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August 19, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

AUG 19 2010

PUBLIC SERVICE
COMMISSION

Re: Shelby Energy Cooperative, Inc. Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2010-00181

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of revisions to Exhibits 1, 2, 3, and 5 of Shelby Energy Cooperative, Inc.'s ("Shelby") Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167, originally filed May 27, 2010. These revisions reflect the increase granted by the Commission to Shelby in Case No. 2009-00410. Also enclosed is a CD containing the electronic version of Exhibit 3 as was requested in Item 2.a. of the Commission Staff's First Data Request dated July 15, 2010. The responses to Items 1 and 2.b. were not changed as a result of revisions filed today.

Sincerely,

MATHIS, RIGGS & PRATHER, P.S.C.

By: 
Donald T. Prather

Cc: Office of the Attorney General

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5
1st Revised Sheet No. 105

Shelby Energy Cooperative, Inc.
Shelbyville, KY

Cancelling P.S.C. No. 5
Original Sheet No. 105

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
RESIDENTIAL SERVICE - RATE 12	Rate Per Unit						
<p><u>AVAILABILITY</u></p> <p>Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations</p>							
<p><u>TYPE OF SERVICE:</u></p> <p>Single phase service for residential dwellings.</p>							
<p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Consumer Facility Charge:</td> <td style="width: 10%; text-align: right;">\$ 10.19</td> <td style="width: 20%; text-align: center;">(I)</td> </tr> <tr> <td>Energy Charge per kWh:</td> <td style="text-align: right;">\$ 0.09571</td> <td style="text-align: center;">(I)</td> </tr> </table>		Consumer Facility Charge:	\$ 10.19	(I)	Energy Charge per kWh:	\$ 0.09571	(I)
Consumer Facility Charge:	\$ 10.19	(I)					
Energy Charge per kWh:	\$ 0.09571	(I)					
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.</p>							
<p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.</p>							

DATE OF ISSUE August 19, 2010

DATE EFFECTIVE; January 7, 2011

ISSUED BY _____
Name of Officer

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
9th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
8th Revised Sheet No. 15

CLASSIFICATION OF SERVICE		Rate Per Unit									
OFF-PEAK RETAIL MARKETING RATE (ETS)											
<p><u>AVAILABILITY OF SERVICE:</u></p> <p>This special marketing rate is made as an attachment to Rate 12 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate 12. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable - EST</u></td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> <tr> <td>October through April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> </table> <p style="text-align: center;"><u>Rates</u></p> <p>The energy rate for this program is as listed below:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;">All kWh</td> <td style="text-align: center;">\$0.06815 per kWh</td> <td style="text-align: center; vertical-align: bottom;">(1)</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable - EST</u>	May through September	10:00 P.M. to 10:00 A.M.	October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	All kWh	\$0.06815 per kWh	(1)	
<u>Months</u>	<u>Hours Applicable - EST</u>										
May through September	10:00 P.M. to 10:00 A.M.										
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.										
All kWh	\$0.06815 per kWh	(1)									

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Case No. 2010-00181

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5
8th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.
Shelbyville, KY
Name of Issuing Corporation

Canceling P.S.C. No. 5
7th Revised Sheet No. 5

CLASSIFICATION OF SERVICE		Rate Per Unit									
LARGE POWER SERVICE - RATE 2											
<p><u>AVAILABILITY</u></p> <p>Available to all consumers whose kW demand shall be greater than 50 kW including residential and farm consumers who do not qualify under availability of service under Rate 12 or Rate 11 respectively, located on or near Seller's line for all types of usage, subject to the established Rules and regulations of Seller.</p> <p><u>TYPES OF SERVICE:</u></p> <p>Three phase, 60 Hertz, available at Seller's standard voltage.</p> <p><u>MONTHLY RATE:</u></p> <table border="0"> <tr> <td>Consumer Charge per Month</td> <td>\$ 52.43</td> <td>(I)</td> </tr> <tr> <td>Demand Charge per kW of billing demand</td> <td>\$ 5.20</td> <td>(I)</td> </tr> <tr> <td>Energy Charge per kWh for all kWh</td> <td>\$ 0.07133</td> <td>(I)</td> </tr> </table>		Consumer Charge per Month	\$ 52.43	(I)	Demand Charge per kW of billing demand	\$ 5.20	(I)	Energy Charge per kWh for all kWh	\$ 0.07133	(I)	
Consumer Charge per Month	\$ 52.43	(I)									
Demand Charge per kW of billing demand	\$ 5.20	(I)									
Energy Charge per kWh for all kWh	\$ 0.07133	(I)									

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5
9th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.
Shelbyville, KY
Name of Issuing Corporation

Canceling P.S.C. No. 5
8th Revised Sheet No. 9

CLASSIFICATION OF SERVICE			
Outdoor and Street Lighting - Rate 3			Rate Per Unit
<u>AVAILABILITY:</u>			
Available to all consumers of the Cooperative, subject to the Rules and Regulation:			
<u>TYPE OF SERVICE:</u>			
- Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.			
<u>RATES:</u>			
	Type of Fixtures		
A.	HPS (High Pressure Sodium) 100 Watt Security Light	\$ 9.73	(I)
B	HPS (High Pressure Sodium) 100 Watt Decorative Colonial Light	\$ 13.00	(I)
	HPS (High Pressure Sodium) 400 Watt Directional Flood and Security and Street Light	\$ 20.34	(I)
	HPS (High Pressure Sodium) 250 Watt Directional Flood and Security and Street Light	\$ 14.53	(I)
	HPS (High Pressure Sodium) 150 Watt Decorative Acorn Light	\$ 15.62	(I)

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 17

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet No. 17

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B1		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 617.24	(1)
Demand Charge per KW of Contract Demand	\$ 6.21	(1)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 9.02	(1)
Energy Charge per kWh	\$ 0.05929	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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Case No. 2010-00181

Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 20

CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL RATE - SCHEDULE B2		Rate Per Unit
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 1,233.32	(1)
Demand Charge per KW of Contract Demand	\$ 6.21	(1)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 9.02	(1)
Energy Charge per kWh	\$ 0.05351	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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Name of Officer

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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 23

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B3		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge		
Transformer Size of 10,000 - 14,999 kVa	\$ 3,438.06	(1)
Transformer Size of 15,000 kVa and greater	\$ 5,457.07	(1)
Demand Charges per kW		
Contract Demand	\$ 6.21	(1)
Billing Demand in Excess of Contract Demand	\$ 9.02	(1)
Energy Charge per kWh	\$ 0.05235	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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Name of Officer

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 26

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE C1	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.	
<u>MONTHLY RATE:</u>	
Consumer Charge	\$ 617.24 (1)
Demand Charge per KW of billing demand	\$ 6.21 (1)
Energy Charge per kWh	\$ 0.05929 (1)
<u>BILLING DEMAND:</u>	
The monthly billing demand shall be the greater of (a) or (b) listed below:	
(a)	The contract demand
(b)	The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

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Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 29

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE C2		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 1,233.32	(1)
Demand Charge per KW of Billing Demand	\$ 6.21	(1)
Energy Charge per kWh	\$ 0.05351	(1)
<u>BILLING DEMAND:</u>		
The monthly billing demand shall be the greater of (a) or (b) listed below:		
(a)	The contract demand	
(b)	The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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ISSUED BY _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Dated

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 32

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE C3	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.	
<u>MONTHLY RATE:</u>	
Consumer Charge	
Transformer Size of 10,000 - 14,999 kVa	\$ 3,438.06 (1)
Transformer Size of 15,000 kVa and greater	\$ 5,457.07 (1)
Demand Charge per kW	\$ 6.21 (1)
Energy Charge per kWh	\$ 0.05235 (1)
<u>BILLING DEMAND:</u>	
The monthly billing demand shall be the greater of (a) or (b) listed below:	
(a)	The contract demand
(b)	The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Name of Officer

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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
10th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
9th Revised Sheet No. 39

CLASSIFICATION OF SERVICE																
OPTIONAL T-O-D DEMAND - RATE 22	Rate Per Unit															
<p><u>AVAILABILITY:</u></p> <p>Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.</p>																
<p><u>TYPES OF SERVICE:</u></p> <p>Three -phase, 60 Hertz, available at Sellers's standard voltage</p>																
<p><u>RATE:</u></p> <p><u>Consumer Charge</u></p> <p style="padding-left: 40px;">\$46.14</p> <p style="text-align: right;">(1)</p> <p><u>Demand Charge</u></p> <p>\$5.20 per month per KW of billing demand</p> <p style="text-align: right;">(1)</p> <p><u>Energy Charge</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">First</td> <td style="width: 40%;">100 kWh per KW demand</td> <td style="width: 10%;">\$ 0.08025</td> <td style="width: 20%;">per kWh</td> <td style="width: 10%; text-align: right;">(1)</td> </tr> <tr> <td>Next</td> <td>100 kWh per KW demand</td> <td>\$ 0.07382</td> <td>per kWh</td> <td style="text-align: right;">(1)</td> </tr> <tr> <td>All Over</td> <td>200 kWh per KW demand</td> <td>\$ 0.06741</td> <td>per kWh</td> <td style="text-align: right;">(1)</td> </tr> </table>		First	100 kWh per KW demand	\$ 0.08025	per kWh	(1)	Next	100 kWh per KW demand	\$ 0.07382	per kWh	(1)	All Over	200 kWh per KW demand	\$ 0.06741	per kWh	(1)
First	100 kWh per KW demand	\$ 0.08025	per kWh	(1)												
Next	100 kWh per KW demand	\$ 0.07382	per kWh	(1)												
All Over	200 kWh per KW demand	\$ 0.06741	per kWh	(1)												

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Form for filing Rate Schedule

FOR All Territory Served
 Community, Town or City

P.S.C. No. 5
 1st Revised Sheet No. 103

Cancelling P.S.C. No. 5
 Original Sheet No. 103

Shelby Energy Cooperative, Inc.
Shelbyville, KY
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 11	Rate Per Unit
<u>AVAILABILITY</u>	
Available for commercial, small power and non-residential purposes for single phase and three phase loads below 50 kW, subject to the established Rules and Regulations.	
<u>TYPE OF SERVICE:</u>	
Single phase and three phase, 60 Hertz, at available secondary voltage.	
<u>MONTHLY RATE:</u>	
Consumer Facility Charge:	
Single Phase Service	\$ 13.09 (I)
Three Phase Service	\$ 34.04 (I)
Energy Charge per kWh:	\$ 0.09731 (I)
<u>MINIMUM MONTHLY CHARGE:</u>	
The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.	
<u>TERMS OF PAYMENT:</u>	
The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.	

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 60

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

P.S.C. NO. 5
3rd Revised Sheet No. 60

CLASSIFICATION OF SERVICE		
SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33	Rate Per Unit	
<p><u>AVAILABILITY:</u></p> <p>This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u></p> <p>The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.</p> <p><u>RATES:</u></p> <p>The monthly charge will be the sum of items (1) and (2) below.</p> <p>1. The Energy Rate for each type of lamp shall be \$ 0.06732 per kWh as determined by the following formula:</p> <p style="padding-left: 40px;">Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).</p> <p>2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.</p>		<p>(1)</p>

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Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5

2nd Revised Sheet No. 35

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Canceling P.S.C. NO. 5

1st Revised Sheet No. 35

CLASSIFICATION OF SERVICE																					
INTERRUPTIBLE SERVICE	Rate Per Unit																				
<p><u>Standard Rider</u></p> <p>This Interruptible Rate is a rider to Rate Schedule(s) 2, 4, 22, B1, B2, B3, C1, C2, and C3.</p> <p><u>Applicable</u></p> <p>In all territory served by the Cooperative.</p> <p><u>Availability of Service</u></p> <p>This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours interruption per year and a notice period as listed below.</p> <p><u>Monthly Rate</u></p> <p>A monthly demand credit per kW is to be based on the following matrix:</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th colspan="2"></th> <th colspan="3" style="text-align: center;"><u>ANNUAL HOURS OF INTERRUPTION</u></th> </tr> <tr> <th style="text-align: left;"><u>NOTICE MINUTES</u></th> <th></th> <th style="text-align: center;"><u>200</u></th> <th style="text-align: center;"><u>300</u></th> <th style="text-align: center;"><u>400</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">10</td> <td></td> <td style="text-align: center;">\$4.20</td> <td style="text-align: center;">\$4.90</td> <td style="text-align: center;">\$5.60</td> </tr> <tr> <td style="text-align: center;">60</td> <td></td> <td style="text-align: center;">\$3.50</td> <td style="text-align: center;">\$4.20</td> <td style="text-align: center;">\$4.90</td> </tr> </tbody> </table>				<u>ANNUAL HOURS OF INTERRUPTION</u>			<u>NOTICE MINUTES</u>		<u>200</u>	<u>300</u>	<u>400</u>	10		\$4.20	\$4.90	\$5.60	60		\$3.50	\$4.20	\$4.90
		<u>ANNUAL HOURS OF INTERRUPTION</u>																			
<u>NOTICE MINUTES</u>		<u>200</u>	<u>300</u>	<u>400</u>																	
10		\$4.20	\$4.90	\$5.60																	
60		\$3.50	\$4.20	\$4.90																	

DATE OF ISSUE August 19, 2010

DATE EFFECTIVE: January 7, 2011

ISSUED BY _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Dated

The present and proposed rates structures of Shelby Energy Cooperative, Inc. are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
12	Residential Service		
	Consumer Facility Charge	\$9.75	\$10.19
	Energy Charge per kWh	\$0.09155	\$0.09571
ETS	Off-Peak Retail Marketing Rate		
	Energy Charge per kWh	\$0.06519	\$0.06815
2	Large Power Service		
	Consumer Facility Charge	\$50.15	\$52.43
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge per kWh	\$0.06823	\$0.07133
3	Outdoor and Street Lighting Service		
	A. HPS (High Pressure Sodium) – 100 Watt Security Light	\$9.31	\$9.73
	B. HPS (High Pressure Sodium) – 100 Watt Decorative Colonial Light	\$12.44	\$13.00
	C. HPS (High Pressure Sodium) – 400 Watt Directional Flood and Security and Street Light	\$19.46	\$20.34
	D. HPS (High Pressure Sodium) – 250 Watt Directional Flood and Security and Street Light	\$13.90	\$14.53
	E. HPS (High Pressure Sodium) – 150 Watt Decorative Acorn Light	\$14.94	\$15.62
B1	Large Industrial Rate		
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05671	\$0.05929
B2	Large Industrial Rate		
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05119	\$0.05351
B3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05008	\$0.05235
C1	Large Industrial Rate		
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05671	\$0.05929
C2	Large Industrial Rate		
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05119	\$0.05351
C3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05008	\$0.05235

REVISED EXHIBIT 2

Page 2 of 2

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
22	Optional T-O-D Demand		
	Consumer Charge per Month	\$44.14	\$46.14
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge – First 100 kWh per kW Demand	\$0.07676	\$0.08025
	Energy Charge – Next 100 kWh per kW Demand	\$0.07061	\$0.07382
	Energy Charge – All Over 200 kWh per kW Demand	\$0.06448	\$0.06741
11	General Service		
	Consumer Facility Charge – Single Phase Service	\$12.52	\$13.09
	Consumer Facility Charge – Three Phase Service	\$32.56	\$34.04
	Energy Charge per kWh	\$0.09308	\$0.09731
33	Special Outdoor Lighting Service		
	1. Energy Charge per kWh	\$0.06440	\$0.06732
	2. Facilities Charge	1.4027%	1.4027%
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

Shelby Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

	Present Total Base \$	% of Total Revenue	Proposed Total Base \$	% of Total Revenue	\$ Increase	% Increase
Schedule 12 Residential Service	\$ 21,808,509	55.39%	\$ 22,799,022	55.39%	\$ 990,514	4.54%
Schedule ETS Off-Pk Retail Mkt Rate	31,627	0.08%	33,063	0.08%	1,436	4.54%
Schedule 2 Lg Power Service >50 kW	3,224,386	8.19%	3,371,352	8.19%	146,966	4.56%
Schedule 3 - Outdoor & Str Lighting	500,321	1.27%	522,907	1.27%	22,586	4.51%
Schedule 11 General Service	2,533,739	6.43%	2,648,922	6.44%	115,183	4.55%
Schedule B-1 Lg Industrial Rate	8,629,588	21.92%	9,022,113	21.92%	392,525	4.55%
Sch B-2 Lg Industrial Rate	2,646,835	6.72%	2,766,859	6.72%	120,024	4.53%
Total Base Rates	\$ 39,375,004	100.00%	\$ 41,164,237	100.00%	\$ 1,789,234	4.54%
Total Green Power (EnviroWatts)	4,209		4,209		0	0.00%
Total FAC Component	797,535		797,535		0	0.00%
Total ES Component	2,324,524		2,324,524		0	0.00%
Total Including Surcharges	\$ 42,501,272		\$ 44,290,505		\$ 1,789,234	4.21%

Shelby Portion of EKPC's Wholesale Rate Increase 1,787,927
Over (Under) Recover Due to Rounding \$ 1,307

Please note that this Billing Analysis reflects the rate design approved for Shelby Energy by the Commission's July 27, 2010 Order in Case No. 2009-00410.

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Schedule 12
Residential Service

	Actual Billing Data		Existing (escalated)			Proposed			\$ Increase	% Increase		
	Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Consumer Facility Charge	147,005	2.41%	150,548	\$ 9.75	\$ 1,467,841	6.73%	150,548	\$ 10.19	\$ 1,534,082	6.73%	\$ 66,241	4.51%
Energy charge per kWh	215,688,734	3.01%	222,180,965	\$0.09155	20,340,667	93.27%	222,180,965	\$0.09571	21,264,940	93.27%	924,273	4.54%
Total from base rates			\$ 21,808,509		\$ 21,808,509	100.00%	\$ 22,799,022		\$ 22,799,022	100.00%	\$ 990,514	4.54%
Fuel adjustment			408,079		408,079				408,079		0	0.00%
Environmental surcharge			1,195,391		1,195,391				1,195,391		0	0.00%
Total revenues			\$ 23,411,979		\$ 23,411,979				\$ 24,402,492		\$ 990,514	4.23%
Average Bill			\$ 155.51		\$ 155.51				\$ 162.09		\$ 6.58	4.23%

Schedule ETS
Off-Peak Retail Marketing Rate
Rate 9; 29

ETS is stated rate - not required to be 60% of appl energy..

	Actual Billing Data		Existing (escalated)			Proposed			\$ Increase	% Increase		
	Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge			1,019	\$ -	\$ -	0.00%	1,019	\$ -	\$ -	0.00%	\$ -	0.00%
Energy charge per kWh	470,978	3.01%	485,154	0.06519	31,627	100.00%	485,154	\$0.06815	33,063	100.00%	\$ 1,436	4.54%
Total from base rates			\$31,627		\$31,627	100.00%	\$ 33,063		\$ 33,063	100.00%	\$ 1,436	4.54%
Fuel adjustment			813		813				813		0	0.00%
Environmental surcharge			1,444		1,444				1,444		0	0.00%
Total revenues			\$ 33,884		\$ 33,884				\$ 35,320		\$ 1,436	4.24%
Average Bill			\$ 33.25		\$ 33.25				\$ 34.66		\$ 1.41	4.24%

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Schedule 2
Large Power Service >50kW
Rate 2; 5; 21; 32

Actual Billing Data	Escalation %	Existing (escalated)			Proposed			\$ Increase	% Increase		
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
724	2.17%	740	\$ 50.15	\$ 37,096.50	1.15%	740	\$ 52.43	\$ 38,781	1.15%	\$ 1,684	4.54%
111,830		111,830	4.97	555,795	17.24%	111,830	5.20	581,516	17.25%	25,721	4.63%
36,292,454	6.27%	38,567,991	0.06823	2,631,494	81.61%	38,567,991	0.07133	2,751,055	81.60%	119,561	4.54%
Total Baseload Charges				\$ 3,224,386	100.00%			\$ 3,371,352	100.00%	\$ 146,966	4.56%
Fuel adjustment				69,505				69,505		0	0.00%
Environmental surcharge				204,097				204,097		0	0.00%
Total revenues				\$ 3,497,988				\$ 3,644,954		\$ 146,966	4.20%
Average Bill				\$ 4,728.86				\$ 4,927.54		\$ 198.68	4.20%

Schedule 11
General Service < 50kW

Actual Billing Data	Escalation %	Existing (escalated)			Proposed			\$ Increase	% Increase		
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
35,855	2.17%	36,633	\$ 12.52	\$ 458,646	18.10%	36,633	\$ 13.09	\$ 479,527	18.10%	\$ 20,881	4.55%
135	2.17%	138	32.56	4,491	0.18%	138	34.04	4,695	0.18%	204	4.55%
20,932,908	6.27%	22,245,401	\$0.09308	2,070,602	81.72%	22,245,401	\$0.09731	2,164,700	81.72%	94,098	4.54%
Total from base rates				\$ 2,533,739	100.00%			\$ 2,648,922	100.00%	\$ 115,183	4.55%
Fuel adjustment				38,915				38,915		0	0.00%
Environmental surcharge				218,149				218,149		0	0.00%
Total revenues				\$2,790,803				\$ 2,905,986		\$115,183	4.13%
Average Bill				\$75.90				\$ 79.03		\$3.13	4.13%

Consumer Facility Charge:

Single Phase Service

Three-Phase Service

Energy charge per kWh

Total from base rates

Fuel adjustment

Environmental surcharge

Total revenues

Average Bill

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Schedule B-1
Large Industrial Rate (500 kW to 4,999 kW)
Rate 8, 38

	Existing (escalated)			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	144	0.00%	144	\$ 590.43	\$ 85,022	0.99%	144	\$ 617.24	\$ 88,883	0.99%	\$ 3,861	4.54%
Demand Charge per kW	244,640	0.53%	245,937	5.94	1,460,863	16.93%	245,937	6.21	1,527,266	16.93%	66,403	4.55%
Excess Demand per kW	3,208	0.53%	3,225	8.63	27,832	0.32%	3,225	9.02	29,090	0.32%	1,258	4.52%
Energy Charge Per kWh	117,035,290	6.31%	124,420,217	\$0.05671	7,055,870	81.76%	124,420,217	\$0.05929	7,376,875	81.76%	321,004	4.55%
Total Baseload Charges					\$8,629,588	100.00%			\$ 9,022,113	100.00%	\$ 392,525	4.55%
Fuel adjustment Environmental surcharge					220,615				220,615		0	0.00%
					538,953				538,953		0	0.00%
Total Revenues					\$ 9,389,156				\$ 9,781,681		\$ 392,525	4.18%
Average Bill					\$ 65,202				\$ 67,928.34		\$ 2,725.87	4.18%

Schedule B-2
Large Industrial Rate (5,000 kW to 9,999 kW)
Rate 28

	Existing (escalated)			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	12	0.00%	12	\$ 1,179.75	\$ 14,157	0.53%	12	\$ 1,233.32	\$ 14,800	0.53%	\$ 643	4.54%
Demand Charge per kW	81,300	0.53%	81,731	5.94	485,481	18.34%	81,731	6.21	507,549	18.34%	22,067	4.55%
Excess Demand per kW	375	0.53%	377	8.63	3,253	0.12%	377	9.02	3,400	0.12%	147	4.52%
Energy Charge Per kWh	39,396,171	6.31%	41,882,069	\$0.05119	2,143,943	81.00%	41,882,069	\$0.05351	2,241,110	81.00%	97,166	4.53%
Total Baseload Charges					\$ 2,646,835	100.00%			\$ 2,766,859	100.00%	\$ 120,024	4.53%
Fuel adjustment Environmental surcharge					59,372				59,372		0	0.00%
					164,355				164,355		0	0.00%
Total Revenues					\$ 2,870,562				\$ 2,990,586		\$ 120,024	4.18%
Average Bill					\$ 239,214				\$ 249,215.47		\$ 10,001.97	4.18%

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

	Existing				Proposed				\$ Increase	% Increase	
	# Customers	kWh	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues			% of Total
Rate 3, Outdoor & Street Lighting	42,983	1,676,337	\$ 9.31	\$400,172	79.98%	42,983	\$ 9.73	\$ 418,225	79.98%	\$18,053	4.51%
100 Watt HPS Security light	3,922	341,214	13.90	54,516	10.90%	3,922	14.53	56,987	10.90%	2,471	4.53%
250 Watt Directional Flood	912	35,568	12.44	11,345	2.27%	912	13.00	11,856	2.27%	511	4.50%
100 Watt Decorative Colonial	1,633	259,647	19.46	31,778	6.35%	1,633	20.34	33,215	6.35%	1,437	4.52%
400 Watt Directional Flood	168	9,744	14.94	2,510	0.50%	168	15.62	2,624	0.50%	114	4.55%
150 Watt Decorative Acorn											
Total Base Rates	49,618	2,322,510		\$500,321	100.00%	49,618		\$ 522,907	100.00%	\$22,586	4.51%
FAC				236				236		0	0.00%
ES				2,135				2,135		0	0.00%
Total				\$ 502,692				\$ 525,278		\$ 22,586	4.49%
Average Bill			\$ 10.13				\$ 10.59			\$ 0.46	4.49%

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Shelby Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00181, pursuant to KRS 278.455(2). The need for this adjustment is due to an increase in wholesale rates as filed by East Kentucky Power Cooperative in Case No. 2010-00167. This application increases retail rates by an amount equal to the increases in wholesale power costs. This requested increase is in addition to the increase granted by the Public Service Commission to Shelby Energy Cooperative, Inc. on July 27, 2010 in Case No. 2009-00410. The amount and percent of increase by rate class, based upon the rates approved on July 27, 2010, are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
12	Residential Service	\$990,514	4.23%
ETS	Off-Peak Retail Marketing Rate	\$1,436	4.24%
2	Large Power Service	\$146,966	4.20%
3	Outdoor and Street Lighting Service	\$22,586	4.49%
B1	Large Industrial Rate	\$392,525	4.18%
B2	Large Industrial Rate	\$120,024	4.18%
11	General Service	\$115,183	4.13%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
12	Residential Service	\$6.58	4.23%
ETS	Off-Peak Retail Marketing Rate	\$1.41	4.24%
2	Large Power Service	\$198.68	4.20%
3	Outdoor and Street Lighting Service	\$0.46	4.49%
B1	Large Industrial Rate	\$2,725.87	4.18%
B2	Large Industrial Rate	\$10,001.97	4.18%
11	General Service	\$3.13	4.13%

The present and proposed rates structures of Shelby Energy Cooperative, Inc. are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
12	Residential Service		
	Consumer Facility Charge	\$9.75	\$10.19
	Energy Charge per kWh	\$0.09155	\$0.09571
ETS	Off-Peak Retail Marketing Rate		
	Energy Charge per kWh	\$0.06519	\$0.06815
2	Large Power Service		
	Consumer Facility Charge	\$50.15	\$52.43
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge per kWh	\$0.06823	\$0.07133

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
3	Outdoor and Street Lighting Service		
	A. HPS (High Pressure Sodium) – 100 Watt Security Light	\$9.31	\$9.73
	B. HPS (High Pressure Sodium) – 100 Watt Decorative Colonial Light	\$12.44	\$13.00
	C. HPS (High Pressure Sodium) – 400 Watt Directional Flood and Security and Street Light	\$19.46	\$20.34
	D. HPS (High Pressure Sodium) – 250 Watt Directional Flood and Security and Street Light	\$13.90	\$14.53
	E. HPS (High Pressure Sodium) – 150 Watt Decorative Acorn Light	\$14.94	\$15.62
B1	Large Industrial Rate		
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05671	\$0.05929
B2	Large Industrial Rate		
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05119	\$0.05351
B3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW Contract Demand	\$5.94	\$6.21
	Demand Charge per kW in Excess of Contract Demand	\$8.63	\$9.02
	Energy Charge per kWh	\$0.05008	\$0.05235
C1	Large Industrial Rate		
	Consumer Charge per Month	\$590.43	\$617.24
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05671	\$0.05929
C2	Large Industrial Rate		
	Consumer Charge per Month	\$1,179.75	\$1,233.32
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05119	\$0.05351
C3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,438.06
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,457.07
	Demand Charge per kW	\$5.94	\$6.21
	Energy Charge per kWh	\$0.05008	\$0.05235
22	Optional T-O-D Demand		
	Consumer Charge per Month	\$44.14	\$46.14
	Demand Charge per kW	\$4.97	\$5.20
	Energy Charge – First 100 kWh per kW Demand	\$0.07676	\$0.08025
	Energy Charge – Next 100 kWh per kW Demand	\$0.07061	\$0.07382
	Energy Charge – All Over 200 kWh per kW Demand	\$0.06448	\$0.06741

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
11	General Service		
	Consumer Facility Charge – Single Phase Service	\$12.52	\$13.09
	Consumer Facility Charge – Three Phase Service	\$32.56	\$34.04
	Energy Charge per kWh	\$0.09308	\$0.09731
33	Special Outdoor Lighting Service		
	1. Energy Charge per kWh	\$0.06440	\$0.06732
	2. Facilities Charge	1.4027%	1.4027%
	Interruptible Service Rider – Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Shelby Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Shelby Energy Cooperative, Inc. at the following address:

Shelby Energy Cooperative, Inc.
 620 Old Finchville Road
 Shelbyville, KY 40065-1714
 502-633-4420

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.