

CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW

523 Highland Avenue
P.O. Box 353
Carrollton, Kentucky 41008

James M. Crawford
Ruth H. Baxter
Alecia Gamm Hubbard

Phone: (502) 732-6688
1-800-442-8680
Fax: (502) 732-6920
Email: CBJ523@AOL.COM

May 27, 2010

RECEIVED

MAY 27 2010

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: *Owen Electric Cooperative's Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2010-00179*

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Owen Electric Cooperative's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Owen Electric Cooperative, Inc.
P. O. Box 400
Owenton, Ky. 40359
2. Owen Electric Cooperative's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Owen Electric Cooperative is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

CRAWFORD & BAXTER, P.S.C.

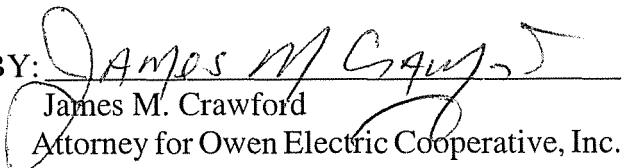
Mr. Jeff Derouen
Executive Director
Public Service Commission
May 27, 2010
Page Two

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Owen Electric Cooperative hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of [name of coop]. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Owen Electric Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

OWEN ELECTRIC COOPERATIVE, INC.

BY: 
James M. Crawford
Attorney for Owen Electric Cooperative, Inc.

JMC/mns

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$11.37	Per Month	(I)
All KWH	\$0.09544	Per KWH	(I)

E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate
 All KWH \$0.05727 per KWH (I)
 Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours
 This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	\$13.42 per Month	(I)
All KWH	\$0.09535 per KWH	(I)
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010
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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II – LARGE POWER*

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 6.17	Per KW of Billing Demand	(I)
Customer Charge	\$ 21.44	Per Month	(I)
All KWH	\$ 0.07210	Per KWH	(I)
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE May 27, 2010
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE III - OUTDOOR LIGHTS*

- A. Applicable - to entire territory served.
- B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where 120 volts are available:	\$	8.85	(I)
One Pole Added:	\$	10.67	(I)
Two Poles Added:	\$	12.49	(I)
Three Poles Added:	\$	14.31	(I)
Four Poles Added:	\$	16.14	(I)

Where a transformer is required, there is an additional charge of \$.70 per month. (I)

- D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010
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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,531.07	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Billing Demand	(I)
Energy Charge	\$.05695	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)
Energy Charge	\$.05269	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE May 27, 2010
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,061.06	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Billing Demand	(I)
Energy Charge	\$0.05199	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.05033	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE May 27, 2010
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,531.07	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.05447	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05161	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE May 27, 2010
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.
- C. Rates

Customer Charge	\$1,531.07	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Demand of Contract Demand	(I)
	\$ 9.90	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.05695	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.05269	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE May 27, 2010
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 21A

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,531.07	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Demand of Contract Demand	(I)
	\$ 9.90	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.05447	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05161	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE May 27, 2010
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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 22A

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,061.06	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Demand of Contract Demand	(I)
	\$ 9.90	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.05199	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.05033	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE May 27, 2010
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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,531.07	Per Month	(I)
Demand Charge	\$ 7.12	Per KW of Demand of Contract Demand	(I)
	\$ 9.90	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.05856	Per KWH	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE May 27, 2010
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
8th Revised SHEET NO. 23
CANCELING P.S.C. KY. NO. 6
7th Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
B. Available – to all consumers eligible for Schedule I–Farm and Home.
C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.50 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.11041	(I)
Off-Peak Energy	\$0.06261	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 27, 2010
Month / Date / Year

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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
8th Revised SHEET NO. 24
CANCELING P.S.C. KY. NO. 6
7th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$24.66 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.10675	(I)
Off-Peak Energy	\$0.06261	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 25

CANCELING P.S.C. KY. NO. 6

7th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 61.70 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$ 0.11080	(I)
Off-Peak Energy	\$ 0.06711	(I)
- E. Schedule of Hours

<u>Months</u>	<u>On-Peak and Off-Peak Hours</u>	
	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon	12:00 noon to 5:00 p.m.
	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.
- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.
- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 35A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$10.58 per Light (I)

Cobrahead Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$13.65 per Light (I)

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$18.72 per Light (I)

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$23.67 per Light (I)

Directional Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$12.80 per Light (I)

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$15.95 per Light (I)

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$20.63 per Light (I)

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.90 per Light (I)

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$13.49	(I)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$15.97	(I)
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00179 DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 37A

CANCELING P.S.C. KY. NO. 6

6th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.06683 per rate kWh per month as determined by the following formula: (D)
$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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IN CASE NO. 2010-00179 DATED _____

**Proposed Charges under Special Contracts with
Owen Electric Cooperative**

Gallatin

Demand Charge Per kW	\$6.9728	(I)
Demand Credit Per kW/90 –Minute Interruption 360 Hours	\$4.20	(I)
Energy On-Peak/kWh	\$0.049584	(I)
Energy Off-Peak/kWh	\$0.046149	(I)

EXHIBIT 2
Page 1 of 3

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Schedule I Farm and Home		
Customer Charge / Month	\$10.87	\$11.37
Energy Charge / kWh	\$0.09126	\$0.09544
Schedule I-A Farm & Home Off-Peak Mkt		
Energy Charge / kWh	\$0.05476	\$0.05727
Schedule I Small Commercial		
Customer Charge / Month	\$12.83	\$13.42
Energy Charge / kWh	\$0.09118	\$0.09535
Schedule II Large Power		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.90	\$6.17
Energy Charge / kWh	\$0.06894	\$0.07210
Schedule II Large Power – Primary Metered		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.61	\$5.86
Energy Charge / kWh	\$0.06549	\$0.06849
Schedule III Outdoor Lights		
On Existing Pole	\$8.46	\$8.85
One Pole Added	\$10.20	\$10.67
Two Poles Added	\$11.94	\$12.49
Three Poles Added	\$13.68	\$14.31
Four Poles Added	\$15.43	\$16.14
Additional Transformer	\$0.67	\$0.70
SOLS Energy Rate	\$0.063902	\$0.06683
Schedule VIII Large Industrial Rate LPC1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule IX Large Industrial Rate LPC2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule X Large Industrial Rate LPC1-A		
Customer Charge / Month	\$1464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161

Schedule XI Large Industrial Rate LPB1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule XII Large Industrial Rate LPB1-A		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161
Schedule XIII Large Industrial Rate LPB2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule XIV Large Industrial Rate LPB		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / kW	\$0.05600	\$0.05856
Schedule 1-B Farm and Home – Time of Day		
Customer Charge / Mo	\$17.69	\$18.50
On-Peak Energy Charge / kWh	\$0.105578	\$0.11041
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 1-C Small Commercial – Time of Day		
Customer Charge / Mo	\$23.58	\$24.66
On-Peak Energy Charge / kWh	\$0.102078	\$0.10675
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 2-A Large Power – Time of Day		
Customer Charge / Mo	\$59.00	\$61.70
On-Peak Energy Charge / kWh	\$0.105948	\$0.11080
Off-Peak Energy Charge / kWh	\$0.064171	\$0.06711
Schedule I Outdoor Lighting Service		
100 Watt HPS Area Lighting	\$10.12	\$10.58
100 Watt HPS Cobra Head	\$13.05	\$13.65
250 Watt HPS Cobra Head	\$17.90	\$18.72
400 Watt HPS Cobra Head	\$22.63	\$23.67
100 Watt HPS Directional	\$12.24	\$12.80
250 Watt HPS Directional	\$15.25	\$15.95
400 Watt HPS Directional	\$19.73	\$20.63
Additional Pole	\$4.69	\$4.90

Schedule II Special Outdoor Lighting Service		
Traditional Light with Fiberglass Pole	\$12.90	\$13.49
Holophane Light with Fiberglass Pole	\$15.27	\$15.97
Special Large Contract		
Demand Charge / kW	\$6.6675	\$6.9728
Demand Credit / kW 90-Min, 360 Hrs	\$4.20	\$4.20
On-Peak Energy Charge / kWh	\$0.047413	\$0.049584
Off-Peak Energy Charge / kWh	\$0.044129	\$0.046149
Interruptible Demand Credit / kW		
10-Minute Interruption, 200 Hours Annual	\$4.20	\$4.20
10-Minute Interruption, 300 Hours Annual	\$4.90	\$4.90
10-Minute Interruption, 400 Hours Annual	\$5.60	\$5.60
60-Minute Interruption, 200 Hours Annual	\$3.50	\$3.50
60-Minute Interruption, 300 Hours Annual	\$4.20	\$4.20
60-Minute Interruption, 400 Hours Annual	\$4.90	\$4.90

Owen Electric Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Schedule 1-Residential	\$ 74,124,125	44.14%	\$ 77,520,666	44.14%	\$ 3,396,541	4.58%
Schedule 1-Small Commercial	4,868,809	2.90%	5,091,564	2.90%	222,754	4.58%
Schedule II-Large Commercial	14,589,435	8.69%	15,257,953	8.69%	668,518	4.58%
Primary Metered	1,761,350	1.05%	1,841,855	1.05%	80,505	4.57%
Schedule XI- LPB1	5,728,157	3.41%	5,989,891	3.41%	261,734	4.57%
ETS Off-Peak	1,561	0.00%	1,632	0.00%	72	4.58%
Schedule XIV LPB	1,059,818	0.63%	1,108,230	0.63%	48,412	4.57%
Schedule XIII-LPB2	7,666,297	4.57%	8,017,236	4.57%	350,939	4.58%
Large Commercial Time-of-Day	336,851	0.20%	352,277	0.20%	15,427	4.58%
Special Contract - Gallatin	56,351,287	33.56%	58,931,108	33.56%	2,579,821	4.58%
Lighting	1,433,463	0.85%	1,499,255	0.85%	65,792	4.59%
	<u>167,921,152</u>	<u>100.00%</u>	<u>175,611,666</u>	<u>100.00%</u>	<u>7,690,514</u>	<u>4.58%</u>
Interruptible Credit	(9,324,000)		(9,324,000)			
FAC + ES	11,119,933		11,119,933			
Total Revenue	<u>\$ 169,717,085</u>		<u>\$ 177,407,599</u>		<u>\$ 7,690,514</u>	<u>4.53%</u>
			Owen Portion of EKPC's Wholesale Rate Increase		<u>7,682,757</u>	
			Over (Under) Recovery Due to Rounding		\$ 7,757	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Owen Electric Cooperative

Schedule 1 Residential
Rate 1

Actual Billing Data	Existing			Proposed			\$ Increase	% Increase	
	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants			Proposed Rate
Customer Charge	648,908	3.19%	669,608 \$	10.87	\$7,278,641	9.82%	\$	334,804	4.60%
Energy Charge per kWh	710,449,061	3.10%	732,472,982	\$0.09126	66,845,484	90.18%		3,061,737	4.56%
Total From Base Rates					74,124,125	100.00%		3,396,541	
Fuel Adjustment					1,725,622				
Environmental Surcharge					4,623,024				
Total Revenues					\$80,472,771			\$83,396,541	4.22%
Average Bill					\$	120.18		\$	5.07

Schedule 1 Small Commercial Under 50 kW
Rate 3

Actual Billing Data	Existing			Proposed			\$ Increase	% Increase	
	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants			Proposed Rate
Customer Charge	25,451	4.08%	26,489 \$	12.83	\$39,859	6.98%	\$	15,629	4.60%
Energy charge per kWh	46,652,046	6.47%	49,670,433	\$0.09118	4,528,950	93.02%		207,126	4.57%
Total from base rates					4,868,809	100.00%		222,754	4.58%
Fuel Adjustment					98,896				
Environmental Surcharge					299,329				
Total revenues					\$	5,267,034		\$	222,754
Average Bill					\$	198.84		\$	8.41

Owen Electric Cooperative
Billing Analysis
for the 12 months ended December 31, 2009
Schedule II Large Power over 50 KW
Rate 4

Actual Billing Data	Existing			Proposed			\$ Increase	% Increase		
	Escalation %	Billing Units Escalated	Current Rate	Billing Determinants	Proposed Rate	Annualized Revenues			% of Total	
Customer Charge	2,932	4.08%	3,052	\$ 20.50	3,052	\$ 21.44	\$ 65,427	0.43%	2,869	4.59%
Demand Charge	493,393	1.02%	498,426	5.90	498,426	\$6.17	3,075,286	20.16%	134,575	4.58%
Energy charge per kWh	157,848,764	6.47%	168,061,579	\$0.06894	168,061,579	\$0.07210	12,117,240	79.42%	531,075	4.58%
Total from base rates							\$ 15,257,953	100.00%	\$ 668,518	4.58%
Fuel Adjustment							303,209			
Environmental Surcharge							900,246			
Total revenues							\$ 16,461,408		\$ 668,518	4.23%
Average Bill							\$ 5,394.31		\$ 219.07	4.23%

Schedule II Large Power Primary Metered
Rate 5 - Over 50 KW

Actual Billing Data	Existing			Proposed			\$ Increase	% Increase		
	Escalation %	Billing Units Escalated	Current Rate	Billing Determinants	Proposed Rate	Annualized Revenues			% of Total	
Customer Charge	68	4.08%	71	\$ 20.50	71	\$ 21	\$ 1,517	0.08%	67	4.59%
Demand per kW	63,667	1.02%	64,316	\$5.61	64,316	5.86	376,894	20.46%	16,401	4.55%
Energy charge per kWh	20,068,800	6.47%	21,367,251	\$0.06549	21,367,251	\$0.06849	1,463,443	79.45%	64,038	4.58%
Total from base rates							\$ 1,841,855	100.00%	\$ 80,505	4.57%
Fuel Adjustment							12,376			
Environmental Surcharge							114,238			
Total revenues							\$ 1,968,469		\$ 80,505	4.26%
Average Bill							\$ 27,813.29		\$ 1,137.49	4.26%

Owen Electric Cooperative
Billing Analysis
for the 12 months ended December 31, 2009
ETS Off-Peak, Schedule I-A
Rate 10

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	122	3.19%	126	\$ -	-	0.00%	126	\$ -	-	0.00%	\$ -	0.00%
Energy Charge	27,641	3.10%	28,498	\$0.05476	1,561	100.00%	28,498	\$0.05727	1,632	100.00%	71.53	4.58%
Total Baseload Charges					<u>\$ 1,561</u>	100.00%			<u>\$ 1,632</u>	100.00%	<u>71.53</u>	
Fuel Adjustment					115				115		-	
Environmental Surcharge					97				97		-	
Total Revenues					<u>\$ 1,773</u>				<u>\$ 1,844</u>		<u>72</u>	4.04%
Average Bill					\$ 14.08				\$ 14.65		\$ 0.57	4.04%

Schedule XI LPB1
Rate 9

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	111	0.00%	111	\$ 1,464	162,508	2.84%	111	\$ 1,531	169,849	2.84%	\$ 7,440	4.58%
kW Demand	148,788	1.02%	150,306	6.81	1,023,581.39	17.87%	150,306	7.12	1,070,176.14	17.87%	46,595	4.55%
kW Excess Demand	5,505		5,505	9.47	52,132.35	0.91%	5,505	9.90	54,499.50	0.91%	2,367	4.54%
Energy charge per kWh	64,627,437	17.72%	76,079,419	0.05446	4,143,285	72.33%	76,079,419	\$0.05695	4,332,723	72.33%	189,438	4.57%
First 425 kWh/kW	6,880,692		6,880,692	0.05038	346,649	6.05%	6,880,692	\$0.05269	362,544	6.05%	15,894	4.59%
Over 425 kWh/kW												
Total from base rates					<u>\$ 5,728,157</u>	100.00%			<u>\$ 5,989,891</u>	100.00%	<u>\$ 261,734</u>	4.57%
Fuel Adjustment					113,939				113,939		-	
Environmental Surcharge					338,082				338,082		-	
Total revenues					<u>\$ 6,180,178</u>				<u>\$ 6,441,912</u>		<u>\$ 261,734</u>	4.24%
Average Bill					\$ 55.677				\$ 58,035		\$ 2,357.97	4.24%

Owen Electric Cooperative
Billing Analysis
for the 12 months ended December 31, 2009
Schedule XIII-LPB2
Rate 13

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	24	0.00%	24	\$ 2,927.05	\$ 70,249	0.92%	24	\$3,061.06	\$ 73,465	0.92%	\$ 3,216.24	4.58%
Demand Charge	195,900	1.02%	197,898	6.81	1,347,687	17.58%	197,898	7.12	1,409,035	17.58%	61,348.44	4.55%
Excess Demand	1,910		1,910	9.47	18,088	0.24%	1,910	9.90	18,909	0.24%	\$621	4.54%
Energy charge per kWh	84,069,250	17.72%	96,966,321	\$0.04971	4,919,616	64.17%	96,966,321	\$0.05199	5,145,259	64.18%	225,643.21	4.59%
First 425 kWh/kWh	27,231,612		27,231,612	\$0.04813	1,310,657	17.10%	27,231,612	\$0.05033	1,370,567	17.10%	59,909.55	4.58%
Over 425 kWh/kWh												
Total from base rates					\$ 7,666,297	100.00%		\$ 8,017,236		100.00%	\$ 350,938.7	
Fuel Adjustment					191,298				191,298		-	
Environmental Surcharge					431,887				431,887		-	
Total revenues					\$ 8,289,482			\$ 8,640,421			\$ 350,939	4.23%
Average Bill					\$ 345,395			\$ 360,018			\$ 14,622.45	4.23%

Schedule XIV-LPB
Rate 12, 16

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	36	0.00%	36	\$ 1,464.04	\$ 52,705	4.97%	36	\$ 1,531.07	\$ 55,119	4.97%	\$ 2,413.08	4.58%
Demand Charge	27,950	1.02%	28,235	\$6.81	192,281	18.14%	28,235	7.12	201,034	18.14%	8,752.88	4.55%
Excess Demand	1,135		1,135	\$9.47	10,748	1.01%	1,135	9.90	11,237	1.01%	486.05	4.54%
Energy charge per kWh	12,197,269	17.72%	14,358,625	\$0.05600	804,083	75.87%	14,358,625	\$0.05856	840,841	75.87%	36,758.08	4.57%
Total from base rates					\$ 1,059,818	100.00%		\$ 1,108,230		100.00%	\$ 48,412	4.57%
Fuel Adjustment					32,200				32,200		-	
Environmental Surcharge					64,641				64,641		-	
Total revenues					\$ 1,156,659			\$ 1,205,071			\$ 48,412	4.19%
Average Bill					\$ 32,129			\$ 33,474			\$ 1,344.78	4.19%

Owen Electric Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Large Commercial Time-of-Day
Rate 20

	Existing			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Customer Charge	112	4.08%	117	\$ 59	\$6,878	2.04%	117	\$ 61.70	\$ 7,192	2.04%	\$ 314.74	4.58%
Energy charge per kWh	1,836,960	6.47%	1,955,811	\$0.105948	207,214	61.52%	1,955,811	\$0.11080	216,704	61.52%	9,489.60	4.58%
On-Peak	1,796,744	6.47%	1,912,993	\$0.064171	122,759	36.44%	1,912,993	\$0.06711	128,381	36.44%	5,622.29	4.58%
Off-Peak												
Total from base rates					<u>336,851</u>	100.00%			<u>\$ 352,277</u>	100.00%	<u>\$ 15,426.62</u>	4.58%
Fuel Adjustment					7,048				7,048.00		-	0.00%
Environmental Surcharge					8,196				8,196		-	0.00%
Average Bill					<u>\$ 352,095</u>				<u>\$ 367,521</u>		<u>\$ 15,427</u>	4.38%
					\$ 3,020				\$ 3,153		\$ 132.34	4.38%

Special Contract
Gallatin

	Existing			Proposed			\$ Increase	% Increase				
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total			Billing Determinants	Proposed Rate	Annualized Revenues	% of Total
Demand Charge	1,706,527		1,920,000	6.6675	\$ 12,801,600	22.72%	1,920,000	6.9728	\$ 13,387,776	22.72%	\$ 586,176	4.58%
Total Demand												
Energy On-Pk	211,869,199		240,697,818	0.047413	11,412,206	20.25%	240,697,818	\$0.049584	11,994,761	20.25%	522,555	4.58%
Energy Off-Pk	581,794,340		728,262,182	0.044129	32,137,482	57.03%	728,262,182	\$0.046149	33,608,571	57.03%	1,471,090	4.58%
Total From Base Rates					<u>56,351,287</u>	100.00%			<u>58,931,108</u>	100.00%	<u>2,579,820.57</u>	4.58%
Demand Credit - No Change Proposed												
10-Min Interruptible Demand	1,426,898		1,440,000	(5.60)	(8,064,000)		1,440,000	(5.60)	(8,064,000)		-	0
90-Min Interruptible Demand	99,629		300,000	(4.20)	(1,260,000)		300,000	(4.20)	(1,260,000)		-	0
Fuel Adjustment					(3,463,784)				(3,463,784)		-	0.00%
Environmental Surcharge					5,319,274				5,319,274		-	0.00%
Average Bill					<u>\$ 48,882,777</u>				<u>\$ 51,462,598</u>		<u>\$ 2,579,821</u>	5.28%
					\$ 4,073,565				\$ 4,288,550		\$ 214,985	5.28%

Owen Electric Cooperative
Billing Analysis
for the 12 months ended December 31, 2009
Schedule III - Outdoor Lights

Security Light Rate	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Total kWh	Current Rate	Annualized Revenues	Billing Determinants	Total kWh	Rate	Annualized Revenues		
1	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	91,552	8.46	774,530	91,552	5,218,464	88.85	810,235	\$ 35,705.28	4.61%
2	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	17,344	10.20	176,909	17,344	988,608	10.67	185,060	8,151.68	4.61%
3	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	934	11.94	11,152	934	53,238	12.49	11,666	513.70	4.61%
4	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	84	13.68	1,149	84	4,788	14.31	1,202	52.92	4.61%
5	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)		15.43	0		0	16.14	-		
6	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	1,567	0.67	1,050	1,567	89,319	0.70	1,097	47.01	4.48%
7	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	599	0.67	401	599	34,143	0.70	419	17.97	4.48%
8	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)	60	0.67	40	60	3,420	0.70	42	1.80	4.48%
9	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)		0.67	0		0	0.70	-		
10	Older SL's (Mix of 175W Mercury Vapor & 100W High Pressure Sodium)		0	0		0	0.70	-		
21	Regular Area Light - 100W High Pressure Sodium	33,230	10.12	336,288	33,230	1,329,200	10.58	351,573	15,285.80	4.55%
22	Regular Area Light - 100W High Pressure Sodium	4,432	4.69	20,786	4,432	177,280	4.90	21,717	930.72	4.48%
31	Cobra - 100W High Pressure Sodium	136	13.05	1,775	136	5,440	13.65	1,856	81.60	4.60%
32	Cobra - 100W High Pressure Sodium	168	4.69	788	168	6,720	4.90	823	35.28	4.48%
33	Cobra - 250W High Pressure Sodium	84	17.90	1,504	84	6,972	18.72	1,572	68.88	4.58%
34	Cobra - 250W High Pressure Sodium	48	4.69	225	48	3,984	4.90	235	10.08	4.48%
35	Cobra - 400W High Pressure Sodium	181	22.63	4,096	181	27,874	23.67	4,284	188.24	4.60%
36	Cobra - 400W High Pressure Sodium	60	4.69	281	60	9,240	4.90	294	12.60	4.48%
41	Directional - 100W High Pressure Sodium	256	12.24	3,133	256	10,240	12.80	3,277	143.36	4.58%
42	Directional - 100W High Pressure Sodium	73	4.69	342	73	2,920	4.90	358	15.33	4.48%
43	Directional - 250 WHigh Pressure Sodium	243	15.25	3,706	243	20,169	15.95	3,876	170.10	4.59%
44	Directional - 250 WHigh Pressure Sodium	89	4.69	417	89	7,387	4.90	436	18.69	4.48%
45	Directional - 400W High Pressure Sodium	739	19.73	14,560	739	113,806	20.63	15,246	665.10	4.56%
46	Directional - 400W High Pressure Sodium	179	4.69	840	179	27,566	4.90	877	37.59	4.48%
51	Traditional Light with Fiberglass pole (100W High Pressure Sodium)	3,593	12.90	46,350	3,593	143,720	13.49	48,470	2,119.87	4.57%
52	Holophane Light with Fiverglass pole (100W High Pressure Sodium)	2,169	15.27	33,121	2,169	86,760	15.97	34,639	1,518.30	4.56%
		157,820	8,371,258	\$ 1,433,463	157,820	\$ 8,371,258		\$ 1,499,255	\$ 65,791.90	4.59%
									\$ 0.42	

OWEN ELECTRIC COOPERATIVE

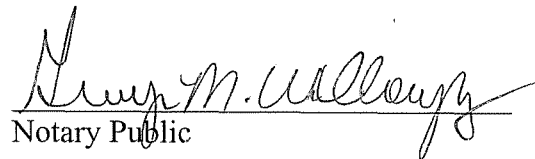
CASE NO. 2010-00179

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Owen Electric Cooperative of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00179. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Owen Electric Cooperative. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
I	Residential	\$3,396,541	4.22%
I	Small Commercial	\$222,754	4.23%
II	Large Commercial	\$668,518	4.23%
II	Large Commercial Primary Metered	\$80,505	4.26%
XI – LPB1	Large Industrial	\$261,734	4.24%
I-A	ETS Off Peak	\$72	4.04%
XIV – LPB	Large Industrial	\$48,412	4.19%
XIII – LPB2	Large Industrial	\$350,939	4.23%
2-A	Large Commercial Time-of-Day	\$15,427	4.38%
Sp	Special Contract - Gallatin	\$2,579,821	5.28%
III	Outdoor Lights	\$65,792	4.59%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase \$</u>	<u>Increase %</u>
I	Residential	\$5.07	4.22%
I	Small Commercial	\$8.41	4.23%
II	Large Commercial	\$219.07	4.23%
II	Large Commercial Primary Metered	\$1,137.49	4.26%
XI-LPB1	Large Industrial	\$2,357.97	4.24%
I-A	ETS Off-Peak	\$0.57	4.04%
XIV-LPB	Large Industrial	\$1,344.78	4.19%
XIII-LPB2	Large Industrial	\$14,622.45	4.23%
2-A	Large Commercial Time of Day	\$132.34	4.38%
Sp	Special Contract - Gallatin	\$214,985	5.28%
III	Outdoor Lights	\$0.42	4.59%

The present and proposed rate structures of Owen Electric Cooperative are listed below:

Rate Class	Present	Proposed
Schedule I Farm and Home		
Customer Charge / Month	\$10.87	\$11.37
Energy Charge / kWh	\$0.09126	\$0.09544
Schedule I-A Farm & Home Off-Peak Mkt		
Energy Charge / kWh	\$0.05476	\$0.05727
Schedule I Small Commercial		
Customer Charge / Month	\$12.83	\$13.42
Energy Charge / kWh	\$0.09118	\$0.09535
Schedule II Large Power		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.90	\$6.17
Energy Charge / kWh	\$0.06894	\$0.07210
Schedule II Large Power – Primary Metered		
Customer Charge / Month	\$20.50	\$21.44
Demand Charge / kW	\$5.61	\$5.86
Energy Charge / kWh	\$0.06549	\$0.06849
Schedule III Outdoor Lights		
On Existing Pole	\$8.46	\$8.85
One Pole Added	\$10.20	\$10.67
Two Poles Added	\$11.94	\$12.49
Three Poles Added	\$13.68	\$14.31
Four Poles Added	\$15.43	\$16.14
Additional Transformer	\$0.67	\$0.70
SOLS Energy Rate	\$0.063902	\$0.06683
Schedule VIII Large Industrial Rate LPC1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule IX Large Industrial Rate LPC2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule X Large Industrial Rate LPC1-A		
Customer Charge / Month	\$1464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161

EXHIBIT 5		
Page 3 of 4		
Schedule XI Large Industrial Rate LPB1		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05446	\$0.05695
Energy Charge / Over 425 kWh per kW	\$0.05038	\$0.05269
Schedule XII Large Industrial Rate LPB1-A		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.05209	\$0.05447
Energy Charge / Over 425 kWh per kW	\$0.04935	\$0.05161
Schedule XIII Large Industrial Rate LPB2		
Customer Charge / Month	\$2,927.05	\$3,061.06
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / First 425 kWh per kW	\$0.04971	\$0.05199
Energy Charge / Over 425 kWh per kW	\$0.04813	\$0.05033
Schedule XIV Large Industrial Rate LPB		
Customer Charge / Month	\$1,464.04	\$1,531.07
Demand Charge / kW	\$6.81	\$7.12
Excess Demand Charge / kW	\$9.47	\$9.90
Energy Charge / kW	\$0.05600	\$0.05856
Schedule 1-B Farm and Home – Time of Day		
Customer Charge / Mo	\$17.69	\$18.50
On-Peak Energy Charge / kWh	\$0.105578	\$0.11041
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 1-C Small Commercial – Time of Day		
Customer Charge / Mo	\$23.58	\$24.66
On-Peak Energy Charge / kWh	\$0.102078	\$0.10675
Off-Peak Energy Charge / kWh	\$0.059872	\$0.06261
Schedule 2-A Large Power – Time of Day		
Customer Charge / Mo	\$59.00	\$61.70
On-Peak Energy Charge / kWh	\$0.105948	\$0.11080
Off-Peak Energy Charge / kWh	\$0.064171	\$0.06711
Schedule I Outdoor Lighting Service		
100 Watt HPS Area Lighting	\$10.12	\$10.58
100 Watt HPS Cobra Head	\$13.05	\$13.65
250 Watt HPS Cobra Head	\$17.90	\$18.72
400 Watt HPS Cobra Head	\$22.63	\$23.67
100 Watt HPS Directional	\$12.24	\$12.80

		EXHIBIT 5 Page 4 of 4
250 Watt HPS Directional	\$15.25	\$15.95
400 Watt HPS Directional	\$19.73	\$20.63
Additional Pole	\$4.69	\$4.90
Schedule II Special Outdoor Lighting Service		
Traditional Light with Fiberglass Pole	\$12.90	\$13.49
Holophane Light with Fiberglass Pole	\$15.27	\$15.97
Special Large Contract		
Demand Charge / kWh	\$6.6675	\$6.9728
Demand Credit / kW 90-Min, 360 Hrs	\$4.20	\$4.20
On-Peak Energy Charge / kWh	\$0.047413	\$0.049584
Off-Peak Energy Charge / kWh	\$0.044129	\$0.046149
Interruptible Demand Credit / kW		
10-Minute Interruption, 200 Hours Annual	\$4.20	\$4.20
10-Minute Interruption, 300 Hours Annual	\$4.90	\$4.90
10-Minute Interruption, 400 Hours Annual	\$5.60	\$5.60
60-Minute Interruption, 200 Hours Annual	\$3.50	\$3.50
60-Minute Interruption, 300 Hours Annual	\$4.20	\$4.20
60-Minute Interruption, 400 Hours Annual	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Owen Electric Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Owen Electric Cooperative at the following address:

Owen Electric Cooperative
8205 Highway 127 North
Owenton, Kentucky 40359-0400
(502) 484-3471

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.