$ 12,899.28	70	317,940	0.08973	\$ 28,529	\$ 41,428.04	50.17%	9.12	#####	3.29%
	3.41	-	100	-	0.08973	-	-	0.00%	-	-	0.00%
624	4.52	2,820.48	160	99,840	0.08973	8,959	11,779.12	14.27%	18.88	414.34	3.65%
160	3.25	520.00	41	6,560	0.08973	589	1,108.63	1.34%	6.93	27.22	2.52%
1,947	5.00	9,735.00	106	206,382	0.08973	18,519	28,253.66	34.22%	14.51	856.49	3.13%
<b>7,273</b>		<b>\$25,974.76</b>		<b>630,722</b>		<b>\$ 56,595</b>	<b>\$82,569.45</b>	<b>100.00%</b>			

Fuel Adjustment  
Environmental Surcharge

\$ 1,235.00  
\$ 5,419.00

Total

\$ 89,223.45

Average per customer

\$ 12.27

Average per customer

\$ 0.36

\$ 2,617.50

3.02%

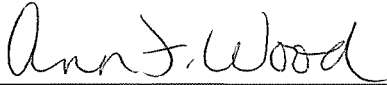




**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

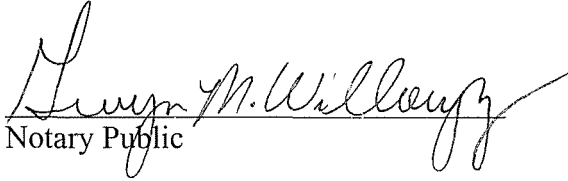
**CASE NO. 2010-00183**

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood  
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
NOTARY ID #409352



**NOTICE OF PROPOSED RATE CHANGE**

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Taylor County RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00183. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Taylor County RECC. The amount and percent of increase by rate class are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A	Farm & Home Service	\$1,383,925	4.38%
R-1	Residential Marketing Rate	\$1,150	4.06%
GP-1	General Purpose Service – Less than 50 KVA	\$171,482	4.46%
GP-2	General Purpose Service – 50 KVA and Above	\$317,476	4.45%
SL	Street Lighting Service	\$2,618	3.02%
B1	Large Industrial Rate 500-4,999 kW	\$53,984	4.39%
C1	Large Industrial Rate 500-4,999 kW	\$72,761	4.43%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A	Farm & Home Service	\$5.05	4.38%
R-1	Residential Marketing Rate	\$3.78	4.06%
GP-1	General Purpose Service – Less than 50 KVA	\$5.50	4.46%
GP-2	General Purpose Service – 50 KVA and Above	\$108.95	4.45%
SL	Street Lighting Service	\$0.36	3.02%
B1	Large Industrial Rate 500-4,999 kW	\$1,499.57	4.39%
C1	Large Industrial Rate 500-4,999 kW	\$6,063.39	4.43%

The present and proposed rates structures of Taylor County RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>A</b>	<b>Farm &amp; Home Service</b>		
	Customer Charge / Mo	\$7.62	\$7.99
	Energy Charge / kWh	\$0.08543	\$0.08954
<b>GP-1</b>	<b>General Purpose Service – Less than 50 KVA</b>		
	Customer Charge / Mo	\$7.83	\$8.21
	Energy Charge / kWh	\$0.08558	\$0.08973
<b>GP-2</b>	<b>General Purpose Service – 50 KVA and Above</b>		
	Customer Charge / Mo	\$47.80	\$50.10
	Demand Charge / kW	\$5.11	\$5.36
	Energy Charge / kWh	\$0.06593	\$0.06910
<b>R-1</b>	<b>Residential Marketing Rate</b>		
	Energy Charge / kWh	\$0.05125	\$0.05372
<b>SL</b>	<b>Street Lighting Service</b>		
	Mercury Vapor 175 Watts Fixture Charge	\$2.84	\$2.84
	Mercury Vapor 250 Watts Fixture Charge	\$3.41	\$3.41
	Mercury Vapor 400 Watts Fixture Charge	\$4.52	\$4.52

**EXHIBIT 5**  
**Page 2 of 2**

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
	\$3.25	\$3.25
	\$5.00	\$5.00
	\$0.08558	\$0.08973
<b>C1</b>		
<b>Large Industrial Rate 500-4,999 kW</b>		
Customer Charge / Mo	\$1,176.88	\$1,233.50
Demand Charge / kW	\$5.93	\$6.22
Energy Charge / kWh	\$0.05747	\$0.06023
<b>C2</b>		
<b>Large Industrial Rate 5,000-9,999 kW</b>		
Customer Charge / Mo	\$2,750.09	\$2,882.39
Demand Charge / kW	\$5.93	\$6.22
Energy Charge / kWh	\$0.05197	\$0.05447
<b>C3</b>		
<b>Large Industrial Rate 10,000 kW and Over</b>		
Customer Charge / Mo	\$3,280.73	\$3,438.56
Demand Charge / kW	\$5.93	\$6.22
Energy Charge / kWh	\$0.05088	\$0.05333
<b>B1</b>		
<b>Large Industrial Rate 500-4,999 kW</b>		
Customer Charge / Mo	\$1,176.88	\$1,233.50
Contract Demand Charge	\$5.93	\$6.22
Demand Charge in Excess of Contract	\$8.60	\$9.01
Energy Charge / kWh	\$0.05747	\$0.06023
<b>B2</b>		
<b>Large Industrial Rate 5,000-9,999 kW</b>		
Customer Charge / Mo	\$2,750.09	\$2882.39
Contract Demand Charge	\$5.93	\$6.22
Demand Charge in Excess of Contract	\$8.60	\$9.01
Energy Charge / kWh	\$0.05197	0.05447
<b>B3</b>		
<b>Large Industrial Rate 10,000 kW and Over</b>		
Customer Charge / Mo	\$3,280.73	\$3,438.56
Contract Demand Charge	\$5.93	\$6.22
Demand Charge in Excess of Contract	\$8.60	\$9.01
Energy Charge / kWh	\$0.05088	\$0.05333
<b>Interruptible Service Rider – Credit</b>		
10-Minute Interruption, 200 Hours	\$4.20	\$4.20
10-Minute Interruption, 300 Hours	\$4.90	\$4.90
10-Minute Interruption, 400 Hours	\$5.60	\$5.60
60-Minute Interruption, 200 Hours	\$3.50	\$3.50
60-Minute Interruption, 300 Hours	\$4.20	\$4.20
60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Taylor County RECC. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Taylor County RECC at the following address:

Taylor County RECC  
625 West Main Street  
Campbellsville, KY 42718  
270-465-4101

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.