CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW

523 Highland Avenue P.O. Box 353 Carrollton, Kentucky 41008

James M. Crawford Ruth H. Baxter Alecia Gamm Hubbard Phone: (502) 732-6688 1-800-442-8680 Fax: (502) 732-6920 Email: CBJ523@AOL..COM

December 9, 2010

HAND DELIVERED

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 DEC 09 2010

PUBLIC SERVICE COMMISSION

RE: PSC Case No. 2010-00179

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Owen Electric Cooperative, Inc., to the Commission Staff's Information Request from East Kentucky Power Cooperative, Inc.'s Informal Conference held December 3, 2010.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

James M. Crawford

Enclosures

cc: Parties of Record

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

THROUGH OF EAST KENTUCKY POWER) CAS	SE NO.
COOPERATIVE, INC. WHOLESALE RATE) 2010	0-00179
ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Isaac S. Scott, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Supplemental Information Request in the above-referenced case from an Informal Conference held on December 3, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Julius - Ocean

Subscribed and sworn before me on this ______day of December, 2010.

Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013 NOTARY ID #409352

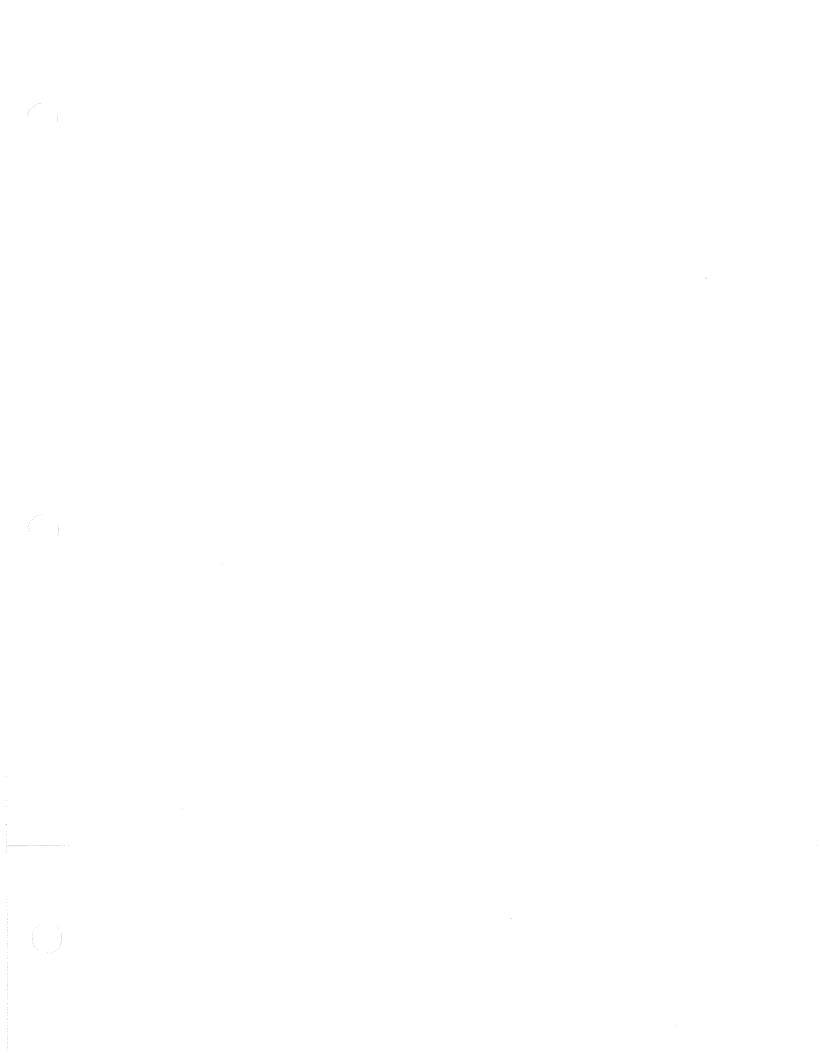
COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

OWEN ELECTRIC COOPERATIVE, INC. PASS-)	
THROUGH OF EAST KENTUCKY POWER)	CASE NO.
COOPERATIVE, INC. WHOLESALE RATE)	2010-00179
ADJUSTMENT)	

RESPONSES TO COMMISSION STAFF'S
SUPPLEMENTAL INFORMATION REQUESTS
FROM EAST KENTUCKY POWER COOPERATIVE, INC.'S
INFORMAL CONFERENCE
HELD ON DECEMBER 3, 2010



OWEN ELECTRIC COOPERATIVE, INC. PSC CASE NO. 2010-00179 SUPPLEMENTAL INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10 REQUEST 1

RESPONSIBLE PERSON:

Isaac S. Scott

COMPANY:

Owen Electric Cooperative, Inc.

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Owen's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Owen proposes to flow through to its customers based on the rates contained in the Settlement Agreement filed with the Commission on December 3, 2010 in Case No. 2010-00167.

Response 1. Please see pages 2 through 19 for the calculation of the increase by individual wholesale rate schedule. An electronic version of this calculation is included on the attached CD.

		0/	6 Change					
Schedule E	Substa			Energy	Total			
Big Sandy	5.35%	5.35%	5.35%	5.35%	5.30%	992,765		
Blue Grass	5.35%	5.35%	5.35%	5.35%	5.34%	3,832,195		
Clark	5,35%	5.35%	5.35%	5.35%	5.43%	1,660,157		
Cumberland Valley	5.35%	5.35%	5.35%	5.35%	5.31%	1,947,878		
-armers	5.35%	5.35%	5.35%	5.35%	5.70%	1,674,766		
Fleming-Mason	5.35%	5.35%	5.35%	5.35%	5.34%	1,585,089		
Grayson	5.35%	5.35%	5.35%	5.35%	5.28%	956,926		
Inter-County	5.35%	5.35%	5.35%	5.35%	5.39%	1,509,477		
Jackson	5.35%	5.35%	5.35%	5.35%	5.25%	3,376,374		
Licking Valley	5.35%	5.35%	5.35%	5.35%	5.45%	1,020,680		
Nolin	5.35%	5.35%	5.35%	5.35%	5.58%	2,194,600		
Owen	5.35%	5.35%	5.35%	5.35%	5.59%	3,759,749		
Salt River	5.35% 5.35%	5.35% 5.35%	5.35% 5.35%	5.35% 5.35%	5.68% 5.34%	3,465,763 1,074,844		
Shelby South Kentucky	5.35%	5.35%	5.35%	5.35%	5.26%	4,363,482		
		5.35%	5.35%	5.35%	5.42%	1,612,595		
Taylor	5.35%	3.33%	5.55%	5.55%	3.4270	1,012,090	35 027 341	E Portion of Rate Increase
							00,021,011	
			% Change					
Schedule B	Substa	Meter Pt	Demand		Total	676 000		
Blue Grass			5.35%	5.35%	5.61%	676,000		
Grayson			5.35%	5.35%	6.12%	59,848		
Inter-County			5.35%	5.35%	5.42%	162,976		
Jackson			5.35%	5.35%	5.76%	150,651		
Nolin			5.35%	5.35%	5.57%	149,888		
Owen			5.35%	5.35%	5.49%	582,264		
Salt River			5.35%	5.35%	5.55%	321,692		
Shelby			5.35% 5.35%	5.35% 5.35%	5.55% 5.39%	515,870 225,784		
South Kentucky Taylor			5.35%	5.35%	5.43%	46,996		
layioi			J.JJ /0	0.0070	0.4070	40,000	2.891,969	B Portion of Rate Increase
Schedule C	Cubata		% Change Demand	Energy	Total			
Farmers	Substa	Meter Ft	5.35%	5.35%	5,11%	111,370		
Fleming-Mason			5.35%	5.35%	5.68%	488,922		
Jackson			5.35%	5.35%	5.58%	63,836		
South Kentucky			5.35%	5.35%	5.55%	175,382		
Taylor			5.35%	5.35%	5.62%	60,532		
rayioi			0,00,70	0.0070				
						00,002	900,041	C Portion of Rate Increase
						00,002	900,041	C Portion of Rate Increase
Oakadula O	Cubata		% Change			00,002	900,041	C Portion of Rate Increase
Schedule G	Substa	Meter Pt	Demand	Energy	Total		900,041	C Portion of Rate Increase
Fleming-Mason	Substa 5.34%		Demand 5.35%	Energy 5.35%	Total 5.50%	726,374	900,041	C Portion of Rate Increase
Fleming-Mason		Meter Pt	Demand	Energy	Total		·	
Fleming-Mason		Meter Pt	Demand 5.35%	Energy 5.35%	Total 5.50%	726,374	·	C Portion of Rate Increase G Portion of Rate Increase
Fleming-Mason		Meter Pt 5.35%	Demand 5.35% 5.35% 5.35% Change	Energy 5.35% 5.35%	Total 5.50%	726,374	·	
Fleming-Mason Nolin	5.34%	Meter Pt 5.35%	Demand 5.35% 5.35%	Energy 5.35% 5.35%	Total 5.50% 5.86%	726,374	·	
Fleming-Mason Nolin Lg Special Contract	5.34%	Meter Pt 5.35%	Demand 5.35% 5.35% 5.35% Change	Energy 5.35% 5.35%	Total 5.50% 5.86%	726,374	1,013,875	G Portion of Rate Increase
Fleming-Mason Nolin	5.34%	Meter Pt 5.35%	Demand 5.35% 5.35% % Change Demand	5.35% 5.35% Energy	Total 5.50% 5.86%	726,374 287,501	1,013,875	G Portion of Rate Increase
Fleming-Mason Nolin Lg Special Contract	5.34%	Meter Pt 5.35%	Demand 5.35% 5.35% % Change Demand	5.35% 5.35% Energy	Total 5.50% 5.86%	726,374 287,501	1,013,875	G Portion of Rate Increase
Fleming-Mason Nolin Lg Special Contract	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change Cha	5.35% 5.35% Energy 4.39%	Total 5.50% 5.86%	726,374 287,501	1,013,875	G Portion of Rate Increase
Fleming-Mason Nolin Lg Special Contract Owen Electric Inland Steam	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change	Energy 5 35% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55%	Total 5.50% 5.86% Total 3.62%	726,374 287,501 1,563,757	1,013,875	G Portion of Rate Increase
Fleming-Mason Nolin Lg Special Contract Owen Electric Inland Steam	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change Cha	5.35% 5.35% Energy 4.39%	Total 5.50% 5.86% Total 3.62%	726,374 287,501	1,013,875 1,563,757	G Portion of Rate Increase Lg Special Contract Portion of Rate Increa
Fleming-Mason Nolin Lg Special Contract Owen Electric Inland Steam	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change	Energy 5 35% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55%	Total 5.50% 5.86% Total 3.62%	726,374 287,501 1,563,757	1,013,875 1,563,757	G Portion of Rate Increase
Fleming-Mason Nolin Lg Special Contract Owen Electric Inland Steam	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change	Energy 5 35% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55%	Total 5.50% 5.86% Total 3.62%	726,374 287,501 1,563,757	1,013,875 1,563,757 710,216	G Portion of Rate Increase Lg Special Contract Portion of Rate Increa
Fleming-Mason Nolin Lg Special Contract Owen Electric	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change	Energy 5 35% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55%	Total 5.50% 5.86% Total 3.62%	726,374 287,501 1,563,757	1,013,875 1,563,757	G Portion of Rate Increase Lg Special Contract Portion of Rate Increase
Fleming-Mason Nolin Lg Special Contract Owen Electric Inland Steam	5.34%	Meter Pt 5.35% Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change	Energy 5 35% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55% 5 55%	Total 5.50% 5.86% Total 3.62%	726,374 287,501 1,563,757 710,216	1,013,875 1,563,757 710,216 42,107,200	G Portion of Rate Increase Lg Special Contract Portion of Rate Increa
Fleming-Mason Nolin Lg Special Contract Owen Electric Inland Steam	5.34%	Meter Pt 5.35% Meter Pt Meter Pt	Demand 5.35% 5.35% Change Demand -9.82% Change Demand 5.35% Change Demand Change Demand Change Demand Change Demand Change Demand Change Change Demand Change	Energy 5.35% 5.35% Energy 4.39% Energy 5.35%	Total 5.50% 5.86% Total 3.62% Total 5.72%	726,374 287,501 1,563,757	1,013,875 1,563,757 710,216	G Portion of Rate Increase Lg Special Contract Portion of Rate Increa Inland Steam Portion of Rate Increase

2,273,973

Taylor Pumping

Total \$ Rate E	YE 12/31/09		Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	17,254,417	_	18,736,794	19,729,559	5.30%	992,765
Blue Grass	66,693,589		71,790,084	75,622,279	5.34%	3,832,195
Clark	28,877,262		30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943		36,700,463	38,648,340	5.31%	1,947,878
Farmers	29,077,407		29,367,601	31,042,367	5.70%	1,674,766
Fleming Mason	27,544,119		29,671,385	31,256,474	5.34%	1,585,089
Grayson	16,654,976		18,117,362	19,074,288	5.28%	956,926
Inter-Co	26,260,670		27,997,528	29,507,006	5.39%	1,509,477
Jackson	58,735,658		64,361,507	67,737,881	5.25%	3,376,374
Licking Valley	17,738,222		18,736,700	19,757,380	5.45%	1,020,680
Nolin	38,166,324		39,328,540	41,523,140	5.58%	2,194,600
Owen	63,584,294		67,303,945	71,063,694	5.59%	3,759,749
Salt River	60,159,963		61,002,304	64,468,067	5.68%	3,465,763
Shelby	18,716,271		20,121,289	21,196,133	5.34%	1,074,844
So Ky	75,913,682		82,889,509	87,252,991	5.26%	4,363,482
Taylor	28,024,304		29,775,819	31,388,414	5.42%	1,612,595
	607,267,101		646,499,268	681,526,609	5.42%	35,027,341
Total \$ Rate B	YE 12/31/09	Г	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	11,618,848	L	12,059,156	12,735,156	5.61%	
			· ·			676,000
Grayson	1,011,723		978,546	1,038,394	6.12%	59,848
Inter-Co	2,743,147		3,006,960	3,169,935	5.42%	162,976
Jackson	2,563,021		2,614,840	2,765,491	5.76%	150,651
Nolin	2,572,898		2,693,176	2,843,064	5.57%	149,888
Owen	9,611,240		10,600,472	11,182,736	5.49%	582,264
Salt River	5,507,925		5,815,777	6,137,468	5.53%	321,692
Shelby	8,826,343		9,295,241	9,811,111	5.55%	515,870
So Ky	3,875,236		4,185,372	4,411,156	5.39%	225,784
Taylor	814,524		864,960	911,956	5.43%	46,996
	49,144,905		52,114,499	55,006,468	5.55%	2,891,969
Total \$ Rate C	T VE 40/24/00	г	Esc to 2011	2011/ Increase	0/ Ch-	C C to Apping
Farmers	YE 12/31/09	L		2011 w/ Increase 1 2,290,968	% Chg 5.11%	C \$ to Assign
	2,117,975		2,179,598			111,370
Fleming Mason	9,384,803		8,610,232	9,099,154	5.68%	488,922
Jackson	1,224,352		1,143,218	1,207,054	5.58%	63,836
So Ky	3,362,254		3,157,226	3,332,608	5.55%	175,382
Taylor	1,146,579		1,077,732	1,138,263	5.62%	60,532
	17,235,963		16,168,006	17,068,048	5.57%	900,041
Total \$ Rate G	YE 12/31/09	Г	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason		<u></u>	13,216,583		5.50%	
-	12,524,315			13,942,957		726,374
Nolin	4,752,704		4,903,490	5,190,991 19,133,948	5.86%	287,501
	17,277,019		18,120,073	19,133,946	5.60%	1,013,875
		Г		<u></u>		0-0-6
Total C On Conta	VE 40/04/00		Fac to 2044	2014 11/15	0/ 05-	Sp Contr \$ to
Total \$ Sp Contr	YE 12/31/09	L	Esc to 2011	2011 w/ Increase	% Chg	Assign
Fleming-Mason Steam	12,953,999		17,701,186	18,411,402	5.72%	710,216
Fleming-Mason Pumping	5,434,287		12,417,637	13,127,854	0.00%	-
Owen	36,103,609 3,832,266		43,177,963	44,741,720	3.62%	1,563,757
Taylor Dumning	マ ダブリ りただ		え 7つだ ロはオ	2 705 064	$\alpha \alpha \alpha \omega$	

3,725,964

77,022,750

3,832,266

58,324,161

3,725,964

80,006,940

0.00%

2.95%

Total \$	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	17,254,417	18,736,794	19,729,559	5.30%	992,765
Blue Grass	78,312,437	83,849,240	88,357,436	5.38%	4,508,196
Clark	28,877,262	30,598,438	32,258,595	5.43%	1,660,157
Cu Valley	33,865,943	36,700,463	38,648,340	5.31%	1,947,878
Farmers	31,195,382	31,547,200	33,333,336	5.66%	1,786,136
Fleming Mason	67,841,523	69,199,385	72,709,987	5.07%	3,510,602
Grayson	17,666,699	19,095,907	20,112,682	5.32%	1,016,775
Inter-Co	29,003,817	31,004,488	32,676,941	5.39%	1,672,453
Jackson	62,523,031	68,119,566	71,710,426	5.27%	3,590,860
Licking Valley	17,738,222	18,736,700	19,757,380	5.45%	1,020,680
Nolin	45,491,926	46,925,206	49,557,196	5.61%	2,631,990
Owen	109,299,143	121,082,380	126,988,150	4.88%	5,905,770
Salt River	65,667,888	66,818,080	70,605,535	5.67%	3,787,455
Shelby	27,542,614	29,416,530	31,007,244	5.41%	1,590,714
So Ky	83,151,172	90,232,107	94,996,755	5.28%	4,764,647
Taylor	33,817,673	35,444,475	37,164,598	4.85%	1,720,122
	749,249,148	797,506,960	839,614,159	5.28%	42,107,200
	43,000,000				
	Increase in C	Gallatin Interruptible (Amount from S Credit - Increase Borne		(892,800)
	42,107,200				

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1	a	LC	

Rate E					
Big Sandy	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	628,438	659,854	659,854		
Demand Charge	3,479,590	3,767,766	3,969,160	5.345%	
On-Pk kWh	134,144,011	138,846,476	138,846,476		
Off-Pk kWh	134,580,433	137,071,084	137,071,084		
Total E kWh	268,724,444	280,345,179	280,345,179		
On-Pk Energy Charg	e"	7,864,403	8,284,770	5.345%	
Off-Pk Energy Charg		6,628,621	6,982,933	5.345%	
Total Energy Charge	12,185,783	14,493,024	15,267,703	5.345%	
PF Penalty	-				
Substa Chg	287,331	298,888	314,864	5.345%	
Meter Pt Chg	12,864	13,374	14,089	5.345%	
No. Substations	96				
FAC	(152,222)	(2,085,894)	(2,085,894)	0.000%	
Env Surchg	1,441,071	2,249,636	2,249,636	0.000%	
Total Invoice	 17,254,417	18,736,794	19,729,559	5.298%	992,765
-	-				
Blue Grass	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,502,148	2,627,232	2,627,232	0.000%	<u> </u>
Demand Charge	13,843,291	15,001,493	15,803,352	5.345%	
On-Pk kWh	522,089,467	540,391,493	540,391,493	0,0,0	
Off-Pk kWh	499,749,338	508,998,089	508,998,089		
Total E kWh	1,021,838,805	1,049,389,583	1,049,389,583		
On-Pk Energy Charg		30,608,315	32,244,387	5.345%	
Off-Pk Energy Charg		24,614,639	25,930,338	5.345%	
Total Energy Charge	-	55,222,953	58,174,725	5.345%	
PF Penalty	22,202	00,222,300	00,174,720	0.04070	
No. Substations	396				
FAC	(628,832)	(8,616,869)	(8,616,869)	0.000%	
Env Surchg	5,581,156	8,712,666	8,712,666	0.000%	
Life Sureing	3,301,130	0,7 12,000	0,112,000	0.00070	
Total Invoice	66,693,589	71,790,084	75,622,279	5.338%	3,832,195
Clark	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,054,183	1,106,882	1,106,882		
Demand Charge	5,838,054	6,320,297	6,658,129	5.345%	
On-Pk kWh	224,195,413	232,054,661	232,054,661		
Off-Pk kWh	219,833,274	223,901,680	223,901,680		
Total E kWh	444,028,687	463,383,520	463,383,520		
On-Pk Energy Charg	ge 11,128,255	13,143,808	13,846,369	5.345%	
Off-Pk Energy Charg	ge 9,065,466	10,827,661	11,406,420	5.345%	
Total Energy Charge	20,193,721	23,971,469	25,252,790	5.345%	
PF Penalty	-	30° 00°	705 000	E 0.4E0/	
Substa Chg	698,898	727,009	765,869	5.345%	
Meter Pt Chg	38,592	40,121	42,266	5.345%	
No. Substations	288	, , , ,	/ ,	0.0000	
FAC	(308,949)	(4,233,520)	(4,233,520)	0.000%	
Env Surchg	2,416,946	3,773,061	3,773,061	0.000%	
Total Invoice	28,877,262	30,598,438	32,258,595	5.426%	1,660,157
-					

r					
Cumberland Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,196,767	1,256,594	1,256,594		
Demand Charge	6,633,773	7,175,152	7,558,677	5.345%	
On-Pk kWh	265,440,943	274,746,067	274,746,067		
Off-Pk kWh	263,602,956	268,481,398	268,481,398		
Total E kWh	529,043,899	551,659,211	551,659,211		
On-Pk Energy Charg	ı€ 13,153,513	15,561,892	16,393,705	5.345%	
Off-Pk Energy Charg	je 10,851,531	12,983,492	13,677,484_	5.345%	
Total Energy Charge	24,005,044	28,545,384	30,071,189	5.345%	
PF Penalty	3,640				
Substa Chg	664,347	691,069	728,008	5.345%	
Meter Pt Chg	28,944	30,091	31,699	5.345%	
No. Substations	216				
FAC	(303,996)	(4,165,649)	(4,165,649)	0.000%	
Env Surchg	2,834,191	4,424,417	4,424,417	0.000%	
g	, , , ,	, ,	,		
Total Invoice	33,865,943	36,700,463	38,648,340	5.308%	1,947,878
Farmers	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,009,932	1,060,419	1,060,419	<u> </u>	
Demand Charge	5,600,860	6,054,993	6,378,644	5.345%	
On-Pk kWh	231,698,436	239,820,705	239,820,705		
Off-Pk kWh	226,554,084	230,746,871	230,746,871		
Total E kWh	458,252,520	477,682,987	477,682,987		
On-Pk Energy Charg		13,583,685	14,309,758	5.345%	
Off-Pk Energy Charg		11,158,688	11,755,141	5.345%	
Total Energy Charge		24,742,372	26,064,899	5.345%	
PF Penalty	35,608			0.0,0,0	
Substa Chg	493,275	513,116	540,543	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156	21,102	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,0,0,0	
FAC	(421,471)	(5,775,406)	(5,775,406)	0.000%	
Env Surchg	2,441,117	3,810,794	3,810,794	0.000%	
Total Invoice	29,077,407	29,367,601	31,042,367	5.703%	1,674,766
Total invoice	29,011,401	29,307,001	31,042,301	0.70070	1,074,700
Coming Manager	T CV 2000	Droingt to 2014	2011 11/15-222	0/ Cha	E & to Assiss
Fleming-Mason	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	984,253	1,033,456	1,033,456	E 0.450/	
Demand Charge	5,449,216	5,901,036	6,216,457	5.345%	
On-Pk kWh	215,707,543	223,269,245	223,269,245		
Off-Pk kWh	214,820,384	218,796,018	218,796,018		
Total E kWh	430,527,927	448,999,755	448,999,755		
On-Pk Energy Charg		12,646,193	13,322,156	5.345%	
Off-Pk Energy Charg		10,580,757	11,146,318	5.345%	
Total Energy Charge	19,546,648	23,226,950	24,468,474	5.345%	
PF Penalty	-				
Substa Chg	485,268	504,787	531,769	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations					
FAC	(261,161)	(3,578,683)	(3,578,683)	0.000%	
Env Surchg _	2,303,244	3,595,563	3,595,563	0.000%	
Total Invoice	27,544,119	29,671,385	31,256,474	5.342%	1,585,089

Grayson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	596,841	626,677	626,677		
Demand Charge	3,304,030	3,578,328	3,769,596	5.345%	
On-Pk kWh	129,128,263	133,654,899	133,654,899		
Off-Pk kWh	127,393,571	129,751,216	129,751,216		
Total E kWh	256,521,834	267,611,120	267,611,120		
On-Pk Energy Charg	ge 6,398,717	7,570,347	7,974,997	5.345%	
Off-Pk Energy Char	ge 5,241,397	6,274,639	6,610,030	5.345%	
Total Energy Charge	11,640,114	13,844,986	14,585,027	5.345%	
PF Penalty	1,159				
Substa Chg	439,836	457,527	481,983	5.345%	
Meter Pt Chg	20,904	21,732	22,894	5.345%	
No. Substations	156				
FAC	(142,886)	(1,957,963)	(1,957,963)	0.000%	
Env Surchg	1,391,820	2,172,751	2,172,751	0.000%	
Total Invoice	16,654,976	18,117,362	19,074,288	5.282%	956,926
•					
Inton County	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Inter-County		1,035,074	1,035,074	76 City	L & to Assign
CP kW	985,794		• •	5.345%	
Demand Charge	5,458,141	5,910,275	6,226,190	5.545%	
On-Pk kWh	205,806,883	213,021,514	213,021,514		
Off-Pk kWh	196,446,372	200,081,962	200,081,962		
Total E kWh	402,253,255	420,048,825	420,048,825	5.0450/	
On-Pk Energy Char		12,065,752	12,710,689	5.345%	
Off-Pk Energy Charg		9,675,764	10,192,951	5.345%	
Total Energy Charge	e 18,311,948	21,741,515	22,903,640	5.345%	
PF Penalty	-				
Substa Chg	543,269	565,121	595,327	5.345%	
Meter Pt Chg	22,137	23,014	24,244	5.345%	
No. Substations	165				
FAC	(267,484)	(3,665,326)	(3,665,326)	0.000%	
Env Surchg	2,192,659	3,422,930	3,422,930	0.000%	
Total Invoice	26,260,670	27,997,528	29,507,006	5.391%	1,509,477
Jackson	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,162,998	2,271,127	2,271,127		,
Demand Charge	11,960,451	12,968,138	13,661,309	5.345%	
On-Pk kWh	454,299,111	470,224,723	470,224,723		
Off-Pk kWh	452,513,525	460,888,093	460,888,093		
Total E kWh	906,812,636	946,352,082	946,352,082		
On-Pk Energy Charg		26,633,999	28,057,636	5.345%	
Off-Pk Energy Char		22,288,087	23,479,428	5.345%	
• • • • • • • • • • • • • • • • • • • •	•	48,922,086	51,537,064	5.345%	
Total Energy Charge PF Penalty	e 41,120,047	40,322,000		J.J4J /0	
•	1,180,407	1,227,886	1,293,519	5.345%	
Substa Chg		48,480	51,071	5.345%	
Meter Pt Chg	46,632	40,400	31,071	J.J 4 J /0	
No. Substations	348	(C 4E0 00E)	(C AEO OOE)	0.0009/	
FAC	(470,912)	(6,452,895)	(6,452,895)	0.000%	
Env Surchg	4,899,033	7,647,813	7,647,813	0.000%	2 276 274
Total Invoice	58,735,658	64,361,507	67,737,881	5.246%	3,376,374

Licking Valley	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	638,677	670,605	670,605		
Demand Charge	3,539,697	3,829,153	4,033,829	5.345%	
On-Pk kWh	138,923,340	143,793,346	143,793,346		
Off-Pk kWh	136,892,319	139,425,755	139,425,755		
Total E kWh	275,815,659	287,718,859	287,718,859		
On-Pk Energy Charg	6,897,462	8,144,599	8,579,943	5.345%	
Off-Pk Energy Charg	ı : 5,648,425	6,742,490	7,102,889	5.345%	
Total Energy Charge	12,545,887	14,887,089	15,682,832	5.345%	
PF Penalty	148				
Substa Chg	348,333	362,344	381,712	5.345%	
Meter Pt Chg	16,080	16,717	17,611	5.345%	
No. Substations	120				
FAC	(195,143)	(2,674,040)	(2,674,040)	0.000%	
Env Surchg	1,483,221	2,315,436	2,315,436	0.000%	
Total Invoice	17,738,222	18,736,700	19,757,380	5.447%	1,020,680
Made					, ,
				<u> </u>	
Nolin	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	1,406,123	1,476,416	1,476,416		
Demand Charge	7,790,605	8,430,335	8,880,952	5.345%	
On-Pk kWh	302,513,117	313,117,819	313,117,819		
Off-Pk kWh	285,681,320	290,968,361	290,968,361		
Total E kWh	588,194,437	613,992,931	613,992,931		
On-Pk Energy Charg	ı : 15,044,479	17,735,306	18,683,292	5.345%	
Off-Pk Energy Charg	ı 11,827,055	14,070,939	14,823,057	5.345%	
Total Energy Charge	26,871,534	31,806,245	33,506,349	5.345%	
PF Penalty	4,254				
Substa Chg	760,512	791,102	833,388	5.345%	
Meter Pt Chg	28,670	29,806	31,399	5.345%	
No. Substations	216				
FAC	(490,917)	(6,727,023)	(6,727,023)	0.000%	
Env Surchg	3,201,665	4,998,075	4,998,075	0.000%	
Adjust	-				
Total Invoice	38,166,324	39,328,540	41,523,140	5.580%	2,194,600
-		8			
	T		10044		
Owen	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000	m = o.	
Demand Charge	16,173,655	17,123,220	18,038,489	5.345%	
On-Pk kWh	515,341,871	554,132,000	554,132,000		
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000		
On-Pk Energy Charg		27,101,488	28,550,114	5.345%	
Off-Pk Energy Charg		24,907,690	26,239,053	5.345%	
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	
PF Penalty	11,301				
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	
Meter Pt Chg	40,200	41,793	44,027	5.345%	
No. Substations	300				
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398		
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749
					

Salt River	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,131,570	2,238,128	2,238,128		
Demand Charge	11,842,131	12,779,713	13,462,813	5.345%	
On-Pk kWh	485,352,884	502,367,097	502,367,097		
Off-Pk kWh	455,071,736	463,493,649	463,493,649		
Total E kWh	940,424,620	980,878,587	980,878,587		
On-Pk Energy Charge	24,150,279	28,454,575	29,975,526	5.345%	
Off-Pk Energy Charge	18,816,523	22,414,089	23,612,165	5.345%	
Total Energy Charge	42,966,802	50,868,664	53,587,690	5.345%	
PF Penalty	-				
Substa Chg	1,098,832	1,143,030	1,204,127	5.345%	
Meter Pt Chg	45,709	47,520	50,060	5.345%	
No. Substations	341				
FAC	(856,812)	(11,740,873)	(11,740,873)	0.000%	
Env Surchg	5,063,301	7,904,250	7,904,250	0.000%	
Total Invoice	60,159,963	61,002,304	64,468,067	5.681%	3,465,763
Shelby	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	681,702	715,781	715,781		
Demand Charge	3,771,944	4,087,108	4,305,571	5.345%	
On-Pk kWh	147,056,317	152,211,427	152,211,427		
Off-Pk kWh	140,493,716	143,093,802	143,093,802		
Total E kWh	287,550,033	295,305,229	295,305,229		
On-Pk Energy Charge	7,291,458	8,621,407	9,082,238	5.345%	
Off-Pk Energy Charge	5,784,375	6,919,873	7,289,754	5.345%	
Total Energy Charge	13,075,833	15,541,281	16,371,991	5.345%	
PF Penalty	11,427	10,041,201	10,077,001	0.070	
Substa Chg	442,389	460,183	484,781	5.345%	
Meter Pt Chg	19,296	20,061	21,133	5.345%	
No. Substations	19,290	20,001	21,100	0.01070	
FAC	(177,475)	(2,431,935)	(2,431,935)	0.000%	
Env Surchg	1,565,956	2,444,592	2,444,592	0.000%	
Total Invoice	18,716,271	20,121,289	21,196,133	5.342%	1,074,844
Total invoice	10,7 10,27 1	20,121,200	21,100,100	0.0-1270	7,07 1,0 1 1
South Kentucky	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,850,405	2,992,898	2,992,898	,,,,,,,	
Demand Charge	15,751,597	17,089,449	18,002,913	5.345%	
On-Pk kWh	583,047,069	603,485,985	603,485,985	0.01070	
Off-Pk kWh	584,500,605	595,317,829	595,317,829		
	1,167,547,674	1,198,803,814	1,198,803,814		
Total E kWh		34,182,050	36,009,145	5.345%	
On-Pk Energy Charge	28,885,191	28,788,975	30,327,800	5.345%	
Off-Pk Energy Charge	24,045,717		66,336,945	5.345%	
Total Energy Charge	52,930,908	62,971,025	00,330,343	0.040,70	
PF Penalty	9,168	4 500 040	1 500 516	5.345%	
Substa Chg	1,451,433	1,509,813	1,590,516		
Meter Pt Chg	61,104	63,525	66,921	5.345%	
No. Substations	456	(0.044.704)	(0.044.704)	0.00097	
FAC	(630,650)	(8,641,781)	(8,641,781)	0.000%	
Env Surchg	6,340,122	9,897,477	9,897,477	0.000%	4 000 400
Total Invoice	75,913,682	82,889,509	87,252,991	5.264%	4,363,482

% Chg

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E \$ to Assign

Taylor County	<u> </u>	110,000 10 2011	ZOTT W MOREGO	70 0119	<u> </u>
CP kW	1,023,681	1,074,855	1,074,855	0.000%	
Demand Charge	5,667,825	6,137,424	6,465,481	5.345%	
On-Pk kWh	220,724,222	228,461,786	228,461,786	0.000%	
Off-Pk kWh	213,519,395	217,470,952	217,470,952	0.000%	
Total E kWh	434,243,617	453,145,017	453,145,017	0.000%	
On-Pk Energy Charge	10,950,156	12,940,304	13,631,988	5.345%	
Off-Pk Energy Charge	8,804,086	10,516,678	11,078,814	5.345%	
Total Energy Charge	19,754,242	23,456,982	24,710,802	5.345%	
PF Penalty	-				
Substa Chg	529,965	551,282	580,749	5.345%	
Meter Pt Chg	22,512	23,404	24,655	5.345%	
No. Substations	168				
FAC	(295,928)	(4,055,094)	(4,055,094)	0.000%	
Env Surchg	2,345,688	3,661,821	3,661,821	0.000%	
Total Invoice	28,024,304	29,775,819	31,388,414	5.416%	1,612,595
Totals					
E-2 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	19,853,512	20,846,000	20,846,000		
Demand Charge	109,931,204	119,030,660	125,393,074	5.345%	
On-Pk kWh	4,260,127,019	4,409,467,241	4,409,467,241		
Off-Pk kWh	4,151,653,028	4,228,486,759	4,228,486,759		
Total E kWh	8,411,780,047	8,637,954,000	8,637,954,000		
On-Pk Energy Charge		249,756,634	263,106,599	5.345%	
Off-Pk Energy Charge	•	204,485,391	215,415,522	5.345%	
Total Energy Charge	382,518,361	454,242,025	478,522,121	5.345%	
PF Penalty	87,606		-		
Substa Chg	10,784,067	11,217,830	11,817,444	5.345%	
Meter Pt Chg	458,316	476,478	501,947	5.345%	
No. Substations	3,667	,	4,016		
FAC	(5,604,838)	(76,802,953)	(76,802,953)	0.000%	
Env Surchg	45,501,190	71,031,282	71,031,282	0.000%	
Total Invoice	543,675,906	579,195,323	610,462,915	5.398%	31,267,593
		- de-la company			
E-1 Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,194,036	2,259,000	2,259,000		E & to / toolgii
	16,173,655	17,123,220	18,038,489	5.345%	915,269
Demand Charge	•		554,132,000	3.34376	910,209
On-Pk kWh	515,341,871	554,132,000			
Off-Pk kWh	484,561,322	515,058,000	515,058,000		
Total E kWh	999,903,193	1,069,190,000	1,069,190,000	E 24E0/	
On-Pk Energy Charge		27,101,488	28,550,114	5.345%	
Off-Pk Energy Charge		24,907,690	26,239,053	5.345%	0.770.000
Total Energy Charge	41,721,784	52,009,178	54,789,167	5.345%	2,779,989
PF Penalty	11,301		4 000 000	E 6 4504	22.25
Substa Chg	1,119,696	1,164,733	1,226,990	5.345%	62,257
Meter Pt Chg	40,200	41,793	44,027	5.345%	2,234
No. Substations	293		/// 00 / 000		
FAC	(830,796)	(11,384,376)	(11,384,376)		
Env Surchg	5,348,454	8,349,398	8,349,398	.	A
Total Invoice	63,584,294	67,303,945	71,063,694	5.586%	3,759,749

Taylor County

CY 2009

Project to 2011

2011 w/ Increase

Total E

E Totals	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	22,047,548	23,105,000	23,105,000		-
Demand Charge	126,104,859	136,153,880	143,431,563	5.345%	7,277,683
On-Pk kWh	4,775,468,890	4,963,599,241	4,963,599,241		-
Off-Pk kWh	4,636,214,350	4,743,544,759	4,743,544,759		-
Total E kWh	9,411,683,240	9,707,144,000	9,707,144,000		-
On-Pk Energy Charge	233,086,382	276,858,122	291,656,712	5.345%	14,798,591
Off-Pk Energy Charge	191,153,763	229,393,081	241,654,575	5.345%	12,261,494
Total Energy Charge	424,240,145	506,251,203	533,311,288	5.345%	27,060,085
PF Penalty	98,907				-
Substa Chg	11,903,763	12,382,563	13,044,434	5.345%	661,871
Meter Pt Chg	498,516	518,271	545,974	5.345%	27,703
No. Substations	3,639				-
FAC	(6,435,634)	(88,187,329)	(88, 187, 329)	0.000%	
Env Surchg	50,849,644	79,380,680	79,380,680	0.000%	
Adjustment	<u> </u>				
Total Invoice	607,267,101	646,499,268	681,526,609	5.418%	35,027,341

Rate B	CVE 403400	Decidate 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass Billing kW Firm kW	CYE 123109 362,601	Project to 2011 355,695	2011 w/ Increase 355,695	2% City	D \$ to Assign
Dmd Chg Excess kW	2,438,453	2,526,357	2,661,396	5.35%	
Actual kWh	18,244,118				
Billing kWh	210,979,732	216,380,192	216,380,192	E 0 = 0.1	
Energy Chg PF Penalty	8,492,873 -	10,120,534	10,661,496	5.35%	
FAC	(299,666)	(2,101,540)	(2,101,540)		
Env Surchg	987,188	1,513,805	1,513,805		
Total \$	11,618,848	12,059,156	12,735,156	5.61%	676,000
Grayson	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	28,343	27,803	27,803	L	
Interr kW Dmd Chg	189,529	197,475	208,030	5.35%	
Actual kWh	1,578,945	191,410	200,000	0.0070	
Billing kWh	19,224,651	19,716,745	19,716,745		
Energy Chg	772,069	922,191.62	971,484.50	5.35%	
PF Penalty	-	•	r		
FAC	(39,782)	(278,989)	(278,989)		
Env Surchg	89,907	137,868	137,868		
Total \$	1,011,723	978,546	1,038,394	6.12%	59,848
Inter County	CVE 122100	Project to 2011	2011 w/ Increase	% Cha	R & to Assign
Inter-County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	104,714	Project to 2011 102,720	2011 w/ increase 102,720	% Chg	B \$ to Assign
Billing kW Interr kW	104,714 17,647	102,720	102,720		B \$ to Assign
Billing kW Interr kW Dmd Chg	104,714 17,647 574,371			% Chg 5.35%	B \$ to Assign
Billing kW Interr kW	104,714 17,647	102,720	102,720		B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg	104,714 17,647 574,371	102,720	102,720		B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh	104,714 17,647 574,371 101,645	102,720 729,576	102,720 768,573		B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg	104,714 17,647 574,371 101,645 48,352,598	102,720 729,576 49,590,282	102,720 768,573 49,590,282	5.35%	B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906	5.35% 5.35%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889)	102,720 729,576 49,590,282 2,319,437 (398,959)	102,720 768,573 49,590,282 2,443,415 (398,959)	5.35%	B \$ to Assign
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906	5.35% 5.35%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935	5.35% 5.35% 5.42%	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935	5.35% 5.35%	
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011 81,494	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935 2011 w/ Increase 81,494	5.35% 5.35% 5.42% % Chg	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935	5.35% 5.35% 5.42%	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011 81,494	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935 2011 w/ Increase 81,494	5.35% 5.35% 5.42% % Chg	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011 81,494 578,817	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935 2011 w/ Increase 81,494 609,756	5.35% 5.35% 5.42% % Chg	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 - 46,688,710 1,856,311	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011 81,494 578,817 47,883,803 2,239,621	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935 2011 w/ Increase 81,494 609,756 47,883,803 2,359,333	5.35% 5.35% 5.42% % Chg 5.35%	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 - 46,688,710 1,856,311 - (76,673)	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011 81,494 578,817 47,883,803 2,239,621 (537,703)	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935 2011 w/ Increase 81,494 609,756 47,883,803 2,359,333 (537,703)	5.35% 5.35% 5.42% % Chg 5.35%	162,976
Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 - 46,688,710 1,856,311	102,720 729,576 49,590,282 2,319,437 (398,959) 356,906 3,006,960 Project to 2011 81,494 578,817 47,883,803 2,239,621	102,720 768,573 49,590,282 2,443,415 (398,959) 356,906 3,169,935 2011 w/ Increase 81,494 609,756 47,883,803 2,359,333	5.35% 5.35% 5.42% % Chg 5.35%	162,976

Nolin	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	80,000	78,476	78,476		
Dmd Chg	532,591	557,386	587,179	5.35%	
Actual kWh	4,266,998	, .	•		
Billing kWh	46,838,103	48,037,020	48,037,020		
	1,885,693	2,246,788	2,366,883	5.35%	
Energy Chg	1,000,093	2,240,700	2,000,000	0.5570	
PF Penalty	(00 500)	(445 504)	(445 504)		
FAC	(63,526)	(445,504)	(445,504)		
Env Surchg	218,140	334,507	334,507		
Total \$	2,572,898	2,693,176	2,843,064	5.57%	149,888
Owen	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	296,852	291,198	291,198	boomer and the second s	
Interruptible kW	82,383				
NonCompliant kV					
Dmd Chg	1,425,636	2,068,263	2,178,815	5.35%	
		2,000,200	2,170,010	0,0070	
Interr Dmd Chg	206,047				
Actual kWh	15,848,028				
Billing kWh	183,971,607	188,680,738	188,680,738		
Energy Chg	7,386,876	8,824,975	9,296,687	5.35%	
PF Penalty	-				
FAC	(219,293)	(1,537,889)	(1,537,889)		
Env Surchg	811,974	1,245,123	1,245,123		
Total \$	9,611,240	10,600,472	11,182,736	5.49%	582,264
	3,3				•
Salt Piver	CVE 123100	Project to 2011	2011 w/ Increase	% Cha	B \$ to Assign
Salt River	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	167,623	Project to 2011 164,430	2011 w/ Increase 164,430	% Chg	B \$ to Assign
Billing kW Interruptible kW	167,623 3,810	164,430	164,430		B \$ to Assign
Billing kW Interruptible kW Dmd Chg	167,623 3,810 640,889			% Chg 5.35%	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg	167,623 3,810	164,430	164,430		B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	167,623 3,810 640,889 467,431	164,430 1,167,883	164,430 1,230,309		B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	167,623 3,810 640,889 467,431 - 101,116,022	164,430 1,167,883 103,704,294	164,430 1,230,309 103,704,294	5.35%	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	167,623 3,810 640,889 467,431	164,430 1,167,883	164,430 1,230,309		B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	167,623 3,810 640,889 467,431 - 101,116,022	164,430 1,167,883 103,704,294	164,430 1,230,309 103,704,294	5.35%	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109	164,430 1,167,883 103,704,294	164,430 1,230,309 103,704,294	5.35%	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137)	164,430 1,167,883 103,704,294 4,850,457 (919,656)	164,430 1,230,309 103,704,294 5,109,723	5.35%	B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093	5.35% 5.35%	B \$ to Assign 321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137)	164,430 1,167,883 103,704,294 4,850,457 (919,656)	164,430 1,230,309 103,704,294 5,109,723 (919,656)	5.35%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093	5.35% 5.35%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468	5.35% 5.35% 5.53%	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468	5.35% 5.35%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468	5.35% 5.35% 5.53%	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468	5.35% 5.35% 5.53%	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - -	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - 161,548,782	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388 165,683,955	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - -	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - 161,548,782	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388 165,683,955	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - 161,548,782 6,448,276	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737 165,683,955 7,749,370	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388 165,683,955 8,163,588	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - 161,548,782 6,448,276 - (214,768)	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737 165,683,955 7,749,370 (1,506,155)	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388 165,683,955 8,163,588 (1,506,155)	5.35% 5.35% 5.53% % Chg	321,692
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Shelby Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	167,623 3,810 640,889 467,431 - 101,116,022 4,063,109 - (131,137) 467,633 5,507,925 CYE 123109 272,951 - 1,842,704 - 161,548,782 6,448,276	164,430 1,167,883 103,704,294 4,850,457 (919,656) 717,093 5,815,777 Project to 2011 267,752 1,901,737 165,683,955 7,749,370	164,430 1,230,309 103,704,294 5,109,723 (919,656) 717,093 6,137,468 2011 w/ Increase 267,752 2,003,388 165,683,955 8,163,588	5.35% 5.35% 5.53% % Chg	321,692

South Kentucky	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	140,760	138,079	138,079		
Interruptible kW	,,				
Dmd Chg	942,647	980,720	1,033,141	5.35%	
Interr Dmd Chg	-				
Actual kWh	-				
Billing kWh	67,612,769	69,343,457	69,343,457		
Energy Chg	2,681,418	3,243,332	3,416,694	5.35%	
PF Penalty	· •				
FAC	(77,350)	(542,451)	(542,451)		
Env Surchg	328,521	503,771	503,771		
Total \$	3,875,236	4,185,372	4,411,156	5,39%	225,784
•			1		
Taylor County	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	29,923	29,353	29,353		
Interruptible kW	20,020	20,000	20,000		
Dmd Chg	206,495	208,483	219,627	5.35%	
Interr Dmd Chg	200,100	200,,00			
Actual kWh	-				
Billing kWh	13,982,599	14,340,512	14,340,512		
Energy Chg	556,341	670,734	706,586	5.35%	
PF Penalty	000,011	0.0,.0.	. 00,000		
FAC	(17,067)	(119,690)	(119,690)		
Env Surchg	68,755	105,432	105,432		
Total \$	814,524	864,960	911,956	5.43%	46,996
τοιαι ψ	014,024	004,000	011,000	0. 1070	10,000
B Totals					
Total B	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	1,566,843	1,537,000	1,537,000	70 0119	D & to 7 to Sign
Interruptible kW	103,840	1,007,000	1,007,000		
Dmd Chg	9,358,820	10,916,696	11,500,214	5.35%	583,518
Interr Dmd Chg	775,123	10,010,000	11,000,214	0.0070	000,010
Actual kWh	770,120				
Billing kWh	900,315,573	923,361,000	923,361,000		
Energy Chg	36,034,239	43,187,441	45,495,891	5.35%	2,308,450
PF Penalty	00,007,200	101,101,10T	-10,100,001	0.0070	2,000, 100
FAC	(1,196,151)	(8,388,537)	(8,388,537)		
Env Surchg	4,172,874	6,398,900	6,398,900		
Total \$	49,144,905	52,114,499	55,006,468	5.55%	2,891,969
ι υται ψ	70,177,000	02,117,700		0.0070	2,501,000

.₹ate C

Farmers	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW					
Billing kW	74,167	61,531	61,531		
Demand \$	490,792	419,023	441,421	5.35%	
Actual kWh	-				
Billing kWh	37,598,130	35,588,176	35,588,176		
Energy Chg	1,471,630	1,664,530	1,753,502	5.35%	
PF Penalty	~				
FAC	(23,394)	(148,168)	(148,168)		
Env Surchg	<u> 178,947</u>	244,213	244,213		
Total \$	2,117,975	2,179,598	2,290,968	5.11%	\$ 111,370
Fleming-Mason	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW	101L 12/01/00	200 to 2011			<u></u>
Billing kW	291,258	241,634	241,634		
Demand \$	1,940,785	1,645,529	1,733,485	5.35%	
Actual kWh	-	., ,	, ,		
Billing kWh	169,440,886	160,382,768	160,382,768		
Energy Chg	6,849,597	7,501,423	7,902,388	5.35%	
Substa Chg	60,792	, , , , , , ,	, ,		
PF Penalty	-				
FAC	(254,580)	(1,612,405)	(1,612,405)		
Env Surchg	788,209	1,075,686	1,075,686		
Total \$	9,384,803	8,610,232	9,099,154	5.68%	\$ 488,922
7000.4					
	TOVE 40/24/00	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Jackson	CYE 12/31/09	ESC 10 2011	2011 W/ Increase		Ο φ το 7 το σιβίτ
CP kW	42,049	34,885	34,885		
Billing kW	281,388	237,565	250,264	5.35%	
Demand \$	201,300	237,000	200,204	0.0070	
Actual kWh	21,609,788	20,454,553	20,454,553		
Billing kWh	, ,	956,700	1,007,838	5.35%	
Energy Chg	869,328	330,700	1,007,000	0.0070	
PF Penalty	(30,498)	(193,162)	(193,162)		
FAC	104,134	142,114	142,114		
Env Surchg Total \$	1,224,352	1,143,218	1,207,054	5.58%	\$ 63,836
ι ∪ાંતા ⊅	1,224,002	1,170,210	1,201,004	3.5575	+ +

PSC Request 1 Page 16 of 19

South Kentucky	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$	to Assign
CP kW						
Billing kW	120,496	99,966	99,966			
Demand \$	802,153	680,770	717,158	5.35%		
Actual kWh	-					
Billing kWh	58,736,264	55,596,290	55,596,290			
Energy Chg	2,355,163	2,600,350	2,739,343	5.35%		
PF Penalty	-					
FAC	(81,221)	(514,420)	(514,420)			
Env Surchg	286,159	390,527	390,527			
Total \$	3,362,254	3,157,226	3,332,608	5.55%	\$	175,382
Taylor County	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$	to Assign
CP kW						
Billing kW	32,526	26,984	26,984			
Demand \$	216,701	183,763	193,586	5.35%		
Actual kWh	-					
Billing kWh	21,428,771	20,283,213	20,283,213			
Energy Chg	862,259	948,686	999,396	5.35%		
PF Penalty	-					
FAC	(29,584)	(187,373)	(187,373)			
Env Surchg	97,203_	132,655	132,655			
Total \$	1,146,579	1,077,732	1,138,263	5.62%	\$	60,532
Total C	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$	to Assign
CP kW						
Billing kW	560,496	465,000	465,000			
Demand \$	3,731,819	3,166,650	3,335,913	5.35%		
Actual kWh	-					
Billing kWh	308,813,839	292,305,000	292,305,000			
Energy Chg	12,407,977	13,671,689	14,402,467	5.35%		
PF Penalty	60,792		-			
FAC	(419,277)	(2,655,528)	(2,655,528)			
Env Surchg	1,454,652_	1,985,195	1,985,195			
Total \$	17,235,963	16,168,006	17,068,048	5.57%	\$	900,041

Rate G

Fleming-Mason	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW		<u> </u>		<u> </u>	<u> </u>
Billing kW	358,901	366,174	366,174		
Demand Charge		2,427,737	2,557,504	5.35%	
Billing kWh	245,078,755	247,534,372	247,534,372		
Energy Chg	9,367,091	11,099,441	11,692,727	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(290,880)	(1,984,409)	(1,984,409)		
ES	1,061,185	1,611,677	1,611,677		
Total	12,524,315	13,216,583	13,942,957	5.50%	726,374
Nolin	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW					
Billing kW	193,896	197,826	197,826		
Max Current +pre	129,316				
Bill kW if Firm =	-				
Demand Charge	1,252,153	1,311,583	1,381,690	5.35%	
Billing kWh	89,802,830	90,702,628	90,702,628		
Minimum kWh	49,332,000				
Energy Chg	3,256,337	4,067,106	4,284,500	5.35%	
Substa Chg	-				
Meter Pt Chg	-				
FAC	(159,541)	(1,088,402)	(1,088,402)		
ES	403,755	613,204	613,204		
Total	4,752,704	4,903,490	5,190,991	5.86%	287,501
Total G	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW	- tenne	L.,	<u> </u>		
Billing kW	552,797	564,000	564,000		
Demand Charge		3,739,320	3,939,194	5.35%	
Billing kWh	334,881,585	338,237,000	338,237,000		
Energy Chg	12,623,428	15,166,547	15,977,228	5.35%	
Substa Chg	59,184	60,492	63,725	5.34%	
Meter Pt Chg	1,608	1,644	1,732	5.35%	
FAC	(450,421)	(3,072,811)	(3,072,811)		
ES	1,464,940	2,224,881	2,224,881		
Total	17,277,019	18,120,073	19,133,948	5.60%	1,013,875

Special Contracts

Inland Steam					
Fleming-Mason	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Billing kW	447,431	492,000	492,000		
Dmd Chg	2,092,098	2,179,427	2,295,921	5.35%	
Billing kWh	270,198,941	262,699,000	262,699,000		
Energy Chg	10,021,026	11,107,595	11,701,317	5.35%	
FAC	(251,553)	(2,394,089)	(2,394,089)		
ES	1,092,428	1,524,705	1,524,705		
Total \$	12,953,999	12,417,638	13,127,854	5.72%	710,216
		12,417,637	13,127,854		
Gallatin					
Owen	1	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Firm kW	180,000	1,920,000	1,920,000		
10-Min Int kW	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW	99,629	(300,000)	(300,000)		
Billing kW	1,706,527	180,000	180,000		
Firm kW \$	1,167,750	12,729,600	13,287,979	4.39%	
10-Min Int kW \$	1,977,610	(8,064,000)	(8,956,800)		
90-Min Int kW \$	242,099	(1,260,000)	(1,260,000)		
Dmd Chg	3,387,459	3,405,600	3,071,179	-9.82%	
On-Pk kWh	211,869,199	240,697,818	240,697,818		
Off-Pk kWh	581,794,340	728,262,182	728,262,182		
Min Bill Energy On-Peak	18,804,206				
Min Bill Energy Off-Peak	46,058,402				
Billing kWh	858,526,147	968,960,000	968,960,000		
On-Pk kWh \$	8,885,896	11,343,607	11,841,190		
Off-Pk kWh \$	22,142,444	31,929,927	33,330,522		
Min Energy \$ On-Peak	153,196				
Min Energy \$ Off-Peak	278,406				
Buy-Thru Chg, Cr On-Pk	113,084				
Buy-Thru Chg, Cr Off-Pk	10,798				
Energy Chg	31,583,824	43,273,534	45,171,712	4.39%	
Load Following	325,000				
FAC	(1,982,103)	(8,802,795)	(8,802,795)		
ES	3,045,110	5,301,624	5,301,624		
Total \$	36,359,290	43,177,963	44,741,720	3.62%	1,563,757
Adjustments	(255,681)	43,177,963	44,741,721		
Final Bill	36,103,609				

Pumping Station TGP Cranst	on					
Fleming-Mason	12-Mo 12/31/09		Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW						
Billing kW	300,000					
Dmd Chg	525,000					
On-Pk kWh	41,240,490					
Off-Pk kWh	49,153,313					
Billing kWh	90,393,803					
On-Pk kWh \$	1,468,084					
Off-Pk kWh \$	2,946,548					
Energy Chg	4,414,632					
Dump Energy Cr On-Pk	(27,837)					
Dump Energy Cr Off-Pk	(26,754)					
Excess Energy Chg On-Pk	46,213					
Excess Energy Chg Off-Pk	25,721					
Energy Adder	147,463					
FAC	-					
ES	329,849					
Total \$	5,434,287		5,283,548	5,283,548	-	-
Env Surcharge charge on off	-peak sales only.					
Pumping Station - TGP Solor						
Taylor Co	12-Mo 12/31/09	L	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW	450.404					
Billing kW	159,484					
Dmd Chg	279,097					
On-Pk kWh	31,521,984					
Off-Pk kWh	36,806,596					
Billing kWh	68,328,580					
On-Pk kWh \$	1,084,132					
Off-Pk kWh \$	2,169,108					
Energy Chg	3,253,240					
Dump Energy Cr On-Pk	(26,258)					
Dump Energy Cr Off-Pk	(30,894)					
Excess Energy Chg On-Pk	9,352					
Excess Energy Chg Off-Pk	4,113					
Energy Adder	110,421					
FAC	<u>.</u>					
ES	233,195					

3,725,964.39

3,725,964.39 #

The Pumping Stations get no increase per contract terms.

3,832,266

Total \$

OWEN ELECTRIC COOPERATIVE, INC. PSC CASE NO. 2010-00179 SUPPLEMENTAL INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10 REOUEST 2

RESPONSIBLE PERSON:

Isaac S. Scott

COMPANY:

Owen Electric Cooperative, Inc.

Request 2. Provide the proof of revenues for the increase in rates that Owen proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement. This analysis should demonstrate that the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. The analysis should be provided in both paper copy and electronic Excel format with all formulas intact.

Please see the proportional analysis on pages 2 through 8 of this response and also provided in electronic format on the attached CD. This analysis begins with Owen's total increase from EKPC and then deducts the portion of the increase directly assigned to Gallatin Steel Company ("Gallatin"). The remaining increase is then allocated to Owen's rate classes on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. While preparing this response, the 2010 Gallatin contract was reviewed. The contract appears to imply a direct assignment of any EKPC revenue increase or decrease, as the demand and energy rates are stated separately from the Owen adders. The Owen adders, both demand and energy, are fixed for the term of the contract. The implication in the 2010 contract that there needs to be a direct assignment for Gallatin is consistent with Article II, paragraph 4 of the Settlement Agreement filed in EKPC's rate case, Case No. 2010-00167, on December 3, 2010. Given the implied direct assignment for Gallatin, an analysis based on a proportional allocation of the entire EKPC increase to Owen has not been provided.

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

		Total	% of Total		Total	% of Total	\$ Increase	% Increase
Schedule 1-Residential	↔	74,124,125	46.74%	↔	76,990,361	46.80%	\$ 2,866,236	3.87%
Schedule 1-Small Commercial		4,868,809	3.07%		5,061,132	3.08%	192,323	3.95%
Schedule II-Large Commercial		14,589,435	9.20%		15,163,672	9.22%	574,237	3.94%
Primary Metered		1,761,350	1.11%		1,831,155	1.11%	908'69	3.96%
Schedule XI- LPB1		5,728,157	3.61%		5,954,454	3.62%	226,297	3.95%
ETS Off-Peak		1,561	0.00%		1,622	0.00%	62	3.94%
Schedule XIV LPB		1,059,818	0.67%		1,101,674	0.67%	41,856	3.95%
Scheudle XIII-LPB2		7,666,297	4.83%		7,968,923	4.84%	302,626	3.95%
Large Commercial Time-of-Day		336,851	0.21%		350,147	0.21%	13,296	3.95%
Special Contract - Gallatin		47,027,287	29.65%		48,590,794	29.54%	1,563,507	3.32%
Lighting		1,433,463	0.90%		1,489,686	0.91%	56,223	3.92%
		158,597,152	100.00%		164,503,621	100.00%	5,906,469	3.72%
FAC + ES		11,119,933			11,119,933			
Total Revenue	8	169,717,085		\$	175,623,554		\$ 5,906,469	3.48%
			Owen Portic	on of E	Owen Portion of EKPC's Wholesale Rate Increase	e Rate Increase	5,905,770	
			Ŏ	er (Und	Over (Under) Recovery Due to Rounding	ue to Rounding	669 \$	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Owen Electric Cooperative Schedule 1 Residential

	% Increase		3.96%	3.86%	3.87%		3.56%	3.56%
	\$ Increase % In		287,932	2,578,305	2,866,236		\$2,866,236	4.28
			83% \$	90.17%	%00.001			↔
		% of Total	6	90.	100.			
		Annualized Revenues	\$7,566,572	69,423,789	76,990,361	1,725,622 4,623,024	\$83,339,007	\$ 124.46
		Proposed Rate	\$11.30	\$0.09478	1 1	l	autor.	•
	Proposed	Billing Determinants	809'699	732,472,982				
Rate 1		% of Total	9.82%	90.18%	100.00%			
		Annualized Revenues	\$7,278,641	66,845,484	74,124,125	1,725,622 4,623,024	\$80,472,771	120.18
		Current Rate	\$ 10.87	\$0.09126		ı		ь
	Existing	Billing Units Escalated	809,699	732,472,982				
	<u> </u>	Escalation %	3.19%	3.10%				
		Actual Billing Data	648,908	710,449,061				
			Customer Charge	Energy Charge per kWh	Total From Base Rates	Fuel Adjustment Environmental Surcharge	Total Revenues	Average Bill

₹	
20	
Under	
Commercial	
Small	
₩	
hedule	

	% Increase		3.98%	3.95%	3.95%		3.65%	3.65%
	\$ increase %		13,510	178,814	192,323		192,323	7.26
	69		↔		es			69
		% of Total	6.98%	93.02%	100.00%			
		Annualized Revenues	353,369	4,707,764	5,061,132	98,896	5,459,357	206.10
			13.34 \$	8	မာ		ь	₩
		Proposed Rate	13.3	\$0.09478				
		\mathbf{H}	\$ 68	33				
	Proposed	Billing Determinants	26,489	49,670,433				
2			3%	%	%(
Nate 5		% of Total	6.98%	93.02%	100.00%			
		Annualized Revenues	339,859	4,528,950	4,868,809	98,896 299,329	5,267,034	198.84
			€9				o	ь
		Current	\$ 12.83	\$0.09118				
	Existing	Billing Units Escalated	26,489	49,670,433				
		Escalation %	4.08%	6.47%				
		Actual Billing Data	25,451	46,652,046				
			Customer Charge	Energy charge per kWh	Total from base rates	Fuel Adjustment Environmental Surcharge	Total revenues	Average Bill

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

Schedule II Large Power over 50 kW Rate 4

			Existing				Proposed				\$ Increase		% Increase
	Actual Billing Cata	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	2,932	4.08%	3,052	\$ 20.50	\$62,558	0.43%	3,052 \$	21.31 \$	92,030	0.43%	\$	2,472	3.95%
Demand Charge	493,393	1.02%	498,426	5.90	2,940,711	20.16%	498,426	\$6.13	3,055,349	20.15%	114,	114,638	3.90%
Energy charge per kWh	157,848,764	6.47%	168,061,579	\$0.06894	11,586,165	79.41%	168,061,579	\$0.07166	12,043,293	79.42%	457,127	,127	3.95%
Total from base rates				69	14,589,435	100.00%		13	\$ 15,163,672	100.00%	\$ 574,237	237	3.94%
Fuel Adjustment Environmental Surcharge				I	303,209 900,246			I	303,209 900,246			1	
Total revenues				es	15,792,890			II	\$16,367,127		\$574,237	237	3.64%
Average Bill				07	5,175.24		55,073	<i>3,</i>	5,363.41		\$	188.17	3.64%

Schedule II Large Power Primary Metered Rate 5 - Over 50 kW

			Existing				Proposed				\$ Increase	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	89	4.08%	71	\$20.50	1,451	0.08%	71	21.31 \$	1,508	0.08%	\$ 57	3.95%
Demand per kW	63,667	1.02%	64,316	\$5.61	360,493	20.47%	64,316	5.83	374,965	20.48%	14,471	4.01%
Energy charge per kWh	20,068,800	6.47%	21,367,251	\$0.06549	1,399,405	79.45%	21,367,251	\$0.06808	1,454,682	79.44%	55,277	3.95%
Total from base rates				\$	1,761,350	100.00%		1 1	1,831,155	100.00%	908'69	3.96%
Fuel Adjustment Envronmental Surcharge					12,376 114,238			l	12,376 114,238			
Total revenues				ь	1,887,964			4	1,957,769		908'69	3.70%
Average Bill				€	26,675.80			€9	27,662.11	0,7	986.31	3.70%

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

ETS Off-Peak, Schedule I-A Rate 10

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

Schedule XIII-LPB2 Rate 13

			Existing				Proposed				\$ Increase	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24	0.00%	24	24 \$ 2,927.05 \$	70,249	0.92%	24	\$3,042.58 \$	73,022	0.92%	\$ 2,772.72	3.95%
Demand Charge Excess Demand	195,900 1,910	1.02%	197,898 1,910	6.81 9.47	1,347,687 18,088	17.58% 0.24%	197,898 1,910	7.08	1,401,119 18,794	17.58% 0.24%	53,432.51 \$707	3.96% 3.91%
Energy charge per kWh First 425 kWh <i>l</i> kW Over 425 kWh <i>l</i> kW	84,06!9,250 27,23·1,612	17.72%	98,966,321 27,231,612	\$0.04971 \$0.04813	4,919,616 1,310,657	64.17% 17.10%	98,966,321 27,231,612	\$0.05167 \$0.05003	5,113,590	64.17% 17.10%	193,973.99 51,740.06	3.94%
Total from base rates				φ	7,666,297	100.00%		189	7,968,923	100.00%	\$ 302,626.0	3.95%
Fuel Adjustment Environmental Surcharge					191,298 431,887			l	191,298 431,887		1 1	
Total revenues				ક્ર	8,289,482			မ္ဘူ	8,592,108		\$ 302,626	3.65%
Average Bill				49	345,395			€	358,004		\$ 12,609.42	3.65%

Schedule XIV-LPB Rate 12, 16

			Existing				Proposed		The state of the s		\$ Increase	П	% Increase
	Actual Billing Deta	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	36	0.00%	36	\$ 1,464.04 \$	52,705	4.97%	36	1,521.83	\$ 54,786	4.97%	\$ 2,080.44		3.95%
Demand Charge Excess Demand	27,950 1,135	1.02%	28,235 1,135	\$6.81 \$9.47	192,281 10,748	18.14%	28,235 1,135	7.08 9.84	199,904 11,168	18.15% 1.01%	7,62	7,623.47 419.95 -	3.96% 3.91%
Energy charge per kWh	12,197,269	17.72%	14,358,625	\$0.05600	804,083	75.87%	14,358,625	\$0.05821	835,816	75.87%	31,732.56	2.56	3.95%
Total from base rates				φ	1,059,818	100.00%		1 1	\$ 1,101,674	100.00%	\$ 41	41,856	3.95%
Fuel Adjustment Environmental Surcharge				asserma	32,200 64,641			'	32,200 64,641				
Total revenues				€	1,156,659			u	\$ 1,198,515		\$ 41	41,856	3.62%
Average Bill				↔	32,129				\$ 33,292		\$ 1,16	1,162.68	3.62%

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

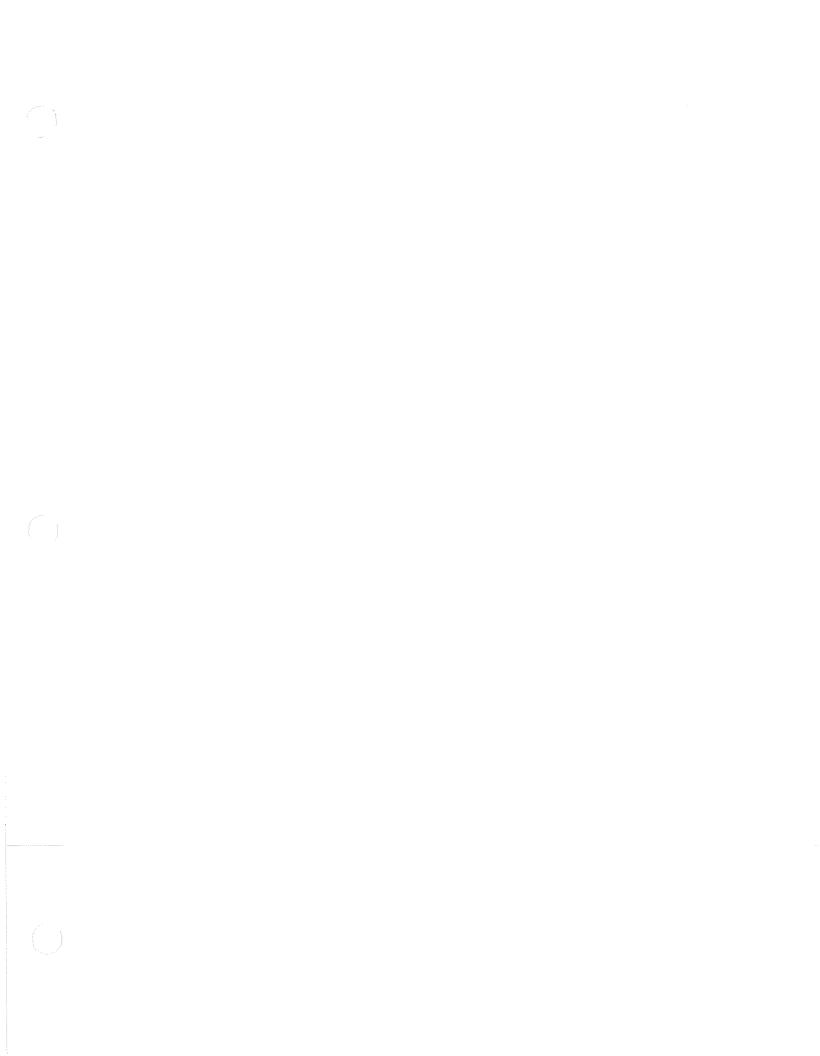
Large Commercial Time-of-Day Rate 2-A

						Vale 7-2					1	
			Existing				Proposed				\$ Increase	% Increase
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	112	4.08%	117	59.00	\$6,878	2.04%	117 \$	61.33 \$	7,149	2.04%	\$ 271.61	3.95%
Energy charge per kWh On-Peak Off-Peak	1,836,960	6.47% 6.47%	1,955,811 1,912,993	\$0.105948 \$0.064171	207,214 122,759	61.52% 36.44%	1,955,811 1,912,993	\$0.11013 \$0.06670	215,393 127,604	61.52% 36.44%	8,179.20 4,845.61	3.95% 3.95%
Total from base rates				Year	336,851	100.00%			\$ 350,147	100.00%	\$ 13,296.42	3.95%
Fuel Adjustment Environmental Surcharge				ALEANANT .	7,048 8,196				7,048.00 8,196		, (0.00%
				49	352,095			ь	365,391		\$ 13,296	3.78%
Average Bill				€9	3,020			€	3,135		\$ 114.06	3.78%
					క	Special Contract Gallatin	*					:
			Existing				Proposed				\$ Increase	% Increase
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Demand Charge Total Demand	1,706,527		1,920,000	6.6675 \$	12,801,600	22.72%	1,920,000	6.9583 \$	13,359,936	22.72%	\$ 558,336	4.36%
Energy On-Pk Energy Off-Pk	211,869,199 581,754,340		240,697,818 728,262,182	0.047413 0.044129	11,412,206 32,137,482	20.25% 57.03%	240,697,818 728,262,182	\$0.049480 \$0.046052	11,909,728	20.25% 57.03%	497,522 1,400,448	4.36% 4.36%
Total From Base Rates					56,351,287	100.00%			58,807,594	100.00%	2,456,306.57	4.36%
Demand Credit - 10-Min Interruptible Demand 1,426,898 90-Min Interruptible Demand 59,629 Total From Base Rates, net of Demand Credit	1 1,426,898 1 59,629 Demand Credit		1,440,000	(5.60)	(8,064,000) (1,260,000) 47,027,287		1,440,000	(6.22)	(8,956,800) (1,260,000) 48,590,794		(892,800)	11.07% 0 3.32%
Fuel Adjustment Environmental Surcharge					(3,463,784) 5,319,274			l	(3,463,784) 5,319,274		1 1	0.00%
				မ	48,882,777			49	50,446,284		\$ 1,563,507	3.20%
Average Bill				€	4,073,565			€9	4,203,857		\$ 130,292	3.20%

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

Schedule III - Outdoor Lights

			Existing	6			Proposed			\$ Increase %	% Increase
Security	liv Air	Billing	Total kWh	Current	Annualized	Billing	Total kWh		Annualized		
Light Rate	l date	Determinants		Rate	Revenues	Determinants		Rate	Revenues		
~	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	91,552	5,218,464	\$ 8.46	\$ 774,530	91,552	5,218,464	\$8.79	\$ 804,742	\$ 30,212.16	3.90%
2	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	17,344	988,608	10.20	176,909	17,344	988,608	10.60	183,846	6,937.60	3.92%
က	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	934	53,238	11.94	11,152	934	53,238	12.41	11,591	438.98	3.94%
4	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	84	4,788	13.68	1,149	84	4,788	14.22	1,194	45.36	3.95%
IJ	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium)		ı	15.43	0		•	16.04	,		
9	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	1,567	89,319	0.67	1,050	1,567	89,319	0.70	1,097	47.01	4.48%
7	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	599	34,143	0.67	401	599	34,143	0.70	419	17.97	4.48%
∞	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	9	3,420	0.67	40	09	3,420	0.70	42	1.80	4.48%
თ	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium)	_	ı	0.67	0	1	•	0.70	ı		
10			•	0.67	0		•	0.70	•		
21	Regular Area Light - 100W High Pressure Sodium	33,230	1,329,200	10.12	336,288	33,230	1,329,200	10.52	349,580	13,292.00	3.95%
22		4,432	177,280	4.69	20,786	4,432	177,280	4.88	21,628	842.08	4.05%
31		136	5,440	13.05	1,775	136	5,440	13.57	1,846	70.72	3.98%
32	Cobra - 100W High Pressure Scdium	168	6,720	4.69	788	168	6,720	4.88	820	31.92	4.05%
33	Cobra - 250W High Pressure Scidium	84	6,972	17.90	1,504	84	6,972	18.61	1,563	59.64	3.97%
34	_	48	3,984	4.69	225	48	3,984	4.88	234	9.12	4.05%
35	Cobra - 400W High Pressure Scidium	181	27,874	22.63	4,096	181	27,874	23.52	4,257	161.09	3.93%
36	•	90	9,240	4.69	281	9	9,240	4.88	293	11.40	4.05%
41		256	10,240	12.24	3,133	256	10,240	12.72	3,256	122.88	3.92%
42	Directional - 100W High Pressure Sodium	73	2,920	4.69	342	73	2,920	4.88	356	13.87	4.05%
43	Directional - 250 WHigh Pressure Sodium	243	20,169	15.25	3,706	243	20,169	15.85	3,852	145.80	3.93%
44		88	7,387	4.69	417	89	7,387	4.88	434	16.91	4.05%
45	Directional - 400W High Pressure Sodium	739	113,806	19.73	14,580	739	113,806	20.51	15,157	576.42	3.95%
46	Directional - 400W High Pressure Sodium	179	27,566	4.69	840	179	27,566	4.88	874	34.01	4.05%
51	Traditional Light with Fiberglass pole (100W High Pressure Sodium)	3,593	143,720	12.90	46,350	3,593	143,720	13.41	48,182	1,832.43	3.95%
52	Holophane Light with Fiverglass pole (100W High Pressure Sodium)	2,169	86,760	15.27	33,121	2,169	86,760	15.87	34,422	1,301.40	3.93%
		157,820	8,371,258		\$ 1,433,463	157,820	8,371,258		\$ 1,489,686	\$ 56,222.57 \$ 0.36	3.92%



OWEN ELECTRIC COOPERATIVE, INC. PSC CASE NO. 2010-00179 SUPPLEMENTAL INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10 REQUEST 3

RESPONSIBLE PERSON:

Isaac S. Scott

COMPANY:

Owen Electric Cooperative, Inc.

Request 3. Provide a statement showing, by cross-out and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

Response 3. Please see pages 2 through 20 for revised tariff sheets indicating the proposed change in rates.

PSC Request 3

		FOR	Entire Commi	Territory Serve unity, Town or Ci	d Page 2 of ty
		P.S.C	C. KY. NO	W. 1984	6
		<u>10th</u>	11th Revised	SHEET NO	1
Owen	Electric Cooperative, Inc.	CAN	CELING P.S.C. KY	. NO	6
	(Name of Utility)	<u>9th</u>	10th Revised	SHEET NO	1
	CLASSIFICAT	ΓΙΟΝ OF SERV	'ICE	WWW.	
<u>SCHI</u>	EDULE I - FARM AND HOME				
A.	Applicable - to entire territory served.				
B.	Available - to farm and residential consum	ers.			
C.	Type of Service - Single phase, 60 cycles,	120/240 volt.			
D.	Rate				
	Customer Charge	10.87	\$11.30	Per Month	
	All KWH	0.09126	\$0.09478	Per KWH	
E.	Terms of Payment - the above rates are revent the current monthly bill is not paid with the prompt payment discount shall be forfer	vithin fifteen (15) days from the	e date bill was	
*	The monthly kilowatt hour usage shall be determined in accordance with the "Fuel A		•	n adjustment p	oer KWH
Regul	tariff is subject to the Energy Emergency latory Commission (now the Public Service No. 240, and as approved by t	Commission)	on February 23,	1981, in Admi	nistrative
DATE	OF ISSUE <u>July 21, 2009</u> <u>May 27, 2010</u> Month / Date / Year				
DATE	EFFECTIVE August 1, 2009				
	Service rendered on and after July 1, 2010 Month / Date / Year				
ISSUEI	O BY(Signature of Officer)				
TITL _E	President /CEO				
BY AU	THORITY OF ORDER OF THE PUBLIC SERVICE COM	MISSION			
	SE NO. <u>2008-0534</u> 2010-00179 DATED				

PSC Request 3

Owen Electric Cooperative, Inc. (Name of Utility)	9th <i>10th</i> Revis ERVICE	ised S.C. KY	SHEET NO	6 6
Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF S SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM And furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND FOR C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH 0.05476	CANCELING P. 9th 10th Revise ERVICE	S.C. KY	. NO	6
(Name of Utility) CLASSIFICATION OF S SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM And furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND FOR	9th <i>10th</i> Revis ERVICE			
CLASSIFICATION OF S. SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM A furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND I. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH 0.05476	ERVICE	<u>sed</u>	SHEET NO	
SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM A furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND FOR SCHEDULE I -FARM				2
 A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM A furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND I. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate	RATE*			
 B. Available - to consumers eligible for SCHEDULE I - FARM A furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND FC. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH 0.05476 				
furnished under this SCHEDULE I-A shall be separately metered energy furnished will be billed under SCHEDULE I -FARM AND II. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH 0.05476				
D. Rate All KWH 0.05476	d for each point			
All KWH 0.05476				
	\$ <i>0.0569</i>	2 per KV	VH	
E. <u>Schedule of Hours</u> This rate is only applicable for the below-listed off-peak hours:				
Months October thru April October thru April October 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.				
May thru September 10:00 P.M. to 10:00 A.M.				
F. <u>Terms and Conditions</u>				
The retail marketing rate applies only to programs which are Kentucky Public Service Commission to be offered under the Mark Power Rate Schedule A.				
Under this rate a separate contract will be executed between the Cocopy of which is filed as part of this tariff.	ooperative and the	he Consu	ımer/Member, a saı	mple
G. <u>Terms of Payment</u> - the above rates are net, the gross being five monthly bill is not paid within fifteen (15) days from the date the shall be forfeited and the gross amount shall apply.				
* The monthly kilowatt hour usage shall be subject to plus or accordance with the "Fuel Adjustment Clause."	minus an adjust	ment pe	r KWH determine	ed in
This tariff is subject to the Energy Emergency Control Program a Commission (now the Public Service Commission) on February 23, approved by the Commission Order of March 31, 1981.				
DATE OF ISSUE <u>July 21, 2009</u> <u>May 27, 2010</u> Month / Date / Year	-			
DATE EFFECTIVE August 1, 2009				
Service rendered on and after July 1, 2010				
ISSUED BY(Signature of Officer)				
TITLE President /CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				

IN CASE NO. <u>2008-0534</u> <u>2010-00179</u> DATED

Community, Town or Ci P.S.C. KY. NO.	•
10 th 11 th Revised SHEET NO	8
Owen Electric Cooperative, Inc. CANCELING P.S.C. KY. NO	
(Name of Utility) 9 th 10 th Revised SHEET NO	
CLASSIFICATION OF SERVICE	
SCHEDULE I - SMALL COMMERCIAL*	
A. <u>Applicable</u> - to entire territory served.	
B. <u>Available</u> - for commercial, industrial and three-phase farm service under 50 KW for including lighting, heating and power.	all uses,
C. <u>Type of Service</u> - Single-phase and three-phase, 60 cycle at available secondary voltage.	
D. Rate (Monthly)	
Customer Charge 12.83 \$13.34 per Month All KWH 0.09118 \$0.09478 per KWH	
E. <u>Minimum Charge</u> - under the above rate shall be \$.75 per KVA of installed transformer Where it is necessary to extend or reinforce existing distribution facilities, the minimum charge may be increased to assure adequate compensation for the added facilities.	
F. <u>Terms of Payment</u> - the above rates are net, the gross being five percent (5%) highe event the current monthly bill is not paid within fifteen (15) days from the date bill was the prompt payment discount shall be forfeited and the gross amount shall apply.	
* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH de in accordance with the "Fuel Adjustment Clause".	etermined
This tariff is subject to the Energy Emergency Control Program as filed with the Kentuck Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Admi Case No. 240, and as approved by the Commission Order of March 31, 1981.	
DATE OF ISSUE <u>July 21, 2009</u> <u>May 27, 2010</u> Month / Date / Year	
DATE EFFECTIVE <u>August 1, 2009</u> Service rendered on and after July 1, 2010	
ISSUED BY(Signature of Officer)	
TITLE President /CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO	

			FOR	Entire Territory Served Community, Town or City	Page 5 of 20			
			P.S.C. KY. NO.		6			
			9th 10th Revise	ed SHEET NO	9			
Owen	Electric Cooperative, Inc.		CANCELING P	S.C. KY. NO.	6			
	(Name of Utility)		8th 9th Revise	SHEET NO	9			
		CLASSIFICATI	ON OF SERVICE					
SCH	EDULE II – LARGE POW	'ER*		Page One of Two)			
Α.	Applicable - to entire terri	itory served.						
B.	Available - to all commer for lighting and/or heating	-	m consumers whose kilo	watt demand shall exceed	d 50 KW			
C.	<u>Character of Service</u> - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.							
D.	Agreement - An "Agreem this schedule.	nent for Purchase of Po	ower' shall be executed b	by the consumer for servi	ce under			
E.	Rates All KW Demand Customer Charge All KWH	5.90 \$6.13 20.50 \$21.31 0.06894 \$0.07166	Per KW of Billing Der Per Month Per KWH	nand				
F.	Determination of Billing established by the consun bill is rendered, as indicabelow.	ner for any period of fi	fteen consecutive minut	es during the month for v	vhich the			
G.	Power Factor Adjustment Power factor may be mea the time of his maximum as indicated or recorded factor.	sured at any time. She demand is less than 9	ould such measurement 00%, the demand for bill	s indicate that the power ing purposes shall be the	factor at demand			
	EFFECTIVE August 1, 2009	May 27, 2010 Month / Date / Year and after July 1, 2010						
ISSUE	ED BY(S							
		resident /CEO						
	JTHORITY OF ORDER OF THE		MISSION					
	SE NO. <u>2008-0534</u> 2010-0							

PSC Request 3 red Page 6 of 20

			FOR		Entire Commu	<mark>Territory Serve</mark> mity, Town or C	d Page 6 of ity
			P.S.C	C. KY. NO.			6
			<u>12th</u>	- 13th Rev	ised	SHEET NO	11
Owen Electric Cooperative, Inc.			CAN	CELING P	.S.C. KY	. NO	6
(Name of Utility)			<u>11th</u>	12th Rev	<u>ised</u>	SHEET NO	11
CI	LASSIFICAT	ION OI	F SERVI	ICE			
SCHEDULE III - OUTDOOR LIGHTS*	-						
A. <u>Applicable</u> - to entire territory served.							
B. Availability - restricted to customers remain in effect for those customers a same lighting service uninterrupted. after January 1, 2004.	ıfter January	1, 20	04 for a	is long as	the sam	e customer con	ntinues the
C. Rates							
Installed on existing pole where	0.46	⊕ ⊕	0.70				
120 volts are available: One Pole Added:	8.46 10.20	\$ \$	8.79 10.6				
Two Poles Added:	11.94		12.4				
Three Poles Added:	13.68	\$	14.2				
Four Poles Added:	15.43	\$	16.0				
Where a transformer is required, th	ere is an add	litional	charge	of . 67 \$.70 per 1	nonth.	
D. <u>Terms of Payment</u> - the above rates are monthly bill is not paid within fifteen (shall be forfeited and the gross amount	15) days fro						
* The monthly kilowatt hour usage s accordance with the "Fuel Adjustm	•		lus or n	ninus an ac	ljustmen	t per KWH det	ermined in
This tariff is subject to the Energy Emerg Commission (now the Public Service Com approved by Commission Order of March 3	mission, on						
DATE OF ISSUE March 25, 2010 Month / Date /	y 27, 2010						
DATE EFFECTIVE August 1, 2009	rear						
Service rendered on and after J.							
The state of the s	uy 1, 2010						
Month / Date / Year							
ISSUED BY(Signature of 0	Officer)						
TITLE President /C	EEO	·					
BY AUTHORITY OF ORDER OF THE PUBLIC S		MISSIO	N				
IN CASE NO. <u>2008-0534</u> 2010-00179 DA	\						

					FOR			Territory Served unity, Town or Cit	
					P.S.C	. KY. NC)		6
					10th	11th Re	evised	_SHEET NO	12
Оw	en Electric Cooperative	e, Inc.						7. NO	
	(Name of Utility)								
							iseu	_SHEET NO	12
		-		IFICATION OF	SERVI				***************************************
<u>SC</u>	HEDULE VIII - LARG	E INDUSTI	RIAL RATI	E LPC1		(P	age One o	of Two)	
A.	Applicable - to all territ	ory served by	y the Seller.						
B.	Available - to all consu 1,000 - 2,499 KW with								is
C.	Rates								
	Customer charge	1464.04	\$1,521.83	Per Month					
	Demand Charge	6.81	\$ 7.08	Per KW of Billin	ng Den	nand			
	Energy Charge	0.05446	\$0.05661	Per KWH for all of Billing Dema		equal to	425 per K	W	
	Energy Charge	0.05038	\$0.05237	Per KWH for all of Billing Dema		in excess	of 425 pe	er KW	
D.	Billing Demand - the m	onthly billin	g demand sh	all be the greater	of (a)	or (b) liste	ed below:		
	(a) The Contract dema(b) The ultimate const demand is the high listed for each more	ımer's highe: nest average	rate at whicl	n energy is used o	during	any fiftee			
	(Months October thru May thru Sep	-	Hours Applicab 7:00 AM-12:00 10:00 AM-10:00) Noon				
E.	Minimum Monthly Ch	arge - the m	inimum moi	nthly charge shal	l not b	e less tha	n the sun	of (a), (b), and ((c)
	(a) The product of the(b) The product of the(c) The customer char	billing dema					arge per k	Wh, plus	
DA	TE OF ISSUE <u>July 21, 2</u>)09	<i>May 27,</i> h / Date / Year	2010					Valorinista
DA	TE EFFECTIVE August 1		n/Date/Teal						
		idered on and	after July 1,	<u> 2010</u>					
	Month / Dat	e / Year							
ISS	SUED BY	(Sign	ature of Officer)					
	rle			,					
	' AUTHORITY OF ORDER CASE NO 2008-053 4								
111	CUSE NO	2010-001	// DATED						

				FOR	Entir Com	re Territory Serve munity, Town or C	PSC Request ity Page 8 of 2
				P.S.C. KY.			
				10th <i>11th</i>	Revised	SHEET NO	15
Ow	en Electric Cooperative, In	ıc.		CANCELL	ING P.S.C.	KY. NO	6
	(Name of Utility)			9th 10th	Revised	SHEET NO	15
			CLASSIFICAT	ΓΙΟΝ OF SERVICE			
SCI	HEDULE IX - LARGE IN	DUSTRIAL	RATE LPC2			(Page One of T	vo)
A.	<u>Applicable</u> - to all territory	served by the	Seller				
B.	Available - to all consumer 5,000 KW or over, with a n						d is
C.	Rates						
	Customer Charge	2927.05	\$3,042.58	Per Month			
	Demand Charge	6.81	\$ 7.08	Per KW of Billing D	emand		
	Energy Charge	0.04971	\$0.05167	Per KWH for all KV per KW of Billing D	•	425 hours	
	Energy Charge	0.04813	\$0.05003	Per KWH for all KV per KW of Billing D		s of 425 hours	
D.	Billing Demand - the mont	hly billing dei	nand shall be t	he greater of (a) or (b)	isted below	:	
	(a) The contract demand(b) The ultimate consume demand is the highest listed for each month (average rate	at which energ	y is used during any fi			
		<u>ths</u> ber thru April thru Septemb	7 AN	Applicable for Deman 4 - 12 Noon; 5PM - 101 4 - 10PM	_	<u>ST</u>	
E.	Minimum Monthly Charge	- the minimu	m monthly cha	rge shall not be less tha	in the sum o	of (a), (b), and (c) b	elow:
	(a) The product of the bill(b) The product of the bill(c) The customer charge.				charge per	kWh, plus	
DA'	ΓΕ OF ISSUE <u>July 21, 2009</u>	Month / Da	<i>May 27, 2010</i> te / Year				
DA	TE EFFECTIVE <u>August 1, 20</u>	09					
	<u>Service render</u> Month / Date / Y		· July 1, 2010				
ISS	UED BY		- C OCC N				
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					FOR	Comm	Territory Serve unity, Town or Ci	ty Page 9 of 2
					P.S.C. KY. NO.			6
					10th 11th Revi	sed	_SHEET NO	18
Owe	en Electric Cooperative, Inc.				CANCELING P.	S.C. KY	. NO	6
	(Name of Utility)				9th 10th Revise	ed	_SHEET NO	18
		CLA	SSIFI	CATION OI	FSERVICE			· · · · · · · · · · · · · · · · · · ·
SCI	HEDULE X - LARGE INDU	STRIAL RATI	E LPC	<u> 1-A</u>			(Page One of Tw	·o)
A.	Applicable - to all territory ser	ved by the Sell	er					
	Available - to all consumers v 2,500 – 4,999 KW with a mor							
C.	Rates							
	Customer Charge	1464.04	\$	1,521.83	Per Month			
	Demand Charge	6.81	\$	7.08	Per KW of Billin	g Dema	nd	
	Energy Charge	0.05209	\$	0.05415	Per KWH for all per KW of Billin			
	Energy Charge	0.04935	\$	0.05130	Per KWH for all hours per KW of			
D.	Billing Demand - the monthly	billing demand	shall	be the greate	er of (a) or (b) listed	below:		
	(a) The Contract demand(b) The ultimate consumer's demand is the highest av listed for each month (and	erage rate at wl	nich er	nergy is used	l during any fifteen-			
		r thru April ru September	7	:00 AM - 12	ble for Demand Bill Noon; 5:00 PM – 1 0:00 PM			
E.	Minimum Monthly Charge -tl	ne minimum mo	nthly	charge shall	not be less than the s	sum of (a	a), (b), and (c) be	low:
	(a) The product of the billing(b) The product of the billing(c) The customer charge.					ge per kV	Vh, plus	
DA]	TE OF ISSUE <u>July 21, 2009</u>	May Month / Date / Yo		0		·		
DAT	TE EFFECTIVE August 1, 2009							
	Service rendered	on and after July	1, 201	<u>0</u>				
4	Month / Date / Year							
ISSU	JED BY	(Signature of Off	icer)					
	LE							
	AUTHORITY OF ORDER OF T							

						FOR	Entire Territory Served Community, Town or Cir	Page 10 of 2
						P.S.C. KY. NO.		6
						8th 9th Revised	SHEET NO	20A
Ow	en Elec	tric Cooperat	tive, Inc.			CANCELING P.	S.C. KY. NO	6
	(N	lame of Utility	·)			7th 8th Revised	LSHEET NO	20A
	· · · · · · · · · · · · · · · · · · ·			CI	,ASSIFICA	ATION OF SERVICE	17 17 11 11 11 11 11 11	
SC :	HEDUI	LE XI - LARO	GE INDUSTRIA	AL RA	TE LPB1		(Page One of Tw	o)
A.	Applic	able - to all ter	rritory served by	the Se	eller.			
B.	deman	<u>ble</u> - to all co d is 1,000 - 2 ct demand.	onsumers which 2,499 KW with	are or a moi	shall be nothing shall be nothing shall be not shall be not shall be nothing shall be nothi	nembers of the Cooperative y usage equal to or greater	where the monthly contra than 425 hours per KW	of
C.	Rates							
	Custor	ner Charge	1464.04	\$1,	521.83	Per Month		
	Demai	nd Charge	6.81 9.47	\$ \$	7.08 9.84	Per KW of Demand of Co Per KW of Demand in Ex		
	Energy	y Charge	0.05446	\$ 0	0.05661	Per KWH for all KWH eq KW of Billing Demand	ual to 425 hours per	
	Energy	y Charge	0.05038	\$0.	05237	Per KWH for all KWH in KW of Billing Demand	excess of 425 hours per	
D.	Excess	demand occ. d. The custor	urs when the c mer's peak dema	onsum ind is	er's peak the highest	d) shall be the contract demand demand during the current r average rate at which energy adjusted for power factor as p	month exceeds the contra is used during any fiftee	ict
			<u>s</u> r through April rough Septembe	r	7A1	s Applicable for Demand Bill M - 12:00 Noon; 5PM - 10PM M - 10PM		
E.	Billing used in	Energy - the line the transfer the	billing energy sloonth by the load	all be cente	the contrac r, whicheve	t demand multiplied by 425 her is greater.	ours or the actual energy	
F.	Minim below:		<u>Charge</u> - the min	imum	monthly ch	arge shall not be less than the	sum of (1), (2), and (3)	
	(1) (2)	demand in e	excess of the cor	tract d	emand mul	d by the contract demand char ltiplied by the in excess of cord d by 425 hours and the energy	tract demand charge.	2
	(3)	The custom			1	,		
DA	TE OF I	SSUE_ July 21.	, 2009 Month	<i>Ma</i> / Date /				
DA	TE EFFI	ECTIVE Augus		, Date ,	7 04.			
		Service	rendered on and	after Ji	ıly 1, 2010			
		Month / I	Date / Year					
ISS	UED BY	<i></i>	(Signa	ture of C	Officer)			
тіт	T.F			dent /C				
111	<u></u>		1 1 631	LUIL / C				

IN CASE NO. <u>2008-0534</u> **2010-00179** DATED ____

				FOR	Entire Territory S Community, Town	Served Page 11 of 20 or City
				P.S.C. KY. NO	D	6
				8th 9th Revis	sed SHEET NO	21A
Ow	ven Electric Coopera			CANCELING	P.S.C. KY. NO.	6
	(Name of Utility	')		7th 8th Revis	sed SHEET NO	21A
		A	CLASSIFIC	CATION OF SERVICE		
<u>SC</u>	HEDULE XII - LAR	GE INDUSTR	IAL RATE LPI	<u>B1-A</u>	(Page One	of Two)
A.	Applicable - to all te	rritory served by	the Seller.			
B.				members of the Cooperativ usage equal to or greater tha		
C.	Rates					
	Customer Charge	1464.04	\$1,521.83	Per Month		
	Demand Charge	6.81 9.47	\$ 7.08 \$ 9.84	Per KW of Demand of Per KW of Demand in		mand
	Energy Charge	0.05209	\$ 0.05415	Per KWH for all KWH KW of Billing Demand		•
	Energy Charge	0.04935	\$ 0.05130	Per KWH for all KWH KW of Billing Demand		s per
D.	Excess demand occ demand. The custo	curs when the comer's peak dem	onsumer's peak and is the highe	and) shall be the contract der demand during the curren st average rate at which ener and adjusted for power factor a	t month exceeds the rgy is used during any	contract
		<u>s</u> er through April irough Septembe	7.	urs Applicable for Demand B AM - 12:00 Noon; 5PM - 10P AM - 10PM		
E.	Billing Energy - the used in the current n			act demand multiplied by 425 ver is greater.	5 hours or the actual en	ergy
F.	Minimum Monthly obelow:	Charge - the min	imum monthly o	charge shall not be less than t	he sum of (1), (2), and	(3)
	demand in	excess of the contract	ntract demand m	ied by the contract demand clustiplied by the in excess of clied by 425 hours and the energy	contract demand charge	
DA	TE OF ISSUE <u>July 21</u>	, 2009	<i>May 27, 2010</i> / Date / Year)		
DA	TE EFFECTIVE <u>Augus</u>		Touter real			
	<u>Service</u>	rendered on and	after July 1, 2010	?		
	Month /	Date / Year				
ISS	SUED BY	(Signa	ture of Officer)			
יזיף	ſĹĔ		dent /CEO			
11.	1 L/L)	rresi	uent/CEU			

IN CASE NO. <u>2008-0534</u> **2010-00179** DATED ____

					FOR	Entire Territory S Community, Town	or City
					P.S.C. KY. NO		6
					8th 9th Revis	ed_SHEET NO	22A
Ow	en Electric Coope				CANCELING	P.S.C. KY. NO	6
	(Name of Ut	ility)			7th 8th Revis	sed_SHEET NO	22A
			CL	ASSIFICA	ATION OF SERVICE		
<u>SC</u>	HEDULE XIII - I	LARGE INDUSTE	RIAL R	ATE LPE	<u>32</u>	(Page One	of Two)
A.	Applicable - to al	l territory served by	the Se	ller.			
B.		KW or over with a			nembers of the Cooperative sage equal to or greater than		
C.	Rates						
	Customer Charge	2927.05	\$3,	042.58	Per Month		
	Demand Charge	6.81 9.47	\$ \$	7.08 9.84	Per KW of Demand of C Per KW of Demand in e		nand
	Energy Charge	0.04971	\$ 0.	.05167	Per KWH for all KWH of Billing Demand	equal to 425 hours per	
	Energy Charge	0.04813	\$ <i>0</i> .	05003	Per KWH for all KWH i KW of Billing Demand	in excess of 425 hours	per
D.	Excess demand demand. The cu	occurs when the ostomer's peak dem	onsume	er's peak the highest	d) shall be the contract dem demand during the current average rate at which energ adjusted for power factor as	month exceeds the gy is used during any	contract
	Oct	<u>nths</u> ober through April y through Septembe	er	7A.	rs Applicable for Demand Bi M - 12:00 Noon; 5PM - 10Pl M - 10PM		
E.		the billing energy sl nt month by the load			t demand multiplied by 425 er is greater.	hours or the actual end	ergy
F.	Minimum Month below:	lly Charge - the min	imum 1	nonthly cl	arge shall not be less than th	ne sum of (1), (2), and	(3)
					d by the contract demand ch Itiplied by the in excess of co		
					d by 425 hours and the energ		; .
		tomer charge.		•			
DA	TE OF ISSUE <u>Jul</u>		<i>Ma</i> 1 / Date /				
DA	TE EFFECTIVE Au	igust 1, 2009					
	Ser	vice rendered on and	after Ju	dy 1, 2010			
		nth / Date / Year					
ISS	SUED BY	(Signa	iture of C	Officer)			
ТІТ	TLE		dent /C				

IN CASE NO. <u>2008-0534</u> **2010-00179** DATED

					FOR	Entire Territory S Community, Town	
					P.S.C. KY.	NO	6
					6th 7th Re	vised SHEET NO	22D
Ow	en Electric Cooperat	tive, Inc.			CANCELIN	IG P.S.C. KY. NO	6
	(Name of Utility	/)				vised_SHEET NO	
 			CI	LASSIFICA	ATION OF SERVICE		
SC	HEDULE XIV- LAR	RGE INDUSTR	AL R	ATE LPB		(Page One	of Two)
	Applicable - to all ter						
B.						tive where the monthly of an 425 hours per KW of	
C.	Rates						
	Customer Charge	1464.04-	\$1,	521.83	Per Month		
	Demand Charge	6.81 9.47	\$ \$	7.08 9.84	Per KW of Demand of Per KW of Demand i	of Contract Demand n excess of Contract Den	nand
	Energy Charge	0.05600	\$ 0	0.05821	Per KWH		
E.	Months Octobe May th	S r through April rough Septembe billing energy sh	r all be	Hour 7Al 10Al the contrac		Billing EST	ergy
		•			_	n the sum of (1), (2), and	(3)
F.		<u>Juarge</u> - the min					
F.	below: (1) The producted demand in each of the control of the con	t of the contract excess of the cort of the contract	tract d	lemand mu		charge, plus the product f contract demand charge nergy charge per KWh.	
DA	below: (1) The product demand in equation (2) The product (3) The custom TE OF ISSUE July 21 TE EFFECTIVE Augus	t of the contract excess of the cort of the contract er charge.	tract deman	demand multiplied mult	Itiplied by the in excess o	f contract demand charge	
DA DA	below: (1) The product demand in equation (2) The product (3) The custom TE OF ISSUE July 21 TE EFFECTIVE Augus Service Month /	t of the contract excess of the cort of the contract er charge. 2009 Month 1,2009 rendered on and	tract deman	demand multiplied mult	Itiplied by the in excess o	f contract demand charge	
DA DA	below: (1) The product demand in equation (2) The product (3) The custom TE OF ISSUE July 21 TE EFFECTIVE Augus Service	t of the contract excess of the cort of the contract ter charge. 2009 Month 1, 2009 rendered on and	tract of deman	demand multiplied mult	Itiplied by the in excess o	f contract demand charge	

IN CASE NO. <u>2008-0534</u> **2010-00179** DATED

		FO	R	Entire Territory Se	rved
		P.S	.C. K	Community, Town o Y. NO	
		7th	8th	Revised SHEET NO	23
Owen Electric Cooperative, Inc.				LING P.S.C. KY. NO	
(Name of Utility)				Revised SHEET NO.	
	CLASSI	FICATION OF SERV	VICE		
SCHEDULE 1-B – FARM & HOME	E - TIME OF I	DAY			
A. <u>Applicable</u> – to the entire territory	served.				
B. Available – to all consumers eligit	ole for Schedule	e I–Farm and Home.			
C. Type of Service – Single Phase, 60	0 cycle, 120/24	0 volt.			
D. Rate					
Customer Charge (no Energy Charge per k		17.69		\$18.39 per meter, per month	
On-Peak E Off-Peak E	nergy	0.105578 0.59872		\$0.10975 \$0.06224	
E. <u>Schedule of Hours</u> Or	n-Peak and Off-	Peak Hours			
Months May thru September	<u>On-Peak</u> 10:00 a.r	Hours m. to 10:00 p.m.		Off-Peak Hours 10:00 p.m. to 10:00 a.m.	
October thru April		to 12:00 noon to 10:00 p.m.		12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.	
F. Terms of Payment – the above ra bill is not paid within fifteen days the gross amount shall apply.	tes are net, the from the date t	gross being five perc the bill was rendered,	ent (5 the p	s%) higher. In the event the crompt payment discount will be	current monthly be forfeited and
The monthly kilowatt hour usage the Fuel Adjustment Clause.	shall be subject	t to plus or minus an a	ıdjustı	ment per kWh determined in a	ccordance with
The tariff is subject to the Energy En (now the Public Service Commission Commission Order of March 31, 1981	n) on February				
DATE OF ISSUE July 21, 2009	<i>May 27, 2</i> onth / Date / Year	2010		-	
DATE EFFECTIVE August 1, 2009					
Service rendered on a	nd after July 1, 2	2010			
Month / Date / Year					
ISSUED BY(Si	gnature of Officer)				
TITLE Pr	esident /CEO				
BY AUTHORITY OF ORDER OF THE F	TIDI IC CEDVIC	CE COMMISSION			
	0179 DATED				

PSC Request 3 Page 15 of 20

		FOR		<u>e Territory Ser</u>	
		P.S.0		nunity, Town or	City <u>6</u>
		7th	8th Revised SHEE	T NO	24
Owen Electric Cooperative, Inc.		CAN	ICELING P.S.C. K	Y. NO	6
(Name of Utility)		<u>6th</u>	7th Revised_SHEE	T NO	24
	CLASSIFICATIO	ON OF SERV	ICE		
SCHEDULE 1-C – SMALL COMME	RCIAL - TIME OF I	<u>DAY</u>			
A. <u>Applicable</u> – to the entire territory s	erved.				
B. <u>Available</u> – to all consumers eligible	e for Schedule I – Sma	ll Commercia	l, under 50 kW dem	ıand.	
C. <u>Type of Service</u> – Single Phase and	three phase, 60 cycle,	at available se	condary voltage.		
D. Rate	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	22.50	\$ 24.51 non mot	or normonth	
Customer Charge (no Energy Charge per kW	Vh			\$24.51 per meter, per month	
On-Peak Ene		0.102078	\$0.10611		
Off-Peak End	ergy	0.059872	\$0.06224		
E. <u>Schedule of Hours</u> On-	Peak and Off-Peak Hou	urs_			
Months May thru September	On-Peak Hours 10:00 a.m. to 10:0	90 p.m.	Off-Peak Hours 10:00 p.m. to 1		
October thru April	7:00 a.m. to 12:00 5:00 p.m. to 10:00		12:00 noon to 5 10:00 p.m. to 7		
F. <u>Terms of Payment</u> – the above rate bill is not paid within fifteen days f the gross amount shall apply.					
The monthly kilowatt hour usage shather the Fuel Adjustment Clause.	nall be subject to plus o	r minus an ad	justment per kWh d	letermined in ac	cordance with
This tariff is subject to the Energy Emer (now the Public Service Commission) of Commission Order of March 31, 1981.					
DATE OF ISSUE July 21, 2009	<i>May 27, 2010</i> th / Date / Year				
DATE EFFECTIVE August 1, 2009	in r Erate r real				
Service rendered on and	l after July 1, 2010				
Month / Date / Year					
ISSUED BY(Sign	nature of Officer)				
	sident /CEO				
BY AUTHORITY OF ORDER OF THE PU	IBLIC SERVICE COMM	ISSION			
	179 DATED				

				FOR	Entire Territory Served Community, Town or City	Page 16 of
				P.S.C. KY. NO.		6
				7th 8th Revised	SHEET NO	25
Ow	en Electric (Cooperative, Inc.		CANCELING P.	S.C. KY. NO	6
	(Name	of Utility)		6th 7th Revise	SHEET NO	25
			CLASSIFICATION OF S	SERVICE		
SC	HEDIII E 2-	-A – LARGE POWER - T		DEICVICE.		
<u>эс</u> А.		- to the entire territory serv				
B.	Available –	to all commercial, industri			shall exceed 50 kW demand	[
C.	Type of Se	<u>rvice</u> – Three phase, 60 cyc	le, at available nominal vol	tage.		
D.	Rate	Customer Charge (no usa Energy Charge per kWh	ge) 59.00	\$ 61.33 per mete	r, per month	
		On-Peak Energy Off-Peak Energy	0.105948 0.064171	\$0.11013 \$0.06670		
E.	Schedule of	<u>Hours</u> <u>Months</u> May thru September October thru April	On-Peak and Off-Peak I On-Peak Hours 10:00 a.m. to 10:00 p.m. 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	Off-Peak Hours	00 p.m.	
F.	be the mete equipment of is furnished primary line	ring point unless otherwise on the load side of the delived at seller's primary line to consumer's transforme	specified in contract for servery point shall be owned an voltage, the delivery point	rvice. All wiring, and maintained by shall be the point action to the control of the shall be the point (tage, the delivery point shall pole lines and other electri the consumer. If the service nt of attachment of sellers except metering equipment er.	c e s'
			ned at primary distribution reshall have the option of mo		nt of five percent (5%) sharry voltage.	11
G.	monthly bil		days from the date the bil		ner. In the event the currer ne prompt payment discour	
		lowatt hour usage shall be s djustment Clause.	subject to plus or minus an a	adjustment per kV	Vh determined in accordanc	е
Co	mmission (no		nmission) on February 23,		entucky Energy Regulator trative Case No. 240, and a	
DA	TE OF ISSUE	E July 21, 2009 Month /	<i>May 27, 2010</i> Date / Year	MARKAMAN PARITY THE PROPERTY OF		
DA	TE EFFECTI	VE <u>August 1, 2009</u>				
		Service rendered on and af	ter July 1, 2010			
		Month / Date / Year				
ISS	SUED BY	(Signatu	re of Officer)	**************************************		
	er r	Preside	ent /CEO			

IN CASE NO. <u>2008-0534</u> **2010-00179** DATED

PSC Request 3 ed Page 17 of 20

			FOR	Entire Territor Community, To	y Served Page 17 of wn or City
			P.S.C. KY. NO.	•	6
			6th 7th Revised	LSHEET NO	35A
Owen	Electric Cooperative, Inc.			.S.C. KY. NO	
	(Name of Utility)				
			5th 6th Revised	LSHEET NO	35A
	CLA	ASSIFICATIO	N OF SERVICE	***************************************	
<u>SCHI</u>	EDULE I OLS – OUTDOOR LIGHTING	SERVICE		Page (One of Two
A.	Applicable – to the entire territory serve	1 .			
B.	<u>Available</u> – to all member/consumers service as provided below. The cooper installations in this tariff.	requesting lumative reserves	inaries for dusk to daw the right to limit the typ	n outdoor or streets of lights and	eet lighting the type of
C.	Type of Service – the cooperative wil desired type by the customer, single pha				ting of the
D.	Monthly Rates:				
	100 Watt High Pressure Sodium Area L	ghting (Monthly energy usage –	40 kWh) 10.12	\$10.52 per Light
	Cobrahead Lighting				
	100 Watt High Pressure Sodiur		energy usage – 40 kWh)		\$13.57 per Light
	250 Watt High Pressure Sodiur 400 Watt High Pressure Sodiur		energy usage – 83 kWh) energy usage – 154 kWh		\$18.61 per Light \$23.52 per Light
	Directional Lighting				
	100 Watt High Pressure Sodiur		energy usage – 40 kWh)		\$12.72 per Light
	250 Watt High Pressure Sodiur 400 Watt High Pressure Sodiur		energy usage – 83 kWh) energy usage – 154 kWh		\$15.85 per Light \$20.51 per Light
	Rate for one additional pole if light is no	t installed on a	a currently used pole *	4.69	\$ 4.88 per Light
	* If any additional poles or facilities are be required to pay, prior to construction,				
E.	<u>Terms of Payment</u> – the above rates a monthly bill is not paid within fifteen of forfeited and the gross amount shall app	days from the			
DATE	E OF ISSUE July 21, 2009 Month / Date / \	27, 2010			
DATE	E EFFECTIVE August 1, 2009	cai			
	Service rendered on and after Jul	y 1, 2010			
	Month / Date / Year				
ISSUI	ED BY(Signature of Of	ficer)			
TITLI	EPresident/CE	·			
			CCIONI		
	UTHORITY OF ORDER OF THE PUBLIC SEI ASE NO 2008-0534 2010-00179 DAT				

		FOR <u>Ent</u> Con	<mark>ire Territory S</mark> nmunity, Town	erved Page 18 of or City
		P.S.C. KY. NO		6
		6th 7th Revised SHE	EET NO	36A
Owen	Electric Cooperative, Inc.	CANCELING P.S.C.	KY. NO	6
	(Name of Utility)	5th 6th Revised SHI	EET NO	36A
	CLASSIF	ICATION OF SERVICE		
SCHE	DULE II SOLS – SPECIAL OUTDOOR LIC	GHTING SERVICE	Page One	of Two
A.	Applicable – to the entire territory served.			
В.	Available – to all member, neighborhood requesting luminaries for dusk to dawn below. The cooperative reserves the right in this tariff.	outdoor or street lighting service	of a type pr	ovided
C.	<u>Type of Service</u> – the cooperative will inst the desired type by the customer, single ph		_	ting of
D.	Investment – the member, neighborhood requesting this service will pay for all t lighting and meet all requirements of the comaterial costs, direct and indirect labor coassociated with the installation of these light	the costs required to install the becoperative for service. Costs of incosts plus any equipment costs and	elow listed ty istallation incl	pes of ude all
E.	Monthly Rates: the below listed rates pr with all operations and maintenance correplacement costs.			
E.	with all operations and maintenance co	osts, all administrative costs and Monthly energy usage – 40 kWh)	l normal equ	ipment 13.41
E. F.	with all operations and maintenance coreplacement costs. Traditional Light with Fiberglass Pole (N	Monthly energy usage – 40 kWh) Monthly energy usage – 40 kWh) net, the gross being five percent within fifteen days from the date by	12.90 \$ 15.27 \$ (5%) higher.	13.41 15.87 In the
F.	with all operations and maintenance correplacement costs. Traditional Light with Fiberglass Pole (Maintenance Light with Fibe	Monthly energy usage – 40 kWh) Monthly energy usage – 40 kWh) net, the gross being five percent within fifteen days from the date by	12.90 \$ 15.27 \$ (5%) higher.	13.41 15.87 In the
F. DATE	with all operations and maintenance correplacement costs. Traditional Light with Fiberglass Pole (Maintenance Light with Fibe	Monthly energy usage – 40 kWh) Monthly energy usage – 40 kWh) net, the gross being five percent within fifteen days from the date be and the gross amount shall apply.	12.90 \$ 15.27 \$ (5%) higher.	ipment 13.41 15.87 In the
F.	with all operations and maintenance correplacement costs. Traditional Light with Fiberglass Pole (Maintenance Light with Fibe	Monthly energy usage – 40 kWh) Monthly energy usage – 40 kWh) net, the gross being five percent within fifteen days from the date be and the gross amount shall apply.	12.90 \$ 15.27 \$ (5%) higher.	ipment 13.41 15.87 In the
F. DATE	with all operations and maintenance of replacement costs. Traditional Light with Fiberglass Pole (Maintenance Light With Fibe	Monthly energy usage – 40 kWh) Monthly energy usage – 40 kWh) net, the gross being five percent within fifteen days from the date be and the gross amount shall apply.	12.90 \$ 15.27 \$ (5%) higher.	ipment 13.41 15.87 In the
F. DATE	with all operations and maintenance of replacement costs. Traditional Light with Fiberglass Pole (Maintenance Light With Fibe	Monthly energy usage – 40 kWh) Monthly energy usage – 40 kWh) net, the gross being five percent within fifteen days from the date be and the gross amount shall apply.	12.90 \$ 15.27 \$ (5%) higher.	ipment 13.41 15.87 In the

	PSC R	equest 3	
d	Page	19 of 20	

		707 T. A. W. A.	PSC Requi Served Page 19 (
		FOR Entire Territory Community, Town	oci vea
		P.S.C. KY. NO.	6
_		6th 7th Revised SHEET NO.	37A
Ower	1 Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO	66
	(Name of Utility)	5th 6th Revised SHEET NO.	37A
	CLASSIFI	ICATION OF SERVICE	
		Page One	e of Two
SCH	IEDULE III SOLS – SPECIAL OUTD	OOR LIGHTING SERVICE	
Α.	Applicable – to the entire territory served.		
B.	lighting service of a type not provided for	uesting luminaries for dusk to dawn outdoor of under other outdoor or street lighting schedule uppe of lights and the type of installations in this	es. The
C.		tall and maintain automatic outdoor or street lig ase, 60 cycles at available secondary voltage.	hting of
D.	Monthly Rates:		
	1. The energy rate for each type of month as determined by the follow	lamp shall be 0.063902 \$0.06642 per rate kwing formula:	Wh per
	Monthly Rated $kWh = (4100 \text{ hour})$	s per year X Manufacturer's suggested watts/10	00)/12
	total investment in facilities for ea	ne cooperative shall accurately reflect the cooperation individual, agency or organization receiving cilities charge for each month shall be 1.75 per pecial facilities.	service
E.		net, the gross being five percent (5%) higher. within fifteen days from the date bill was rende and the gross amount shall apply.	
DATE	E OF ISSUE <u>July 21, 2009</u> <u>May 27, 20.</u> Month / Date / Year	10	
DATE	E EFFECTIVE <u>August 1, 2009</u>		
	Service rendered on and after July 1, 201 Month / Date / Year	<u>10</u>	
ISSUI	ED BY(Signature of Officer)		
TITLI	EPresident /CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2008-0534</u> **2010-00179** DATED ____

Proposed Charges under Special Contracts with Owen Electric Cooperative

Gallatin

Demand Charge Per kW	6.6675	\$ <i>6.9583</i>
Demand Credit		
Per kW/90 –Minute Interruption 360 Hours	4.20	\$4.20
Demand Credit Per kW/10 –Minute Interruption		
360 Hours	4.20	\$6.22
Energy On-Peak/kWh	0.049413	\$0.049480
Energy Off-Peak/kWh	0.044129	\$0.046052



OWEN ELECTRIC COOPERATIVE, INC. PSC CASE NO. 2010-00179 SUPPLEMENTAL INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10 REQUEST 4

RESPONSIBLE PERSON:

Isaac S. Scott

COMPANY:

Owen Electric Cooperative, Inc.

Request 4.

Provide a clean version of the tariff assuming the proposed changes in

rates.

Response 4.

Please see the clean version of the tariff on pages 2 through 20 of this

response.

		FOR	Entire Territo Community, To	
		P.S.C. KY	7. NO	6
		11th Rev	vised_SHEET NO	1
Owen	1 Electric Cooperative, Inc.	CANCEL	.ING P.S.C. KY. NO	6
	(Name of Utility)	10th Rev	vised SHEET NO	1
	CLASSIFICA	TION OF SERVICE	3	
<u>SCH</u>	EDULE I - FARM AND HOME			
A.	Applicable - to entire territory served.			
B.	Available - to farm and residential consur	mers.		
C.	Type of Service - Single phase, 60 cycles	, 120/240 volt.		
D.	Rate			
	Customer Charge All KWH		Per Month Per KWH	(I) (I)
E.	Terms of Payment - the above rates are event the current monthly bill is not paid the prompt payment discount shall be for	within fifteen (15)	days from the date b	oill was rendered,
*	The monthly kilowatt hour usage shall determined in accordance with the "Fuel.			tment per KWH
Regu	tariff is subject to the Energy Emergency latory Commission (now the Public Service No. 240, and as approved by	Commission) on I	February 23, 1981, i	n Administrative
	Month / Date / Year			
DATE	EFFECTIVE Service rendered on and after July 1, 201 Month / Date / Y			
ISSUE	ED BY(Signature of Officer)			
TITLE	President /CEO			
BY AU	UTHORITY OF ORDER OF THE PUBLIC SERVICE CO	MMISSION		
IN CA	SE NO. <u>2010-00179</u> DATED			

PSC	Request	4
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			FOR	Entire Territory Served Community, Town or City	Page 3 of 20
			P.S.C. KY. NO.	CANADA (AND AND AND AND AND AND AND AND AND AND	6
			10th Revised	SHEET NO	2
Ov	Owen Electric Cooperative, Inc.				6
	(Name of Utility)				
			9th Revised	_SHEET NO	2
		CLASSIFICATIO	ON OF SERVICE		
SC	HEDULE I-A FARM AND HOME	- OFF-PEAK MARI	KETING RATE*		
A.	Applicable - to entire territory serve	d.			
В.	<u>Available</u> - to consumers eligible furnished under this SCHEDULE energy furnished will be billed under	I-A shall be separately	y metered for each poin	The electric power and er t of delivery. Other power	nergy r and
C.	Type of Service - Single phase, 60 c	ycle, 120/240 volt.			
D.	Rate All KWH Same as Schedule I - Farm & H		\$0.05692 per KWH	(I)	
E.	Schedule of Hours This rate is only applicable for the b	elow-listed off-peak he	ours:		
	Months October thru April	Off-Peak Hours - 12:00 Noon to 5:0 10:00 P.M. to 7:00	0 P.M.		
	May thru September	10:00 P.M. to 10:0			
F.	Terms and Conditions				
	The retail marketing rate applies Kentucky Public Service Commission Power Rate Schedule A.				
	Under this rate a separate contract vecopy of which is filed as part of this		een the Cooperative and	the Consumer/Member, a sa	mple
G.	Terms of Payment - the above rate monthly bill is not paid within fifte shall be forfeited and the gross amou	en (15) days from the			
*	The monthly kilowatt hour usage accordance with the "Fuel Adjustment		plus or minus an adjus	stment per KWH determine	ed in
Co	is tariff is subject to the Energy Emmission (now the Public Service oproved by the Commission Order of M	Commission) on Febr			
DA	ATE OF ISSUE May Mont	27, 2010 h / Date / Year			
DA	ATE EFFECTIVE Service rendered on a	nd after July 1, 2010			
		Month / Date / Year			
ISS	SUED BY(Sign	ature of Officer)			
		ident/CEO			
R.	AUTHORITY OF ORDER OF THE PU	BLIC SERVICE COMM	192ION		

IN CASE NO. <u>2010-00179</u> DATED

PSC	Request	4
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			FOR		
				Community, Town o	•
			P.S.C. KY. NO.	A A A A A A A A A A A A A A A A A A A	6
0	Electric Communities Inc		11th Revised	SHEET NO	88
Owen	Electric Cooperative, Inc.		CANCELING P	.S.C. KY. NO	6
	(Name of Utility)		10th Revised	_SHEET NO	8
		CLASSIFICATION OF S	SERVICE		
<u>SCH</u>	EDULE I - SMALL COMME	ERCIAL*			
A.	Applicable - to entire territor	y served.			
B.	Available - for commercial, including lighting, heating ar	-	nase farm serv	vice under 50 KW	for all uses,
C.	Type of Service - Single-pha	se and three-phase, 60 o	cycle at availa	ble secondary volta	age.
D.	Rate (Monthly) Customer Charge All KWH	\$13.34 per Mo \$0.09478 per F		(I) (I)	
E.	Minimum Charge - under the Where it is necessary to exte charge may be increased to a	nd or reinforce existing	g distribution f	acilities, the minin	
F.	Terms of Payment - the above event the current monthly bil the prompt payment discount	ll is not paid within fifte	een (15) days t	from the date bill v	
	e monthly kilowatt hour usage s cordance with the "Fuel Adjusts		or minus an ac	ljustment per KWI	H determined
Regu	tariff is subject to the Energy latory Commission (now the Pe No. 240, and as approved by the	ublic Service Commiss	ion) on Febru	ary 23, 1981, in A	
DATE	E OF ISSUE May 27.	, 2010 Date / Year	_		
DATE	E EFFECTIVE Service rendered on and				
		Month / Date / Year			
ISSUE	ED BY(Signatur	e of Officer)	-		
TITLE	Presiden Presiden	nt /CEO	-		
BY A	UTHORITY OF ORDER OF THE PUBLI	IC SERVICE COMMISSION			
IN CA	ASE NO 2010-00179	DATED	_		

			FOR	Entire Territory Served Community, Town or City	Page 5 of
			P.S.C. KY. NO.		6
			10th Revised	SHEET NO	9
Ower	n Electric Cooperative, Inc.	CANCELING F	P.S.C. KY. NO	6	
	(Name of Utility)		9th Revised	_SHEET NO	9
	CLAS	SIFICATION	ON OF SERVICE		
SCH	EDULE II – LARGE POWER*			Page One of Two)
A.	Applicable - to entire territory served.				
B.	Available - to all commercial, industria for lighting and/or heating and/or power		n consumers whose kild	owatt demand shall exceed	1 50 KW
C.	<u>Character of Service</u> - the electric ser alternating current at available nominal		ished under this sched	ule will be three-phase, (60 cycle,
D.	Agreement - An "Agreement for Purch this schedule.	nase of Po	wer' shall be executed	by the consumer for servi	ce under
E.	Customer Charge \$ 2		Per KW of Billing Der Per Month Per KWH	mand	(I) (I) (I)
F.	Determination of Billing Demand - established by the consumer for any perbill is rendered, as indicated or record below.	eriod of fi	fteen consecutive minu	tes during the month for w	vhich the
G.	Power Factor Adjustment - the consur Power factor may be measured at any the time of his maximum demand is le as indicated or recorded by the dema factor.	time. Sh ess than 9	ould such measuremen 0%, the demand for bil	ts indicate that the power lling purposes shall be the	factor at demand
DATI	E OF ISSUE May 27, 2010 Month / Date / Year	r			
DATI	E EFFECTIVE Service rendered on and after Jul	ly 1, 2010			
10011		Date / Year			
1330.	ED BY(Signature of Office	er)			
TITL	EPresident /CEO				
ВҮ А	UTHORITY OF ORDER OF THE PUBLIC SERV	ICE COMN	MISSION		
	ASE NO. <u>2010-00179</u> DATEI				

PSC	Request	4
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		FOR	Entire Territory Served Community, Town or City	Page 6 of 26
		P.S.C. KY. NO.		6
		13th Revised	SHEET NO	11
Owen Electric Cooperative, Inc.		CANCELING P	.S.C. KY. NO	6
(Name of Utility)		12th Revised	_SHEET NO	11
CL	ASSIFICATION OF S	SERVICE		
SCHEDULE III - OUTDOOR LIGHTS*				
A. <u>Applicable</u> - to entire territory served.				
B. Availability - restricted to customers b remain in effect for those customers af same lighting service uninterrupted. The after January 1, 2004.	ter January 1, 2004	for as long as	the same customer conti	nues the
C. Rates				
Installed on existing pole where	C	8.79		(T)
120 volts are available: One Pole Added:	\$ \$	10.60		(I)
Two Poles Added:	\$ \$	12.41		(I)
Two Foles Added: Three Poles Added:	\$ \$	14.22		(I)
Four Poles Added:	\$ \$	16.04		(I) (I)
Where a transformer is required, the	re is an additional c	harge of \$.70 pe	r month.	(I)
D. <u>Terms of Payment</u> - the above rates are a monthly bill is not paid within fifteen (1 shall be forfeited and the gross amount s	5) days from the da			
* The monthly kilowatt hour usage sh accordance with the "Fuel Adjustme		s or minus an ac	ljustment per KWH deter	mined in
This tariff is subject to the Energy Emerge Commission (now the Public Service Commapproved by Commission Order of March 31	nission, on February			
DATE OF ISSUE May 27, 2010 Month / Date / Y	⁄'ear			<u> </u>
DATE EFFECTIVE Service rendered on and after				
Mon	th / Date / Year			
ISSUED BY(Signature of Of	ficer)	actions.		
	EO			
BY AUTHORITY OF ORDER OF THE PUBLIC SEIN CASE NO. 2010-00179 DAT				
IN CASE NO. 2010-001/9 DA.	LLV			

	FOR	Entire Territory Served Community, Town or City	
		• • • • • • • • • • • • • • • • • • • •	6
		Management of the second secon	0
Owen Electric Cooperative, Inc.	11th Revised	_SHEET NO	12
(Name of Utility)	CANCELING I	P.S.C. KY. NO.	6
(Name of Ounty)	10th Revised	SHEET NO	12
C	LASSIFICATION OF SERVICE		
SCHEDULE VIII - LARGE INDUSTRIAL	RATE LPC1 (Pa	ge One of Two)	
A. <u>Applicable</u> - to all territory served by the S	eller.		
3. Available - to all consumers which are or 1,000 - 2,499 KW with a monthly energy to			1
C. <u>Rates</u>			
Customer charge \$ 1,521.83	Per Month	(I)	
Demand Charge \$ 7.08	Per KW of Billing Demand	(I)	
Energy Charge S .05661	Per KWH for all KWH equal to 4 of Billing Demand	25 per KW (I)	
Energy Charge \$.05237	Per KWH for all KWH in excess of Billing Demand	of 425 per KW (I)	
D. <u>Billing Demand</u> - the monthly billing demand	and shall be the greater of (a) or (b) listed	l below:	
(a) The Contract demand(b) The ultimate consumer's highest dem demand is the highest average rate at listed for each month (and adjusted fo	which energy is used during any fifteen		
<u>Months</u> October thru April May thru Septembe	Hours Applicable for Demand Bi 7:00 AM-12:00 Noon; 5:00 PM- 10:00 AM-10:00 PM		
E. <u>Minimum Monthly Charge</u> - the minimum below:	n monthly charge shall not be less than	the sum of (a), (b), and (c))
(a) The product of the billing demand mu(b) The product of the billing demand mu(c) The customer charge.		ge per kWh, plus	
DATE OF ISSUE May 27, 20 Month / Date			
DATE EFFECTIVE Service rendered on and after			
Note the production of the contract of the con	onth / Date / Year		
SSUED BY(Signature of	Officer)		
FITLE President /			
			

IN CASE NO. <u>2010-00179</u> DATED

				FOR	Entire Territor Community, To	PSC Request ry Served Page 8 of 2 own or City
				P.S.C. KY. NO.		6
				11th Revised	SHEET NO	15
Ow	en Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6	
	(Name of Utility)			10th Revised	_SHEET NO	15
		CLAS	SSIFICATION OF S	ERVICE		
SCI	HEDULE IX - LARGE INDI	USTRIAL RATI	E LPC2		(Page C	One of Two)
A.	Applicable - to all territory se	rved by the Selle	er			
	Available - to all consumers 5,000 KW or over, with a mo	which are or shal	l be members of the			
C.	Rates					
	Customer Charge	\$3,042.58	Per Month			(I)
	Demand Charge	\$ 7.08	Per KW of Billing	g Demand		(I)
	Energy Charge	\$0.05167	Per KWH for all l per KW of Billing		25 hours	(I)
	Energy Charge	\$0.05003	Per KWH for all l per KW of Billing		of 425 hours	(I)
D.	Billing Demand - the monthly	y billing demand	shall be the greater o	of (a) or (b) listed	l below:	
	(a) The contract demand(b) The ultimate consumer's demand is the highest avalisted for each month (an	verage rate at wh	ich energy is used du	uring any fifteen		
		<u>s</u> er thru April nru September	Hours Applicable 7 AM - 12 Noor 10 AM - 10PM		lling EST	
E.	Minimum Monthly Charge -	the minimum mo	onthly charge shall no	ot be less than the	e sum of (a), (b), a	and (c) below:
	(a) The product of the billing(b) The product of the billing(c) The customer charge.				ge per kWh, plus	
DA	TE OF ISSUE	May 27, 2010 Month / Date / Ye	ar	_		
DA'	TE EFFECTIVE <u>Service render</u>					
	UED DV		/ Date / Year			
	UED BY	(Signature of Offi	cer)			
ISS	UED BY	(Signature of Offi	·			

				FOR	Entire Territo Community, To	ry Served PSC Request of Seven or City Page 9 of 2
				P.S.C. KY. NO.	www.moonanananananananananananananananananan	6
				11th Revised	SHEET NO	18
Ov	ven Electric Cooperative, Inc.	•		CANCELING P	.S.C. KY. NO	6
	(Name of Utility)			10th Revised	_SHEET NO	18
		CLA	SSIFICATION OF		AMPANAMA A	
SC	HEDULE X - LARGE INDU			<u> </u>	(Page (One of Two)
A.	Applicable - to all territory se				, ,	,
B.	Available - to all consumers 2,500 – 4,999 KW with a mo					
C.	Rates					
	Customer Charge	\$ 1,521.83	Per Month			(I)
	Demand Charge	\$ 7.08	Per KW of Bill	ing Demand		(I)
	Energy Charge	\$ 0.05415	Per KWH for a per KW of Bill	ll KWH equal to 42 ing Demand	25 hours	(I)
	Energy Charge	\$ 0.05130	Per KWH for a per KW of Bill	ll KWH in excess o	of 425 hours	(I)
D.	Billing Demand - the monthly	y billing demand	shall be the greate	r of (a) or (b) listed	below:	
	(a) The Contract demand(b) The ultimate consumer's demand is the highest avalisted for each month (and the contract of the contract demand)	verage rate at wh	nich energy is used	during any fifteen-		
		<u>s</u> er thru April nru September		ole for Demand Bill Noon; 5:00 PM – 1 0:00 PM		
E.	Minimum Monthly Charge -t	he minimum mo	nthly charge shall i	not be less than the	sum of (a), (b), a	and (c) below:
	(a) The product of the billing(b) The product of the billing(c) The customer charge.				ge per kWh, plus	
DA	TE OF ISSUE	May 27, 2010 Month / Date / Yo	ear			
DA	TE EFFECTIVE Service render	ed on and after J	uly 1, 2010			
100	WIED DV		/ Date / Year			
ISS	SUED BY	(Signature of Offi	icer)			
TIT	TLE	President /CEG	0	ANALOSS STATE OF THE STATE OF T		
BY	AUTHORITY OF ORDER OF T	HE PUBLIC SER	VICE COMMISSIO	N		
	CASE NO. <u>2010-00179</u>		ED			

	FOR Entire Commu	<u>Ferritory Served</u> Page 10 on the nity, Town or City
	P.S.C. KY. NO	6
	9th Revised SHEET 1	NO. <u>20A</u>
	CANCELING P.S.C. KY	NO6
	8th Revised SHEET	NO. 20A
CLASSIFICATION	ON OF SERVICE	
TRIAL RATE LPB1		(Page One of Two)
ed by the Seller.		
Per Month		(I)
		(I) (I)
		(I)
		(I)
he consumer's peak den demand is the highest av-	nand during the current month ex erage rate at which energy is used	ceeds the contract during any fifteen-
pril 7AM -	12:00 Noon; 5PM - 10PM	
		ne actual energy
minimum monthly charg	ee shall not be less than the sum of (1), (2), and (3)
May 27, 2010		
	_	
Month / Date / Year		
Signature of Officer\		
Signature of Officer)		
	tract demand multiplied be contract	P.S.C. KY. NO. 9th Revised SHEET NOT CANCELING P.S.C. KY. 8th Revised SHEET NOT SERVICE TRIAL RATE LPBI 2d by the Seller. hich are or shall be members of the Cooperative where the with a monthly energy usage equal to or greater than 425 83 Per Month 84 Per KW of Demand of Contract Demand 84 Per KW of Demand in Excess of Contract Demand 861 Per KWH for all KWH equal to 425 hours per KW of Billing Demand 87 Per KWH for all KWH in excess of 425 hours per KW of Billing Demand 88 mand (kilowatt demand) shall be the contract demand plus a che consumer's peak demand during the current month exceeded the heighest average rate at which energy is used and for each month (and adjusted for power factor as provided the pril 7AM - 12:00 Noon; 5PM - 10PM 88 gy shall be the contract demand multiplied by 425 hours or the load center, whichever is greater. 88 shift Revised SHEET No. 88 shift Revised SHEET No. 89 shall be the contract demand multiplied by 425 hours or the load center, whichever is greater. 89 shall be the contract demand multiplied by the contract demand charge, plus the contract demand multiplied by the in excess of contract demand multiplied by the in excess of contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand multiplied by 425 hours and the energy charge processed the shall be the contract demand the energy charge processed the sh

IN CASE NO. <u>2010-00179</u> DATED ____

				FOR	Entire Territory Community, Tox	y Served Page 11 o vn or City
				P.S.C. KY. NO.		6
				9th Revised	SHEET NO	21A
Ow	en Electric Coope	rative, Inc.			.S.C. KY. NO	
	(Name of Util	ity)		8th Revised	_SHEET NO	
			CI VSGIEI	CATION OF SERVICE		
		DOE INDUCTOR		444-8444-444-444-444-444-444-444-444-44	(D O	
<u>SC</u> A	HEDULE XII - LA Applicable - to all			<u>B1-A</u>	(rage O	ne of Two)
В.	Available - to all	consumers which	are or shall be	e members of the Cooperative y usage equal to or greater than		
C.	Rates					
	Customer Charge	\$1,521.83	Per Month			(I)
	Demand Charge	\$ 7.08 \$ 9.84		Demand of Contract Demand Demand in Excess of Contract I	Demand	(I) (I)
	Energy Charge	\$ 0.05415		or all KWH equal to 425 hours ing Demand	per	(I)
	Energy Charge	\$ 0.05130		or all KWH in excess of 425 hoing Demand	urs per	(I)
D.	Excess demand o demand. The cus	occurs when the co	onsumer's pea nd is the high	nand) shall be the contract demand during the current est average rate at which energend adjusted for power factor as	month exceeds th y is used during a	e contract
		<u>ths</u> ber through April through September	7	ours Applicable for Demand Bil AM - 12:00 Noon; 5PM - 10PM AM - 10PM		
E.		ne billing energy sh t month by the load		ract demand multiplied by 425 leever is greater.	ours or the actual	energy
F.	Minimum Monthly below:	y Charge - the mini	mum monthly	charge shall not be less than the	sum of (1), (2), a	nd (3)
				lied by the contract demand cha nultiplied by the in excess of co		
	(2) The prod			lied by 425 hours and the energ		
DA	TE OF ISSUE	May 2	7, 2010			
		Month	/ Date / Year			
DA	TE EFFECTIVE <u>Ser</u>	vice rendered on an				
ISS	UED BY		Month / Date			
TIT	LE	Presid	lent /CEO			
BY	AUTHORITY OF O	RDER OF THE PUB	LIC SERVICE	COMMISSION		
IN	CASE NO	-00179	DATED			

Entire Territory Served Community, Town or City	Page 12 of 2
KY. NO.	6
evised SHEET NO	22A
CELING P.S.C. KY. NO	6
evisedSHEET NO	22A
CE	
(Page One of Two)
operative where the monthly contracted than 425 hours per KW of billing	
(I)	
Demand (I) Contract Demand (I)	
25 hours per (I)	
of 425 hours per (I)	
tract demand plus any excess demand e current month exceeds the contrac- tich energy is used during any fifteer factor as provided herein):	et
d by 425 hours or the actual energy	
ss than the sum of (1), (2), and (3)	
the energy charge per KWh.	
	emand Billing EST PM - 10PM d by 425 hours or the actual energy ss than the sum of (1), (2), and (3) emand charge, plus the product of the cess of contract demand charge. the energy charge per KWh.

IN CASE NO. <u>2010-00179</u> DATED

					FOR	Entire Territor Community, To	y Served Page 13 of wn or City
					P.S.C. KY. NO.		6
_					7th Revised	SHEET NO	22D
Оw 	en Electric Coopera				CANCELING P	.S.C. KY. NO	6
	(Name of Utility	[,])			6th Revised	_SHEET NO	22D
			CL	ASSIFICATION	N OF SERVICE		
<u>SC</u>	HEDULE XIV- LAR	RGE INDUS	STRIAL R	ATE LPB		(Page C	ne of Two)
A.	Applicable - to all te	rritory serve	d by the Se	ller.			
B.					ers of the Cooperative ual to or greater than 4		
C.	Rates						
	Customer Charge	\$1,521.8	33 Per	Month			(I)
	Demand Charge	\$ 7.0 \$ 9.8			of Contract Demand in excess of Contract D	Pemand	(I) (I)
	Energy Charge	\$ 0.0582	21 Per	KWH			(I)
	demand. The custor				nd during the current		
	Months Octobe May the Billing Energy - the used in the current m	mer's peak of the hours listed of the hours li	demand is to d for each r pril mber gy shall be to load center	the highest avera month (and adjust Hours App 7AM - 12 10AM - 10 the contract dem s, whichever is gr	age rate at which energy ted for power factor as blicable for Demand Bil 1:00 Noon; 5PM - 10PM PPM and multiplied by 425 hareater.	y is used during a provided herein): ling EST ours or the actual	any fifteen- energy
E. F.	Months Octobe May the Billing Energy - the lused in the current m Minimum Monthly Cobelow: (1) The product demand in each	mer's peak of the hours listed of the contract	demand is to defend for each reported for each reported for each reported for each demand recontract demands contract demands contract demands	the highest averamenth (and adjustmenth (and adjustmenth App. 7AM - 12 10AM - 10 the contract dem c, whichever is granonthly charge stand multiplied by temand multiplied	age rate at which energy ted for power factor as elicable for Demand Bil 2:00 Noon; 5PM - 10PM DPM and multiplied by 425 h	y is used during a provided herein): ling EST ours or the actual sum of (1), (2), a rge, plus the produtract demand cha	energy nd (3) uct of the arge.
DA'	minute interval in the Months Octobe May the Billing Energy - the lused in the current median Monthly Cobelow: (1) The product demand in equal to the composition of the product demand in equal to the product demand	mer's peak of the hours listed of the contract	demand is to demand is demand is demand is to demand is to demand is demand is dema	the highest averamenth (and adjustmenth (and adjustmenth for a 12 10 AM - 12 10 AM - 10 the contract demonthly charge standard multiplied by the mand multiplied by 4 10 Amultiplied by 4	age rate at which energy ted for power factor as blicable for Demand Bil 1:00 Noon; 5PM - 10PM and multiplied by 425 hreater. That hall not be less than the he contract demand chard by the in excess of contact hours and the energy factors.	y is used during a provided herein): ling EST ours or the actual sum of (1), (2), a rge, plus the produtract demand cha	energy nd (3) uct of the arge.

IN CASE NO. <u>2010-00179</u> DATED ____

			FOI	ξ	Entire Territory Served	
			n c	C VV NO	Community, Tow	
			r.s.	.C. K I . NO.		<u> </u>
			<u>8th</u>	Revised	SHEET NO	23
Owen Electric Coop			CA	NCELING I	P.S.C. KY. NO	6
(Name of U	itility)		<u>7th</u>	Revised	_SHEET NO	23
		CLASSIFICAT	ION OF SERV	/ICE		
SCHEDULE 1-B –	FARM & HOME - T	IME OF DAY				
A. <u>Applicable</u> – to	the entire territory serv	ed.				
B. <u>Available</u> – to a	ll consumers eligible fo	or Schedule I–Farr	n and Home.			
C. Type of Service	- Single Phase, 60 cyc	ele, 120/240 volt.				
D. Rate	ıstomer Charge (no usa	na)	\$18.39 per n	neter nerm	anth	(I)
	istomer Charge (no usa nergy Charge per kWh	ge)	\$10.59 per n	iciei, pei iii	onti i	(1)
	On-Peak Energy Off-Peak Energy		\$0.10975 \$0.06224			(I) (I)
	Off-reak Efferg	/	\$0.00224			(1)
E. Schedule of Ho		k and Off-Peak H	<u>ours</u>			
<u>Months</u> May thru S	eptember	On-Peak Hours 10:00 a.m. to 10	:00 p.m.		eak Hours p.m. to 10:00 a.m.	
October thi	u April	7:00 a.m. to 12:05:00 p.m. to 10:05			noon to 5:00 p.m. p.m. to 7:00 a.m.	
F. Terms of Paym bill is not paid with gross amount	ent – the above rates a within fifteen days from the shall apply.	re net, the gross b	eing five perc was rendered,	ent (5%) hig the prompt	gher. In the event the payment discount w	ne current monthl ill be forfeited an
The monthly ki the Fuel Adjust	lowatt hour usage shall ment Clause.	be subject to plus	or minus an a	djustment p	er kWh determined	in accordance wit
	to the Energy Emerge ervice Commission) or of March 31, 1981.					
DATE OF ISSUE	May 27 Month /	, 2010 Date / Year				
DATE EFFECTIVE S	Service rendered on and	after July 1, 2010				
		Month / Date / Year				
ISSUED BY	(Signatu	re of Officer)				
	Preside					
HILLE	rieside	at /CEO				
	ORDER OF THE PUBL					
IN CASE NO	10-00179	DATED				

		FC)R	Entire Territory Se	erved Page 15 of
		P.S.C. KY. NO.			•
		<u>8tl</u>	h Revised	SHEET NO	24
Owen Electric Cooperative, Inc.	_	CA	ANCELING P	.S.C. KY. NO	6
(Name of Utility)		<u>7tl</u>	h Revised	_SHEET NO	24
	CLASSIF	FICATION OF SER	VICE		
SCHEDULE 1-C – SMALL CON	MMERCIAL - TIM	IE OF DAY			
A. <u>Applicable</u> – to the entire terri	tory served.				
3. <u>Available</u> – to all consumers e	ligible for Schedule	I – Small Commerc	ial, under 50	kW demand.	
C. Type of Service – Single Phase	e and three phase, 60	0 cycle, at available	secondary vo	ltage.	
D. <u>Rate</u>					
Customer Charge Energy Charge p		\$24.51 per	meter, per mo	nth	(I)
On-Peal	c Energy	\$0.10611			(I)
Off-Pea	k Energy	\$0.06224			(I)
E. <u>Schedule of Hours</u>	On-Peak and Off-F	Peak Hours			
<u>Months</u> May thru September	<u>On-Peak l</u> 10:00 a.m	<u>Hours</u> . to 10:00 p.m.		nk <u>Hours</u> .m. to 10:00 a.m.	
October thru April		to 12:00 Noon to 10:00 p.m.		oon to 5:00 p.m. o.m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the above bill is not paid within fifteen d the gross amount shall apply.					
The monthly kilowatt hour usa the Fuel Adjustment Clause.	ge shall be subject t	to plus or minus an	adjustment pe	r kWh determined in a	accordance with
This tariff is subject to the Energy (now the Public Service Commission Order of March 31, 19	on) on February 23,				
DATE OF ISSUE	May 27, 2010 Month / Date / Year				
DATE EFFECTIVE <u>Service rendere</u>		, 2010			
COLUED DV	Month / Dat				
SSUED BY	(Signature of Officer)				
ritle	President /CEO				
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE	E COMMISSION			
N CASE NO					

	FOR Entire Territory Served Community, Town or City		
	P.S.C. KY. NO)	6
	8th Revised	SHEET NO	25
Owen Electric Cooperative, Inc.	CANCELING	P.S.C. KY. NO	6
(Name of Utility)	7th Revised	SHEET NO	25
CLASSIFICATIO	N OF SERVICE		· · · · · · · · · · · · · · · · · · ·
SCHEDULE 2-A – LARGE POWER - TIME OF DAY			
A. Applicable – to the entire territory served.			
B. <u>Available</u> – to all commercial, industrial, and farm consum for lighting, heating or power, and are eligible for the Sche		l shall exceed 50 kW deman	d
C. <u>Type of Service</u> – Three phase, 60 cycle, at available nomi	nal voltage.		
	er meter, per month	(I)	
Energy Charge per kWh On-Peak Energy \$ 0.1101 Off-Peak Energy \$ 0.0667		(I) (I)	
E. Schedule of Hours Months May thru September October thru April 7:00 a.m. to 10:00 5:00 p.m. to 10:00	Off-Peak Hour Op.m. 10:00 p.m. to 1 Noon 12:00 noon to	0:00 a.m. 5:00 p.m.	
F. <u>Special Provisions</u> – Delivery Point – if service is to be further be the metering point unless otherwise specified in contract equipment on the load side of the delivery point shall be on is furnished at seller's primary line voltage, the delivery primary line to consumer's transformer structure unless of on the load side of the delivery point shall be owned and m	t for service. All wiring wined and maintained by point shall be the potential bet the potential between the relectric equipment.	g, pole lines and other electry the consumer. If the service oint of attachment of seller (except metering equipment	ric ce s'
<u>Primary Service</u> – if service is furnished at primary distril apply to the energy charges. The seller shall have the optic			ıll
G. <u>Terms of Payment</u> – the above rates are net, the gross bein monthly bill is not paid within fifteen days from the date will be forfeited and the gross amount shall apply.	ng five percent (5%) hi the bill was rendered,	gher. In the event the curre the prompt payment discou	nt nt
The monthly kilowatt hour usage shall be subject to plus or min with the Fuel Adjustment Clause.	ius an adjustment per k	Wh determined in accordance	ce
This tariff is subject to the Energy Emergency Control Prog Commission (now the Public Service Commission) on Februar approved by the Commission Order of March 31, 1981.			
DATE OF ISSUE May 27, 2010 Month / Date / Year			
DATE EFFECTIVE Service rendered on and after July 1, 2010			
Month / Date / Year			
ISSUED BY (Signature of Officer)			
TITLE President /CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMI IN CASE NO. 2010-00179 DATED			

			FOR Entire Terr Community		<u>Ferritory Serve</u> nity, Town or C	ritory Served Page 17 of Town or City	
			P.S	S.C. KY. NO			6
Owen Electric Cooperative, Inc.		<u>7t1</u>	n Revised	_SHEET 1	۷O	35A	
		CA	ANCELING	P.S.C. KY	. NO	6	
	(Name of Utility)		<u>6tl</u>	n Revised	SHEET	NO	35A
	C	LASSIFICATIO	N OF SER	VICE		, , , , , , , , , , , , , , , , , , , ,	
SCH.	EDULE I OLS – OUTDOOR LIGHTI	NG SERVICE				Page One of T	wo
A.	Applicable – to the entire territory serv						
B.	Available – to all member/consumers service as provided below. The coopinstallations in this tariff.						
C.	<u>Type of Service</u> – the cooperative w desired type by the customer, single pl					reet lighting of	the
D.	Monthly Rates:						
	100 Watt High Pressure Sodium Area	Lighting (Monthly e	nergy usage -	- 40 kWh)	\$10.52 per Lig	ht (I)
	Cobrahead Lighting 100 Watt High Pressure Sodi 250 Watt High Pressure Sodi 400 Watt High Pressure Sodi	um (Monthly	energy usa	ge – 40 kWł ge – 83 kWł ge – 154 kW	n)	\$13.57 per Lig \$18.61 per Lig \$23.52 per Lig	ht (I)
	Directional Lighting 100 Watt High Pressure Sodi 250 Watt High Pressure Sodi 400 Watt High Pressure Sodi	um (Monthly	energy usa	.ge – 40 kWł .ge – 83 kWł .ge – 154 kW	n)	\$12.72 per Lig \$15.85 per Lig \$20.51 per Lig	ht (I)
	Rate for one additional pole if light is	not installed on a	a currently	used pole *		\$ 4.88 per Ligh	nt (I)
	* If any additional poles or facilities a be required to pay, prior to construction						nall
E.	<u>Terms of Payment</u> – the above rates monthly bill is not paid within fifteer forfeited and the gross amount shall ap	days from the					
DATE	E OF ISSUE May 27, 201 Month / Date	0 / Year					
	E EFFECTIVE Service rendered on and afte						
	Mo	onth / Date / Year					
ISSUI	ED BY(Signature of	Officer)					
	EPresident/C						
	UTHORITY OF ORDER OF THE PUBLIC S ASE NO. <u>2010-00179</u> DA						

PSC Request 4
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		FOR	Entire Territory Community, Town		
		P.S.C. KY. NO.		6	
Owen Electric Cooperative, Inc.		7th Revised	SHEET NO	36A	
		CANCELING P.	S.C. KY. NO	6	
	(Name of Utility)	6th Revised	_SHEET NO	36A	
	CLASSIFICAT	ION OF SERVICE			
SCH	EDULE II SOLS – SPECIAL OUTDOOR LIGHTI	NG SERVICE	Page On	e of Two	
A.	Applicable – to the entire territory served.				
В.	<u>Available</u> – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.				
C.	<u>Type of Service</u> – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.				
D.	<u>Investment</u> – the member, neighborhood/hom requesting this service will pay for all the colighting and meet all requirements of the coope material costs, direct and indirect labor costs p associated with the installation of these lights.	osts required to install the crative for service. Costs	he below listed to of installation income.	ypes of clude all	
E.	Monthly Rates: the below listed rates provide with all operations and maintenance costs, replacement costs.				
	Traditional Light with Fiberglass Pole (Month Holophane Light with Fiberglass Pole (Month)			(I) (I)	
F.	<u>Terms of Payment</u> – the above rates are net, event the current monthly bill is not paid within prompt payment discount will be forfeited and to	n fifteen days from the days	ate bill was rende		
DATE	E OF ISSUE May 27, 2010 Month / Date / Year				
DATE	E EFFECTIVE Service rendered on and after July 1, 2010				
	Month / Date / Year				
ISSUE	ED BY(Signature of Officer)				
	President /CEO				
	UTHORITY OF ORDER OF THE PUBLIC SERVICE COMI				
III CA	DATEDDATED				

PSC Request 4
ved Page 19 of 20
City

		FOREntire Territory	PSC Reques v Served Page 19 of		
		Community, Tov			
		P.S.C. KY. NO.	6		
Owon	Electric Cooperative, Inc.	7th Revised SHEET NO.	37A		
	<u> </u>	CANCELING P.S.C. KY. NO	6		
	(Name of Utility)	6th Revised SHEET NO.	37A		
	CLASSIFICAT	TION OF SERVICE			
		Page Or	ne of Two		
<u>SCH</u>	EDULE III SOLS – SPECIAL OUTDOO	R LIGHTING SERVICE			
A.	<u>Applicable</u> – to the entire territory served.				
B.	<u>Available</u> – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.				
C.	<u>Type of Service</u> – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.				
D.	Monthly Rates:				
	1. The energy rate for each type of lan determined by the following formula:	np shall be \$0.06642 per rate kWh per	month as (I)		
	Monthly Rated kWh = (4100 hours per	r year X Manufacturer's suggested watts/1	000)/12		
	total investment in facilities for each in	operative shall accurately reflect the coop ndividual, agency or organization receiving tes charge for each month shall be 1.75 p al facilities.	ig service		
E.	<u>Terms of Payment</u> – the above rates are net, event the current monthly bill is not paid with prompt payment discount will be forfeited and	in fifteen days from the date bill was reno			
DATE	OF ISSUE May 27, 2010 Month / Date / Year				
DATE	EFFECTIVE Service rendered on and after July 1, 2010 Month / Date / Yea				
ISSUE	D BY(Signature of Officer)				
TITLE	President /CEO				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2010-00179</u> DATED ____

Proposed Charges under Special Contracts with Owen Electric Cooperative

Gallatin

Demand Charge Per kW	\$6.9583	(I)
Demand Credit Per kW/90 –Minute Interruption		
360 Hours	\$4.20	
Demand Credit Per kW/10 – Minute Interruption		
360 Hours	\$6.22	(I)
Energy On-Peak/kWh	\$0.049480	(I)
Energy Off-Peak/kWh	\$0.046052	(I)