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May 27, 2010

RECEIVED

MAY 27 2010

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: South Kentucky Rural Electric Cooperative
Corporation Pass-Through of East Kentucky
Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No.
2010-00182

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of South Kentucky Rural Electric Cooperative Corporation's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

South Kentucky Rural Electric Cooperative Corporation
P.O. Box 910
Somerset, Kentucky 42502

2. South Kentucky Rural Electric Cooperative Corporation's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]

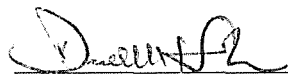
Mr. Jeff Derouen
May 27, 2010
Page 2

4. A comparison of the current and proposed rates of South Kentucky Rural Electric Cooperative Corporation is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]
5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. South Kentucky Rural Electric Cooperative Corporation hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of South Kentucky Rural Electric Cooperative Corporation. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

South Kentucky Rural Electric Cooperative Corporation hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

South Kentucky Rural Electric Cooperative
Corporation



Attorney Representing Coop

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.20	(1)
Energy Charge:		
All KWH per month @.....	\$0.09273	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05564 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
13th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$17.25	(I)
Energy Charge:		
All KWH per month @.....	\$0.10456	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

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in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
13th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.06274 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
13th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
12th REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.50	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.90	(I)
Energy Charge:		
All KWH per Month @.....	\$0.06639	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 14th REVISED SHEET NO. T-7
 CANCELLING P.S.C. KY NO. 7
 13th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- | | | |
|---|-------------|-----|
| 1. Metering Charge | \$ 143.77 | (I) |
| 2. Substation Charge Based on Contract Kw | | |
| a. - 500 - 999 kw | \$ 362.32 | (I) |
| b. - 1,000 - 2,999 kW | \$ 1,085.81 | (I) |
| c. - 3,000 - 7,499 kW | \$ 2,729.49 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- | | | |
|----------------------|---------------------------------|-----|
| Demand Charge: | \$6.20 per KW of billing demand | (I) |
| Energy Charge: | \$0.06130 per KWH | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 14th REVISED SHEET NO. T-9
 CANCELLING P.S.C. KY NO. 7
 13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 143.77 (I)

- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,729.49 (I)
 - b. - 7,500 -14,799 kW \$ 3,283.90 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.20 per KW of billing demand (I)

Energy Charge: (I)
 \$0.06130 per KWH for the first 400 KWH, per KW
 of billing demand, limited to the first 5000 KW.

\$0.05439 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand

- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Months-	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

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 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 15th REVISED SHEET NO. T-11
 CANCELING P.S.C. KY NO. 7
 14th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | | |
|---|----|----------|-----|
| 1. Metering Charge | \$ | 143.77 | (1) |
| 2. Substation Charge Based on Contract kW | | | |
| a. 500 - 999 kW | \$ | 362.32 | (1) |
| b. 1,000 - 2,999 kW | \$ | 1,085.81 | (1) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.20		(1)
Excess demand.....	\$8.99		(1)
Energy charge per kWh @.....	\$0.05830		(1)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C.KYNO.7
 2nd REVISED SHEET NO. T-12.1
 CANCELING P.S.C. KY NO. 7
 1st REVISED NO. T-12.1

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
<u>10</u>	\$4.20	\$4.90	\$5.60
<u>60</u>	\$3.50	\$4.20	\$4.90

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.50	(1)
Energy Charge:		
All KWH per Month @	\$0.10693	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED

P.S.C. KY

7th REVISED SHEET NO. T-14.1

CANCELLING P.S.C. KY NO. 7

6th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$79.79	(I)
Energy Charge per kWh	\$0.08354	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE		
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.53	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$14.21	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

11th REVISED SHEET NO. T-15.1

CANCELLING P.S.C. KY NO. 7

10th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$12.13	\$ 9.48	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$16.67	\$10.22	(I)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$19.27	\$16.42	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$23.03	\$16.42	(I)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.82	\$10.16	(I)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.75	\$22.78	(I)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$10.88	\$ 7.86	(I)
14' Smooth Black Pole	\$11.69			(I)
14' Fluted Pole	\$15.13			(I)
100 Watt Lexington @ 44 Kwh Mo		\$ 8.70	\$ 5.74	(I)
14' Smooth Black Pole	\$11.69			(I)
14' Fluted Pole	\$15.13			(I)
400 Watt Galleria @ 167 Kwh Mo.		\$23.36	\$12.37	(I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$40.13	\$14.46	(I)
30' Square Steel Pole	\$17.35			(I)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$25.38		(I)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$19.87	\$ 8.96	(I)
12' Arm		\$23.01	\$12.04	(I)
16' Arm		\$23.99	\$12.98	(I)
30' Aluminium Pole	\$26.44			(I)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky

in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 18TH REVISED SHEET NO.T-16
 CANCELING P.S.C. KY NO. 7
 17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.64	\$7.27	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$17.10	\$ 9.24	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.46	\$10.29	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.29	\$10.29	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.97	\$11.48	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
UNMETERED COMMERCIAL SERVICE SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$10.16 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 3/29/85
20TH REVISED SHEET
CANCELLING 19TH
REVISED SHEET

CASEY STONE COMPANY - CRUSHER * SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$12.88 (I)

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$13.21 (I)
10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First 3,500 KWH per Month @ \$0.05911 (I)
Next 6,500 KWH per Month @ \$0.05790 (I)
Next 140,000 KWH per Month @ \$0.05665 (I)
Next 150,000 KWH per Month @ \$0.05603 (I)
Over 300,000 KWH per Month @ \$0.05541 (I)

MINIMUM MONTHLY BILL \$657.58

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2010-00182 dated _____.

EXHIBIT 2
Page 1 of 3

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm & Non-Farm Service		
	Customer Charge / Mo	\$8.77	\$9.20
	Energy Charge / kWh	\$0.08836	\$0.09273
A	Residential, Farm & Non-Farm Service ETS Mkt Rate		
	ETS Usage	\$0.05302	\$0.05564
B	Small Commercial Rate		
	Customer Charge / Mo	\$16.44	\$17.25
	Energy Charge / kWh	\$0.09963	\$0.10456
B	Small Commercial Rate – ETS Marketing Rate		
	ETS Usage / kWh	\$0.05978	\$0.06274
LP	Large Power Rate		
	Customer Charge / Mo	\$32.87	\$34.50
	Demand Charge / kW	\$6.57	\$6.90
	Energy Charge / kWh	\$0.06326	\$0.06639
LP-1	Large Power Rate – 500 - 4999 kW		
	Metering Charge	\$136.99	\$143.77
	Substation Charge Based on Contract kW		
	a. 500-999 kW	\$345.23	\$362.32
	b. 1,000 – 2,999	\$1,034.60	\$1,085.81
	c. 3,000 – 7,499	\$2,600.75	\$2,729.49
	Demand Charge / kW	\$5.91	\$6.20
	Energy Charge / kWh	\$0.05841	\$0.06130
LP-2	Large Power Rate – 5000 - 9999 kW		
	Metering Charge	\$136.99	\$143.77
	Substation Charge Based on Contract kW		
	a. 3,000 – 7,499	\$2,600.75	\$2,729.49
	b. 7,500 – 14,799	\$3,129.01	\$3,283.90
	Demand Charge	\$5.91	\$6.20
	Energy Charge – First 400 kWh	\$0.05841	\$0.06130
	Energy Charge – For Remaining kWh	\$0.05182	\$0.05439
LP-3	Large Power Rate – 500 – 2999 kW		
	Metering Charge	\$136.99	\$143.77
	Substation Charge Based on Contract kW		
	a. 500 – 999 kW	\$345.23	\$362.32
	b. 1,000 – 2,999 kW	\$1,034.60	\$1,085.81
	Contract Demand / kW	\$5.91	\$6.20
	Excess Demand Over Contract / kW	\$8.57	\$8.99
	Energy Charge / kWh	\$0.05555	\$0.05830
SP	Special Contract – Casey Stone Company		
	Customer Charge / Mo.	\$12.27	\$12.88
	Demand Charge / kW	\$12.59	\$13.21
	Energy Charge First 3,500 kWh	\$0.05632	\$0.05911
	Energy Charge Next 6,500 kWh	\$0.05517	\$0.05790
	Energy Charge Next 140,000 kWh	\$0.05398	\$0.05665
	Energy Charge Next 150,000 kWh	\$0.05339	\$0.05603
	Energy Charge Next 300,000 kWh	\$0.05280	\$0.05541

EXHIBIT 2
Page 2 of 3

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
OPS	Optional Power Service (50 – 300 KVA)		
	Customer Charge / Mo	\$32.87	\$34.50
	Energy Charge / kWh	\$0.10189	\$0.10693
AES	All Electric School		
	Customer Charge / Mo	\$76.03	\$79.79
	Energy Charge / kWh	\$0.07960	\$0.08354
STL	Street Lighting Service		
	Mercury Vapor or Sodium 7,000 – 10,000 Lumens	\$8.13	\$8.53
	Mercury Vapor or Sodium 15,000 – 28,000 Lumens	\$13.54	\$14.21
DSTL	Decorative Street Lighting		
	Cobra Head Light Installed on Existing Pole		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$11.56	\$12.13
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$9.03	\$9.48
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$15.88	\$16.67
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$9.74	\$10.22
	Cobra Head Light Installed on 30’ Aluminum Pole & Arm		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$18.36	\$19.27
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$15.65	\$16.42
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$21.94	\$23.03
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$15.65	\$16.42
	Lexington Light Installed on 16’ Aluminum Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$12.22	\$12.82
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$9.68	\$10.16
	Acorn Light Installed on 16’ Fixed Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$24.54	\$25.75
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$21.71	\$22.78
	Metal Halide Lamp		
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Unmetered	\$10.37	\$10.88
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Metered	\$7.49	\$7.86
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Unmetered	\$8.29	\$8.70
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Metered	\$5.47	\$5.74
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Unmetered	\$22.26	\$23.36
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Metered	\$11.79	\$12.37
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo – Unmetered	\$38.24	\$40.13
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo - Metered	\$13.78	\$14.46
	250 Watt Cobra Head w/ 30’ Aluminum Pole - Unmetered	\$24.18	\$25.38
	400 Wall Cobra Head Mercury Vapor With:		
	8’ Arm - Unmetered	\$18.93	\$19.87
	8’ Arm – Metered	\$8.54	\$8.96
	12’ Arm - Unmetered	\$21.92	\$23.01
	12’ Arm - Metered	\$11.47	\$12.04
	16’ Arm - Unmetered	\$22.86	\$23.99
	16’ Arm - Metered	\$12.37	\$12.98
	14’ Smooth Black Pole	\$11.14	\$11.69
	14’ Fluted Pole	\$14.42	\$15.13
	30’ Square Steel Pole	\$16.53	\$17.35
	30’ Aluminum Pole	\$25.19	\$26.44

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
OL	Outdoor Lighting Service		
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Unmetered	\$10.14	\$10.64
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Metered	\$6.93	\$7.27
	Directional Flood Light, With Bracket		
	250 Watt Sodium @ 106 kWh - Unmetered	\$16.29	\$17.10
	250 Watt Sodium @ 106 kWh – Metered	\$8.80	\$9.24
	250 Watt Metal Halide @ 106 kWh - Unmetered	\$17.59	\$18.46
	250 Watt Metal Halide @ 106 kWh – Metered	\$9.80	\$10.29
	400 Watt Metal Halide @ 167 kWh – Unmetered	\$22.19	\$23.29
	400 Watt Metal Halide @ 167 kWh – Metered	\$9.80	\$10.29
	1000 Watt Metal Halide @ 395 kWh – Unmetered	\$39.99	\$41.97
	1000 Watt Metal Halide @ 395 kWh – Metered	\$10.94	\$11.48
TVB	Unmetered Commercial Service (Cable TV Amplifiers)		
	Cable TV Amplifiers – 75 kWh	\$9.68	\$10.16
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
60-Minute Interruption, 400 Hours	\$4.90	\$4.90	

South Kentucky RECC
Billing Analysis
for the 12 months ended December 31, 2009

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	\$ 73,801,535	66.15%	\$ 77,448,749	66.15%	\$ 3,647,214	4.94%
Residential, Farm and Non-Farm Service (ETS)	532,254	0.48%	558,555	0.48%	26,301	4.94%
Schedule B	7,381,285	6.62%	7,746,354	6.62%	365,069	4.95%
Schedule B ETS	1,525	0.00%	1,600	0.00%	76	4.95%
Schedule LP - Excess of 50 kVA	15,891,950	14.25%	16,681,433	14.25%	789,483	4.97%
Schedule LP-1	1,008,771	0.90%	1,058,614	0.90%	49,843	4.94%
Schedule LP-2	3,084,823	2.77%	3,237,323	2.77%	152,500	4.94%
Schedule LP-3	4,570,454	4.10%	4,796,333	4.10%	225,880	4.94%
Casey Stone Company	-	0.00%	-	0.00%	-	0.00%
Schedule OPS	1,384,133	1.24%	1,452,607	1.24%	68,474	4.95%
Schedule AES	639,794	0.57%	671,462	0.57%	31,668	4.95%
STL	134,309	0.12%	140,922	0.12%	6,614	4.92%
DSTL	64,591	0.06%	67,787	0.06%	3,196	4.95%
Outdoor Lighting Service	3,065,140	2.75%	3,216,410	2.75%	151,270	4.94%
Revenue From Base Rates	\$ 111,560,563	100.00%	\$ 117,078,151	100.00%	# \$ 5,517,588	4.95%
FAC	2,779,449		2,779,449		0	0.00%
ES	7,151,773		7,151,773		0	0.00%
Enviro Watts	7,031		7,031		0	0.00%
Total	\$ 121,498,816		\$ 127,016,404		\$ 5,517,588	4.54%

South Kentucky Portion of EKPC's Wholesale Rate Increase 5,527,156
Over (Under) Recovery due to Rounding \$ (9,568)

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule A
Residential, Farm and Non-Farm Service
Rate 1; 3; 18

	Existing		Proposed		\$ Increase	% Increase						
	Billing Units	Escalation Factor	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total				
Customer Charge	738,172	0.50%	741,863	\$ 8.77	\$ 6,506,139	8.82%	741,863	\$ 9.20	\$ 6,825,140	8.81%	\$ 319,001	4.90%
Energy charge per kWh	793,338,293	-4.00%	761,604,761	\$0.08836	67,295,397	91.18%	761,604,761	\$0.09273	70,623,609	91.19%	3,328,213	4.95%
Total from base rates					<u>\$ 73,801,535</u>	100.00%			<u>\$ 77,448,749</u>	100.00%	<u>\$ 3,647,214</u>	4.94%
EnviroWatts					6,338				6,338		0	0.00%
Fuel adjustment					1,939,271				1,939,271		0	0.00%
Environmental surcharge					4,845,272				4,845,272		0	0.00%
Total revenues					<u>\$ 80,592,416</u>				<u>\$ 84,239,630</u>		<u>\$ 3,647,214</u>	4.53%
Average Bill					\$ 108.64				\$ 113.55		\$ 4.92	4.53%

Schedule A
Residential, Farm and Non-Farm Service (ETS)
Rate 6

	Existing		Proposed		\$ Increase	% Increase						
	Billing Units	Escalation Factor	Billing Determinants	Current Rate			Annualized Revenues	% of Total				
Customer Charge	21,028	0.50%	21,133	\$ -	\$ -	0.00%	21,133	\$ -	\$ -	0.00%	\$ -	0.00%
Energy charge per ETS kWh	10,457,018	-4.00%	10,038,737	\$0.05302	532,254	100.00%	10,038,737	\$0.05564	558,555	100.00%	\$ 26,301	4.94%
Revenue From Base Rates					<u>\$ 532,254</u>				<u>\$ 558,555</u>		<u>\$ 26,301</u>	4.94%
Fuel adjustment					41,277				41,277		0	0.00%
Environmental surcharge					32,819				32,819		0	0.00%
Total revenues					<u>\$ 606,350</u>				<u>\$ 632,651</u>		<u>\$ 26,301</u>	4.34%
Average Bill					\$ 28.69				\$ 29.94		\$ 1.24	4.34%

Note - these are the same customers on Schedule A

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule B
Small Commercial Rate
Rate 2

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	50,933	0.70%	51,290	\$ 16.44	\$ 843,208	11.42%	51,290	\$ 17.25	\$ 884,753	11.42%	\$ 41,545	4.93%
Energy charge per kWh	68,357,895	-4.00%	65,623,579	\$ 0.09963	\$ 6,538,077	88.58%	65,623,579	\$ 0.10456	6,861,601	88.58%	323,524	4.95%
Total from base rates					<u>\$ 7,381,285</u>	100.00%			<u>\$ 7,746,354</u>	100.00%	<u>\$ 365,069</u>	4.95%
EnviroWatts					33				33		0	0.00%
Fuel adjustment					152,283				152,283		0	0.00%
Environmental surcharge					515,516				515,516		0	0.00%
Total revenues					<u>\$ 8,049,117</u>				<u>\$ 8,414,186</u>		<u>\$ 365,069</u>	4.54%
Average Bill					\$ 156.93				\$ 164.05		\$ 7.12	4.54%

Schedule B ETS
Small Commercial Rate
Rate 7

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	56	0.70%	56	\$ -	-	0.00%	56	\$ -	-	0.00%	\$ -	0.00%
Energy charge per ETS kWh	26,571	-4.00%	25,508	\$ 0.05978	1,525	100.00%	25,508	\$ 0.06274	1,600	100.00%	76	4.95%
Total from base rates					<u>\$ 1,525</u>	100.00%			<u>\$ 1,600</u>	100.00%	<u>\$ 76</u>	4.95%
Fuel adjustment					107				107		0	0.00%
Environmental surcharge					94				94		0	0.00%
Total revenues					<u>\$ 1,726</u>				<u>\$ 1,801</u>		<u>\$ 76</u>	4.37%
Average Bill					\$ 30.82				\$ 32.17		\$ 1.35	4.37%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LP - Excess of 50 KVA
Large Power Rate
Rate 4; 16

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	4,176	0.70%	4,205	\$ 32.87	\$ 138,218	0.87%	4,205	\$ 34.50	\$ 145,073	0.87%	\$ 6,854	4.96%
Demand Charge	641,457	0.00%	641,457	\$6.57	4,214,372	26.52%	641,457	6.90	4,426,053	26.53%	211,681	5.02%
Energy charge per kWh	190,012,106	-4.00%	182,411,622	\$0.06326	11,539,359	72.61%	182,411,622	\$0.06639	12,110,308	72.60%	570,948	4.95%
Total from base rates					<u>\$ 15,891,950</u>	100.00%			<u>\$ 16,681,433</u>	100.00%	<u>789,483</u>	4.97%
EnviroWatts					303				303		0	0.00%
Fuel adjustment					363,336				363,336		0	0.00%
Environmental surcharge					1,056,760				1,056,760		0	0.00%
Total revenues					<u>\$ 17,312,349</u>				<u>\$ 18,101,832</u>		<u>\$ 789,483</u>	4.56%
Average Bill					\$ 4,117.09				\$ 4,304.84		\$ 187.75	4.56%

Schedule LP-1
Large Power Rate (500 KW to 4,999 KW)
Rate 9

	Existing			Proposed			\$ Increase	% Increase				
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Metering Charge	12		12	\$ 136.99	\$ 1,643.88	0.16%	12	\$ 143.77	\$ 1,725	0.16%	\$ 81	4.95%
Substation Charge 500-999 kW					0	0.00%			0	0.00%	0	0.00%
Substation Charge 1000-299	12		12	1,034.60	12,415	1.23%	12	1,085.81	13,030	1.23%	615	4.95%
Substation Charge 3000-7499 kW					0	0.00%			0	0.00%	0	0.00%
Demand Charge	28,633	0.26%	28,707	5.91	169,658	16.82%	28,707	6.20	177,983	16.81%	8,325	4.91%
Energy charge per kWh	14,713,765	-4.00%	14,125,214	\$0.05841	825,054	81.79%	14,125,214	\$0.06130	865,876	81.79%	40,822	4.95%
Total from base rates					<u>\$ 1,008,771.2</u>	100.00%			<u>\$ 1,058,614</u>	100.00%	<u>49,843</u>	4.94%
Fuel adjustment					25,387				25,387		0	0.00%
Environmental surcharge					66,081				66,081		0	0.00%
Total revenues					<u>\$ 1,100,239</u>				<u>\$ 1,150,082</u>		<u>\$ 49,843</u>	4.53%
Average Bill					\$ 91,686.60				\$ 95,840.16		\$ 4,153.56	4.53%

South Kentucky Rural Electric
 Financial Analysis
 for the 12 months ended December 31, 2009

Schedule LP-2
 Large Power Rate (5,000 KW to 9,999 KW)
 Rate 10

	Existing			Proposed			\$ Increase	% Increase			
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Proposed Rate	Annualized Revenues	% of Total
Metering Charge	12		12	\$ 136.99	\$ 1,644	0.05%	\$ 143.77	\$ 1,725	0.05%	\$ 81	4.95%
Substation Charge 3000-749	12		12	2,600.75	31,209	1.01%	2,729.49	32,754	1.01%	1,545	4.95%
Substation Charge 7500-14799 kW				3,129.01	0	0.00%	3,283.90	0	0.00%	0	0.00%
Demand Charge	104,050	0.26%	104,321	5.91	616,537	19.99%	6.20	646,790	19.98%	30,253	4.91%
First 400 kwh per KW (to 5,000 kW): Energy charge per kWh	24,000,000		24,000,000	\$0.05841	1,401,840	45.44%	\$0.06130	1,471,200	45.44%	69,360	4.95%
All remaining kwh: Energy charge per kWh	20,030,880	-4.00%	19,945,829	\$0.05182	1,033,593	33.51%	\$0.05439	1,084,854	33.51%	51,261	4.96%
Total kwh			<u>43,945,829</u>				<u>43,945,829</u>				
Total from base rates				\$ 3,084,823		100.00%		\$ 3,237,323		\$ 152,500	4.94%
Fuel adjustment				82,537				82,537		0	0.00%
Environmental surcharge				195,719				195,719		0	0.00%
Total revenues				\$ 3,363,079				\$ 3,515,579		\$ 152,500	4.53%
Average Bill				\$ 280,256.57				\$ 292,964.91		\$ 12,708.34	4.53%

Schedule LP-3
 Large Power Rate (500 KW to 2,999 KW)
 Rate 12; 15

	Existing			Proposed			\$ Increase	% Increase			
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Proposed Rate	Annualized Revenues	% of Total
Metering Charge	108		108	\$ 136.99	\$ 14,795	0.32%	\$ 143.77	\$ 15,527	0.32%	\$ 732	4.95%
Substation Charge 500-999 kW	47		47	\$345.23	16,226	0.36%	362.32	17,029	0.36%	803	4.95%
Substation Charge 1000-299	59		59	\$1,034.60	61,041	1.34%	1,085.81	64,063	1.34%	3,021	4.95%
Demand Charge:											
Contract demand	138,850	0.26%	139,211	\$5.91	822,737	18.00%	6.20	863,108	18.00%	40,371	4.91%
Excess demand	4,998	0.26%	5,011	\$8.57	42,944	0.94%	8.99	45,049	0.94%	2,105	4.90%
Energy charge per kWh	67,745,091	-4.00%	65,035,287	\$0.05555	3,612,710	79.04%	\$0.05830	3,791,557	79.05%	178,847	4.95%
Total from base rates				\$ 4,570,454		100.00%		\$ 4,796,333		\$ 225,880	4.94%
Fuel adjustment				134,984				134,984		0	0.00%
Environmental surcharge				293,053				293,053		0	0.00%
Total revenues				\$ 4,998,491				\$ 5,224,370		\$ 225,880	4.52%
Average Bill				\$ 46,282.32				\$ 48,373.80		\$ 2,091.48	4.52%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule OPS
Optional Power Service
Rate 5

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,994	0.70%	2,008	\$32.87	\$66,003	4.77%	2,008	\$34.50	\$69,276	4.77%	\$3,273	4.96%
Energy charge per kWh	13,475,826	-4.00%	12,936,793	\$0.10189	1,318,130	95.23%	12,936,793	\$0.10693	1,383,331	95.23%	65,201	4.95%
Total from base rates					<u>1,384,133</u>	100.00%			<u>1,452,607</u>	100.00%	<u>68,474</u>	4.95%
EnviroWatts					358				358		0	0.00%
Fuel adjustment					28,423				28,423		0	0.00%
Environmental surcharge					94,606				94,606		0	0.00%
Total revenues					<u>\$1,507,520</u>				<u>\$1,575,994</u>		<u>\$68,474</u>	4.54%
Average Bill					\$750.76				\$784.86		\$34.10	4.54%

Schedule AES
All Electric Schools
Rate 17

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	132		132	\$76.03	10,036	1.57%	132	\$ 79.79	10,532	1.57%	\$ 496	4.95%
Energy charge per kWh	8,241,180	-4.00%	7,911,533	\$0.07960	629,758	98.43%	7,911,533	\$0.08354	660,929	98.43%	31,171	4.95%
Total from base rates					<u>\$ 639,794</u>	100.00%			<u>\$ 671,462</u>	100.00%	<u>\$ 31,668</u>	4.95%
Fuel adjustment					11,844				11,844		0	0.00%
Environmental surcharge					42,340				42,340		0	0.00%
Total revenues					<u>\$ 693,978</u>				<u>\$ 725,646</u>		<u>\$ 31,668</u>	4.56%
Average Bill					\$ 5,257.41				\$ 5,497.32		\$ 239.91	4.56%

South Kentucky Lighting Rates Analysis

STL	Total kWh	Billing Units for Test Year	kWh Lamp	Existing Rate/Mo	Test Yr Revenue	% of Total	Proposed Rate/Mo	Proposed Revenue	% of Total	Increase in Revenue	% Increase
Mercury Vapor 175-Watt	288,896	3,904	74	\$ 8.13	\$ 31,739.52	0.00%	\$ 8.53	\$ 33,301.12	0.00%	\$ 1,561.60	4.92%
M/Vapor 400 Watt	106,920	660	162	13.54	8,936.40	6.65%	14.21	9,378.60	6.66%	442.20	4.95%
M/Vapor 250 W Flood	592,830	9,410	63	8.13	76,503.30	56.96%	8.53	80,267.30	56.96%	3,764.00	4.92%
Sodium 160 Watt	118,260	876	135	13.54	11,861.04	8.83%	14.21	12,447.96	8.83%	586.92	4.95%
Sodium 360 Watt	40,824	648	63	8.13	5,266.24	3.92%	8.53	5,527.44	3.92%	261.20	4.92%
Sodium Cobra-HD 100 Watt	1,147,730	15,498			\$ 134,308.50	100.00%		\$ 140,922.42	100.00%	\$ 6,613.92	4.92%
FAC					1,619.66			1,619.66		0	0.00%
ES					8,666.62			8,666.62		0	0.00%
Total STL					\$ 144,594.78			\$ 151,208.70		\$ 6,613.92	4.57%
Per Customer					\$ 9.33			\$ 9.76		\$ 0.43	4.57%
DSTL											
Metal Halide Acorn 100-Watt Metered	8,400	192	100	\$ 7.49	\$ 1,438.08	2.23%	\$ 7.86	\$ 1,509.12	2.23%	\$ 71.04	4.94%
Sodium Cobra on Existing Pole	46,800	468	100	15.88	7,431.84	11.51%	16.67	7,801.56	11.51%	369.72	4.97%
Metal Halide Acorn 100-Watt Metered	46,300	463	100	21.94	10,158.22	15.73%	23.03	10,662.89	15.73%	504.67	4.97%
Sodium Cobra on 30' Aluminum Pole	6,000	600	100	21.94	1,316.40	2.04%	23.03	1,381.80	2.04%	65.40	4.97%
14' Smooth Black Pole	-	430		11.14	4,790.20	7.42%	11.69	5,026.70	7.42%	236.50	4.94%
14' Fluted Pole	6,360	781	106	14.42	11,262.02	17.44%	15.13	11,816.53	17.43%	554.51	4.92%
Sodium Cobra w 30' Aluminum Pole	-	468		24.18	1,450.80	2.25%	25.38	1,522.80	2.25%	72.00	4.96%
30' Square Steel Pole	14,220	36	395	16.53	7,736.04	11.98%	17.35	8,119.80	11.98%	383.76	4.96%
Metal Halide Galleria 1000-Watt	6,513	39	167	38.24	1,376.64	2.13%	40.13	1,444.68	2.13%	68.04	4.94%
Mercury Vapor on 12' Arm 400-Watt	24,048	144	167	22.26	854.88	1.32%	23.01	897.39	1.32%	42.51	4.97%
Metal Halide Galleria 400-Watt	6,864	156	44	8.29	3,205.44	4.96%	8.70	3,363.84	4.96%	158.40	4.94%
Metal Halide Lexington 100-Watt	35,420	805	44	10.37	1,293.24	2.00%	10.88	1,357.20	2.00%	63.96	4.95%
Metal Halide Acorn 100-Watt	5,720	130	44	8.29	8,347.85	12.92%	8.70	8,758.40	12.92%	410.55	4.92%
Metal Halide Lexington 100-Watt	8,016	48	167	22.26	1,077.70	1.67%	23.36	1,131.00	1.67%	53.30	4.95%
Metal Halide Galleria 400-Watt	214,661	4,424			\$ 64,591.15	100.00%		\$ 67,786.67	100.00%	\$ 3,195.52	4.95%
FAC					371.00			371.00		0	0.00%
ES					4,260.00			4,260.00		0	0.00%
Total DSTL					\$ 69,222.15			\$ 72,417.87		\$ 3,195.72	4.62%
Outdoor Lighting Service					\$ 15.65			\$ 16.37		\$ 0.72	4.62%
M/Vapor Sec L	14,419,122	194,853	74	\$ 10.14	\$ 1,975,809.42	64.46%	\$ 10.64	\$ 2,073,235.92	64.46%	\$ 97,426.50	4.93%
M/Vapor Sec L	1,327,708	17,942	74	10.14	181,931.88	5.94%	10.64	190,902.88	5.94%	8,971.00	4.93%
M/Vapor Sec L - Metered	398	398		6.93	2,758.14	0.09%	7.27	2,893.86	0.09%	135.72	4.91%
M/Vapor Sec L - Metered	1,332	1,332		6.93	9,230.76	0.30%	7.27	9,683.64	0.30%	452.88	4.91%
Sodium Sec L	1,987,425	44,165	45	10.14	447,833.10	14.61%	10.64	469,915.60	14.61%	22,082.50	4.93%
Sodium Sec L	224,235	4,983	45	10.14	50,527.62	1.65%	10.64	53,019.12	1.65%	2,491.50	4.93%
Sodium Sec L - Metered	132	132		6.93	914.76	0.03%	7.27	959.64	0.03%	44.88	4.91%
Sodium Sec L - Metered	48	48		6.93	332.64	0.01%	7.27	348.96	0.01%	16.32	4.91%
Sodium Dir 250-Watt	605,896	5,716	106	16.29	93,113.64	3.04%	17.10	97,743.60	3.04%	4,629.96	4.97%
Sodium Dir 250-Watt - Metered	696,314	6,569	106	16.29	107,009.01	3.49%	17.10	112,329.90	3.49%	5,320.89	4.97%
Sodium Dir 250-Watt - Metered	564	564		8.80	4,963.20	0.16%	9.24	5,211.36	0.16%	248.16	5.00%
Metal Halide Dir 400-Watt - Metered	64	64		8.80	563.20	0.02%	9.24	591.36	0.02%	28.16	5.00%
Metal Halide Dir 250-Watt - Metered	61,374	579	106	17.59	10,184.61	0.33%	18.46	10,688.34	0.33%	503.73	4.95%
Metal Halide Dir 250-Watt	447,059	2,677	167	9.80	1,881.60	0.06%	10.29	1,975.68	0.06%	94.08	5.00%
Metal Halide Dir 250-Watt - Metered	129,926	778	167	22.19	59,402.63	1.94%	23.29	62,347.33	1.94%	2,944.70	4.96%
Metal Halide Dir 400-Watt	628	628		9.80	17,263.82	0.56%	10.29	18,119.62	0.56%	855.80	4.96%
Metal Halide Dir 400-Watt - Metered	95	95		9.80	6,154.40	0.20%	10.29	6,462.12	0.20%	307.72	5.00%
Metal Halide Dir 400-Watt - Metered	740,625	1,875	395	39.99	74,981.25	2.45%	41.97	78,693.75	2.45%	3,712.50	4.95%
Metal Halide Dir 1000-Watt - Metered	428	428		10.94	4,682.32	0.15%	11.48	4,913.44	0.15%	231.12	4.94%
Metal Halide Dir 1000-Watt - Metered	8,690	22	395	39.99	879.78	0.03%	41.97	923.34	0.03%	43.56	4.95%
Metal Halide Dir 250-Watt	80,984	764	106	17.59	13,438.76	0.44%	18.46	14,103.44	0.44%	664.68	4.95%
Metal Halide Dir 250-Watt - Metered	20,729,358	284,840	36	9.80	3,065,140.34	100.00%	10.29	3,216,410.49	100.00%	\$ 151,270.15	4.94%
FAC					35,888.00			35,888.00		0	0.00%
ES					198,860.00			198,860.00		0	0.00%
Total STL					\$ 3,299,888.34			\$ 3,451,158.49		\$ 151,270.15	4.58%
Per Customer					\$ 11.59			\$ 12.12		\$ 0.53	4.58%
Total Lighting	22,091,749	304,762			\$ 3,264,039.99			\$ 3,425,119.78		\$ 161,079.79	4.93%
Total FAC					37,878.66			37,878.66		0	0.00%
Total ES					211,786.62			211,786.62		0	0.00%
Total \$					\$ 3,513,705.27			\$ 3,674,785.06		\$ 161,079.79	4.58%
Total \$					\$ 11.53			\$ 12.06		\$ 0.53	4.58%

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

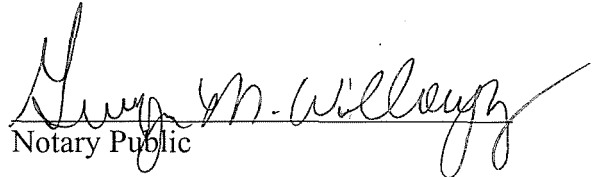
CASE NO. 2010-00182

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of South Kentucky RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00182. The rates are being revised to reflect a change in East Kentucky Power's wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of South Kentucky RECC. The amount and percent of increase by rate class are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A	Residential, Farm & Non-Farm Service	\$3,647,214	4.53%
A	Residential, Farm & Non-Farm Service ETS Marketing Rate	\$26,301	4.34%
B	Small Commercial Rate	\$365,069	4.54%
B	Small Commercial Rate – ETS Marketing Rate	\$76	4.37%
LP	Large Power Rate	\$789,483	4.56%
LP-1	Large Power Rate – 500 - 4999 kW	\$49,843	4.53%
LP-2	Large Power Rate – 5000 - 9999 kW	\$152,500	4.53%
LP-3	Large Power Rate – 500 – 2999 kW	\$225,880	4.52%
OPS	Optional Power Service (50 – 300 KVA)	\$68,474	4.54%
AES	All Electric School	\$31,668	4.56%
STL	Street Lighting Service	\$6,614	4.57%
DSTL	Decorative Street Lighting	\$3,196	4.62%
OL	Outdoor Lighting Service	\$151,270	4.58%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A	Residential, Farm & Non-Farm Service	\$4.92	4.53%
A	Residential, Farm & Non-Farm Service ETS Mkt Rate	\$1.24	4.34%
B	Small Commercial Rate	\$7.12	4.54%
B	Small Commercial Rate – ETS Marketing Rate	\$1.35	4.37%
LP	Large Power Rate	\$187.75	4.56%
LP-1	Large Power Rate – 500 - 4999 kW	\$4,153.56	4.53%
LP-2	Large Power Rate – 5000 - 9999 kW	\$12,708.34	4.53%
LP-3	Large Power Rate – 500 – 2999 kW	\$2,091.48	4.52%
OPS	Optional Power Service (50 – 300 KVA)	\$34.10	4.54%
AES	All Electric School	\$239.91	4.56%
STL	Street Lighting Service	\$0.43	4.57%
DSTL	Decorative Street Lighting	\$0.72	4.62%
OL	Outdoor Lighting Service	\$0.53	4.58%

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm & Non-Farm Service		
	Customer Charge / Mo	\$8.77	\$9.20
	Energy Charge / kWh	\$0.08836	\$0.09273

EXHIBIT 5
Page 2 of 4

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm & Non-Farm Service ETS Mkt Rate		
	ETS Usage	\$0.05302	\$0.05564
B	Small Commercial Rate		
	Customer Charge / Mo	\$16.44	\$17.25
	Energy Charge / kWh	\$0.09963	\$0.10456
B	Small Commercial Rate – ETS Marketing Rate		
	ETS Usage / kWh	\$0.05978	\$0.06274
LP	Large Power Rate		
	Customer Charge / Mo	\$32.87	\$34.50
	Demand Charge / kW	\$6.57	\$6.90
	Energy Charge / kWh	\$0.06326	\$0.06639
LP-1	Large Power Rate – 500 - 4999 kW		
	Metering Charge	\$136.99	\$143.77
	Substation Charge Based on Contract kW		
	a. 500-999 kW	\$345.23	\$362.32
	b. 1,000 – 2,999	\$1,034.60	\$1,085.81
	c. 3,000 – 7,499	\$2,600.75	\$2,729.49
	Demand Charge / kW	\$5.91	\$6.20
	Energy Charge / kWh	\$0.05841	\$0.06130
LP-2	Large Power Rate – 5000 - 9999 kW		
	Metering Charge	\$136.99	\$143.77
	Substation Charge Based on Contract kW		
	a. 3,000 – 7,499	\$2,600.75	\$2,729.49
	b. 7,500 – 14,799	\$3,129.01	\$3,283.90
	Demand Charge	\$5.91	\$6.20
	Energy Charge – First 400 kWh	\$0.05841	\$0.06130
	Energy Charge – For Remaining kWh	\$0.05182	\$0.05439
LP-3	Large Power Rate – 500 – 2999 kW		
	Metering Charge	\$136.99	\$143.77
	Substation Charge Based on Contract kW		
	a. 500 – 999 kW	\$345.23	\$362.32
	b. 1,000 – 2,999 kW	\$1,034.60	\$1,085.81
	Contract Demand / kW	\$5.91	\$6.20
	Excess Demand Over Contract / kW	\$8.57	\$8.99
	Energy Charge / kWh	\$0.05555	\$0.05830
SP	Special Contract – Casey Stone Company		
	Customer Charge / Mo.	\$12.27	\$12.88
	Demand Charge / kW	\$12.59	\$13.21
	Energy Charge First 3,500 kWh	\$0.05632	\$0.05911
	Energy Charge Next 6,500 kWh	\$0.05517	\$0.05790
	Energy Charge Next 140,000 kWh	\$0.05398	\$0.05665
	Energy Charge Next 150,000 kWh	\$0.05339	\$0.05603
	Energy Charge Next 300,000 kWh	\$0.05280	\$0.05541
OPS	Optional Power Service (50 – 300 KVA)		
	Customer Charge / Mo	\$32.87	\$34.50
	Energy Charge / kWh	\$0.10189	\$0.10693
AES	All Electric School		
	Customer Charge / Mo	\$76.03	\$79.79
	Energy Charge / kWh	\$0.07960	\$0.08354

EXHIBIT 5

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	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
STL	Street Lighting Service		
	Mercury Vapor or Sodium 7,000 – 10,000 Lumens	\$8.13	\$8.53
	Mercury Vapor or Sodium 15,000 – 28,000 Lumens	\$13.54	\$14.21
DSTL	Decorative Street Lighting		
	Cobra Head Light Installed on Existing Pole		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$11.56	\$12.13
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$9.03	\$9.48
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$15.88	\$16.67
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$9.74	\$10.22
	Cobra Head Light Installed on 30’ Aluminum Pole & Arm		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$18.36	\$19.27
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$15.65	\$16.42
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$21.94	\$23.03
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$15.65	\$16.42
	Lexington Light Installed on 16’ Aluminum Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$12.22	\$12.82
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$9.68	\$10.16
	Acorn Light Installed on 16’ Fixed Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$24.54	\$25.75
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$21.71	\$22.78
	Metal Halide Lamp		
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Unmetered	\$10.37	\$10.88
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Metered	\$7.49	\$7.86
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Unmetered	\$8.29	\$8.70
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Metered	\$5.47	\$5.74
	400 Watt Metal Halide – Galleria @ 167 kWh Mo – Unmetered	\$22.26	\$23.36
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Metered	\$11.79	\$12.37
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo – Unmetered	\$38.24	\$40.13
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo - Metered	\$13.78	\$14.46
	250 Watt Cobra Head w/ 30’ Aluminum Pole - Unmetered	\$24.18	\$25.38
	400 Wall Cobra Head Mercury Vapor With:		
	8’ Arm - Unmetered	\$18.93	\$19.87
	8’ Arm – Metered	\$8.54	\$8.96
	12’ Arm - Unmetered	\$21.92	\$23.01
	12’ Arm - Metered	\$11.47	\$12.04
	16’ Arm - Unmetered	\$22.86	\$23.99
	16’ Arm – Metered	\$12.37	\$12.98
	14’ Smooth Black Pole	\$11.14	\$11.69
	14’ Fluted Pole	\$14.42	\$15.13
	30’ Square Steel Pole	\$16.53	\$17.35
	30’ Aluminum Pole	\$25.19	\$26.44
OL	Outdoor Lighting Service		
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Unmetered	\$10.14	\$10.64
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Metered	\$6.93	\$7.27
	Directional Flood Light, With Bracket		
	250 Watt Sodium @ 106 kWh – Unmetered	\$16.29	\$17.10
	250 Watt Sodium @ 106 kWh – Metered	\$8.80	\$9.24
	250 Watt Metal Halide @ 106 kWh – Unmetered	\$17.59	\$18.46

EXHIBIT 5

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	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
	250 Watt Metal Halide @ 106 kWh – Metered	\$9.80	\$10.29
	400 Watt Metal Halide @ 167 kWh – Unmetered	\$22.19	\$23.29
	400 Watt Metal Halide @ 167 kWh – Metered	\$9.80	\$10.29
	1000 Watt Metal Halide @ 395 kWh – Unmetered	\$39.99	\$41.97
	1000 Watt Metal Halide @ 395 kWh - Metered	\$10.94	\$11.48
TVB	Unmetered Commercial Service (Cable TV Amplifiers)		
	Cable TV Amplifiers – 75 kWh	\$9.68	\$10.16
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by South Kentucky RECC. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of South Kentucky RECC at the following address:

South Kentucky RECC
925-929 N Main Street
Somerset, KY 42503
606-678-4121

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.