## CRAWFORD & BAXTER, P.S.C.

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May 27, 2010

RECEIVED

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 MAY 27 2010

PUBLIC SERVICE COMMISSION

RE: Owen Electric Cooperative's Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2010-00179

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Owen Electric Cooperative's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Owen Electric Cooperative, Inc. P. O. Box 400 Owenton, Ky. 40359

- 2. Owen Electric Cooperative's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
- 3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
- 4. A comparison of the current and proposed rates of Owen Electric Cooperative is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

## CRAWFORD & BAXTER. P.S.C.

Mr. Jeff Derouen Executive Director Public Service Commission May 27, 2010 Page Two

- 5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Owen Electric Cooperative hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
- 6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
- 7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of [name of coop]. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
- 8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Owen Electric Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

OWEN ELECTRIC COOPERATIVE, INC.

Attorney for Owen Electric Cooperative, Inc.

JMC/mns

		FOR	Entire Terri	itory Served Town or City
		D C C	C. KY. NO.	•
Owen	Electric Cooperative, Inc.		Revised SHEET NO	
	(Name of Utility)	CAN	CELING P.S.C. KY. NO.	6
	(**************************************	<u>10th</u>	Revised SHEET NO.	1
	CLASS	SIFICATION OF SERV	VICE	
<u>SCH</u>	EDULE I - FARM AND HOME			
A.	Applicable - to entire territory serve	ed.		
B.	Available - to farm and residential of	consumers.		
C.	Type of Service - Single phase, 60	cycles, 120/240 volt.		
D.	Rate			
	Customer Charge All KWH	\$11.37 \$0.09544	Per Month Per KWH	(I) (I)
E.	Terms of Payment - the above rat event the current monthly bill is no the prompt payment discount shall	t paid within fifteen (	15) days from the date	e bill was rendered,
*	The monthly kilowatt hour usage determined in accordance with the			ustment per KWH
Regu	tariff is subject to the Energy Emeralatory Commission (now the Public S No. 240, and as approved	Service Commission)	on February 23, 1981	, in Administrative
DATE	OF ISSUE <u>May 27, 2010</u> Month / Date / Yea	ar		
DATE	EFFECTIVE Service rendered on and after Ju	ly 1, 2010 / Date / Year		
ISSUE	ED BY(Signature of Office			
TITLE	President /CEO			
BY AU	UTHORITY OF ORDER OF THE PUBLIC SERV	/ICE COMMISSION		
	SE NO. <b>2010-00179</b> DATE			

	FOR Entire Territory S Community, Town	
	P.S.C. KY. NO	6
	10th Revised SHEET NO	2
Owen Electric Cooperative, Inc.	CANCELING P.S.C. KY. NO	
(Name of Utility)		
	9th Revised SHEET NO.	2
CLASSIFICA	TION OF SERVICE	
SCHEDULE I-A FARM AND HOME - OFF-PEAK MA	ARKETING RATE*	
A. <u>Applicable</u> - to entire territory served.		
B. <u>Available</u> - to consumers eligible for SCHEDULE I furnished under this SCHEDULE I-A shall be separa energy furnished will be billed under SCHEDULE I -F.	ately metered for each point of delivery. Other	
C. <u>Type of Service</u> - Single phase, 60 cycle, 120/240 volt.		
D. <u>Rate</u> All KWH Same as Schedule I - Farm & Home, less 40%	\$0.05727 per KWH (I)	
E. <u>Schedule of Hours</u> This rate is only applicable for the below-listed off-pea	k hours:	
Months October thru April  October thru April  12:00 Noon to 10:00 P.M. to	5:00 P.M.	
May thru September 10:00 P.M. to		
F. <u>Terms and Conditions</u>		
The retail marketing rate applies only to programs Kentucky Public Service Commission to be offered un Power Rate Schedule A.		
Under this rate a separate contract will be executed be copy of which is filed as part of this tariff.	stween the Cooperative and the Consumer/Member	er, a sample
G. <u>Terms of Payment</u> - the above rates are net, the gros monthly bill is not paid within fifteen (15) days from shall be forfeited and the gross amount shall apply.		
* The monthly kilowatt hour usage shall be subject accordance with the "Fuel Adjustment Clause."	to plus or minus an adjustment per KWH de	termined in
This tariff is subject to the Energy Emergency Control Commission (now the Public Service Commission) on Fapproved by the Commission Order of March 31, 1981.		
DATE OF ISSUE May 27, 2010  Month / Date / Year		
DATE EFFECTIVE Service rendered on and after July 1, 2010	)	
Month / Date / Ye		
ISSUED BY(Signature of Officer)		
TITLE President /CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COI	AMAISSION	

		FOR	Entire Territory S Community, Town	
		P.S.C. KY.	NO	·
			edSHEET NO	
Ower	1 Electric Cooperative, Inc.		NG P.S.C. KY. NO.	
	(Name of Utility)			
		10th Revis	ed SHEET NO.	8
	CLAS	SIFICATION OF SERVICE		· · · · · · · · · · · · · · · · · · ·
SCH	IEDULE I - SMALL COMMERCL	AL*		
A.	Applicable - to entire territory serv	ved.		
В.	Available - for commercial, indusincluding lighting, heating and pover	_	service under 50 KV	W for all uses,
C.	Type of Service - Single-phase and	d three-phase, 60 cycle at a	vailable secondary vo	ltage.
D.	Rate (Monthly)			
	Customer Charge All KWH	\$13.42 per Month \$0.09535 per KWH	(I) (I)	
E.	Minimum Charge - under the above Where it is necessary to extend or charge may be increased to assure	reinforce existing distributi	ion facilities, the min	-
F.	Terms of Payment - the above rate event the current monthly bill is not the prompt payment discount shall	ot paid within fifteen (15) d	ays from the date bill	
	ne monthly kilowatt hour usage shall becordance with the "Fuel Adjustment"		an adjustment per KV	VH determined
Reg	s tariff is subject to the Energy Emoulatory Commission (now the Public No. 240, and as approved by the Con	Service Commission) on F	ebruary 23, 1981, in	
DATI	E OF ISSUE May 27, 2010  Month / Date / V	ear		
DAT	E EFFECTIVE <u>Service rendered on and after J</u>			
		n / Date / Year		
ISSU	ED BY(Signature of Off	icer)		
TITL	EPresident /CE			
BY A	UTHORITY OF ORDER OF THE PUBLIC SER	VICE COMMISSION		
IN C	ASE NO. <b>2010-00179</b> DAT	ED		

			P.S.C. KY. NO		6
			10th Revised	_SHEET NO	9
Owen I	Electric Cooperative, Inc.		CANCELING	P.S.C. KY. NO	6
	(Name of Utility)		9th Revised	SHEET NO	9
	CLASSI	IFICATI	ON OF SERVICE		
<b>SCHE</b>	DULE II – LARGE POWER*			Page One	of Two
A.	Applicable - to entire territory served.				
В.	Available - to all commercial, industrial for lighting and/or heating and/or power.		n consumers whose ki	lowatt demand shall	exceed 50 KW
C.	<u>Character of Service</u> - the electric serv alternating current at available nominal v		ished under this sched	dule will be three-pl	nase, 60 cycle,
D.	Agreement - An "Agreement for Purcha this schedule.	ase of Po	ower' shall be executed	by the consumer fo	r service under
E.	Customer Charge \$ 21	6.17 1.44 7210	Per KW of Billing De Per Month Per KWH	emand	(I) (I) (I)
F.	Determination of Billing Demand - established by the consumer for any perbill is rendered, as indicated or recorde below.	riod of fi	fteen consecutive minu	utes during the montl	n for which the
G.	Power Factor Adjustment - the consumer Power factor may be measured at any tithe time of his maximum demand is less as indicated or recorded by the deman factor.	time. Sh ss than 9	ould such measurement ow, the demand for b	nts indicate that the pilling purposes shall	power factor at be the demand
DATE (	OF ISSUE May 27, 2010 Month / Date / Year				
DATE F	EFFECTIVE Service rendered on and after July		_		
ISSUEI	Month / D D BY(Signature of Officer)				
		-)			
TITLE_	President/CEO				

			Intire Territory S Community, Town	
		P.S.C. KY. NO		6
		13th Revised SF	IEET NO.	11
Owen Electric Cooperative, Inc.				
(Name of Utility)		CANCELING P.S.	C. KY. NO	6
,		12th Revised S	HEET NO	11
CLASSIFIC	ATION OI	FSERVICE		
SCHEDULE III - OUTDOOR LIGHTS*				
A. <u>Applicable</u> - to entire territory served.				
B. Availability - restricted to customers being bil remain in effect for those customers after Janu same lighting service uninterrupted. This tariff after January 1, 2004.	ary 1, 20	04 for as long as th	e same custome	r continues the
C. Rates				
Installed on existing pole where	ф	0.05		(T)
120 volts are available: One Pole Added:	\$	8.85 10.67		(I)
Two Poles Added:	\$ \$	12.49		(I) (I)
Three Poles Added:	\$	14.31		(I) (I)
Four Poles Added:	\$	16.14		(I) (I)
Where a transformer is required, there is an a	additional	charge of \$.70 per n	nonth.	<b>(I)</b>
D. <u>Terms of Payment</u> - the above rates are net, the amonthly bill is not paid within fifteen (15) days shall be forfeited and the gross amount shall app	from the			
* The monthly kilowatt hour usage shall be su accordance with the "Fuel Adjustment Claus		lus or minus an adju	stment per KWI	H determined in
This tariff is subject to the Energy Emergency Cornomission (now the Public Service Commission, approved by Commission Order of March 31, 1981.				
DATE OF ISSUE May 27, 2010  Month / Date / Year				
DATE EFFECTIVE Service rendered on and after July 1, 20	10			
Month / Date / N	Year			
ISSUED BY (Signature of Officer)				
TITLE President /CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE CO	OMMISSIC	И		

						tire Territory Serve mmunity, Town or C	
					P.S.C. KY. NO	•	·
Ow	en Electric Cooperativ	e, Inc.			11th Revised SHI		
	(Name of Utility)				CANCELING P.S.C	. KY. NO	6
	(riumo or oming)				10th Revised	SHEET NO	12
			CL	ASSIFICATION (	OF SERVICE		
SC	HEDULE VIII - LARO	GE IN	DUSTRIAL R	ATE LPC1	(Page C	ne of Two)	
4.	Applicable - to all terri	tory se	rved by the Sel	ler.			
В.					f the Seller where the more eater than 425 hours per K		
C.	Rates						
	Customer charge	\$	1,531.07	Per Month		<b>(I)</b>	
	Demand Charge	\$	7.12	Per KW of B	illing Demand	<b>(I)</b>	
	Energy Charge	S	.05695	Per KWH fo of Billing De	r all KWH equal to 425 permand	er KW (I)	
	Energy Charge	\$	.05269	Per KWH fo of Billing De	r all KWH in excess of 42 emand	5 per KW (I)	
D.	Billing Demand - the n	nonthl	y billing deman	d shall be the grea	ater of (a) or (b) listed bel	ow:	
		umer's hest av	verage rate at w	hich energy is us	ent month or preceding e ed during any fifteen-mir ovided herein):		
	•		<u>ns</u> er thru April nru September		cable for Demand Billing 2:00 Noon; 5:00 PM-10:0 0:00 PM		
E.	Minimum Monthly Chelow:	narge -	the minimum	monthly charge	shall not be less than the	sum of (a), (b), and	l (c)
	<ul><li>(a) The product of the</li><li>(b) The product of the</li><li>(c) The customer char</li></ul>	billin			and charge, plus is and the energy charge p	er kWh, plus	
DA	TE OF ISSUE		May 27, 2010 Month / Date /	) Year			
	TE EFFECTIVE Service						
				ith / Date / Year			
ISS	UED BY	·····	(Signature of O	fficer)			
	TLE						
	AUTHORITY OF ORDE CASE NO. <u>2010-001</u>						
111	CASE NO. <u>2010-001</u>	11	DA				

				FOR	Entire Territo Community, T	ory Served
				P.S.C. KY. NO.	***************************************	6
<b>.</b>	ion Floatnic Cooperation	în a		11th Revised	_SHEET NO	15
.JW	en Electric Cooperative, l	nc.		CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)			10th Revised	_SHEET NO	15
		CLA	SSIFICATION OF	SERVICE		
<u>SC</u>	HEDULE IX - LARGE IN	NDUSTRIAL RAT	E LPC2		(Page	One of Two)
٨.	Applicable - to all territory	served by the Selle	er			
3.	Available - to all consume 5,000 KW or over, with a					
С.	Rates					
	Customer Charge	\$3,061.06	Per Month			<b>(I)</b>
	Demand Charge	\$ 7.12	Per KW of Billi	ng Demand		<b>(I)</b>
	Energy Charge	\$0.05199	Per KWH for al per KW of Billi	I KWH equal to 4: ng Demand	25 hours	(1)
	Energy Charge	\$0.05033	Per KWH for al per KW of Billi	I KWH in excess ong Demand	of 425 hours	<b>(I)</b>
Э.	Billing Demand - the mon	thly billing demand	shall be the greater	of (a) or (b) listed	l below:	
	<ul><li>(a) The contract demand</li><li>(b) The ultimate consum demand is the highes listed for each month</li></ul>	t average rate at wh	ich energy is used	during any fifteen		
	Oct	nths ober thru April y thru September		le for Demand Bil on; 5PM - 10PM	lling EST	
	Ma	y un a September	1011111111111			
E.				not be less than the	e sum of (a), (b),	and (c) below:
E.	Ma  Minimum Monthly Charg  (a) The product of the bil  (b) The product of the bil  (c) The customer charge.	e - the minimum mo lling demand multip lling demand multip	onthly charge shall r	charge, plus		
	Minimum Monthly Charg  (a) The product of the bi  (b) The product of the bi	e - the minimum mo lling demand multip lling demand multip	onthly charge shall riled by the demand lied by 425 hours a	charge, plus nd the energy char		
DA	Minimum Monthly Charg  (a) The product of the bit  (b) The product of the bit  (c) The customer charge.	e - the minimum mo lling demand multip lling demand multip May 27, 2010 Month / Date / Ye dered on and after Ju	onthly charge shall relied by the demand lied by 425 hours an ear	charge, plus nd the energy char		
DA DA	Minimum Monthly Charg  (a) The product of the bile  (b) The product of the bile  (c) The customer charge.  TE OF ISSUE  TE EFFECTIVE Service ren	e - the minimum molling demand multip lling demand multip May 27, 2010 Month / Date / Ye	onthly charge shall relied by the demand alied by 425 hours and the demand are are are all 1, 2010	charge, plus nd the energy char		
DA DA	Minimum Monthly Charg  (a) The product of the bi  (b) The product of the bi  (c) The customer charge.  TE OF ISSUE	e - the minimum molling demand multip lling demand multip May 27, 2010 Month / Date / Ye	onthly charge shall relied by the demand lied by 425 hours an ear	charge, plus nd the energy char		

				FOR	Entire Territor Community, To	
				DSC KV NO	Community, 10	
Эw	ven Electric Cooperative, I	nc.		11th Revised	_SHEET NO	18
	(Name of Utility)			CANCELING F	P.S.C. KY. NO	6
	(Name of Othicy)			10th Revised	_SHEET NO	18
		CLAS	SIFICATION OF	SERVICE		
<u>SC</u>	HEDULE X - LARGE IN	DUSTRIAL RATE	LPC1-A		(Page C	ne of Two)
Α.	Applicable - to all territory	y served by the Seller				
В.	Available - to all consume 2,500 – 4,999 KW with a r					
С.	Rates					
	Customer Charge	\$ 1,531.07	Per Month			<b>(I)</b>
	Demand Charge	\$ 7.12	Per KW of Billir	ng Demand		<b>(I)</b>
	Energy Charge	\$ 0.05447	Per KWH for all per KW of Billir	KWH equal to 4 ng Demand	25 hours	(I)
	Energy Charge	\$ 0.05161	Per KWH for all per KW of Billir	KWH in excess on the Republic	of 425 hours	(I)
D.	Billing Demand - the mon	thly billing demand s	shall be the greater	of (a) or (b) listed	d below:	
	<ul><li>(a) The Contract demand</li><li>(b) The ultimate consume demand is the highest listed for each month</li></ul>	er's highest demand t average rate at whi	ch energy is used o	during any fifteen		
	Oct	<u>nths</u> ober thru April y thru September		le for Demand Bil Noon; 5:00 PM – 00 PM		
E.	Minimum Monthly Chargo	<u>e</u> -the minimum mon	thly charge shall no	ot be less than the	sum of (a), (b), a	nd (c) below:
	<ul><li>(a) The product of the bil</li><li>(b) The product of the bil</li><li>(c) The customer charge.</li></ul>	lling demand multipli			rge per kWh, plus	
<del></del>	TE OF ISSUE	May 27, 2010  Month / Date / Yea	г			
DΑ		dered on and after Ju	ly 1, 2010			
	TE EFFECTIVE Service ren					
DA			Date / Year			
DA	TE EFFECTIVE Service ren			_		

			FOR	Entire Territory S Community, Town			
			P.S.C. KY.	NO	6		
			9th Revised	SHEET NO	20A		
Эw	en Electric Coopera	ative, Inc.	CANCELIN	NG P.S.C. KY. NO	6		
	(Name of Utilit	у)	8th Revised	d SHEET NO.	20A		
			CLASSIFICATION OF SERVICE				
	HEDULE XI - LAR	CE INDUSTRI		(Page One	of Two)		
				(1 uge One	oj Iwoj		
В.	Available - to all c	onsumers which	are or shall be members of the Coopera a monthly energy usage equal to or gre				
C.	Rates						
	Customer Charge	\$1,531.07	Per Month	(1	()		
	Demand Charge	\$ 7.12 \$ 9.90	Per KW of Demand of Contract Dema Per KW of Demand in Excess of Cont				
	Energy Charge	\$ 0.05695	Per KWH for all KWH equal to 425 he KW of Billing Demand	ours per (l	1)		
	Energy Charge	\$0.05269	Per KWH for all KWH in excess of 42 KW of Billing Demand	25 hours per (1	1)		
D.	<u>Billing Demand</u> - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the hours listed for each month (and adjusted for power factor as provided herein):						
		<u>ns</u> er through April hrough Septembe	Hours Applicable for Demandary 7AM - 12:00 Noon; 5PM - 10AM - 10PM				
E.			all be the contract demand multiplied by a center, whichever is greater.	425 hours or the actual end	ergy		
F.		•	mum monthly charge shall not be less that	nn the sum of (1), (2), and	(3)		
	(1) The produ		demand multiplied by the contract demand				
	(2) The produ	excess of the cor ct of the contract ner charge.	tract demand multiplied by the in excess of demand multiplied by 425 hours and the e	of contract demand charge energy charge per KWh.	·.		
DA	TE OF ISSUE	May Month	27, 2010 / Date / Year				
			d after July 1, 2010				
			Month / Date / Year				
ISS	SUED BY	(Signa	ture of Officer)				
			lent /CEO				

				ritory Served , Town or City
			P.S.C. KY. NO	•
)w	en Electric Coopera	tive, Inc.	9th Revised SHEET NO.	
	(Name of Utility		CANCELING P.S.C. KY. NO	)6
	·		8th Revised SHEET NO	). 21A
			CLASSIFICATION OF SERVICE	***************************************
<u>[C]</u>	HEDULE XII - LAR	RGE INDUSTRIA	AL RATE LPB1-A (Pa	ge One of Two)
۱.	Applicable - to all te	rritory served by	the Seller.	
3.			are or shall be members of the Cooperative where the monthly energy usage equal to or greater than 425 hours pe	
3.	Rates			
	Customer Charge	\$1,531.07	Per Month	<b>(I)</b>
	Demand Charge	\$ 7.12 \$ 9.90	Per KW of Demand of Contract Demand Per KW of Demand in Excess of Contract Demand	(I) (I)
	Energy Charge	\$ 0.05447	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	<b>(I)</b>
	Energy Charge	\$ 0.05161	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	<b>(I)</b>
Э.	Excess demand occ demand. The custo	curs when the co mer's peak deman	(kilowatt demand) shall be the contract demand plus any onsumer's peak demand during the current month excee and is the highest average rate at which energy is used dureach month (and adjusted for power factor as provided here	ds the contract ing any fifteen-
		<u>s</u> er through April nrough September	Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM	
	Billing Energy - the		all be the contract demand multiplied by 425 hours or the accenter, whichever is greater.	ctual energy
Ξ.		nonth by the load		
	used in the current n	•	mum monthly charge shall not be less than the sum of (1), (	(2), and (3)
	Minimum Monthly below:  (1) The production	Charge - the mining	lemand multiplied by the contract demand charge, plus the	product of the
	Minimum Monthly below:  (1) The production demand in	Charge - the minimum of the contract of the co		product of the
F.	Minimum Monthly obelow:  (1) The product demand in (2) The product.	Charge - the minimum of the contract of the contract of the contract of the contract of the charge.	lemand multiplied by the contract demand charge, plus the tract demand multiplied by the in excess of contract demand lemand multiplied by 425 hours and the energy charge per	product of the
F.	Minimum Monthly below:  (1) The product demand in (2) The product (3) The custom	Charge - the minimum of the contract of the charge.  May 2  Month	lemand multiplied by the contract demand charge, plus the tract demand multiplied by the in excess of contract demand lemand multiplied by 425 hours and the energy charge per 17, 2010	product of the
DA	used in the current in Minimum Monthly (below:  (1) The product demand in (2) The product (3) The custon TE OF ISSUE	Charge - the minimum of the contract of the charge.  May 2  Month of the contract of the contr	lemand multiplied by the contract demand charge, plus the ract demand multiplied by the in excess of contract demand lemand multiplied by 425 hours and the energy charge per 17, 2010  7, 2010  / Date / Year  d after July 1, 2010  Month / Date / Year	product of the
DA	used in the current in Minimum Monthly (below:  (1) The product demand in (2) The product (3) The custon TE OF ISSUE	Charge - the minimum of the contract of the charge.  May 2  Month of the contract of the contr	lemand multiplied by the contract demand charge, plus the tract demand multiplied by the in excess of contract demand lemand multiplied by 425 hours and the energy charge per 17, 2010  7, 2010  Date / Year  d after July 1, 2010	product of the

			FO		Entire Territory S Community, Town		
			P.S	S.C. KY. NO.	A. 11.11.11.11.11.11.11.11.11.11.11.11.11	6	
			<u>9th</u>	ı Revised SI	HEET NO	22A	
Эw	en Electric Coopera	itive, Inc.	CA	NCELING P.S.	.C. KY. NO	6	
	(Name of Utilit	y)			SHEET NO		
	······································		CLASSIFICATION OF SER				
		DOE INDUCED		VICE	(D. ()		
<u>در</u> ۱.	HEDULE XIII - LA  Applicable - to all to				(Page One	: 0J 1w0)	
3.		•	are or shall be members of the	Cooperative wl	here the monthly	contract	
٠.			nonthly energy usage equal to or				
C.	Rates						
	Customer Charge	\$3,061.06	Per Month		•	<b>(I)</b>	
	Demand Charge	\$ 7.12 \$ 9.90	Per KW of Demand of Contra Per KW of Demand in excess			(I) (I)	
	Energy Charge	\$ 0.05199	Per KWH for all KWH equal KW of Billing Demand	to 425 hours per	r (	(1)	
	Energy Charge	\$0.05033	Per KWH for all KWH in exc KW of Billing Demand	ess of 425 hours	s per	<b>(I)</b>	
Э.	<u>Billing Demand</u> - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the hours listed for each month (and adjusted for power factor as provided herein):						
		u <u>s</u> er through April hrough September	<u>Hours Applicable for</u> 7AM - 12:00 Noon: 10AM - 10PM		g EST		
Ε.			all be the contract demand multip center, whichever is greater.	olied by 425 hou	irs or the actual er	nergy	
F.		•	mum monthly charge shall not be	e less than the su	um of (1), (2), and	1(3)	
	(1) The produc	ct of the contract of	lemand multiplied by the contrac	et demand charge	e, plus the produc	t of the	
	(2) The produc	ct of the contract of	ract demand multiplied by the in lemand multiplied by 425 hours			e.	
	(3) The custon	ner charge.					
DA	TE OF ISSUE	May 2	<b>7, 2010</b> / Date / Year				
	TE EFFECTIVE <u>Serv</u> i						
			Month / Date / Year				
	UED BY		ure of Officer)				
ISS		(Signat	ile of Officer)				

					Entire Territor Community, To	
				P.S.C. KY. NO.	•	-
				7th Revised S	SHEET NO	22D
Ov	en Electric Cooperat	tive, Inc.		CANCELING P.S	S.C. KY. NO.	6_
	(Name of Utility	<u>'</u> )		6th Revised		
			OL A GOLDI G A TIO			
			CLASSIFICATIO	N OF SERVICE	- Assessed	
	HEDULE XIV- LAR				(Page C	ne of Two)
	Applicable - to all te	•				
В.				ers of the Cooperative v qual to or greater than 42		
C.	Rates					
	Customer Charge	\$1,531.07	Per Month			<b>(I)</b>
	Demand Charge	\$ 7.12 \$ 9.90		d of Contract Demand d in excess of Contract De	emand	(I) (I)
	Energy Charge	\$ 0.05856	Per KWH			<b>(I)</b>
	Months Octobe		Hours Ap 7AM - 1	sted for power factor as p plicable for Demand Billi 2:00 Noon; 5PM - 10PM 0PM		
E.			all be the contract dem center, whichever is g	nand multiplied by 425 ho greater.	ours or the actual	energy
F.	Minimum Monthly Obelow:	Charge - the mini	mum monthly charge	shall not be less than the	sum of (1), (2), a	nd (3)
	demand in	excess of the contract of	tract demand multiplie	the contract demand charged by the in excess of conducts 425 hours and the energy	tract demand cha	ırge.
— DA	TE OF ISSUE	May 2 Month	27, 2010 / Date / Year			
	TE EFFECTIVE <u>Servi</u>		d after July 1, 2010  Month / Date / Year			
100	SUED BY	(Signat	rure of Officer)	45.0 (10 mg)		
183						
	TLE	Presid	lent /CEO			

		FO	OR	<b>Entire Territory Se</b>	rved
		מ	CC VV NO	Community, Town o	
		Ρ.	S.C. KY. NO.		0
Owen Electric Cooperative, Inc.		<u>8t</u>	h Revised	_SHEET NO	23
•		C	ANCELING F	P.S.C. KY. NO	6
(Name of Utility)		<u>7t</u>	h Revised	_SHEET NO	23
	CLASSIF	ICATION OF SEF	RVICE		
SCHEDULE 1-B - FARM & HOM	ME - TIME OF DA	<u>AY</u>			
A. <u>Applicable</u> – to the entire territor	ory served.				
B. Available – to all consumers eli	gible for Schedule	I-Farm and Home.			
C. <u>Type of Service</u> – Single Phase,	60 cycle, 120/240	volt.			
D. Rate					
Customer Charge Energy Charge pe		\$18.50 per	meter, per mo	onth	<b>(I)</b>
On-Peak Off-Peak	Energy	\$0.11041 \$0.06261			(I) (I)
		<b>*</b> - · · · <b>· · ·</b>			( )
E. <u>Schedule of Hours</u>	On-Peak and Off-P	eak Hours			
<u>Months</u> May thru September	On-Peak I 10:00 a.m.	<u>Hours</u> . to 10:00 p.m.		ak Hours o.m. to 10:00 a.m.	
October thru April		to 12:00 noon to 10:00 p.m.		noon to 5:00 p.m. p.m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the above bill is not paid within fifteen da the gross amount shall apply.					
The monthly kilowatt hour usag the Fuel Adjustment Clause.	ge shall be subject t	o plus or minus an	adjustment po	er kWh determined in a	accordance with
The tariff is subject to the Energy I (now the Public Service Commiss Commission Order of March 31, 19	ion) on February 2				
DATE OF ISSUE	May 27, 2010 Month / Date / Year				
DATE EFFECTIVE Service rendered					
	Month / Date	e / Year			
ISSUED BY	(Signature of Officer)				
TITLE					
BY AUTHORITY OF ORDER OF THI					
IN CASE NO. 2010-00179					

		FOR			
		P.S.C.	KY. NO	Community, Tow	
		8th R	Revised	_SHEET NO	24
Owen Electric Cooperative, Inc.		CANO	CELING	P.S.C. KY. NO	6
(Name of Utility)		7th R	Revised	SHEET NO	24
	CLASSIFICA	ATION OF SERVIO	CE		
SCHEDULE 1-C - SMALL COMM	IERCIAL - TIME C	OF DAY			
A. <u>Applicable</u> – to the entire territory	served.				
B. <u>Available</u> – to all consumers eligi	ble for Schedule I – S	Small Commercial,	under 50	kW demand.	
C. <u>Type of Service</u> – Single Phase ar	nd three phase, 60 cy	cle, at available sec	ondary v	oltage.	
D. Rate					
Customer Charge (n Energy Charge per l		\$24.66 per met	er, per m	onth	<b>(I)</b>
On-Peak E		\$0.10675			<b>(I)</b>
Off-Peak E	nergy	\$0.06261			<b>(I)</b>
E. Schedule of Hours	n-Peak and Off-Peak	Hours			
<u>O</u> I	n-i cak and On-i cak	Tiours			
<u>Months</u> May thru September	On-Peak Hou 10:00 a.m. to			eak Hours p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 1 5:00 p.m. to 1			noon to 5:00 p.m. p.m. to 7:00 a.m.	
F. Terms of Payment – the above rabill is not paid within fifteen days the gross amount shall apply.					
The monthly kilowatt hour usage the Fuel Adjustment Clause.	shall be subject to pl	lus or minus an adji	ustment p	er kWh determined i	n accordance with
This tariff is subject to the Energy Em (now the Public Service Commission) Commission Order of March 31, 1981	on February 23, 198				
DATE OF ISSUE M	ay 27, 2010 onth / Date / Year				
DATE EFFECTIVE Service rendered on		10			
	Month / Date / Y	ear			
ISSUED BY(S	ignature of Officer)				
	resident /CEO				
BY AUTHORITY OF ORDER OF THE I	PUBLIC SERVICE CO	OMMISSION			
IN CASE NO. <u>2010-00179</u>					

				FOR	Entire Territory Served Community, Town or City	
				DSC KV NO	D.	6
Owen	ı Electric C	Cooperative, Inc.		8th Revised	SHEET NO	25
				CANCELING	P.S.C. KY. NO	6
	(Name o	of Utility)		7th Revised	SHEET NO	25
			CLASSIFICATION OF	SERVICE		
<u>SCHI</u>	EDULE 2-	<u>A – LARGE POWER - T</u>	TIME OF DAY			
A. <u>A</u>	Applicable -	to the entire territory serv	ved.			
			ial, and farm consumers whe eligible for the Schedule II		d shall exceed 50 kW de	mand
C	Type of Ser	vice – Three phase, 60 cy	cle, at available nominal vo	ltage.		
D. <u>I</u>	Rate	Customer Charge (no usa Energy Charge per kWh	age) \$ 61.70 per meter	er, per month	<b>(I)</b>	
		On-Peak Energy Off-Peak Energy	\$ 0.11080 \$ 0.06711		(I) (I)	
E. <u>S</u>	Schedule of	Hours Months May thru September October thru April	On-Peak and Off-Peak On-Peak Hours 10:00 a.m. to 10:00 p.m. 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	Off-Peak Hou 10:00 p.m. to	10:00 a.m. 5:00 p.m.	
b e is	pe the meter equipment of s furnished primary line	ring point unless otherwise on the load side of the deli at seller's primary line to consumer's transform	if service is to be furnishe e specified in contract for se very point shall be owned a voltage, the delivery poin er structure unless other el shall be owned and maintain	ervice. All wiring and maintained but shall be the pectric equipmen	ng, pole lines and other e by the consumer. If the soint of attachment of soint (except metering equip	electric service sellers'
			hed at primary distribution or shall have the option of m			) shall
n	nonthly bil		are net, the gross being five n days from the date the bi shall apply.			
		owatt hour usage shall be ljustment Clause.	subject to plus or minus an	adjustment per l	kWh determined in acco	rdance
Comi	mission (no		rgency Control Program as nmission) on February 23, rch 31, 1981.			
DATE	E OF ISSUE	May 2' Month /	7, <b>2010</b> Date / Year			
DATE	E EFFECTI <b>V</b>	/E <u>Service rendered on and</u>	l after July 1, 2010			
			Month / Date / Year			
ISSUI	ED BY	(Signatu	ure of Officer)			
TITL	E	Presid	ent /CEO			
ву А	UTHORITY	OF ORDER OF THE PUBI	LIC SERVICE COMMISSION	J		
IN CA	ASE NO	2010-00179	DATED			

			Entire Territory Served Community, Town or City	
			•	
		P.S.C. KY. NO.		
Owei	n Electric Cooperative, Inc.	7th Revised SHEE	T NO. 35A	
		CANCELING P.S.C. I	XY. NO. <u>6</u>	
	(Name of Utility)	6th Revised SHE	ET NO. 35A	
	CLASSIFICATI	ON OF SERVICE		
<u>SCH</u>	EDULE I OLS – OUTDOOR LIGHTING SERVICE	1	Page One of Two	
A.	$\underline{Applicable}$ – to the entire territory served.			
B.	<u>Available</u> – to all member/consumers requesting luservice as provided below. The cooperative reserve installations in this tariff.			
C.	<u>Type of Service</u> – the cooperative will install and desired type by the customer, single phase, 60 cycles		street lighting of the	
D.	Monthly Rates:			
	100 Watt High Pressure Sodium Area Lighting	(Monthly energy usage – 40 kW	/h) \$10.58 per Light (I)	
	250 Watt High Pressure Sodium (Monthl	ly energy usage – 40 kWh) ly energy usage – 83 kWh) ly energy usage – 154 kWh)	\$13.65 per Light (I) \$18.72 per Light (I) \$23.67 per Light (I)	
	250 Watt High Pressure Sodium (Monthl	ly energy usage – 40 kWh) ly energy usage – 83 kWh) ly energy usage – 154 kWh)	\$12.80 per Light (I) \$15.95 per Light (I) \$20.63 per Light (I)	
	Rate for one additional pole if light is not installed or	n a currently used pole *	\$ 4.90 per Light (I)	
	* If any additional poles or facilities are needed to p be required to pay, prior to construction, a non-refund			
E.	<u>Terms of Payment</u> – the above rates are net, the g monthly bill is not paid within fifteen days from th forfeited and the gross amount shall apply.			
DATI	E OF ISSUE May 27, 2010  Month / Date / Year			
DATI	E EFFECTIVE Service rendered on and after July 1, 2010			
	Month / Date / Year			
ISSU	JED BY(Signature of Officer)			
TITL	E President /CEO			
	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COM			
	ASE NO. <u>2010-00179</u> DATED			

			Entire Territory Served Community, Town or City	
		P.S.C. KY. NO	•	
Ower	n Electric Cooperative, Inc.	7th Revised SHEET NO	36A	
	_	CANCELING P.S.C. KY. NO	6	
	(Name of Utility)	6th Revised SHEET NO.	36A	
	CLASSI	IFICATION OF SERVICE		
SCH	EDULE II SOLS – SPECIAL OUTDOOR L	IGHTING SERVICE Page O	ne of Two	
A.	Applicable - to the entire territory served	d.		
B.	requesting luminaries for dusk to dawn	ood/homeowner associations and governmental n outdoor or street lighting service of a type ght to limit the type of lights and the type of ins	provided	
C.		nstall and maintain automatic outdoor or street li phase, 60 cycles at available secondary voltage.	ghting of	
D.	requesting this service will pay for all lighting and meet all requirements of the	od/homeowner associations, and governmental the costs required to install the below listed e cooperative for service. Costs of installation in costs plus any equipment costs and other overhights.	types of nclude all	
E.		provide for the power costs associated with lig costs, all administrative costs and normal e		
	Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole		` '	
F.		re net, the gross being five percent (5%) highed within fifteen days from the date bill was rended and the gross amount shall apply.		
DATE	E OF ISSUE May 27, 2010  Month / Date / Year			
DATE	E EFFECTIVE Service rendered on and after July	1, 2010		
	Month / D			
ISSUI	ED BY(Signature of Officer)			
י זייטןיט				
шЫ	E President /CEO			
BY A	AUTHORITY OF ORDER OF THE PUBLIC SERVICE	CE COMMISSION		
IN CA	ASE NO. <u>2010-00179</u> DATED			

		FO	R	Entire Territory Served Community, Town or City	
		P.S	S.C. KY. NO.		6
		<u>7th</u>	Revised	SHEET NO	37A
Owen	Electric Cooperative, Inc.	CA	NCELING P	.S.C. KY. NO.	6
	(Name of Utility)	<u>6th</u>	Revised	_SHEET NO	37A
		CLASSIFICATION OF SER	VICE		
				Page One of T	wo
SCH	EDULE III SOLS – SPEC	TAL OUTDOOR LIGHTI	NG SERV	ICE	
OCH			IVG DERV		
A.	Applicable – to the entire ter	ritory served.			
B.	lighting service of a type no	consumers requesting luminariest provided for under other outout to limit the type of lights and	door or stree	t lighting schedules.	Γhe
C.		rative will install and maintain mer, single phase, 60 cycles at			g of
D.	Monthly Rates:				
	1. The energy rate for determined by the fo	each type of lamp shall be sollowing formula:	80.06683 pe	r rate kWh per month	as (I)
	Monthly Rated kWh	= (4100 hours per year X Man	ufacturer's	suggested watts/1000)/	12
	total investment in funder this tariff. T	he books of the cooperative sha acilities for each individual, ag ne monthly facilities charge for nent in these special facilities.	ency or orga	nnization receiving serv	vice .
E.	event the current monthly b	ove rates are net, the gross be ill is not paid within fifteen day ill be forfeited and the gross am	ys from the	date bill was rendered,	
DATE	E OF ISSUE May	27, 2010 h / Date / Year			
DATE	E EFFECTIVE Service rendered on a				
IOCY :	CD DV	Month / Date / Year			
issul	ED BY(Sign	ature of Officer)			
TITLI	EPres	ident /CEO			
BY A	UTHORITY OF ORDER OF THE PL	BLIC SERVICE COMMISSION			
	ASE NO. <b>2010-00179</b>				

## Proposed Charges under Special Contracts with Owen Electric Cooperative

## Gallatin

Demand Charge Per kW	\$6.9728	<b>(I)</b>
Demand Credit Per kW/90 –Minute Interruption 360 Hours	\$4.20	<b>(I)</b>
Energy On-Peak/kWh	\$0.049584	<b>(I)</b>
Energy Off-Peak/kWh	\$0.046149	(I)

,		

Rate Class	Present	Proposed
Schedule I Farm and Home		
Customer Charge / Month	\$10.87	\$11.37
Energy Charge / kWh	\$0.09126	\$0.09544
Schedule I-A Farm & Home Off-Peak Mkt		
Energy Charge / kWh	\$0.05476	\$0.05727
Schedule I Small Commercial	1.000	
Customer Charge / Month	\$12.83	\$13.42
Energy Charge / kWh	\$0.09118	\$0.09535
Schedule II Large Power		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.90	\$6.17
Energy Charge / kWh	\$0.06894	\$0.07210
Schedule II Large Power – Primary Metered		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.61	\$5.86
Energy Charge / kWh	\$0.06549	\$0.06849
Schedule III Outdoor Lights	· · · · · · · · · · · · · · · · · · ·	
On Existing Pole	\$8.46	\$8.85
One Pole Added	\$10.20	\$10.67
Two Poles Added	\$11.94	\$12.49
Three Poles Added	\$13.68	\$14.31
Four Poles Added	\$15.43	\$16.14
Additional Transformer	\$0.67	\$0.70
SOLS Energy Rate	\$0.063902	\$0.06683
Schedule VIII Large Industrial Rate LPC1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule IX Large Industrial Rate LPC2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule X Large Industrial Rate LPC1-A		
Customer Charge / Month	\$1464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161

Schedule XI Large Industrial Rate LPB1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule XII Large Industrial Rate LPB1-A		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161
Schedule XIII Large Industrial Rate LPB2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule XIV Large Industrial Rate LPB		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / kW	\$0.05600	\$0.05856
Schedule 1-B Farm and Home – Time of Day		
Customer Charge / Mo	\$17.69	\$18.50
On-Peak Energy Charge / kWh	\$0.105578	\$0.11041
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 1-C Small Commercial – Time of		
Day		
Customer Charge / Mo	\$23.58	\$24.66
On-Peak Energy Charge / kWh	\$0.102078	\$0.10675
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 2-A Large Power – Time of Day		
Customer Charge / Mo	\$59.00	\$61.70
On-Peak Energy Charge / kWh	\$0.105948	\$0.11080
Off-Peak Energy Charge / kWh	\$0.064171	\$0.06711
Schedule I Outdoor Lighting Service		
100 Watt HPS Area Lighting	\$10.12	\$10.58
100 Watt HPS Cobra Head	\$13.05	\$13.65
250 Watt HPS Cobra Head	\$17.90	\$18.72
400 Watt HPS Cobra Head	\$22.63	\$23.67
100 Watt HPS Directional	\$12.24	\$12.80
250 Watt HPS Directional	\$15.25	\$15.95
400 Watt HPS Directional	\$19.73	\$20.63
Additional Pole	\$4.69	\$4.90

Schedule II Special Outdoor Lighting Service		
Traditional Light with Fiberglass Pole	\$12.90	\$13.49
Holophane Light with Fiberglass Pole	\$15.27	\$15.97
Special Large Contract		
Demand Charge / kW	\$6.6675	\$6.9728
Demand Credit / kW 90-Min, 360 Hrs	\$4.20	\$4.20
On-Peak Energy Charge / kWh	\$0.047413	\$0.049584
Off-Peak Energy Charge / kWh	\$0.044129	\$0.046149
Interruptible Demand Credit / kW		
10-Minute Interruption, 200 Hours Annual	\$4.20	\$4.20
10-Minute Interruption, 300 Hours Annual	\$4.90	\$4.90
10-Minute Interruption, 400 Hours Annual	\$5.60	\$5.60
60-Minute Interruption, 200 Hours Annual	\$3.50	\$3.50
60-Minute Interruption, 300 Hours Annual	\$4.20	\$4.20
60-Minute Interruption, 400 Hours Annual	\$4.90	\$4.90

7,757

↔

Over (Under) Recovery Due to Rounding

7,682,757

Owen Portion of EKPC's Wholesale Rate Increase

# Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

		Total	% of Total		Total	% of Total	\$ Increase	% Increase
Colodula 1 Davidantial	64	74 124 125	44.14%	↔	77,520,666	44.14%	\$ 3,396,541	4.58%
Schedule 1-Acsidential	<del>)</del>	4.868.809	2.90%		5,091,564	2.90%	222,754	4.58%
Schedule II.I arge Commercial		14.589.435	8.69%		15,257,953	8.69%	668,518	4.58%
Drimany Metered		1.761.350	1.05%		1,841,855	1.05%	80,505	4.57%
Cohedule XI, I PB1		5,728,157	3.41%		5,989,891	3.41%	261,734	4.57%
FTS Off-Peak		1,561	0.00%		1,632	0.00%	72	4.58%
Schodule XIV I PR		1.059.818	0.63%		1,108,230	0.63%	48,412	4.57%
Schendle XIII-I PR2		7.666.297	4.57%		8,017,236	4.57%	350,939	4.58%
Jours Commercial Time-of-Day		336.851	0.20%		352,277	0.20%	15,427	4.58%
Cassist Contract - Gallatin		56.351.287	33.56%		58,931,108	33.56%	2,579,821	4.58%
Special Collidae - Canada Lighting		1,433,463	0.85%		1,499,255	0.85%	65,792	4.59%
J. S. L. L. S.								
		167,921,152	100.00%		175,611,666	100.00%	7,690,514	4.58%
Interruptible Credit		(9,324,000)			(9,324,000)			
FAC + ES		11,119,933			11,119,933			
Total Revenue	8	\$ 169,717,085		8	177,407,599		\$ 7,690,514	4.53%

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

			Existing				Proposed		\$ Increase	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Annualized Rate Revenues	% of Total	
Customer Charge	648,908	3.19%	809,699	\$ 10.87	\$7,278,641	9.82%	809'699	\$11.37 \$7,613,445	9.82% \$ 334,804	4.60%
Energy Charge per kWh	710,449,061	3.10%	732,472,982	\$0.09126	66,845,484	90.18%	732,472,982	\$0.09544 69,907,221	90.18% 3,061,737 _	7 4.58%
Total From Base Rates				1 1	74,124,125	100.00%		77,520,666	100.00% 3,396,541	=
Fuel Adjustment Fnyrronmental Surcharge				1	1,725,622 4,623,024			1,725,622 4,623,024		
Total Revenues				***	\$80,472,771	_		\$83,869,312	\$3,396,541	4.22%
Average Bill				↔	120.18			\$ 125.25	\$ 5.07	77 4.22%
					Schedule 1 Sm	iall Commercii Rate 3	Schedule 1 Small Commercial Under 50 kW Rate 3			
			Existing				Proposed		\$ Increase	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current	Annualized Revenues	% of Total	Billing Determinants	Proposed Annualized Rate Revenues	% of Total	
Customer Charge	25,451	1 4.08%	26,489	\$ 12.83	\$ 339,859	6.98%	26,489 \$	13.42 \$ 355,488	6.98% \$ 15,629	4.60%
Energy charge per kWh	46,652,046	6 6.47%	49,670,433	3 \$0.09118	4,528,950	93.02%	49,670,433	\$0.09535 4,736,076	93.02% 207,126	26 4.57%
Total from base rates				1 1	4,868,809	100.00%		\$ 5,091,564	100.00% \$ 222,754	54 4.58%
Fuel Adjustment Frorronmental Surcharge				ŀ	98,896 299,329			98,896	1 1	
Total revenues				11	\$ 5,267,034	tt		\$ 5,489,789	222,754	54 4.23%
Average Bill					\$ 198.84			\$ 207.24	\$ 8.41	41 4.23%

4.26%

\$ 1,137.49

27,813.29

69

26,675.80

Average Bill

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

## Schedule II Large Power over 50 kW Rate 4

			Existing				Proposed			\$ Increase   %	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Annualized Rate Revenues	% of Total		
Customer Charge	2,932	4.08%	3,052	\$ 20.50	\$62,558	0.43%	3,052 \$	21.44 \$ 65,427	0.43% \$	2,869	4,59%
Demand Charge	493,393	1.02%	498,426	5.90	2,940,711	20.16%	498,426	\$6.17 3,075,286	20.16%	134,575	4.58%
Energy charge per kWh	157,848,764	6.47%	168,061,579	\$0.06894	11,586,165	79.41%	168,061,579	\$0.07210 12,117,240	79.42%	531,075	4.58%
Total from base rates				φ	14,589,435	100.00%		\$ 15,257,953	100.00%	668,518	4.58%
Fuel Adjustment Environmental Surcharge					303,209 900,246			303,209 900,246			
Total revenues				ь	15,792,890			\$16,461,408		\$668,518	4.23%
Average Bill				€9	5,175.24		55,073	\$ 5,394.31	<b>69</b>	219.07	4.23%
					Schedule II Large Power Primary Metered Rate 5 - Over 50 kW	Large Power Primal Rate 5 - Over 50 kW	imary Metered kW				
			Existing	The state of the s			Proposed			\$ Increase   %	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Annualized Rate Revenues	% of Total		
Customer Charge	89	3 4.08%	71	\$20.50	\$ 1,451	0.08%	\$ 17	21 \$ 1,517	\$ %80.0	29	4.59%
Demand per kW	63,667	7 1.02%	64,316	\$5.61	360,493	20.47%	64,316	5.86 376,894	20.46%	16,401	4.55%
Energy charge per kWh	20,068,800	0 6.47%	21,367,251	\$0.06549	1,399,405	79.45%	21,367,251	\$0.06849 1,463,443	79.45%	64,038	4.58%
Total from base rates				1*1	\$ 1,761,350	100.00%		1,841,855	100.00%	80,505	4.57%
Fuel Adjustment Environmental Surcharge				<b>!</b>	12,376 114,238			12,376			
Total revenues				/	\$ 1,887,964			\$ 1,968,469		80,505	4.26%
									•		, ,

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

ETS Off-Peak, Schedule I-A Rate 10

						2							-
			Existing				Proposed				\$ Increase	% Increase	se
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	122	3.19%	126	ь	1	0.00%	126 \$	<i>€</i> }	,	0.00%	69		0.00%
Energy Charge	27,641	3.10%	28,498	\$0.05476	1,561	100.00%	28,498	\$0.05727	1,632	100.00%	71.53		4.58%
Total Baseload Charges				₩	1,561	100.00%		ક	1,632	100.00%	71.53	<sub>22</sub>	
Fuel Adjustment Environmental Surcharge					115				115				
Total Revenues				σ	1,773			€9	1,844		&	72 4.0	4.04%
Average Bill				49	14.08			€	14.65		· · · · · · · · · · · · · · · · · · ·	0.57 4.0	4.04%
					S	Schedule XI LPB1 Rate 9	81						
			Existing				Proposed	ALLEGATION OF THE PROPERTY OF			\$ Increase	% Increase	ase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	111	0.00%	11	\$ 1,464 \$	162,508	2.84%	111 \$	1,531 \$	169,949	2.84%	\$ 7,440		4.58%
kW Demand kW Excess Demand	148,788 5,505	1.02%	150,306 5,505	6.81 9.47	1,023,581.39 52,132.35	17.87% 0.91%	150,306 5,505	7.12	1,070,176.14 54,499.50	17.87% 0.91%	46,595 2,367		4.55% 4.54%
Energy charge per kWh First 425 kWh/kW Over 425 kWh/kW	64,627,437 6,880,692	17.72%	76,079,419 6,880,692	0.05446	4,143,285 346,649	72.33% 6.05%	76,079,419 6,880,692	\$0.05695 \$0.05269	4,332,723 362,544	72.33% 6.05%	189,438 15,894		4.57% 4.59%
Total from base rates				Ψ.	5,728,157	100.00%		୬	5,989,891	100.00%	\$ 261,734	1 1	4.57%
Fuel Adjustment Environmental Surcharge				l	113,939 338,082	1		I	113,939 338,082				
Total revenues				\$	6,180,178	8		<del>S</del>	6,441,912		\$ 261,734	II	4.24%
Average Bill				₩	55,677			₩	58,035		\$ 2,357.97		4.24%

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

Schedule XIII-LPB2 Rate 13

			ceitosa				Proposed				\$ Increase   %	% Increase
			Existing									
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24	0.00%	24	\$ 2,927.05 \$	70,249	0.92%	24	\$3,061.06 \$	73,465	0.92%	\$ 3,216.24	4.58%
Demand Charge Excess Demand	195,900 1,910	1.02%	197,898 1,910	6.81 9.47	1,347,687 18,088	17.58% 0.24%	197,898 1,910	7.12 9.90	1,409,035 18,909	17.58% 0.24%	61,348.44	4.55% 4.54%
Energy charge per kWh First 425 kWh/kW Over 425 kWh/kW	84,069,250 27,231,612	17.72%	98,966,321 27,231,612	\$0.04971 \$0.04813	4,919,616 1,310,657	64.17% 17.10%	98,966,321 27,231,612	\$0.05199 \$0.05033	5,145,259 1,370,567	64.18% 17.10%	225,643.21 59,909.55	4.59%
Total from base rates				<b>ω</b>	7,666,297	100.00%		**	\$ 8,017,236	100.00%	\$ 350,938.7	4.58%
Fuel Adjustment Environmental Surcharge				Antenna	191,298 431,887			•	191,298 431,887		1 1	
Total revenues				φ.	8,289,482			~*II	\$ 8,640,421		\$ 350,939	4.23%
Average Bill				ь	345,395			•,	\$ 360,018		\$ 14,622.45	4.23%
					Sch	Schedule XIV-LPB Rate 12, 16	<b>8</b>					
			Existing				Proposed	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	The state of the s		\$ Increase   %	% Increase
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	36	0.00%	36	\$ 1,464.04 \$	52,705	4.97%	\$ 98	\$ 1,531.07	\$ 55,119	4.97%	\$ 2,413.08	4.58%
Demand Charge Excess Demand	27,950 1,135	1.02%	28,235 1,135	\$6.81 \$9.47	192,281 10,748	18.14% 1.01%	28,235 1,135	7.12 9.90	201,034 11,237	18.14%	8,752.88 488.05	4.55% 4.54%
Energy charge per kWh	12,197,269	17.72%	14,358,625	\$0.05600	804,083	75.87%	14,358,625	\$0.05856	840,841	75.87%	36,758.08	4.57%
Total from base rates				<del>6</del>	1,059,818	100.00%		1 1	\$ 1,108,230	100.00%	\$ 48,412	4.57%
Fuel Adjustment Environmental Surcharge				ı	32,200 64,641			1	32,200 64,641			
Total revenues					1,156,659			u	\$ 1,205,071		\$ 48,412	4.19%
Average Bill				<b>U</b> 7	\$ 32,129				\$ 33,474		\$ 1,344.78	4.19%

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

Large Commercial Time-of-Day Rate 20

	% Increase		4.58%	4.58% 4.58%	4.58%	0.00%	4.38%	4.38%		% Increase		4.58%	4.58% 4.58%	4.58%	00	%00.0	5.28%	5.28%
	\$ Increase   %		314.74	9,489.60 5,622.29	15,426.62	, ,	15,427	132.34		\$ Increase %		\$ 586,176	522,555 1,471,090	2,579,820.57	1 1	1 1	\$ 2,579,821	\$ 214,985
		% of Total	2.04% \$	61.52% 36.44%	100.00%	I	8	ь			% of Totai	22.72% \$	20.25% 57.03%	100.00%		l	97	0,7
		Annualized Revenues	7,192	216,704 128,381	\$ 352,277	7,048.00	367,521	3,153			Annualized Revenues	13,387,776	11,934,761 33,608,571	58,931,108	(8,064,000)	(3,463,784) 5,319,274	51,462,598	4,288,550
		Proposed /	61.70 \$	\$0.11080 \$0.06711	67		69	€9			Proposed Rate	6.9728 \$	\$0.049584 \$0.046149		(5.60)		₩.	€
	Proposed	Billing Determinants	117 \$	1,955,811 1,912,993						Proposed	Billing Determinants	1,920,000	240,697,818 728,262,182		1,440,000			
Kate zu		% of Total	2.04%	61.52% 36.44%	100.00%				Special Contract Gallatin		% of Total	22.72%	20.25% 57.03%	100.00%				
	The state of the s	Annualized Revenues	\$6,878	207,214 122,759	336,851	7,048 8,196	352,095	3,020	Spe		Annualized Revenues	12,801,600	11,412,206 32,137,482	56,351,287	(8,064,000)	(3,463,784) 5,319,274	48,882,777	4,073,565
		Current Rate	9	\$0.105948 \$0.064171			S	v <del>s</del>		the state of the s	Current Rate	6.6675 \$	0.047413 0.044129		(5.60)		s	€9
	Existing	Billing Determinants	117	1,955,811 1,912,993						Existing	Billing Determinants	1,920,000	240,697,818 728,262,182		1,440,000 300,000			
		Escalation %	4.08%	50 6.47% 14 6.47%							Escalation %	72	99		98 53			
		Actual Billing Data	#	1,836,960 1,796,744							Actual Billing Data	1,706,527	211,869,199 581,794,340		Proposed nd 1,426,898 nd 99,629			
			Customer Charge	Energy charge per kWh On-Peak Off-Peak	Total from base rates	Fuel Adjustment Environmental Surcharge		Average Bill				Demand Charge Total Demand	Energy On-Pk Energy Off-Pk	Total From Base Rates	Demand Credit - No Change Proposed 10-Min Interruptible Demand 1,42 90-Min Interruptible Demand S	Fuel Adjustment Environmental Surcharge		

Owen Electric Cooperative Billing Analysis for the 12 months ended December 31, 2009

Schedule III - Outdoor Lights

% Increase			4.61%	4.61%	4.61%	4.61%		4.48%	4.48%	4.48%			4.55%	4.48%	4.60%	4.48%	4.58%	4.48%	4.60%	4.48%	4.58%	4.48%	4.59%	4.48%	4.56%	4.48%	4.57%	4.58%	4.59%
\$ Increase			\$ 35,705.28	8,151.68	513.70	52.92		47.01	17.97	1.80			15,285.80	930.72	81.60	35.28	68.88	10.08	188.24	12.60	143.36	15.33	170.10	18.69	665.10	37.59	2,119.87	1,518.30	\$ 65,791.90 \$ 0.42
	Annualized	Revenues	810,235	185,060	11,666	1,202	•	1,097	419	42	•	•	351,573	21,717	1,856	823	1,572	235	4,284	294	3,277	358	3,876	436	15,246	877	48,470	34,639	\$ 1,499,255
	-	Rate	\$8.85	10.67	12.49	14.31	16.14	0.70	0.70	0.70	0.70	0.70	10.58	4.90	13.65	4.90	18.72	4.90	23.67	4.90	12.80	4.90	15.95	4.90	20.63	4.90	13.49	15.97	••
Proposed	Total kWh		5,218,464	988,608	53,238	4,788	0	89,319	34,143	3,420	0	0	1,329,200	177,280	5,440	6,720	6,972	3,984	27,874	9,240	10,240	2,920	20,169	7,387	113,806	27,566	143,720	86,760	8,371,258
	Billing	Determinants	91,552 \$	17,344	934	84	•	1,567	599	9	•	•	33,230	4,432	136	168	84	48	181	09	256	73	243	88	739	179	3,593	2,169	157,820 \$
	Annualized	Revenues	\$ 774,530	176,909	11,152	1,149	0	1,050	401	40	0	0	336,288	20,786	1,775	788	1,504	225	4,096	281	3,133	342	3,706	417	14,580	840	46,350	33,121	\$ 1,433,463
	Current	Rate	\$ 8.46	10.20	11.94	13.68	15.43	0.67	0.67	0.67	0.67	0.67	10.12	4.69	13.05	4.69	17.90	4.69	22.63	4.69	12.24	4.69	15.25	4.69	19.73	4.69	12.90	15.27	
Existing	Total kWh		5,218,464	988,608	53,238	4,788	•	89,319	34,143	3,420	i	•	1,329,200	177,280	5,440	6,720	6,972	3,984	27,874	9,240	10,240	2,920	20,169	7,387	113,806	27,566	143,720	86,760	8,371,258
	Billing	Determinants	91,552	17,344	934	84		1,567	599	09			33,230	4,432	136	168	84	48	181	09	256	73	243	89	739	179	3,593	2,169	157,820
	2		Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	Older St.'s (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	Older SI's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium)	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium	SL's (Mix of 175W Mecury Vapor & 100W High Pressure	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium)	Older SL's (Mix of 175W Mecury Vapor & 100W High Pressure Sodium)	Regular Area Light - 100W High Pressure Sodium	Regular Area Light - 100W High Pressure Sodium	Cobra - 100W High Pressure Sodium	Cobra - 100W High Pressure Sodium	Cobra - 250W High Pressure Sodium	Cobra - 250W High Pressure Sodium	Cobra - 400W High Pressure Sodium	Cobra - 400W High Pressure Sodium	Directional - 100W High Pressure Sodium	Directional - 100W High Pressure Sodium	Directional - 250 WHigh Pressure Sodium	Directional - 250 WHigh Pressure Sodium	Directional - 400W High Pressure Sodium	Directional - 400W High Pressure Sodium	Traditional Light with Fiberalass pole (100W High Pressure Sodium)	Holophane Light with Fiverglass pole (100W High Pressure Sodium)	
	Security	Light Rate	•		1 (7)	4	· vc	9		- ∞	· თ	10	23	22	31	32	33	34	32	36	4	42	43	44	45	46	51	52	

## OWEN ELECTRIC COOPERATIVE

## CASE NO. 2010-00179

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.

Ann F. Wood

East Kentucky Power Cooperative, Inc.

ann F. Wood

Subscribed and sworn before me on this 27th day of May, 2010.

MY COMMISSION EXPIRES NOVEMBER 30, 2013 NOTARY ID #409352

## NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Owen Electric Cooperative of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00179. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Owen Electric Cooperative. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	Rate Class	<u>Increase</u>	<u>Percent</u>
I	Residential	\$3,396,541	4.22%
I	Small Commercial	\$222,754	4.23%
II	Large Commercial	\$668,518	4.23%
II	Large Commercial Primary Metered	\$80,505	4.26%
XI – LPB1	Large Industrial	\$261,734	4.24%
I-A	ETS Off Peak	\$72	4.04%
XIV – LPB	Large Industrial	\$48,412	4.19%
XIII – LPB2	Large Industrial	\$350,939	4.23%
2-A	Large Commercial Time-of-Day	\$15,427	4.38%
Sp	Special Contract - Gallatin	\$2,579,821	5.28%
III	Outdoor Lights	\$65,792	4.59%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

Schedule	Rate Class	Increase \$	Increase %
I	Residential	\$5.07	4.22%
I	Small Commercial	\$8.41	4.23%
II	Large Commercial	\$219.07	4.23%
II	Large Commercial Primary Metered	\$1,137.49	4.26%
XI-LPB1	Large Industrial	\$2,357.97	4.24%
I-A	ETS Off-Peak	\$0.57	4.04%
XIV-LPB	Large Industrial	\$1,344.78	4.19%
XIII-LPB2	Large Industrial	\$14,622.45	4.23%
2-A	Large Commercial Time of Day	\$132.34	4.38%
Sp	Special Contract - Gallatin	\$214,985	5.28%
III	Outdoor Lights	\$0.42	4.59%

The present and proposed rate structures of Owen Electric Cooperative are listed below:

Rate Class	Present	Proposed
Schedule I Farm and Home		
Customer Charge / Month	\$10.87	\$11.37
Energy Charge / kWh	\$0.09126	\$0.09544
Schedule I-A Farm & Home Off-Peak Mkt		
Energy Charge / kWh	\$0.05476	\$0.05727
Schedule I Small Commercial		
Customer Charge / Month	\$12.83	\$13.42
Energy Charge / kWh	\$0.09118	\$0.09535
Schedule II Large Power		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.90	\$6.17
Energy Charge / kWh	\$0.06894	\$0.07210
Schedule II Large Power – Primary Metered		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.61	\$5.86
Energy Charge / kWh	\$0.06549	\$0.06849
Schedule III Outdoor Lights		
On Existing Pole	\$8.46	\$8.85
One Pole Added	\$10.20	\$10.67
Two Poles Added	\$11.94	\$12.49
Three Poles Added	\$13.68	\$14.31
Four Poles Added	\$15.43	\$16.14
Additional Transformer	\$0.67	\$0.70
SOLS Energy Rate	\$0.063902	\$0.06683
Schedule VIII Large Industrial Rate LPC1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule IX Large Industrial Rate LPC2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule X Large Industrial Rate LPC1-A		
Customer Charge / Month	\$1464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161

		EXHIBIT 5 Page 3 of 4
Schedule XI Large Industrial Rate LPB1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule XII Large Industrial Rate LPB1-A		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161
Schedule XIII Large Industrial Rate LPB2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule XIV Large Industrial Rate LPB		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / kW	\$0.05600	\$0.05856
Schedule 1-B Farm and Home – Time of Day		
Customer Charge / Mo	\$17.69	\$18.50
On-Peak Energy Charge / kWh	\$0.105578	\$0.11041
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 1-C Small Commercial – Time of Day		
Customer Charge / Mo	\$23.58	\$24.66
On-Peak Energy Charge / kWh	\$0.102078	\$0.10675
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 2-A Large Power – Time of Day		
Customer Charge / Mo	\$59.00	\$61.70
On-Peak Energy Charge / kWh	\$0.105948	\$0.11080
Off-Peak Energy Charge / kWh	\$0.064171	\$0.06711
Schedule I Outdoor Lighting Service		
100 Watt HPS Area Lighting	\$10.12	\$10.58
100 Watt HPS Cobra Head	\$13.05	\$13.65
250 Watt HPS Cobra Head	\$17.90	\$18.72
400 Watt HPS Cobra Head	\$22.63	\$23.67
100 Watt HPS Directional	\$12.24	\$12.80

		EXHIBIT 5 Page 4 of 4
250 Watt HPS Directional	\$15.25	\$15.95
400 Watt HPS Directional	\$19.73	\$20.63
Additional Pole	\$4.69	\$4.90
Schedule II Special Outdoor Lighting Service		
Traditional Light with Fiberglass Pole	\$12.90	\$13.49
Holophane Light with Fiberglass Pole	\$15.27	\$15.97
Special Large Contract		
Demand Charge / kWh	\$6.6675	\$6.9728
Demand Credit / kW 90-Min, 360 Hrs	\$4.20	\$4.20
On-Peak Energy Charge / kWh	\$0.047413	\$0.049584
Off-Peak Energy Charge / kWh	\$0.044129	\$0.046149
Interruptible Demand Credit / kW		
10-Minute Interruption, 200 Hours Annual	\$4.20	\$4.20
10-Minute Interruption, 300 Hours Annual	\$4.90	\$4.90
10-Minute Interruption, 400 Hours Annual	\$5.60	\$5.60
60-Minute Interruption, 200 Hours Annual	\$3.50	\$3.50
60-Minute Interruption, 300 Hours Annual	\$4.20	\$4.20
60-Minute Interruption, 400 Hours Annual	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Owen Electric Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Owen Electric Cooperative at the following address:

Owen Electric Cooperative 8205 Highway 127 North Owenton, Kentucky 40359-0400 (502) 484-3471

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.