

LICKING VALLEY

RURAL ELECTRIC COOPERATIVE CORPORATION

P. O. Box 605 • 271 Main Street West Liberty, KY 41472-0605 (606) 743-3179



July 29, 2010

HAND DELIVERED

RECEVED

JUL 29 2010

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00177

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Licking Valley Rural Electric Cooperative Corporation to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,

Øregory D. Allen

Enclosures

Cc: Parties of Record (if applicable)

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATT	TER	OF:
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COUNTY OF CLARK

CERTIFICATE	ŕ	
OF EAST KENTUCKY POWER COOPERATIVE, INC. WHOLESALE RATE ADJUSTMENT)	2010-001//
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO. 2010-00177
LICKING VALLEY RURAL ELECTRIC)	

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Subscribed and sworn before me on this 29th day of July, 2010.

MY COMMISSION EXPIRES NOVEMBER 30, 2013 NOTARY ID #409352

Reckell

JUL 29 2010

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

LICKING VALLEY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00177
INC. WHOLESALE RATE ADJUSTMENT)	

RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST TO LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION DATED JULY 15, 2010

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LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2010-00177 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10 REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Licking Valley's cost of power from East Kentucky Power Cooperative, Inc. that Licking Valley is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

			/ Ob a n m m		
			<u>% Change</u>		
Schedule E	Substa	Meter Pt	Demand	Energy	Total
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%
Clark	5.63%	5.84%	5.60%	5.57%	5.25%
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%
	5.63%	5.84%		5.57%	5.35%
Farmers	5.63%	5.84%		5.57%	5.23%
Fleming-Mason	5.63%	5.84%		5.84%	5.20%
Grayson	5.63%	5.84%		5.57%	5.24%
Inter-County	5.63%	5.84%		5.57%	5.19%
Jackson	5.63%	5.84%		5.57%	5.26%
Licking Valley		5.84%		5.57%	5.31%
Nolin	5.63%	5.84%		5.57%	5.31%
Owen	5.63%			5.84%	5.34%
Salt River	5.63%	5.84%			
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%

40,523,081 E Portion of Rate Increase

			% Change			
					Total	
Schedule B	Substa	Meter Pt	Demand	Energy		
Blue Grass	<u> </u>		5.58%	5.57%	5.30%	696,567
			5.58%	5.57%	5.45%	61,670
Grayson			5.58%	5.57%	5.24%	167,932
Inter-County			5.58%	5.57%	5.36%	155,234
Jackson			5.58%	5.57%	5.29%	154,449
Nolin			5.58%	5.57%	5.28%	599,982
Owen Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
• • • • • • • • • • • • • • • • • • •			5.58%	5.57%	5.23%	232,650
South Kentucky Tavlor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

			% Change					
Schedule C	Substa	Meter Pt	Demand		Total	100.000		
Farmers			5.58%	5.57%	5.13%	122,993		
Fleming-Mason			5.58%	5.57%	5.33%	539,643		
Jackson			5.58%	5.57%	5.29%	70,496.		
South Kentucky			5.58%	5.57%	5.28%	193,710		
Taylor			5.58%	5.57%	5.31%	66,778	993,619	C Portion of Rate Increase
	Out ata I		% Change Demand		Total			
Schedule G	Substa 5.63%	Meter Pt 5.84%			5.26%	720,785		
Fleming-Mason Nolin	5.0576	3.047	5.58%		5.40%	285,879		
NOIIII			3,00,1				1,006,664	G Portion of Rate Increase
Lg Special Contract	Substa	Meter Pt	% Change Demand	Energy	Total 6.43%	3,121,617		
Owen			20.86%	5.57 %	0.437	0,121,011	3,121,617	Lg Special Contract Portion of Rate Increase
			% Change					
Inland Steam Fleming-Mason	Substa	Meter Pt	Demand 5.64%		Total 5.35%	752,513	752,513	Lg Special Contract Portion of Rate Increase

49,377,447

														12 0011	2011 w/ Increase	70 0119	1,161,275
											Nov-09	Dec-09	YE 12/31/09	Esc to 2011 22,291,249	23,452,523	5.21% 5.22%	4,479,302
	bu Mamba	r					1100	Aug-09	Sep-09	Oct-09	1,299,264	1,823,621	17,254,417	85,761,658	90,240,961	5.25%	1,940,310
To Calculate Rate Inc				Apr-09	May-09	Jun-09	Jul-09 1,281,988	1,358,811	1,141,022	1,129,266 4,171,838	4,606,216	7,021,752	66,693,589 28,877,262	36,926,275	38,866,585	5.21%	2,278,636
F I Data E	Jan-09 F	Feb-09	Mar-09	4 249 814			5,142,505	5,545,450	4,648,942	1,917,045	2,088,033	3,042,965	33,865,943	43,718,336	45,996,972 38,606,473	5.35%	1,960,159 1,854,399
Total \$ Rate E	2 165 933 1	,100,01-	1,622,837 5,883,686	4 667 021	4,339,623	5,222,496 2,231,042	2,212,052	2,372,516	1,990,509 2,355,895	2,325,509	2,523,307	3,420,115 2,998,786	29.077.407	36,646,314	37,344,845	5.23%	1,118,402
Big Sandy Blue Grass	8,488,155		2,587,530	2,093,564	1,000,000	2,481,592	2,495,810	2,648,227	2,355,695	1,957,666	2,056,585	2,880,950	27,544,119	35,490,446	22,613,812	5.20%	1,764,308
Clark	3,001,11	2,915,825 3,444,315	3,159,372	2,615,130	2,277,671 1,880,570	2,420,789	2,402,321	2,515,857 2,191,858	1,904,417	1,866,281	1,996,450 1,229,787	1,739,991	16,654,976	21,495,410 33,650,384	35,414,692	5.24% 5.19%	3,947,488
Cu Valley	4,1.01	702 417	2,440,141	2,068,301	1,751,921	2.032,473	2,031,319	1,316,134	1,113,738	1,119,012	1,883,715	2,959,842	26,260,670	76,053,018	80,000,506	5.19%	1,193,732
Farmers	3,401,208 3,497,279	2,861,726	2,496,534	2,032,911 1,201,956	1.068,818	1,244,045	1,239,540 1,988,583	2,095,564	1,756,101	1,669,248	4,340,543	6,379,803	58,735,658	22,682,802	23,876,533	5.31%	2,565,949
Fleming Mason	0.444.101	1 747,979	1,522,785	1,925,339	1,640,591	1,999,161	4,219,819	4,506,453	3,878,980	3,857,535 1,224,139	1,352,577	1,867,384	17,738,222 38,166,324	48,345,710	50,911,659	5.31%	3,961,158
Grayson	3 351 444	2,542,889	2,448,194	4,267,523	3,712,841	4,174,727	1 307.344	1,422,585	1,206,520	2,416,280	2,609,222	3,991,809	63,584,294	74,632,582	78,593,741 79,975,647	5.34%	4,054,959 1,256,361
Inter-Co	7 750 158	6,220,418	5,426,857 1,635,916	1,309,469	1,169,261	1,320,729 3,104,339	3,075,809	3,327,098	2,785,097 4,842,635	4,084,203	4,280,250	6,094,102 5,983,712		75,920,688	25,305,013	5.22%	5.100,796
Jackson Licking Valley	2,160,979	1,761,319	3,286,620	2,735,093	2,563,877	5,435,234	5,246,786	5,602,555	4,642,635	3,773,238	4,036,568	1,964,754	18,716,271	24,048,652	103,254,517	5.20%	1,885,845
Nolin		3,657,396 6,071,328	5,385,273	4,578,764	4,529,968 4,278,516	5,208,833	5,179,479	5,542,300 1,564,981	1,298,307	1,174,642	1,286,026 5,374,960		75,913,682	98,153,721 35,912,851	37,798,696	5.25%	40,523,081
Owen	1,433,130	5,468,758	4,966,717	4,235,117	1,225,454	1,491,782	1,454,311	5,977,785	5,055,451	4,987,969	1,988,827	2,943,534	28,024,304	771,730,096	812,253,177	5.25%	
Salt River	6,868,080 2,384,134	1,920,123	1,624,244	1,327,512 5,448,561	4,767,116	5,614,375	5,610,531 2,192,955	2,316,872	1,946,978	1.853,476 39,527,348		63,249,355	607,267,101	17 1,100,500			
Shelby	9,981,929	8,043,865	6,914,905	2,009,499	1,767,478	2,196,446	47,081,152		42,686,002	9,688	9,685	9,074			809046624 3,206,553		
So Ky	0 504 475	2,839,584	2,447,180 53,848,791	43.764,574	40,006,113	47,448,506 9,472	9,613	9,820			42,962,016	63,259,029	607,362,000		3,206,553 2011 w/ Increase	% Chg	B \$ to Assign 696,567
Taylor	75,385,016	61,012,866	9,486	9,496	9,508	47,457,978	47,090,765	50,314,872	42,695,714	33,00,1		Dec-09	YE 12/31/09	Esc to 2011	10 007 007	5.30%	61.670
Green Power Pren	9,280	9,494		43,774,070	40,015,621	41,431,010	_		Sep-09	Oct-09	Nov-09		4 11,618,848	13,141,314	1,192,731	5.45%	167,932
Green Power Pren Total E incl Gr Pov	75,394,296	61,022,360	00,000		May-09	Jun-09	Jul-09	Aug-09 1,024,104	1054607	970,780			5 1,011,723	1,131,061 3,202,056	2 200 088	5.24%	155,234
		Feb-09	Mar-09	Apr-09		985,087	996,654		106,656	93,719	,		2 2,743,147	2,898,462	3,053,696	5.36% 5.29%	154,449
Total S Rate B	Jan-09 936,661	926,275	975,504			59,301			5 249,766	225,38		193,67		2,920,662	3,075,110	E 000/	599,982
Blue Grass	70,985	71,530	83,093			210,563			0 240,35		*	0 198,53	2,572,898 9,611,240	11,368,498	11,968,460	5.28%	331,480
Grayson	241,486	240,635			207,733			7 225,84				10 802,95		6,281,80	7 6,613,207	= 000/	531,566
Inter-Co	215,051	201,894			210,65		240.20	0 825,09			8 418,8			10,061,67	4 004 79/	- 000/	232,650 48,425
Jackson Nolin	232,356	212,443 857,302		779,266	724,51		1 473,68		40		6 660,3			4,449,13	072 400	5.24%	2,979,953
Owen	917,514	431,145	470.00	477,334	477,83		4 785,65			315,94			32 814,524	923,97	50.050.50		2,0,0,
Salt River	460,145		B 743,72	2 719,64		g 315,29			58 67.70	9 63,5	12	77		56,376,04			
Shelby	733,569 348,636	321,44	0 340,29			2 64,98	66,55	1		4,006,4	3,770,7	01	-			e % Chg	C \$ to Assign
So Ky	81,632	72,82	5 69,28	72	10 00	3,983,95	3 4,252,20	,,,,,,,					9 YE 12/31/09	Esc to 201	2011 w/ Increas	7 400/	122,993 539,643
Taylor	4,238,035		7 4,182,52	4,000,0					0 00	Oct-09	Nov-0			2,398,5	59 2,521,55	3 5.33%	70.496
						Jun-09	Jul-09	Aug-09			55 148,			10,129,0	4 402 57	78 5.29%	103 710
		Feb-09	Mar-09	Apr-09			81 139,3			09 852,1			226 1 224,357	1,332,0	0.061.03	20 5.28%	66 778
Total \$ Rate	C Jan-09		51 219,7	86 221,9		78 664,5	16 766,2	34	,01	52 99,6		140	011 3,362,25	4 3,007,0	1,324,9	21 5.31% 5.29%	
Farmers	226,826 866,586		38 842,3		157 5	85 105,3			405 295,4		,,,,,	422 96,				63 5.297	
Fleming Mason	97.03	9 92,5	18 101,4			34 301,5	,00		351 101,2	.01	100	544 1,354	629 17,235,96	<u> </u>			
Jackson	268,12	a 264,2	00 275,1 36 96,7		127 97.4	12 95,3	100.5		029 1,529,	712 1,478,	50-7				2011 w/ Increa	% Chg	G \$ to Assign 720,785
So Ky	94,15	6 88,9		538 1,510,5	1,340,	1,291,	009 11					09 Dec-	09 YE 12/31/0	9 Esc to 20		179 3.20	0 005 070
Taylor	1,552,73	6 1,380,9	1,000,						19 Sep-0	9 Oct-0		-	695 12,524,3	15 13,703,		283 5.40	1 006 664
					9 May-0	g Jun-0	9 Jul-0	9 Aug-0	1 226	953 1.003		,,000	675 4,752,70	04 5,290,	404		% 1,555
	G Jan-09	Feb-0	9 Mar-0	9 Apr-0		162 1,008,	397 1,056,	, , ,	758 459	102 441	100		5,370 17,277,0	19 19,002,	000		
Total \$ Rate	1 025 00	1.054.0	623 1,112,	·	2004	ივნ 390,	269 319, 666 1,376	100		955 1,445	,190 1,55	,,000				ase % Chg	Sp Contr \$ to Assign
Fleming Maso	n 1,035,00	69 401.	379 431,	010	210		666 1,376	,0,0					-09 YE 12/31/	09 Esc to 2	2011 w/ Incre	000	752,513
Nolin	1,411,2		002 1,544	,204 1,002					1 00-	ng Oct-	09 Nov			86 19,359	,852 20,112,	241 6.43	3,121,617
						ng Jun-	09 Jul-0			3 923 1,220	7,787 1,14		2 066 36 103.6	609 48,534	0 705	964 0.00	
		Feb-	ng Mar-	09 Apr-0			203 1.374		0,010	091 3,45	3,030 2,84		2 046 3,832,	266 3,723	1,004	,570 5.4	1% 3,014,100
Total \$ Sp C	Contr Jan-09	1 000	093 1,817	,561 1,910		078 2,618	3,375 3,14	,012		2.025 26	3,182 24		9,441 58,324,	161 71,620	1,440 , 5,42		
Fleming Mas	on 2,075,8 2,941,1		2.204	1,619 2,653	1,629 342	315 299	3,190 389	5,020		4,039 4,93	6,999 4,22	8,200 0,00					
Owen	2,941,		684 40	1,047	1,020		2,768 4,91	3,378 5,07	-1								PS
Taylor	5,398,		2,987 4,47	3,827 4,948	0,010												

							. 1.00	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09			1,129,266	1,299,264	1,823,621	17.254,417	22,291,249	23,452,523	5.21%	1,161,275
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022		5.494.123	7.926,686	78.312.437	98,902,973	104,078,842	5.23%	5,175,870
Blue Grass	9,424,816	7.882.180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618		3.042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033		33,865,943	43,718,336	45,996,972	5.21%	2,278,636
	4,118,998	3,444,315	3.159.372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Cu Valley	3,628,034	2,986,968	2.659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025		78,683,641	82,550,982	4.92%	3,867,341
Farmers		6,466,180	6,268,760	5,837,175	5,161,024	5.210.589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523		23,806,543	5.22%	1,180,072
Fleming Mason	7,474,751		1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,699	22,626,471		5.24%	1,932,240
Grayson	2,182,176	1,819,509		2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680		4,173,217
Inter-Co	3,592,930	2,783,524	2,676,102		4,028,159	4,495,992	4,550,950	4,853,284	4.229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	1,193,732
Jackson	8,062,248	6,514,830	5,742,236	4,568,279	1,169,261	1,320,729	1.307.344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	3,006,277
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469		3,683,651	3.623.827	3,954,702	3,470,508	3.075.451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	
Nolin	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	8.796.689	9.212.988	9.885.435	9.314.694	8.269,144	7.875.420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757
Owen	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	-,		6.011.005	5.106.313	4,238,826	4.455.379	6.414.880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439
Salt River	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927
Shelby	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961			5,574,466	5.908.767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
So Ky	10,598,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	2,269,619	2.383.480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048
Taylor	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	51,394,332	E2 C02 E26	75,228,682	749.249.148	937,517,018	986,894,465	5.27%	49,377,447
14,101	87,985,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	33,003,000	10,220,002	110,210,110				
															5	- 17	40 275 420

49,375,429 2,018 Revenue Rquirement Over-Recovery due to Rounding

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Property																		
Property	Rate F											New 00	Dec-09	CY 2009	Project to 2011		% Chg	E \$ to Assign
Control Cont				14-5 00	Apr-09	May-09	Jun-09	Jul-09									F CO 40/	
Property	Big Sandy						46,492							3,479,590			5.604%	
Company Comp													13,281,468					
Che Rich Hold (14,196) (14,196) (14,196) (13,196) (13,196) (13,196) (14,196	Demand Charge					10,124,003	12,340,498						16,592,326					
GER SERVIN 22/25/26/4 22/25/25/27 22/25/26/4 (2012)						7,622,365											5 572%	
Trade Every Charge						17,746,368							752,276					
Convergence Control (1.508.6)					389,904	470,675						580,488	802,388					
College Coll					402,811							1,130,857	1,554,664	12,185,783	16,494,068	17,413,024	3.07 170	
Column C					792,715	761,918	873,164		1,130,033	020,002					204.256	318 326	5 631%	
Column C		1,256,510	1,000,000	*					24 473	24 473	24,473	24,473						
March College 1,000 1,00		22 358	22,358	22,358							1,096	1,096			10,407	1-412000		
Second S				1,000	1,096						8	8	•		(024 658)	(921.658)	0.000%	
Part Surph 160,235 143,148 143,247 143,127 143,128 143,148 143,249				8	-	•				(129.783)	(203,830)	(215,468)					0.000%	
Part			234,725	184,785	90,859							86,471	138,515	1,441,071	2,390,970	2100010.0		_
Subtrial Flowers 1,799,019 1,622,637 1,268,814 1,143,599 1,270,445 1,281,8811 1,141,592 1,290,881 1,290,884 1,290,88				134,132	105,212	102,052	109,267	113,377	125,000	,,,,,,				47.054.447	22 201 249	23.452.523	5.210%	\$ 1,161,275
Process 1,900,000 1,900,200 1,900,	Fus Saiding	100,200	_				4.070.443	1 281 088	1 358 811	1,141,022	1,129,266	1,299,264	1,823,621	11,254,411	ZE,E31,E40			
Blue Grass January Physical Design January Physical Design January Physical Design January	Subtotal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,201,000										
Page Grass Jan Go	Subtotal invoice												Dec 00 11	CY 2009	Project to 2011	2011 w/ Increase		E \$ to Assign
Bink Grass Jan-09 Feb-09 Mar-09 Mar-09 Mar-09 Mar-09 Feb-09 Mar-09 Feb-09 Mar-09 Mar-09 Feb-09 Mar-09 Feb-09 Mar-09 Mar-09 Feb-09 Mar-09 Mar-09 Feb-09 Mar-09 Mar-09 Feb-09 Mar-09 Feb-09 Mar-09		_				May 00	lun-09	Jul-09	Aug-09							2,794,096		
CP NV 321,774 301,958 1,72,000 12,74	Blue Grass	Jan-09							199,933							16,848,400	5.604%	
Demand Charge 1,673,689 1,673,689 1,623,687 1,423,687 37,287,687 37,2		321,774							1,141,617							615,816,995		
Chep KWhith 70,814,405 5,565,5125 44,151,617 97,73,0189 37,178,183 93,899,550 33,104,044 27,872,008 98,598,018 40,183,018 115,177,002 1,021,188,805 1,194,182,008 115,177,002 1,021,188,805 1,194,182,008 1,194,182,008 1,194,182,008 1,194,182,008 1,194,182,008 1,194,182,018 1,194,182,		1,679,659							53,866,736	41,628,299						578,365,614		
Off-FK KWh		56,665,125							33,104,044									
Total EWh 127,479,885 98,200,130 98,200,130 98,200,130 1,005,822 1									86,970,780									
On-PE Energy Charge VAPINO ON-PE ENERGY Charge V		127,479,585						2,255,576	3,051,065						27,969,183			
CHF-Enerty Charge 477-770 1,886,791 1,985,990 1,985,990 1,287-73 2,887-511 3,586,774 3,434,888 4,651,943 3,705,731 3,644,125 4,221 4,221 4,221 4,521 4		2,406,568						1,179,112	1,600,878						62,849,673	66,351,309	5.571%	
Total Invoice 4,878,277 3,761,910 5,001,448 5,429 1,342 1,342 1,342 1,342 1,342 1,342 1,342 1,342 1,342 1,342 1,343 1,344 1,34	Off-Pk Energy Charge							3,434,688										
PF Penalty 313 494 105,822 105,822 115,823 115,834 115	Total Energy Charge							3,038							1,426,354			
Substa Chg 103.822	PF Penalty						115,834							53,064	55,429	58,666	5.839%	
Meter Pt Chg 4,125	Substa Chg						4,521							396			0.0000/	
No. Substations							33						(1.035,442)	(628,832)				
Env Surchy 628,025 56,955,905 583,868 4,667,021 4,339,623 5,222,496 51,42,505 5,645,450 4,648,942 4,171,838 4,606,216 7,021,752 66,693,589 85,761,658 90,240,961 5,223% \$4,479,302	No. Substations					132,595			(876,666)					5,581,156	9,283,300	9,283,300	0,000%	
Env Surchig Surchig S						387,325	449,170	462,819	505,506	448,590	397,767	000,002				00.040.004	E 2230%	\$ 4479 302
Total Invoice 6,488,155 6,955,905 5,883,686 4,667,021 4,339,623 5,222,496 5,142,505 5,945,000 q,505,000 q,	Env Surchg	628,024	382,327	400,000	350[5.545.450	4 648 942	4 171 838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5,22576	9 4,473,002
Clark Jan-09 Feb-09 Mar-09 Apr-09 Mar-09 Jun-09 Ju		0 400 155	6 955 905	5.883,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,040,342	4,11 (1995							
Clark Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Cy-09 Nov-09 Dec-09 Cy-09 Protein 2011 1,177,184 1,177	Total invoice	0,400,103	0,000,000												7 7 7 14 20011	2011 w/ Increase	% Cha	E S to Assign
Clark Jan-09 Feb-09 Mar-09 Apr-09 Mar-09 Apr-09 Mar-09 Apr-09 Mar-09 Section Secti							1 00 T	111.00	Aug-09	Sep-09	Oct-09							
CP kW 685.845 646,450 599,465 410,859 336,200 459,779 415,667 23,000,908 17,770,529 13,995,850 15,628,167 22,239,484 224,19,554 254,418,547 264,443,844 264,4418,545 264,443,844 264,4418,545 264,443,844 264,4418,545 264,4418,54	Clark	Jan-09	Feb-09								70,937						5.604%	
Demaid Charge 688,845 646,450 599,465 410,899 35,726 21,833,472 254,415,557 25			123,841							364,058	405,050							
On-Pk kWh 23,419,254 18,512,352 16,525,113 13,873,841 18,861,224 13,613,683 13,389,460 14,311,030 12,170,496 16,820,681 18,74,063 27,515,90 29,815,404 44,028,687 526,758,306			646,450							17,770,529								
Off-Pk kWh		23,419,254	18,512,352							12,170,496							•	
Total E kWh 53,224,992 41,695,822 37,213,904 30,888,599 29,395,948			23,183,470							29,941,025							5.572%	
On-Pk Energy Charge 994.615 786,220 701,820 643,007 721,122 650,114 479,338 520,167 511,599 632,068 588,5094 1,606,170 1,790,188 2,593,211 20,193,721 27,281,646 28,801,626 5.571% 721,122 650,114 479,338 520,167 1,880,286 1,994,863 1,595,094 1,606,170 1,790,188 2,593,211 20,193,721 27,281,646 28,801,626 5.571% 721,125 72,281,646 1,423,942 1,295,121 1,262,766 1,521,709 1,480,286 1,994,863 1,595,094 1,606,170 1,790,188 2,593,211 20,193,721 27,281,646 28,801,626 5.571% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 5,631% 74,289 7										1,006,541								
Off-Pk Energy Charge 2,034,955 1,595,416 1,423,942 1,295,121 1,252,756 1,521,709 1,480,286 1,994,863 1,595,094 1,606,170 1,790,188 2,593,211 20,105,171 20,105,172 1,140,286 1,994,863 1,595,094 1,606,170 1,790,188 2,593,211 20,105,171 20,105,172 1,140,285 1,595,170 1,480,286 1,994,863 1,595,094 1,606,170 1,790,188 2,593,211 20,105,171 20,105,172 1,140,285 1,241,241,245 1,241,245 1,241,245 1,241,245 1,241,245 1,241,245 1,241,241,245 1,241,241,245 1,241,245 1,241,245 1,241,245 1,241,245 1,241,245 1,241,2										588,553							5.571%	
Total Energy Charge 2,034,955 1,595,416 1,423,942 1,295,121 1,262,766 1,622,766 1,625,1662 59,652 59		1,040,340							1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,100,721		_	-	
PF Penalty Substa Chg Meter PI Chg No. Substations PAC Env Surchg 10		2,034,955	1,595,416	1,423,942	1,295,121	1,202,700	1,02.1,100	.,,				E0 650	E0 6E2	698 898	733.012			
Substa Chg 54,010 54,01					50.553	59 652	59.652	59,652	59,652								5.839%	
Meter Pt Chg 3,000																		
No. Substations 24 24 24 24 24 24 24 24 24 24 24 24 24									24) (1,870,592)		
FAC 497.654 372,759 293,264 190,000 191,865 199,082 216,272 192,076 182,789 156,950 271,000 27								54,077							, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.000%	
Env Surchg 261,709 244,190 213,665 170,770 1,890 213,065 170,770 1,890 2,231,042 2,212,052 2,372,516 1,990,509 1,917,045 2,088,033 3,042,965 28,877,262 36,925,275 38,866,585 5,255% \$ 1,940,310								199,082	216,272	192,076	182,789	138,968	201,101	2,				0 4040 242
2.507.470 2.045.925 2.587.530 2.093.564 1,889,009 2,231,042 2,212,052 2,372,516 1,990,509 1,917,049 2,500,509 5,512,515		261,709	244,190	213,665	170,070	,55,507					4.047.045	2 088 033	3.042.965	28,877,262	36,926,275	38,866,585	5.255%	\$ 1,940,310
	_		0.045.005	2 587 520	2.093.564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,000,000	0,0,12,100					
	Total Invoice	3,537,173	2,915,825	2,001,000	2,000,004													

Common Color 1,145-10 1,145																		
Part													D	CV 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
Comment (Mark 196-10 196-20 196					1	May 00	Jun-09	Jul-09	Aug-09									
Common C	Cumberland Valley	Jan-09							91,036							8,058,520	5.604%	
Common Charge C		144,422							519,815							313,093,931		
Column C		753,883							25,668,424	21,334,626						305,070,710		
Company Comp		27,924,278							16,506,702							627,131,916		
Total Entrol Charge 1,250,140,150 1,125,150 1,125,150 1,115,150 1,		35,236,934							42,175,126	36,203,806						18,722,078	5.572%	
Configuration 1,200,100 1,000,100		63,161,212	51,043,988						1.453,887	1,208,415						15,574,775	5.571%	
Control Cont										719,059							5.571%	
Trail Framery Change 2416.083 1,993.077 1,722.085 9.82 1160 300 9.840 6110 1.00 1.00 1.00 1.00 1.00 1.00 1.0		1,229,910	990,653						2.252,134	1,927,473	1,958,771	2,214,447	2,911,367		02,100,000			
Premistry 1984 53.58 51.686 52.68 59.885 59		2,415,853	1,953,097	1,792,938					948	617	-		ro 505		696.774	736,011	5.631%	
Substation Cris \$1,694 \$1,694 \$1,694 \$1,694 \$2,205 \$2,205 \$2,205 \$2,405 \$2		_,,	334						56.585	56,585							5.839%	
Mere PC Cing		51.694	51,694							2,466	2,466				00,201			
No. Substations 19 19 19 19 19 19 19 19 19 19 19 19 19			2,250							18	18				(4.840.603)	(1.840.603)	0.000%	
## Surphis 300,568 46,932 300,529 197,051 72,173 228,022 218,040 227,200 227,627 228,027 238,047 238,0			18	18						(270,444)	(414,406)							
Trial Invoice 4,119.998 34.47 26.1,131 22.3,0322 20.3,287 12.481,592 2.495.810 2.646.227 2.355.695 2.5295.007 3.420.115 33.865.943 43.718.336 45.966.772 5.212.68 52.276.835			456.332	369,239							221,736	167,938	259,779	2,834,191	4,7 14,135	4,7 (4,100	-,	
Total Invoice 4.116.938 3.444.315 3.199.372 2.615.150 2.277.671 2.485.692 2.495.810 2.649.277 2.355.095 2.2375.090 2.2375.090 3.420.115 3.3695.945 3.011.00.00000 3.011.00.0000 3.011.00.0000 3.011.00.0000 3.011.00.00000 3.011.00.0000 3.011.00.0000 3.011.00.0000 3.011.00.00				261,131	220,322	203,287	213,435	224,022	241,404	22.,					40 740 226	45 996 972	5.212%	\$ 2,278,636
Part	Env Sureng	00-1,1-00					1 101 500	2 405 910	2 648 227	2 355.895	2,325,509	2,523,307	3,420,115	33,865,943	43,710,330	40,000,012	01	
Farmers Jab Feb 09		4 118 998	3.444.315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,040,221	2,000,000								
Farmers Jan-09 Feb-09 Mar-09 Apt-09	Total invoice	4,110,000	0,111,101															
Farmers Jan-09 Feb-09 Mar-09 Apt-09																2011 w/ Increases	% Chg	E S to Assign
Farmers Jan-09 Feb-09 Man-09 Apc-09 Man-09 Apc-09 Man-09 Apc-09 Man-09 Apc-09 Man-09 Apc-09 Man-09 Apc-09									Aug 00	Son-09	Oct-09	Nov-09	Dec-09				70 Ong 1	
Second Color 117927 97.305 72.708 57.112 82.497 47.005 47.0		100.00	Eab.09	Mar-09	Apr-09	May-09						71,168	100,450				E 604%	
CP No. 28,852.00 17,988.14 15,465 13,892,48 16,985,977 2,277,989 2					72,708	57,112							573,570				5,00476	
Chemical Charge 17,998,144 18,448,516 18,995,077 22,713,496 20,991,165 16,712,500 16,588,555 18,593,556 18,973,353 27,714,093 225,554,988 222,202 225,545,498 20,991,165 18,973,250 225,545,988 222,202 225,545,498 20,991,165 18,973,250 225,545,988 222,202 225,545,498 226,545,988 226,545,498 226,545,					415,162	326,108							22,252,395					
OFFR KWM					13.892,448	16,986,907							27,714,083					
Off-RefW W						12,832,196	15,596,965						49,966,478	458,252,520			E 5700/	
Total Erwyr Charu 1079;507 777,494 701;248 636,69 490;305 55594,685 5571%,685 490;305 55594,685 490;305 55594,685 490;305 55594,685 5571%,685 490;305 55594,685 490;305 55594,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,685 490;305 55594,685 5571%,68						29,819,103	39,316,955						1,260,398	11,525,252				
On-Pt Enertry Chargy (1996)						789,738	1,102,768						1.340.225	9,381,861				
Off-PR Enerty Charge 1,009,000 1,641,459 1,399,769 1,284,441 1,280,043 1,698,712 1,653,135 2,169,045 3,975 4,254 3,751 3,078 2,511 3,160 3,608 4,009 2,1836 5,831% 4,009						490,305	595,944							20,907,114	28,159,058	29,727,923	5.5/1%	
Total Energy Charge 1,980/T16 1,980/T16 1,980/T16 1,956 2,2511 3,745 3,438 2,916 4,2014 42,						1,280,043	1,698,712						2,221	35,608			5.0040/	
PF Penalty	Total Energy Charge						2,918							493,275				
Substat Chg 38.88						42,014	42,014							20,904	21,836	23,111	5.839%	
Meter PC Critical No. Substations 13 13 13 13 13 13 13 13 13 13 13 13 13	Substa Chg					1,781	1,781							156				
No. Substations 1.0	Meter Pt Chg						13							(421,471)	(2,551,879)			
Env Surchig 251,651 233,851 201.686 174.254 167,846 209,205 2420,789 2402,321 2,515,857 2,142,765 1,957,666 2,955,585 2,998,786 29,077,407 36,646,314 38,606,473 5,499,19 Total Invoice 3,401,208 2,792,417 2,440,141 2,068,301 1,880,570 2,420,789 2,402,321 2,515,857 2,142,765 1,957,666 2,955,585 2,998,786 29,077,407 36,646,314 38,606,473 5,499,19 Total Invoice 3,401,208 2,792,417 1,060 1,880,570	No. Substations					59.340	(5,897)							2,441,117	4,060,381			4 000 450
Feb. Surchg 251,651 23,951 240,141 2,068,201 1,880,570 2,420,789 2,402,321 2,515,857 2,142,765 1,937,960 2,505,655 2,152,151 2,000,000,000 2,000,000 2,000,000 2,000,000 2,000,000 2,000,000,000 2,000,000	FAC						208,205	216,207						29,077,407	36,646,314	38,606,473	5.349%	\$ 1,960,159
Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jul-09 Apr-09 Apr-09 May-09 Jun-09 Jul-09 Apr-09 Apr	Env Surchg						2,420,789	2,402,321	2,515,857	2,142,765	1,957,000	2,030,303	2,000,100					
Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Jul-09 Aug-09 Sep-09 Cct-09 Nov-09 Dec-09 Cct-09 Dec-09 Cct-09 Nov-09 Dec-09 Cct-09 Nov-09 Dec-09 Dec-09 Cct-09 Nov-09 Dec-09 Dec	Total Invoice	3,401,208	2,792,417	2,440,141	2,000,001	1,1000											-	Take Assiss
Fleming-Mason Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jun											0-1-00	Nov-09	Dec-09	CY 2009	Project to 2011		% Chg	E S to Assign
Fleming-Mason Jan-09 Feb-09 Mair-09 Feb-09 Mair-09 Feb-09 Mair-09 Feb-09 Mair-09 Feb-09 Feb-0			E-1-00	Mar 00	Anc-09	May-09	Jun-09								1,099,095			
CP NW 122,623 116,943 109,149 310,927 310,92	Fleming-Mason														6,275,831		5.604%	
Demand Charge 640,093 610,442 59,78 50,78	CP kW							381,862							254,432,198			
On-Pk kWh 29,944,883 23,116,729 20,136,874 16,856,884 12,016,352 21,784,040 12,785,771 13,740,608 12,116,793 16,772,081 18,195,429 28,305,404 47,928,551 430,527,927 510,421,206 510,421,2	Demand Charge							19,054,930								248,614,083	_	
Off-Pk kWh 29,944,883 23,116,729 20,138,874 10,1765,032 20,138,874								12,755,771									_	
Total E kWh 53,755,406 41,765,032 36,413,093 30,52,179 273,40 907,873 885,882 1,202,290 960,168 789,501 897,913 1,275,901 8,851,323 12,022,728		29,944,883																
On-Pk Energy Charge 1,011_232 791_994 691_251 694_427 488,465 487,384 684_482 585,956 811_081 87,913 1,273_085 2,496_095 19,546_548 26,434_023 27,906_777 5.571% Off-Pk Energy Charge 2,056_429 1,598_661 1,394_110 12,84_511 1,866_474 1,396_338 1,373_266 1,866_772 1,546_124 1,600_582 1,747_085 2,496_095 19,546_548 26,434_023 27,906_777 5.571% PF Penalty Substa Chg 37,760 37,760 41,332		53,755,406							1,202,290								5,571%	
Off-Pk Energy Charge 1,045,197 806,867 702,859 644,084 435,134 1,396,338 1,373,266 1,866,772 1,546,124 1,600,582 1,747,085 2,496,096 15,546,046 2,496,046 2,496,		1,011,232								585,956							5,571%	
Total Energy Charge 2,056,429 1,598,661 1,394,110 1,284,511 1,765,474 1,305 41,332 41,									1,866,772	1,546,124	1,600,582	1,747,085	2,496,096	19,540,040	20,404,020		_	
PF Penalty 37,760 37,760 41,332 41,33		2,056,429	1,598,861	1,394,110	1,284,511	1,100,474	1,000,000						44.000	405.000	508 954	537.614	5.631%	
Substa Chg 37,760 37,760 37,760 41,332 41,33						44 500	41 222		41,332	41,332							5.839%	
Substating 1,625 1,625 1,625 1,781 1		37,760	37,760								1,781			20,904	21,030	20,111		
No. Substations 13 13 13 13 13 13 13 13 13 13 13 13 13											13				. /4 E04 2E0	(1.581.250)	0.000%	
No. Substations No. Substation											(338,739)	(332,373)				, , , , , , , , , , , , , , , , , , , ,		
Env Surchg 258,759 299,658 205,854 71,772 155,354 174,609 102,173 2,191,858 1,904,417 1,866,281 1,996,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450,450 2,880,950 27,844,119 35,450 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 27,844,119 2			373,380	286,934														\$ 1,854,399
2 107 070 2 961 726 2 496 534 2 032 911 1,751,921 2,052,473 2,051,575 2,105,105 2,105 2,												1,996,450	2,880,950	27,544,119	35,490,446	31,044,043	_ 0.22070	<u> </u>
lotal invoice					2,032,911	1,751,921	2,032,473	2,031,319	2,171,000	1,001,711								
	lotal invoice	0,701,210																

Property										5 00	Oct 09	Nov-09	Dec-09	CY 2009			% Chg	E S to Assign
Part		lan 00	Feh-09	Mar-09	Apr-09									596,841			r co40/	
Control Charge 1982.08 398.286 390.677 221.686 1977.08 1987.700				67,217	38,816								339,465				5.004%	
Company Comp				350,873	221,639							9.178.042	12,768,045					
Control Cont					8,050,803								15,766,417					
Control Cont					9,925,234	7,147,607							28,534,462	256,521,834			c =700/	
Development Control					17,976,037								723,195					
Signey Change 9 200.919 402.928 455.727 575.524 771,365 200.000 78.453 77.450 7					374,290	440,262						534,579	762,448	5,241,397				
Fire International Processor 1,120,320					379,234								1,485,643		15,756,746	16,634,623	5,5/176	
Content Cont				837,669	753,524	713,365	839,609	827,730			000,700	.,		1,159			C CO40/	
Public Plant Publ		1,220,303	570,100								37 463	37.463	37,463	439,836				
Section 1.025		24 222	34 223	34.223	37,463	37,463							1,781	20,904	21,836	23,111	5.839%	
No. Specialiseries 13 13 13 13 13 13 13 13 13 13 13 13 13					1,781								13				0.0000/	
Page 17,500 10,						13							(256.524)	(142,886)				
February 150.004 160.005 150.005 150.005 150.005 100.005 100.005 1.005.0					86,285	33,067								1,391,820				6 4 449 402
Probably 1,177,777 1,522,718 1,201,956 1,201,956 1,201,956 1,246,045 1,246						95,396								16,654,976	21,495,410	22,613,812	5.203%	5 1,118,402
Index County Co						1,068,818	1,244,045	1,239,540	1,316,134	1,113,730	1,110,012	1,220,101						
Inter-County Jam-09 Feb-09 Mer-09 Abc-09 Mer-09 Abc-09 Aut-09 Sep-09 Cel-09 Nov-09 Obe-09 Cel-09 Nov-09 Nov-	Total Invoice	2,111,191	1,747,575	1,022,744													- N. Ob - 1	E É to Assign
Inter-County									1 20 1	Can 00	Oct-09	Nov-09	Dec-09	CY 2009			% Cng	E \$ 10 ASSIGIT
Procession Pro		I== 00	Eab.00	Mar-09	Apr-09	May-09								985,794				
Demand Charge					72,313	53,214								5,458,141			5.604%	
Demand Charge Demand Charg						303,853								205,806,883				
Comparison Com					12,731,827	14,818,099								196,446,372				
Company Charge						10,521,200	11,866,411							402,253,255	477,490,234			
Color Colo						25,339,299	31,391,187							10,214,383	13,749,837			
CHPK Energy Charm						688,908	907,726								10,994,401			
Section Sect						402,004	453,404								24,744,238	26,122,850	5.571%	
Total Energy Charge PF Penalty Substat Cing A0,133						1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,470	1,021,000	210001					
Substat Crig 1.625 1.625 1.625 1.918		1,884,611	1,449,410	1,020,001	11.0010.10	.,				477.055	47 OEE	47.055	47 055	543,269	569,786			
Substations 1,625 1,625 1,918		10.100	40 133	40 133	46.430	47,055	47,055							22,137	23,124	24,474	5.839%	
Meter Pi Chg No. Substations N						1,918	1,918											
No. Substations 13 38,207 273,248 133,528 50,425 (4,709) 48,179 (329,818) (199,945) (299,945) (299,945) (219,659) 3,647,114 3,647,114 0,000% 5,1764,308] Env Surchg 247,969 212,959 242,569 242,569 242,569 162,241 146,429 (199,561) 1,988,583 2,095,564 1,756,101 1,669,248 159,163 125,370 224,819 2,192,659 3,647,114 3,647,114 0,000% 5,1764,308] Env Surchg 247,969 212,969 242,569 244,569 1,925,339 1,640,591 1,999,161 1,988,583 2,095,564 1,756,101 1,669,248 159,163 125,370 224,819 2,192,659 3,647,114 3,647,114 3,647,114 0,000% 5,1764,308] Env Surchg 247,969 212,969 24,465,194 1,925,339 1,640,591 1,999,161 1,988,583 2,095,564 1,756,101 1,669,248 1,883,715 2,959,842 26,260,670 33,650,384 35,41,619 2,415,374 2,41						14	14						(436 211)	(267,484)	(1,619,534)			
Env Surchg 247,869 212,957 202,351 162,211 146,428 171,940 178,872 191,025 189,493 1,089,195 1,0					133,528	50,425	(4,709)							2,192,659	3,647,114			4 704 000
Total Invoice 3.351.444 2,542,889 2,448,194 1,925,339 1,640,591 1,999,161 1,989,583 2,095,584 1,795,101 1,005,481 1,						146,428	171,940								33,650,384	35,414,692	5.243%	\$ 1,764,308
Total Invoice S_3,51,444 Sep.						1,640,591	1,999,161	1,988,583	2,095,564	1,756,101	1,009,240	1,000,710	2,000,012					
Packson Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09	Total Invoice	3,351,444	2,342,009	2,440,104														(= 0 to 1 to 1
Jackson Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09										0 00	Oct 00	Nov-09	Dec-09	CY 2009	Project to 2011		% Chg	E 5 to Assign
CP kW 287,535 265,235 243,696 151,473 119,611 148,379 133,785 165,349 127,000 1,300,930 1,384,527 1,272,093 864,912 862,912		/ 00	Eab.00	Mar-09	Apr-09	May-09								2,162,998	2,415,374			
CP KW Demand Charge 1,500,930 1,384,527 1,272,093 1,384,527 1,472,093 1,384,527 1,472,093 1,482,015 1,493,823 1,493,833 1,484,699 1,693,899 103,832,91 46,231,287 454,299,111 1,535,566 1,057,622,882 1,075,762,882 1,07																	5.604%	
Demand Charge On-Pic MVh Demand Charge On-Pic						682,982												
Off-Pk kWh 51,430,92																		
Off-Pk KWh						24,693,959	25,729,517											
Total E kWh 171,304,902 50,402,11,476,695 1,315,196 1,535,564 1,890,773 1,879,589 2,491,285 1,993,803 1,993,803 1,993,803 2,785,557 18,614,732 25,325,563 26,736,409 5,571% 5,677,000 58,779,029 5,571% 5,677,000 58,779,000 58,77						57,723,234									30,351,457			
Off-Pk Energy Charge						1,535,564	1,890,773											
Off-Pk Energy Charge 2,299,264 1,743,0026 2,994,168 2,636,754 2,479,094 2,873,872 2,866,910 3,818,366 3,150,267 3,255,819 3,255 3,252 3,25																58,779,029	5.571%	
Total Energy Charge 4,493,533 3,420,020 2,500,000 100,540 100,							2,873,872	2,866,910	3,818,366	3,150,287	3,230,081	0,100,212	0,10.7,110	,,.				
PF Penalty Substa Chg 91,849 9		4,483,533	3,420,026	2,354,100	2,000,00	-,,					400 540	100 540	100 540	1.180.407	1,238,024			
Substa Chg 91,849 91,645 3,625 3,625 3,973		04.610	04 040	91 849	100.540	100,540	100,540									51,555	5.839%	
Meter Pt Chg 3,625								3,973										
No. Substations 29 29 14,856,81 799,459 616,578 301,809 114,869 (9,958) 104,704 (719,973) (411,588) (99,913) (114,058) (114,07																(2,851,229)		
FAC 1,096,801 799,459 616,778 331,383 359,056 379,780 410,795 374,299 367,815 288,885 464,389 7,053,050 58,735,658 76,053,018 80,000,506 5,190% \$ 3,947,488 Env Surchy 573,420 520,332 448,544 359,535 331,383 359,056 379,780 410,795 374,299 367,815 288,885 464,389 7,053,050 76,053,018 80,000,506 5,190% \$ 3,947,488	No. Substations							104,704							* * * * * * * * * * * * * * * * * * * *			
Env Surchg 573,420 520,9342 440,594 535,200 448 5,466,87 4 267,523 3,712,841 4,174,727 4,219,819 4,506,453 3,878,980 3,857,535 4,340,543 6,379,503 35,753,503	FAC																5,190%	\$ 3,947,488
	Env Surchg _								4,506,453	3,878,980	3,857,535	4,340,543	0,319,003	30,733,030			_	
	Total Invoice	7,750,158	6,220,418	5,420,057	4,201,020	0,112,041												

									Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09 50,572	38,600	45,493	48,617	65,249	638,677	713,197	713,197 4,300,579	5.604%	
Licking Valley	81,032	67,053	70,581	43,452	37,563	48,385	42,080	288,766	220,406	259,765	277,603	372,572	3,539,697	4,072,356	163,863,397	3,00470	
CP kW	422,988	350,015	368,434	248,110	214,484	276,278	240,276	13,857,556	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397	158,427,043		
Demand Charge	14,378,078	11,630,485	10,631,778	8,798,929	10,373,786	12,840,815	12,524,643	8,565,508	7,469,260	10.858,980	12,342,418	16,919,422	136,892,319	158,427,043			
On-Pk kWh	18,183,218	14,540,689	13,290,101	10,897,506	7,872,033	8,003,806	7,949,378	22,423,064	18,313,916	19,875,604	22,605,165	30,682,665	275,815,659	327,075,994	327,075,994 9,798,540	5.572%	
Off-Pk kWh	32,561,296	26,171,174	23,921,879	19,696,435	18,245,819	20,844,621	20,474,021		614,252	510,711	581,292	779,564	6,897,462	9,281,387		5.571%	
Total E kWh	610,637	493,946	451,531	409,072	482,287	596,982	582,282	784,906 414,220	361,206	525,129	596,867	818,206	5,648,425	7,661,373	8,088,176	5.571%	
On-Pk Energy Charge	634,666	507,529	463,878	416,383	300,783	305,818	303,739		975,458	1.035,840	1,178,159	1,597,770	12,545,887	16,942,760	17,886,715	3.37170	
Off-Pk Energy Charge	1,245,303	1,001,475	915,409	825,455	783,070	902,800	886,021	1,199,126	3/3,430	1,000,0	1,11-1,11-1		148		205 200	5.631%	
Total Energy Charge	1,245,303	1,007,470	0.0,			148		00.000	29,669	29,669	29,669	29,669	348,333	365,335	385,908	5.839%	
PF Penalty	07.404	27,104	27,104	29,669	29,669	29,669	29,669	29,669	1,370	1,370	1,370	1,370	16,080	16,797	17,778	5.83970	
Substa Chg	27,104	1,250	1,250	1,370	1,370	1,370	1,370	1,370	10	10	10	10	120			0.000%	
Meter Pt Chg	1,250	1,250	10	10	10	10	10	10	(136,806)	(219,227)	(224,244)	(275,837)	(195,143)	(1,181,532)	(1,181,532)	0.000%	
No. Substations	10		188,505	94,543	36,309	(3,128)	32,348	(226,025)		116,722	90.020	141.840	1,483,221	2,467,085	2,467,085		6 4 402 722
FAC	304,448	233,971 147,504	135,214	110,322	104,359	113,592	117,660	129,679	116,423	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.263%	\$ 1,193,732
Env Surchg	159,886		1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,100	1,002,011						
Total Invoice	2,160,979	1,761,319	1,000,010	1,000,100	1											% Chg	E \$ to Assign
							1.1.00	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase 1,570,188	% Cng	E 3 to Assign
N-V-	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09 103,272	119,783	85,925	83,978	93,023	137,652	1,406,123	1,570,188	9,468,234	5.604%	
Nolin	189,357	151,785	145,298	98,106	87,326	110,618	589,683	683,961	490,632	479,514	531,161	785,993	7,790,605	8,965,774	356,821,446	0.00	
CP kW	988,443	792,319	758,454	560,183	498,635	631,627		32,422,003	25,705,503	18,333,091	20,196,635	29,795,861	302,513,117	356,821,446	330,622,253_		
Demand Charge	30,091,707	23,820,268	21,482,728	18,226,915	22,873,518	30,461,439	29,103,449	19,891,267	16,985,224	21,509,840	23,246,006	35,372,045	285,681,320	330,622,253	697,979,661		
On-Pk kWh	37,580,949	29,029,294	26,024,572	21,891,800	16,406,539	19,098,189	18,645,595	52,313,270	42,690,727	39,842,931	43,442,641	65,167,906	588,194,437	697,979,661	21,336,852	5.572%	
Off-Pk kWh	67,672,656	52,849,562	47,507,300	40,118,715	39,280,057	49,559,628	47,749,044	1.836.414	1,455,985	1,038,405	1,143,958	1,687,667	15,044,479	20,210,724	16,879,258	5.571%	
Total E kWh	1,277,994	1.011.647	912,372	847,389	1,063,412	1,416,185	1,353,051	961,924	821,388	1.040,194	1,124,154	1,740,576	11,827,055	15,988,562		5.571%	
On-Pk Energy Charge	1,311,725	1,013,238	908,360	836,463	626,878	729,725	712,430	2,798,338	2,277,374	2,078,599	2,268,111	3,428,243	26,871,534	36,199,285	38,216,110	. 3.37170	
Off-Pk Energy Charge	2,589,719	2,024,885	1,820,732	1,683,852	1,690,290	2,145,910	2,065,481	1,587	2,211,014	240.01000			4,254		842,549	5.631%	
Total Energy Charge	2,505,715	2,02,,000		817	708		1,142	64,776	64,776	64,776	64,776	64,776	760,512	797,633	31.697	5.839%	
PF Penalty	59,176	59,176	59,176	64,776	64,776	64,776	64,776	2.466	2,466	2,466	2,466	2,192	28,670	29,948	31,097	3,03570	
Substa Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,460	18	18	18	18	216		(C 070 CE2)	0.000%	
Meter Pt Chg	2,230	18	18	18	18	18	18		(318,900)	(439,468)	(430,950)	(592,598)	(490,917)		(2,972,353)	0.000%	
No. Substations	632,738	472,475	374,359	192,571	78,168	(7,434)	75,441	(527,319)	268,749	230,393	173,657	303,203	3,201,665	5,325,423	5,325,423	0,00078	
FAC	341,358	306,291	271,649	230,428	228,834	266,994	276,820	303,289	200,149	200,000						5.308%	\$ 2,565,949
Env Surchg	341,330	000,201	2					0.007.000	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.30676	\$ 2,000,040
Adjust	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,760,097	2,410,200							
Total Invoice	4,013,004	0,007,000													1 [2014 /	% Chq	E S to Assign
						1 00	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011 2,305,000	2011 w/ Increase 2,305,000	70 City	[L 0 to 7 to sign
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036		18,463,050	5.673%	
CP kW	253,665	228,449	210,519	145,903	158,803	201,958	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900 553,228,000	553,228,000	0.0.070	
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871		517,402,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	1,070,630,000	-	
	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020		91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	28,564,821	5,572%	
Off-Pk kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932 1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,057,275	26,414,924	5.571%	
Total E kWh On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411		1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886		54,979,746	5,571%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,575,740	_ 5.57170	
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903 1,834	1.713	1,865	1,554	1,690		11,301	4 474 6 44	1,240,478	5.631%	
	2,0,0,000			273	1,144	1,228		95,369	95,369	95,369	95,369	95,369	1,119,696		1,240,476	5,839%	
PF Penalty	87,125	87.125	87,125	95,369	95,369	95,369	95,369	3,425	3,425	3,425	3,425	3,425	40,200		44,444	0,00070	
Substa Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425 25	25	25	25	25	25	300		/E 020 2470		
Meter Pt Chg	25	25	25	25	25	25		(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796			,	
No. Substations	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	510,710	467,286	389,429	284,874	462,885	5,348,454		8,896,240	5.308%	\$ 3,961,158
FAC	549,971	508,446		385,757	404,315	467,466	472,207	5.602.555	4.842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	_ 5.306%	9 0,301,100
Env Surchg	7,433,196	6,071,328		4,578,764	4,529,968	5,435,234	5,246,786	5,002,555	4,042,033	1,504,200							
Total Invoice	1,433,130	0,071,020															

										Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
	1 00	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	125,737	136,500	196,570	2,131,570	2,380,279	2,380,279		
Salt River	Jan-09 254,959	210,037	206,700	142,226	148,903	187,082	174,984	200,076	147,796	717,958	779,415	1,122,415	11,842,131	13,591,396	14,353,085	5.604%	
CP kW	1,330,886	1.096,392	1.078.974	812,109	850,235	1,068,239	999,159	1,142,434	843,915 42,289,074	29,007,944	31,649,527	45,124,145	485,352,884	572,485,318	572,485,318		
Demand Charge	46,098,564	36,492,221	33,201,724	28,926,320	38,408,574	51,082,173	49,040,996	54,031,622	28,117,142	34,087,178	36,676,868	54,779,275	455,071,736	526,659,715	526,659,715		
On-Pk kWh	57,703,608	44,514,969	40,176,621	34,546,961	27,055,597	32,283,676	31,667,189	33,462,652	70,406,216	63,095,122	68,326,395	99,903,420	940,424,620	1,115,116,708	1,115,116,708	5.572%	
Off-Pk kWh	103,802,172	81,007,190	73,378,345	63,473,281	65,464,171	83,365,849	80,708,185	87,494,274	2,395,295	1.643,039	1,792,661	2,555,877	24,150,279	32,426,141	34,232,905	5.572% 5.571%	
Total E kWh	1,957,804	1,549,825	1,410,080	1,344,814	1,785,653	2,374,860	2,279,965	3,060,406	1,359,717	1,648,422	1,773,657	2,649,071	18,816,523	25,468,737	26,887,558	5.571%	
On-Pk Energy Charge	2.014.086	1,553,751	1,402,327	1,320,003	1,033,769	1,233,528	1,209,972	1,618,221	3,755,012	3,291,461	3,566,318	5,204,948	42,966,802	57,894,878	61,120,463	5.57 170	
Off-Pk Energy Charge	3,971,890	3,103,576	2.812.407	2,664,817	2,819,422	3,608,388	3,489,937	4,678,627	3,733,012	0,231,101			-		4 047 004	5.631%	
Total Energy Charge	3,571,050	3,100,010	_,_,_,				00.000	02.000	96,005	96,005	96,005	96,005	1,098,832	1,152,467	1,217,364	5.839%	
PF Penalty	83,101	83,101	83,101	92,880	92,880	92,880	92,880	93,989	3,973	3,973	3,973	3,973	45,709	47,746	50,535	5,03976	
Substa Chg	3,500	3,500	3,500	3,836	3,836	3,836	3,836	3,973 29	29	29	29	29	341		(5.407.795)	0.000%	
Meter Pt Chg	28	28	28	28	28	28	28	(881.942)	(525,934)	(695,939)	(677,796)	(898,130)	(856,812)	(5,187,736)	(5,187,736)	0.000%	
No. Substations	970,547	724,203	578,221	304,671	130,273	(12,505)	127,519	505,219	445,674	359,780	268,653	454,502	5,063,301	8,421,937	8,421,937	5,341%	\$ 4,054,959
FAC	508,156	457,986	410,514	356,804	381,870	447,995	466,148 5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,983,712	60,159,963	75,920,688	79,975,647	3,34170	0 4,004,000
Env Surchg Total Invoice	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,010,040								
i biai invoice	0,000,000												-1/2222	Project to 2011	2011 w/ Increase	% Cha	E \$ to Assign
				4	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009 681,702	761,242	761,242		
Shelby	Jan-09	Feb-09	Mar-09	Apr-09	42,165	54,348	48,615	56,116	43,287	40,162	45,202	66,337	3,771,944	4,346,694	4,590,291	5.604%	
CP kW	88,832	80,302	71,228	45,108	240,763	310,326	277,593	320,423	247,169	229,325	258,103	375,986 490	5,086	4,040,004	.,,		
Demand Charge	463,702	419,177	371,810	257,566 302	240,763	357	297	355	259	311	335	490 397	6,782				
Interruptible kW	787	717	609	244	217	289	241	287	210	252	271	291	0,702				
Interr Dmd Charge	1,629	1,484	1,261	244	211							366	366				
Interr Cr Rate												(247)	(247)				
Buy-thru Charge											9,964,044	14,736,742	147,056,317	173,456,438	173,456,438		
Buy-Thru Credit			10,621,743	8,955,588	10,752,820	14,401,742	13,633,881	15,106,543	11,509,126	8,891,340	11,316,924	17.685.291	140,493,716	162,594,981	162,594,981		
On-Pk kWh	16,016,130	12,466,618	12,737,561	10,672,522	7,816,678	9,087,898	8,804,166	9,368,245	7,799,134	10,340,657	21,280,968	32,422,033	287,550,033	336,051,419	336,051,419		
Off-Pk kWh	19,792,661	15,071,979	23.359.304	19,628,110	18,569,498	23,489,640	22,438,047	24,474,788	19,308,260	19,231,997	564.373	834,704	7,291,458	9,824,746	10,372,175	5.572%	
Total E kWh	35,808,791	27,538,597	451,386	416,345	499,909	669,554	633,853	855,651	651,888	503,614	547,275	855,243	5,784,375	7,862,931_	8,300,962	5.571%	
On-Pk Energy Charge	680,338	529,842	444,592	407.787	298,668	347,237	336,399	453,036	377,158	500,064	1,111,649	1,689,947	13,075,833	17,687,677	18,673,136	5.571%	
Off-Pk Energy Charge	690,843	526,073 1.055,915	895,978	824,132	798,577	1,016,791	970,252	1,308,687	1,029,047	1,003,678 2,324	2,239	1,319	11,427		-		
Total Energy Charge	1,371,181	684	1.039	206	268	297	617	337	1,570	2,324 37.680	37,680	37,680	442,389	463,982	490,110	5.631%	
PF Penalty	527	34,423	34,423	37,680	37,680	37,680	37,680	37,680	37,680	1,644	1,644	1,644	19,296	20,156	21,333	5.839%	
Substa Chg	34,423	1,500	1,500	1,644	1,644	1,644	1,644	1,644	1,644	1,044	12	12	144				
Meter Pt Chg	1,500	12	12	12	12	12	12	12	12	(212,129)	(211,107)	(291,475)	(177,475)	(1,074,557)	(1,074,557)	0.000%	
No. Substations	12 334.812	246,196	184,070	94,215	36,953	(3,524)	35,452	(246,705)	(144,233)	111.868	85,547	149,137	1,565,956	2,604,700	2,604,700	0.000%	0.050.004
FAC	176,360	160,744	134,163	111,825	109,352	128,279	130,832	142,628	125,221	1.174.642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.224%	\$ 1,256,361
Env Surchg	2.384.134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,042	1,200,020						
Total Invoice	2,004,104	1102011															
									_				01/ 2000	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
				1 20	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009 2,850,405	3,182,987	3,182,987		
South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	152,408	198,350	176,260	210,617	151,605	198,655	197,637	298,717	15,751,597	18.174.858	19,193,414	5.604%	
CP kW	383,814	363,470	322,548	196,324	870,251	1,132,576	1,006,443	1,202,622	865,665	1,134,322	1,128,505	1,705,674	583.047.069	687,717,942	687,717,942		
Demand Charge	2,003,514	1,897,316	1,683,700	1,121,009 35,875,952	42,379,014	54,540,941	53,489,831	57,657,788	45,901,530	35,821,335	40,334,136	58,385,972	584,500,605		676,449,222		
On-Pk kWh	65,299,042	49,899,039	43,462,489	44,138,895	32,018,598	35,250,284	35,122,350	36,971,119	32,152,322	43,243,215	48,790,254	73,702,170	1.167,547,674		1,364,167,165		
		63,632,797	55,003,114	80,014,847	74,397,612	89,791,225	88,612,181	94,628,907	78,053,852	79,064,550	89,124,390	132,088,142 3,307,040	28,885,191		41,123,470	5.572%	
Off-Pk kWh	84,475,487						2,486,795	3,265,798	2,599,909	2,028,956	2,284,566 2,359,448	3,564,163	24,045,717		34,534,762	5,571%	
Off-Pk kWh Total E kWh	149,774,529	113,531,836	98,465,603		1.970.240	2,535,664											
Off-Pk kWh Total E kWh On-Pk Energy Charge	149,774,529 2,773,254	2,119,211	1,845,850	1,667,909	1,970,240	2,535,664 1,346,877	1,341,989	1,787,886	1,554,854	2,091,199				71,665,440	75,658,232	5.571%	
Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge	149,774,529 2,773,254 2,948,534	2,119,211 2,221,037	1,845,850 1,919,825	1,667,909 1,686,503	1,970,240 1,223,402 3,193,642		1,341,989 3,828,784	5,053,684	4,154,763	4,120,155	4,644,014	6,871,203	52,930,908 9,168			•	
Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge	149,774,529 2,773,254	2,119,211	1,845,850 1,919,825 3,765,675	1,667,909 1,686,503 3,354,412	1,223,402	1,346,877	1,341,989 3,828,784 1,525	5,053,684 1,593	4,154,763 1,433	4,120,155 1,142	4,644,014	6,871,203	52,930,908 9,168		1,608,000	5,631%	
Off-Pk kWh Total E kWh On-Pk Energy Chargo Off-Pk Energy Chargo Total Energy Charge PF Penalty	149,774,529 2,773,254 2,948,534 5,721,788	2,119,211 2,221,037 4,340,248	1,845,850 1,919,825 3,765,675 392	1,667,909 1,686,503 3,354,412 1,199	1,223,402 3,193,642	1,346,877 3,882,541	1,341,989 3,828,784 1,525 123,624	5,053,684 1,593 123,624	4,154,763 1,433 123,624	4,120,155 1,142 123,624	4,644,014 123,624	6,871,203 123,624	52,930,908 9,168 1,451,433	1,522,279		•	
Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg	149,774,529 2,773,254 2,948,534 5,721,788	2,119,211 2,221,037 4,340,248 112,939	1,845,850 1,919,825 3,765,675 392 112,939	1,667,909 1,686,503 3,354,412 1,199 123,624	1,223,402 3,193,642 862	1,346,877 3,882,541 1,022	1,341,989 3,828,784 1,525 123,624 5,206	5,053,684 1,593 123,624 5,206	4,154,763 1,433 123,624 5,206	4,120,155 1,142 123,624 5,206	4,644,014 123,624 5,206	6,871,203 123,624 5,206	52,930,908 9,168	1,522,279 63,828	1,608,000 67,555	5.631% 5.839%	
Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg Meter Pt Chg	149,774,529 2,773,254 2,948,534 5,721,788 112,939 4,750	2,119,211 2,221,037 4,340,248 112,939 4,750	1,845,850 1,919,825 3,765,675 392 112,939 4,750	1,667,909 1,686,503 3,354,412 1,199 123,624 5,206	1,223,402 3,193,642 862 123,624	1,346,877 3,882,541 1,022 123,624	1,341,989 3,828,784 1,525 123,624 5,206 38	5,053,684 1,593 123,624 5,206 38	4,154,763 1,433 123,624 5,206 38	4,120,155 1,142 123,624 5,206 38	4,644,014 123,624 5,206 38	6,871,203 123,624 5,206 38	52,930,908 9,168 1,451,433 61,104 456	1,522,279 63,828	1,608,000 67,555 (3,818,394)	5,631% 5,839% 0,000%	
Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substalions	149,774,529 2,773,254 2,948,534 5,721,788 112,939 4,750 38	2,119,211 2,221,037 4,340,248 112,939 4,750 38	1,845,850 1,919,825 3,765,675 392 112,939 4,750 38	1,667,909 1,686,503 3,354,412 1,199 123,624 5,206 38	1,223,402 3,193,642 862 123,624 5,206	1,346,877 3,882,541 1,022 123,624 5,206 38 (13,468)	1,341,989 3,828,784 1,525 123,624 5,206 38 140,007	5,053,684 1,593 123,624 5,206 38 (953,860)	4,154,763 1,433 123,624 5,206 38 (583,062)	4,120,155 1,142 123,624 5,206 38 (872,084)	4,644,014 123,624 5,206 38 (884,113)	6,871,203 123,624 5,206 38 (1,187,469)	52,930,908 9,168 1,451,433 61,104	1,522,279 63,828) (3,818,394	1,608,000 67,555 (3,818,394) 10,545,710	5,631% 5,839% 0,000% 0,000%	
Off-Pk kWh Total E kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penally Substa Chg Meter Pt Chg No. Substations FAC	149,774,529 2,773,254 2,948,534 5,721,788 112,939 4,750 38 1,400,392	2,119,211 2,221,037 4,340,248 112,939 4,750 38 1,014,972	1,845,850 1,919,825 3,765,675 392 112,939 4,750 38 775,912	1,667,909 1,686,503 3,354,412 1,199 123,624 5,206	1,223,402 3,193,642 862 123,624 5,206	1,346,877 3,882,541 1,022 123,624 5,206 38 (13,468) 482,874	1,341,989 3,828,784 1,525 123,624 5,206 38 140,007 504,942	5,053,684 1,593 123,624 5,206 38 (953,860) 544,916	4,154,763 1,433 123,624 5,206 38 (583,062) 487,823	4,120,155 1,142 123,624 5,206 38 (872,084) 475,604	4,644,014 123,624 5,206 38 (884,113) 357,724	6,871,203 123,624 5,206 38 (1,187,469) 617,997	52,930,908 9,168 1,451,433 61,104 456 (630,650	1,522,279 63,828) (3,818,394 10,545,710	1,608,000 67,555 (3,818,394)	5,631% 5,839% 0,000%	
Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substalions	149,774,529 2,773,254 2,948,534 5,721,788 112,939 4,750 38	2,119,211 2,221,037 4,340,248 112,939 4,750 38	1,845,850 1,919,825 3,765,675 392 112,939 4,750 38	1,667,909 1,686,503 3,354,412 1,199 123,624 5,206 38 384,073	1,223,402 3,193,642 862 123,624 5,206 38 148,050	1,346,877 3,882,541 1,022 123,624 5,206 38 (13,468)	1,341,989 3,828,784 1,525 123,624 5,206 38 140,007	5,053,684 1,593 123,624 5,206 38 (953,860)	4,154,763 1,433 123,624 5,206 38 (583,062)	4,120,155 1,142 123,624 5,206 38 (872,084)	4,644,014 123,624 5,206 38 (884,113)	6,871,203 123,624 5,206 38 (1,187,469)	52,930,908 9,168 1,451,433 61,104 456 (630,650 6,340,122	1,522,279 63,828) (3,818,394 10,545,710	1,608,000 67,555 (3,818,394) 10,545,710	5,631% 5,839% 0,000% 0,000%	

						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ increase	% Chg	E \$ to Assign
Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09 53,858	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
CP kW	131,151	123,932	106,947	70,091	307,530	444,112	403,600	464.853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%	
Demand Charge	684,608	646,925	558,264	400,218	15,891,737	21,302,040	20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	12,057,371	13.904.893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091		35,206,933	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108 738,822	990,354	961,374	1,266,192	1.001.390	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	460,700	531,294	529,016	698,500	600,284	774,399	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040		1,521,648	1,490,390	1,964,692	1,601,674	1.554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,040	1,430,550	1,00-1,002	.,				-		TOT 400	5.631%	
PF Penalty				15.400	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,833	587,133		
Substa Chg	41,238	41,238	41,238	45,139	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	24,889	5.839%	
Meter Pt Chg	1,750	1,750	1,750	1,918 14	1,916	1,516	14	14	14	14	14	14	168		(1 TO 1 TO 1)	0.0000/	
No. Substations	14	14	14		55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000% 0.000%	
FAC	497,116	361,586	280,239	142,871 169,300	157.751	188,909	197,363	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	5.251%	\$ 1,885,845
Env Surchg	260,547	237,804	202,265	2.009,499	1.767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.251%	3 1,000,040
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,707,410	2,130,440	2,102,000										
														Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Totals Excl EKPC Usag	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	22,170,000	22.170.000	70 Ong_	<u> </u>
E-2 Totals	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,853,512 109,931,204	126,590,700	133,685,100	5.604%	
CP kW	13,322,510	12,002,721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	5,086	120,550,700	155,000,100	0.00-170	
Demand Charge	787	717	609	302	267	357	297	355	259	311	335	490	6.782		_		
Interr kW	1,629	1,484	1.261	244	217	289	241	287	210	252	271	397	0,702				
Interr Dmd Chg	1,029	1,404	1,207	-								366 (247)					
Buy-Thru Chg													4.260.127.019	5.024,921,558	5.024.921.558		
Buy-Thru Credit	452,300,288	353,876,972	313,774,366	262,332,315	316.668.056	408,538,662	397,024,964	434,359,424	342,442,595	263,008,124	294,884,098	420,917,155	4,260,127,019	4,804,755,442	4.804.755.442		
On-Pk kWh	571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,888,375 937,805,530	8,411,780,047	9,829,677,000	9,829,677,000		
Off-Pk kWh Total E kWh	1.023,764,224	793,397,222	701,028,067	580,187,954	550,375,452	668,427,995	653,813,690	706,720,932	576,525,247	575,912,229	643,821,505		211,374,484	284,616,582	300,475,234	5.572%	
	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	18,993,380	18,458,088	24,602,564	19,396,291	14,897,043	16,702,532	23,841,169	171,143,877	232,353,168	245,297,180	5,571%	
On-Pk Energy Charge Off-Pk Energy Charge	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224 48,867,393	382,518,361	516,969,750	545,772,414	5.571%	
Off-PK Energy Charge					00 054 040	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794		87.606	310,303,100			
Tatal Canena Channe	30 155 606	30 370 550	26.842.981	24.341.024	23,651,940												
Total Energy Charge	39,155,696	30,370,550	26,842,981 4.678	24,341,024 7,166	23,651,940 7,560	8,068	10,605	12,031	10,951	8,668	7,069	5,293		11 310 448	11.947.351	5,631%	
PF Penalty	2,479	3,038	4,678				10,605 918,716	919,825	921,841	921,841	921,841	921,841	10,784,067	11,310,448 478 745	11,947,351 506,701	5.631% 5.839%	
PF Penalty Substa Chg	2,479 834,213	3,038 834,213	4,678 834,213	7,166 918,091	7,560	8,068	10,605 918,716 39,045	919,825 39,182	921,841 39,182	921,841 39,182	921,841 39,182	921,841 38,908	10,784,067 458,316	11,310,448 478,745	506,701		
PF Penalty Substa Chg Meter Pt Chg	2,479 834,213 35,500	3,038 834,213 35,500	4,678 834,213 35,500	7,166 918,091 39,045	7,560 918,716	8,068 918,716	10,605 918,716 39,045 312	919,825 39,182 313	921,841 39,182 313	921,841 39,182 313	921,841 39,182 313	921,841 38,908 311	10,784,067 458,316 3,667	478,745	506,701 4,054	5.839%	
PF Penalty Substa Chg Meter Pt Chg No. Substations	2,479 834,213 35,500 284	3,038 834,213 35,500 284	4,678 834,213 35,500 284	7,166 918,091 39,045 312	7,560 918,716 39,045	8,068 918,716 39,045	10,605 918,716 39,045 312 1,033,023	919,825 39,182 313 (7,123,747)	921,841 39,182 313 (4,306,642)	921,841 39,182 313 (6,352,310)	921,841 39,182 313 (6,386,706)	921,841 38,908 311 (8,437,608)	10,784,067 458,316 3,667 (5,604,838)	478,745 (33,935,590)	506,701 4,054 (33,935,590)	5.839% 0.000%	
PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,479 834,213 35,500 284 9,572,191	3,038 834,213 35,500 284 7,092,967	4,678 834,213 35,500 284 5,524,107	7,166 918,091 39,045 312 2,784,907	7,560 918,716 39,045 312	8,068 918,716 39,045 312	10,605 918,716 39,045 312	919,825 39,182 313	921,841 39,182 313	921,841 39,182 313	921,841 39,182 313	921,841 38,908 311 (8,437,608) 4,341,206	10,784,067 458,316 3,667	478,745	506,701 4,054	5.839%	
PF Penalty Substa Chg Meter Pt Chg No. Substations FAC Env Surchg	2,479 834,213 35,500 284	3,038 834,213 35,500 284	4,678 834,213 35,500 284	7,166 918,091 39,045 312	7,560 918,716 39,045 312 1,095,241	8,068 918,716 39,045 312 (100,261)	10,605 918,716 39,045 312 1,033,023 3,764,998	919,825 39,182 313 (7,123,747) 4,074,912	921,841 39,182 313 (4,306,642) 3,651,621	921,841 39,182 313 (6,352,310) 3,379,373	921,841 39,182 313 (6,386,706) 2,573,757	921,841 38,908 311 (8,437,608) 4,341,206	10,784,067 458,316 3,667 (5,604,838) 45,501,190	478,745 (33,935,590) 75,683,460	506,701 4,054 (33,935,590) 75,683,460	5.839% 0.000% 0.000%	s 36.561.923
PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,479 834,213 35,500 284 9,572,191	3,038 834,213 35,500 284 7,092,967	4,678 834,213 35,500 284 5,524,107	7,166 918,091 39,045 312 2,784,907	7,560 918,716 39,045 312 1,095,241	8,068 918,716 39,045 312 (100,261)	10,605 918,716 39,045 312 1,033,023	919,825 39,182 313 (7,123,747)	921,841 39,182 313 (4,306,642)	921,841 39,182 313 (6,352,310)	921,841 39,182 313 (6,386,706)	921,841 38,908 311 (8,437,608) 4,341,206	10,784,067 458,316 3,667 (5,604,838)	478,745 (33,935,590)	506,701 4,054 (33,935,590)	5.839% 0.000%	\$ 36,561,923

					1400	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E-1 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09 158.803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000		004.450
CP kW	253,665	228,449	210,519	145,903	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5,673%	991,150
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,550,641	1,000,010	1,770,77	.,								
Interr kW																	
Interr Dmd Chg				04 750 000	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	69.648,801	86.915.889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000		
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	1,565,433	2,045,411	1,948,862	2.753.888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,057,275	28,564,821	5.572%	
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	0.004.407
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578		3,349,943	3.211.903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,746	5.571%	2,901,427
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	1,228	1,834	1,713	1.865	1,554	1,690		11,301		-		
PF Penalty	-	-		273	1,144 95,369	95,369	95,369	95,369	95.369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	66,129
Substa Chg	87,125	87,125	87,125	95,369		3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	2,452
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	25	25	25	25	25	25	293				
No. Substations	25	25	25	25	25		131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)		
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	472,207	510.710	467.286	389.429	284.874	462,885	5,348,454	8,896,240	8,896,240		
Env Surchq	549,971	508,446	445,108	385,757	404,315	467,466	5,246,786	5,602,555	4.842.635	4.084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,042,000	4,004,200	1,200,200						
Total E																	
															[65.1. ()	0/ 05=	E Ste Assure
	1 00	Fob 00 T	Mar-09	Anrana	May-09	Jun-09	Jui-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 1,709,845	Jul-09 1,541,187	Aug-09 1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000		-
CP kW	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845		1,767,284 10,446,484	1,359,862 8,077,536	1,427,956 8,394,755	1,531,412 9,007,827	2,192,252 12,874,308	22,047,548 126,104,859			% Chg 5.613%	E \$ to Assign 8,085,550
CP kW Demand Charge	2,805,870 15,077,872	2,527,820 13,583,587	2,359,027 12,672,003	1,510,874 8,899,923	1,314,159 7,800,827		1,541,187	1,767,284	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490	22,047,548 126,104,859 5,086	24,475,000	24,475,000		-
CP kW Demand Charge Interr kW	2,805,870 15,077,872 787	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302	1,314,159 7,800,827 267	1,709,845 10,141,353 357	1,541,187 9,128,384	1,767,284 10,446,484	1,359,862 8,077,536	1,427,956 8,394,755	1,531,412 9,007,827	2,192,252 12,874,308 490 397	22,047,548 126,104,859 5,086 6,782	24,475,000	24,475,000		-
CP kW Demand Charge Interr kW Interr Dmd Chg	2,805,870 15,077,872	2,527,820 13,583,587	2,359,027 12,672,003	1,510,874 8,899,923	1,314,159 7,800,827	1,709,845 10,141,353	1,541,187 9,128,384 297	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335	2,192,252 12,874,308 490 397 366	22,047,548 126,104,859 5,086 6,782 366	24,475,000	24,475,000		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg	2,805,870 15,077,872 787	2,527,820 13,583,587 717	2,359,027 12,672,003 609	1,510,874 8,899,923 302	1,314,159 7,800,827 267	1,709,845 10,141,353 357	1,541,187 9,128,384 297	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311 252	1,531,412 9,007,827 335 271	2,192,252 12,874,308 490 397 366 (247)	22,047,548 126,104,859 5,086 6,782 366 (247)	24,475,000 144,062,600	24,475,000 152,148,150		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit	2,805,870 15,077,872 787 1,629	2,527,820 13,583,587 717 1,484	2,359,027 12,672,003 609 1,261	1,510,874 8,899,923 302 244	1,314,159 7,800,827 267 217	1,709,845 10,141,353 357 289	1,541,187 9,128,384 297 241	1,767,284 10,446,484 355	1,359,862 8,077,536 259	1,427,956 8,394,755 311	1,531,412 9,007,827 335 271 329,079,541	2,192,252 12,874,308 490 397 366 (247) 468,022,710	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890	24,475,000 144,062,600 5,578,149,558	24,475,000 152,148,150 5,578,149,558		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh	2,805,870 15,077,872 787 1,629 503,228,343	2,527,820 13,583,587 717 1,484 393,932,828	2,359,027 12,672,003 609 1,261 349,742,933	1,510,874 8,899,923 302 244 294,090,654	1,314,159 7,800,827 267 217 357,057,974	1,709,845 10,141,353 357 289 461,312,531	1,541,187 9,128,384 297 241 447,307,772	1,767,284 10,446,484 355 287 490,666,981	1,359,862 8,077,536 259 210	1,427,956 8,394,755 311 252	1,531,412 9,007,827 335 271 329,079,541 387,797,116	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350	24,475,000 144,062,600 5,578,149,558 5,322,157,442	24,475,000 152,148,150 5,578,149,558 5,322,157,442		-
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh Off-Pk kWh	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246	1,510,874 8,899,923 302 244 294,090,654 355,165,645	1,314,159 7,800,827 267 217 357,057,974 262,966,279	1,709,845 10,141,353 357 289 461,312,531 294,031,353	1,541,187 9,128,384 297 241 447,307,772 289,844,850	1,767,284 10,446,484 355 287	1,359,862 8,077,536 259 210 385,766,320	1,427,956 8,394,755 311 252 295,260,303	1,531,412 9,007,827 335 271 329,079,541	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000	5.613%	8,085,550 - - - - - - -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Off-Pk kWh Total E kWh	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622	1,767,284 10,446,484 355 287 490,666,981 308,016,965	1,359,862 8,077,536 259 210 385,766,320 263,719,345	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056	5.613% 5.572%	8,085,550
CP kW Demand Charge Inter kW Inter Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh Off-Pk kWh On-Pk Ewh On-Pk Emergy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382 191,153,763	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104	5.613% 5.572% 5.571%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy - Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,635,240 233,086,382 191,153,763 424,240,145	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056	5.613% 5.572%	8,085,550
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge Total Energy Charge	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,684 26,335,325	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439	1,541,187 9,128,384 297 241 447,307,772 289,844,650 737,152,622 20,406,950 11,074,680 31,481,630	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,763,479	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,668,031 5,293	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,382 191,153,763 424,240,145 98,907	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 229,040,056 271,712,104 600,752,160	5.613% 5.572% 5.571% 5.571%	8,085,550 - - - - 17,366,199 14,337,892 31,704,091
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Total E kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge FP Penalty	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491 7,439	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,84,990 9,411,683,240 233,086,3240 233,086,3240 241,153,763 424,240,145 98,907 11,903,763	24,475,000 144,052,600 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829	5.613% 5.572% 5.571% 5.571% 5.631%	8,085,550 - - - - - 17,366,199 14,337,892 31,704,091 703,032
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy -Thru Credit On-Pk kWh Off-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge FP Penalty Substa Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,570,522 26,997,491 7,439 1,013,466	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 13,744 1,015,194	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 9,411,683,240 233,086,382 191,153,763 424,240,145 98,907 11,903,763 498,516	24,475,000 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 229,040,056 271,712,104 600,752,160	5.613% 5.572% 5.571% 5.571%	8,085,550 - - - - 17,366,199 14,337,892 31,704,091
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penally Substa Chg Meter Pt Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 921,338 38,625	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,266,299 13,426,969 13,570,522 26,997,491 7,439 1,013,460 42,470	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085 42,470	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 12,439 1,014,085 42,470	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 14,895,392 42,251,844 13,744 1,015,194 42,607	1,359,862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,266,372 12,816 1,017,210 42,607	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,990 4,636,214,350 9,411,683,240 233,086,382 191,153,763 424,240,145 11,903,763 488,516 3,639	24,475,000 144,062,600 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145	5.572% 5.572% 5.571% 5.571% 5.631% 5.839%	8,085,550 - - - - - 17,366,199 14,337,892 31,704,091
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge FP Penally Substa Chg Meter Pt Chg No. Substations	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625 309	2,527,820 13,583,587 717 1,484 393,932,828 497,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 309	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491 1,013,460 42,470 310	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 1,014,085 42,470	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607	1,359.862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210 42,607	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 10,222 1,017,210 42,607	1,531,412 9,007,827 335 3271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 8,759 1,017,210 42,607	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,324 241,240,145 98,907 11,903,763 498,516 3,639 (6,435,634)	24,475,000 144,052,600 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807)	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145 (38,965,807)	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - - - 17,366,199 14,337,892 31,704,091 703,032
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Credit On-Pk kWh Off-Pk kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penally Substa Chg Meter Pt Chg	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625 39 10,631,139	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 39,7882,416	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309 6,145,730	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,470,522 26,997,491 7,439 1,013,460 42,470 310 3,116,435	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310 1,233,841	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085 42,470 310 (113,299)	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 10,14,085 42,470 310 1,164,698	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607 311 (8,050,736),736)	1,359,862 8,077,536 259 210 365,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210 42,607 3311 (4,851,656)	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 10,222 1,017,210 42,607 311 (7,120,362)	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,374,962 18,753,479 37,128,441 47,759 1,017,210 42,607	2,192,252 12,674,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,668,031 1,017,210 42,333 309	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,990 4,636,214,350 9,411,683,240 233,086,382 191,153,763 424,240,145 11,903,763 488,516 3,639	24,475,000 144,062,600 144,062,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145	5.572% 5.572% 5.571% 5.571% 5.631% 5.839%	8,085,550 - - - - - 17,366,199 14,337,892 31,704,091 703,032
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge FP Penally Substa Chg Meter Pt Chg No. Substations	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625 309	2,527,820 13,583,587 717 1,484 393,932,828 497,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 309	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,426,969 13,570,522 26,997,491 1,013,460 42,470 310	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 1,014,085 42,470	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 1,014,085 42,470 310	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607	1,359.862 8,077,536 259 210 385,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210 42,607	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 16,939,430 33,413,862 10,222 1,017,210 42,607 311	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,737,495 18,753,479 37,128,441 8,759 1,017,210 42,607 311 (7,111,415)	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,362,426)	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,324 241,240,145 98,907 11,903,763 498,516 3,639 (6,435,634)	24,475,000 144,052,600 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807) 84,579,700	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145 (38,965,807) 84,579,700	5.513% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - - - - - - - - - - - - - - - -
CP kW Demand Charge Interr kW Interr Dmd Chg Buy Thru Chg Buy Thru Credit On-Pk kWh Total E kWh On-Pk Energy Charge Off-Pk Energy Charge Total Energy Charge PF Penalty Substa Chg Meter Pt Chg No. Substations FAC	2,805,870 15,077,872 787 1,629 503,228,343 633,792,300 1,137,020,643 21,012,475 22,121,886 43,134,361 2,479 921,338 38,625 39 10,631,139	2,527,820 13,583,587 717 1,484 393,932,828 487,769,686 881,702,514 16,447,750 17,025,117 33,472,867 3,038 921,338 38,625 39,7882,416	2,359,027 12,672,003 609 1,261 349,742,933 430,171,246 779,914,179 14,599,781 15,014,701 29,614,482 4,678 921,338 38,625 309 6,145,730	1,510,874 8,899,923 302 244 294,090,654 355,165,645 649,256,299 13,470,522 26,997,491 7,439 1,013,460 42,470 310 3,116,435	1,314,159 7,800,827 267 217 357,057,974 262,966,279 620,024,253 16,287,644 10,047,681 26,335,325 8,704 1,014,085 42,470 310 1,233,841	1,709,845 10,141,353 357 289 461,312,531 294,031,353 755,343,884 21,038,791 11,234,648 32,273,439 9,296 1,014,085 42,470 310 (113,299)	1,541,187 9,128,384 297 241 447,307,772 289,844,850 737,152,622 20,406,950 11,074,680 31,481,630 12,439 10,14,085 42,470 310 1,164,698	1,767,284 10,446,484 355 287 490,666,981 308,016,965 798,683,946 27,356,452 42,251,844 13,744 1,015,194 42,607 311 (8,050,736),736)	1,359,862 8,077,536 259 210 365,766,320 263,719,345 649,485,665 21,515,168 12,753,204 34,268,372 12,816 1,017,210 42,607 3311 (4,851,656)	1,427,956 8,394,755 311 252 295,260,303 350,284,953 645,545,256 16,474,432 10,222 1,017,210 42,607 311 (7,120,362)	1,531,412 9,007,827 335 271 329,079,541 387,797,116 716,876,657 18,737,495 18,753,479 37,128,441 8,759 1,017,210 42,607 311 (7,111,415)	2,192,252 12,874,308 490 397 366 (247) 468,022,710 572,654,612 1,040,677,322 26,145,007 27,723,024 53,868,031 5,293 1,017,210 42,333 309 (9,362,426)	22,047,548 126,104,859 5,086 6,782 366 (247) 4,775,468,890 4,636,214,350 9,411,683,240 233,086,324 241,240,145 98,907 11,903,763 498,516 3,639 (6,435,634)	24,475,000 144,052,600 144,052,600 5,578,149,558 5,322,157,442 10,900,307,000 311,673,857 257,374,212 569,048,069 12,484,797 520,737 (38,965,807)	24,475,000 152,148,150 5,578,149,558 5,322,157,442 10,900,307,000 329,040,056 271,712,104 600,752,160 13,187,829 551,145 (38,965,807)	5.613% 5.572% 5.571% 5.571% 5.631% 5.839% 0.000%	8,085,550 - - - - - 17,366,199 14,337,892 31,704,091 703,032

Rate B																	
											N 001	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09		362,601	350,835	350,835		
Blue Grass		30,043	28,597	30,687	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	302,001	200,000	550,550		
Billing kW	29,142	30,043	20,001	00,007	00,022												
Firm kW																	
Excess kW														- 404 000	2,630,946	5.58%	
Interr kW				211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,839	2,630,946	3.3070	
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,575	200,000										
Excess kW							18,244,118						18,244,118				
Actual kWh						10 704 470	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	213,914,469		
Billing kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179		915,042	881,313	880,838	796,275	780,006	8,492,873	10,005,208	10,562,669	5.57%	
Energy Chg	534,819	519,314	579,533	599,720	650,074	687,804	668,135	915,042	001,010	000,000	100,000						
PF Penalty							00.007	(407.004)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	(817,505)		
FAC	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827	(197,204)		92,565	59,096	68,735	987,188	1,461,773	1,461,773		
	69,303	77,572	80,630	81,850	87,890	84,725	89,697	93,354	101,771		887,907	904,934	11,618,848	13,141,314	13,837,882	5.30%	\$ 696,567
Env Surchg	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,780	106,100	504,504	11,010,010				-
Total \$	930,001	320,213	2.0,001														
												5 65	CVE 400400	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
		Esh col	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	27,423	27,423	10 0119	
Grayson	Jan-09	Feb-09		2091	2344	1907	2736	3059	2880	2474	2511	2,431	28,343	21,423	21,423		
Billing kW	1,760	2025	2125	2091	2044	1007									205,650	5,58%	
Interr kW				44.040	15,963	12,987	18,632	20.832	19,613	16,848	17,100	16,555	189,529	194,777	205,650	5,5676	
Dmd Chg	10,947	12,596	13,218	14,240	13,903	12,501	10,002					1,578,945	1,578,945				
Actual kWh					1001100	4440400	1817382	2007997	1949875	1890060	1727182	1,578,945	19,224,651	19,492,067	19,492,067		
Billing kWh	1,267,993	1538507	1515094	1453756	1331460	1146400	66556	93918	91200	88402	80784	73,850	772,069	911,682.94	962,479.27	5.57%	
Energy Chg	42,421	41434	50687	53239	48761	40817	00000	93910	31200	00.102			-				
PF Penalty							0074	00044	-14566	-20847	-17134	(14,195)	(39,782)	(108,527)	(108,527)		
FAC	11,856	11072	11939	6978	2650	-165	2871	-20241	10409	9316	6204	6,315	89,907	133,129	133,129		
Env Surchq	5,761	6428	7249	7336	6951	5662_	8797	9479		93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.45%	\$ 61,670
Total S	70,985	71.530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	00,004	02,020	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
lotal \$	70,565	71,330	00,000	01,100													
i otai s	70,965	71,550	00,000	01,100													
i Otal S	70,963	71,330	00,000	01,100													
i Otal 3	70,363	71,330	00,000	0,,,00								D 00	CVE 103100	Project to 2011	2011 w/ Increase	% Cha	B \$ to Assign
						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County	Jan-09	Feb-09	Mar-09	Apr-09	May-09		Jul-09 8,962	Aug-09 9,366	8,979	8,427	8,741	8,950	104,714	Project to 2011 101,316	2011 w/ Increase 101,316	% Chg	B S to Assign
Inter-County Billing kW	Jan-09 9,324	Feb-09 9,226	Mar-09 8,986	Apr-09 7,980	May-09 8,299	7,474	8,962				8,741 1,480	8,950 1,352	104,714 17,647	101,316	101,316		B \$ to Assign
Inter-County	Jan-09 9,324 1,660	Feb-09 9,226 1,643	Mar-09 8,986 1,638	Apr-09 7,980 1,625	May-09 8,299 1,549	7,474 953	8,962 1,444	9,366 1,384	8,979	8,427	8,741 1,480 49,663	8,950 1,352 52,854	104,714 17,647 574,371			% Chg	B \$ to Assign
Inter-County Billing kW	Jan-09 9,324 1,660 47.146	Feb-09 9,226 1,643 46,445	Mar-09 8,986 1,638 46,113	Apr-09 7,980 1,625 41,083	May-09 8,299 1,549 44,823	7,474 953 42,655	8,962 1,444 50,766	9,366 1,384 55,160	8,979 1,501	8,427 1,418	8,741 1,480	8,950 1,352	104,714 17,647	101,316	101,316		B \$ to Assign
Inter-County Billing kW Inter kW	Jan-09 9,324 1,660	Feb-09 9,226 1,643	Mar-09 8,986 1,638	Apr-09 7,980 1,625	May-09 8,299 1,549	7,474 953	8,962 1,444 50,766 8,185	9,366 1,384	8,979 1,501 50,387	8,427 1,418 47,276	8,741 1,480 49,663	8,950 1,352 52,854 7,880	104,714 17,647 574,371 101,645	101,316 719,608	101,316 759,780		B \$ to Assign
Inter-County Billing kW Interr kW Dmd Chg	Jan-09 9,324 1,660 47,146 9,700	Feb-09 9,226 1,643 46,445 9,632	Mar-09 8,986 1,638 46,113 9,612	Apr-09 7,980 1,625 41,083 8,783	May-09 8,299 1,549 44,823 8,532	7,474 953 42,655 6,559	8,962 1,444 50,766 8,185 4,128,322	9,366 1,384 55,160 7,986	8,979 1,501 50,387 8,373	8,427 1,418 47,276 8,099	8,741 1,480 49,663	8,950 1,352 52,854	104,714 17,647 574,371	101,316 719,608 49,025,185	101,316 759,780 49,025,185	5.58%	B S to Assign
Inter-County Billing kW Inter kW Dmd Chg Inter Dmd Chg	Jan-09 9,324 1,660 47.146	Feb-09 9,226 1,643 46,445 9,632 4,054,378	Mar-09 8,986 1,638 46,113 9,612 3,793,013	Apr-09 7,980 1,625 41,083 8,783 3,883,471	May-09 8,299 1,549 44,823 8,532 4,004,036	7,474 953 42,655 6,559 4,006,894	8,962 1,444 50,766 8,185 4,128,322 4,245,172	9,366 1,384 55,160 7,986 4,326,502	8,979 1,501 50,387 8,373 4,379,670	8,427 1,418 47,276 8,099 4,185,051	8,741 1,480 49,663 8,304 3,795,176	8,950 1,352 52,854 7,880	104,714 17,647 574,371 101,645	101,316 719,608	101,316 759,780		B S to Assign
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	Jan-09 9,324 1,660 47,146 9,700	Feb-09 9,226 1,643 46,445 9,632	Mar-09 8,986 1,638 46,113 9,612	Apr-09 7,980 1,625 41,083 8,783	May-09 8,299 1,549 44,823 8,532	7,474 953 42,655 6,559	8,962 1,444 50,766 8,185 4,128,322	9,366 1,384 55,160 7,986	8,979 1,501 50,387 8,373	8,427 1,418 47,276 8,099	8,741 1,480 49,663 8,304	8,950 1,352 52,854 7,880 3,664,039	104,714 17,647 574,371 101,645 48,352,598	101,316 719,608 49,025,185	101,316 759,780 49,025,185 2,420,766	5.58%	B S to Assign
Inter-County Billing kW Inter kW Dmd Chg Inter Dmd Chg Actual kWh	9,324 1,660 47,146 9,700 4,015,196	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114	7,474 953 42,655 6,559 4,006,894 143,824	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385	9,366 1,384 55,160 7,986 4,326,502 194,103	8,979 1,501 50,387 8,373 4,379,670 198,279	8,427 1,418 47,276 8,099 4,185,051 194,218	8,741 1,480 49,663 8,304 3,795,176 174,203	8,950 1,352 52,854 7,880 3,664,039	104,714 17,647 574,371 101,645 48,352,598	101,316 719,608 49,025,185 2,293,006 (155,196)	101,316 759,780 49,025,185 2,420,766 (155,196)	5.58%	B S to Assign
Inter-County Billing kW Inter kW Dmd Chg Inter Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	9,324 1,660 47,146 9,700 4,015,196	Feb-09 9,226 1,643 46,445 9,632 4,054,378	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627	7,474 953 42,655 6,559 4,006,894 143,824 (583)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855)	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889)	101,316 719,608 49,025,185 2,293,006	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58% 5.57%	
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639	101,316 759,780 49,025,185 2,420,766 (155,196)	5.58%	B S to Assign
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627	7,474 953 42,655 6,559 4,006,894 143,824 (583)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855)	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889)	101,316 719,608 49,025,185 2,293,006 (155,196)	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58% 5.57%	
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58% 5.57%	
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639	5.58% 5.57%	S 167,932
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988	5.58% 5.57%	
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$	9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486	9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988	5.58% 5.57% 5.24%	S 167,932
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,638 17,924 19,010 225,638	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988	5,58% 5,57% 5,24%	S 167,932
Inter-County Billing kW Inter kW Dmd Chg Inter Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988	5.58% 5.57% 5.24%	S 167,932
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,638 17,924 19,010 225,638	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001	7,474 953 42,655 6,559 4,006,894 143,624 (583) 18,108 210,563	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ increase 80,380 602,779	5,58% 5,57% 5,24%	S 167,932
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,638 17,924 19,010 225,638 Apr-09 6,630 45,230	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563 Jun-09 7,257 51,168	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909 47,338,152	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ increase 80,380 602,779 47,338,152	5.58% 5.57% 5.24% % Chg	S 167,932
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975	Apr-09 7,980 1,525 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144 3,742,986	7,474 953 42,655 6,559 4,006,894 143,624 (583) 18,108 210,563 Jun-09 7,257 51,168 4,046,242	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 Auq-09 7,076 49,454 4,570,378	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ increase 80,380 602,779	5,58% 5,57% 5,24%	S 167,932
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,638 17,924 19,010 225,638 Apr-09 6,630 45,230	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563 Jun-09 7,257 51,168	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 Aug-09 7,076 49,454	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep_09 7,352 52,068 4,253,849	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909 47,338,152 2,214,100	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ Increase 80,380 602,779 47,338,152 2,337,463	5.58% 5.57% 5.24% % Chg	S 167,932
Inter-County Billing kW Interr kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453 118,353	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141 117,923	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144 3,742,986 134,774	7,474 953 42,655 6,559 4,006,894 143,624 (883) 18,108 210,563 Jun-09 7,257 51,168 4,046,242 146,796	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,918	9,366 1,384 55,160 7,985 4,326,502 194,103 (41,332) 21,658 237,575 Auq-09 7,076 49,454 4,570,378 211,971	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713 4,402,302 203,925	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440	104,714 17,647 17,647 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311 (76,673)	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909 47,338,152 2,214,100 (209,168)	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ increase 80,380 602,779 47,338,152 2,337,463 (209,168)	5.58% 5.57% 5.24% % Chg	S 167,932
Inter-County Billing kW Inter kW Dmd Chg Inter Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh Billing kWW Energy Chg PF Penalty	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376 29,121	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925 28,532	Apr-09 7,980 1,525 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141 117,923	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144 3,742,986 134,774 7,274	7,474 953 42,655 6,559 4,006,894 143,624 (583) 18,108 210,563 Jun-09 7,257 51,168 4,046,242 146,796 (599)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,918 6,265	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 Aug-09 7,076 49,454 4,570,378 211,971 (45,674)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713 4,402,302 203,925 (47,961)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254 179,523 (38,075)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494	104,714 17,647 574,371 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909 47,338,152 2,214,100 (209,168) 322,622	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ Increase 80,380 602,779 47,338,152 2,337,463 (209,168) 322,622	5.58% 5.57% 5.24% % Chg 5.58% 5.57%	S 167,932
Inter-County Billing kW Inter kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453 118,353	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925 28,532 17,678	Apr-09 7,980 1,625 41,083 8,783 3,883,471 138,638 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141 117,923 15,251 16,414	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144 3,742,986 134,774 7,274 18,541	7,474 953 42,655 6,559 4,006,894 143,824 (583) 18,108 210,563 7,257 51,168 4,046,242 146,796 (599) 18,573	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,918 6,265 19,743	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 Aug-09 7,076 49,454 4,570,378 211,971 (45,574) 21,649	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240) 23,192	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713 4,402,302 203,925 (47,961) 21,287	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254 179,523 (38,075) 13,302	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494 (32,386)	104,714 17,647 17,647 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311 (76,673)	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909 47,338,152 2,214,100 (209,168)	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ increase 80,380 602,779 47,338,152 2,337,463 (209,168)	5.58% 5.57% 5.24% % Chg	S 167,932
Inter-County Billing kW Inter kW Dmd Chg Inter Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Jackson Billing kW Dmd Chg Actual kWh Billing kW Energy Chg PF Penalty	Jan-09 9,324 1,660 47,146 9,700 4,015,196 131,031 35,742 17,867 241,486 Jan-09 7,411 48,067 3,680,453 118,353 32,719	Feb-09 9,226 1,643 46,445 9,632 4,054,378 130,364 34,041 20,153 240,635 Feb-09 7,113 45,490 3,455,393 110,376 29,121	Mar-09 8,986 1,638 46,113 9,612 3,793,013 124,496 28,850 18,837 227,908 Mar-09 7,144 45,757 3,731,975 121,925 28,532	Apr-09 7,980 1,525 41,083 8,783 3,883,471 138,838 17,924 19,010 225,638 Apr-09 6,630 45,230 3,330,141 117,923	May-09 8,299 1,549 44,823 8,532 4,004,036 142,114 7,627 19,905 223,001 May-09 6,832 47,144 3,742,986 134,774 7,274	7,474 953 42,655 6,559 4,006,894 143,624 (583) 18,108 210,563 Jun-09 7,257 51,168 4,046,242 146,796 (599)	8,962 1,444 50,766 8,185 4,128,322 4,245,172 152,385 6,523 21,548 239,407 Jul-09 6,864 47,446 4,034,297 145,918 6,265	9,366 1,384 55,160 7,986 4,326,502 194,103 (41,332) 21,658 237,575 Aug-09 7,076 49,454 4,570,378 211,971 (45,674)	8,979 1,501 50,387 8,373 4,379,670 198,279 (31,375) 24,102 249,766 Sep-09 7,352 52,068 4,253,849 196,333 (31,240)	8,427 1,418 47,276 8,099 4,185,051 194,218 (45,701) 21,491 225,383 Oct-09 6,681 45,713 4,402,302 203,925 (47,961)	8,741 1,480 49,663 8,304 3,795,176 174,203 (36,750) 13,933 209,353 Nov-09 6,477 45,111 3,838,254 179,523 (38,075)	8,950 1,352 52,854 7,880 3,664,039 167,418 (31,855) 16,135 212,432 Dec-09 6,239 42,857 3,602,440 168,494 (32,385) 14,710	104,714 17,647 17,647 17,647 101,645 48,352,598 1,891,273 (56,889) 232,747 2,743,147 CYE 123109 83,076 565,505 46,688,710 1,856,311 -(76,673) 217,878	101,316 719,608 49,025,185 2,293,006 (155,196) 344,639 3,202,056 Project to 2011 80,380 570,909 47,338,152 2,214,100 (209,168) 322,622	101,316 759,780 49,025,185 2,420,766 (155,196) 344,639 3,369,988 2011 w/ Increase 80,380 602,779 47,338,152 2,337,463 (209,168) 322,622	5.58% 5.57% 5.24% % Chg 5.58% 5.57%	S 167,932

												Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09 6,550	6,550	80,000	77,404	77,404		
Nolin	Jan-09	Feb-09	Mar-09 6.900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	44,606	44,606	532,591	549,770	580,461	5.58%	
Billing kW	6,900	6,900		46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,000	44,000	4,266,998				
Dmd Chg	42,918	42,918	42,918	40,505	11,000		4,266,998		100 500	4,254,917	3,930,242	3,674,996	46,838,103	47,489,623	47,489,623	5.57%	
Actual kWh			3,675,963	3,658,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	199,011	183,825	171,887	1,885,693	2,221,185	2,344,943	5.51%	
Billing kWh	4,023,959	3,579,035	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	100,020				470.000		
Energy Chg	134,622	119,737	122,515	100,000					(30,385)	(46,932)	(38,988)	(33,038)	(63,526)	(173,302)	(173,302)		
PF Penalty	-7.004	31.997	28,967	17,559	7,589	(527)	6,742	(44,134)	21.838	20.731	13.507	15,080	218,140	323,010	323,010 3,075,110	5.29%	s 154,449
FAC	37,624	17,791	17.557	18,264	18,801	16,259	20,533	20,587	226,309	217,416	202,950	198,535	2,572,898	2,920,662	3,075,110	3.2570	0 101,110
Env Surchg	17,192 232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226309	2.11,1110		198,535					
Total \$		212,443	212,721						220309				-				
Nolin has no B Interru	uptible												- 7	Project to 2011	2011 w/ Increase	% Chq	B \$ to Assign
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09		CYE 123109	287,219	287,219	70 01151	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	25,087	24,398	23,186	23,489	25,188	25,444	296,852	201,219	201,210		
Owen	26,541	25,874	26,044	23,757	22,860	24,984	7,363	7,094	6,755	6,974	6,875	6,668	82,383	2,040,004	2,153,887	5,58%	
Billing kW	7,626	6,819	6,859	6,596	5,414	7,340	121,382	119,000	112,462	110,903	123,675	129,229	1,425,636	2,040,004	2,100,00		
Interruptible kW	116,671	117,884	119,009	116,050	118,748	120,623	16,106	15,592	14,945	15,363	15,174	14,779	206,047				
Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	15,848,028	10,002					15,848,028	186,530,660	186,530,660		
Interr Dmd Chg Actual kWh	20,270						15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607	8.724,412	9,210,511	5.57%	
Billing kWh	16,331,214	15,121,632	15,235,204	14,018,272	14,200,498	14,874,061 544,718	580,386	784,320	723,572	701,226	715,875	739,643	7,386,876	0,124,412	0,2010,111		
Energy Chg	555,352	510,042	514,277	515,632	501,833	544,/18	560,560	704,020					(040 002)	(598,243)	(598,243)		
PF Penalty	000,000					(0.004)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,293) 811,974	1,202,326	1,202,326		
FAC	152,329	134,780	120,052	67,289	26,884	(2,231) 63,908	73,476	75,213	78,545	69,786	50,118	60,988	9,611,240	11,368,498	11,968,480	5.28%	\$ 599,982
Env Surchg	67,884	71,796	69,942	65,653	64,665	743,080	816,390	825.094	813,968	731,911	753,040	802,959	9,011,240	71,000,100			
Total S	917,514	857,302	846,203	779,266	724,513	743,000	0.10,000										
Total 5																	
											Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	13,995	13,873	167,623	162,184	162,184		
Salt River	Jan-09	Feb-09	Mar-09	13,722	14,214	13,872	14,302	14,778	14,601	14,273	325	53	3,810				
Billing kW	13,425	13,224	13,344	13,722	365	643	753	1,448	223		55,824	57,245	640,889	1,151,926	1,216,232	5.58%	
Interruptible kW	•	Ť		53,510	54,713	49,240	53,269	51,195	57,129	61,002	38,075	37,556	467,431				
Dmd Chg	49,790	48,043	49,929	40,860	41,557	42,088	42,298	43,626	41,286	37,455	36,073	01,000					
Interr Dmd Chg	34,210	34,210	34,210	40,000	41,007					9,029,669	8,060,262	8,029,831	101,116,022	102,522,550	102,522,550		
Actual kWh			0 200 722	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	422,336	376,995	375,804	4,063,109	4,795,185	5,062,358	5.57%	
Billing kWh	7,992,020	7,377,935	8,399,733 281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,330	3,0,333	210,001					
Energy Chg	267,373	246,828	281,013	505,040	521,110				(05.040)	(99,598)	(79,956)	(72,187)	(131,137)	(357,749)	(357,749)		
PF Penalty		05.050	66,189	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	27,873	32,750	467,633	692,445	692,445	r 000/	\$ 331,480
FAC	74,726	65,958	38.863	40,215	42,648	38,324	42,632	42,726	47,057	465,588	418,811	431,168	5,507,925	6,281,807	6,613,287	5.28%	3 331,400
Env Surchg	34,046	36,106 431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	400,000	-,10,011						
Total \$	460,145	431,145	470,204	.111,00													

							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Shelby	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 25,057	24,691	24,690	23.951	21,692	20,641	20,924	272,951	264,094	264,094		
Billing kW	21,429	21,361	21,499	22,165	24,851	25,057	24,091	24,050	20,001	21,002	20,0		-				
Interruptible kW				450 447	472 200	172,333	168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,875,753	1,980,467	5.58%	
Dmd Chg	134,817	133,986	135,058	152,447	173,308	172,333	100,000	100,000	100,000	,	,	,	-				
Interr Dmd Chg													-				
Actual kWh				10 100 000	40.740.007	14,310,633	14,369,295	15.405.548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	163,795,932		
Billing kWh	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	519,875	523.535	719,330	664,359	630,212	601,766	581,774	6,448,276	7,661,063	8,087,916	5.57%	
Energy Chg	425,803	396,867	442,988	448,265	493,502	519,875	323,333	113,330	004,000	11,000	00.,.00	,	-				
PF Penalty						(0.400)	22,542	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,899)	(585,899)		
FAC	118,672	105,776	104,205	58,302	26,628	(2,122)	70,707	73,623	77.140	66,671	43,952	50,575	750,131	1,110,752	1,110,752		
Env Surchg	54,277	58,189	61,471	60,629	67,959	64,938	785.650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,061,670	10,593,236	5.28%	\$ 531,566
Total \$	733,569	694,818	743,722	719,643	761,397	755,024	765,030	007,007	799,423	699,216	000,000						
Shelby has no B Intern	ıptible								733,420	000,210			_				
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
South Kentucky	Jan-09	Feb-09	Mar-09		11,612	11,550	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192	136,192		
Billing kW	12,221	12,075	11,864	11,673	11,012	11,550	11,550	11,001	11,001	11,000	,						
Interruptible kW		70.00°	74.550	79,820	79,243	78,656	78,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	1,021,321	5.58%	
Dmd Chg	77,646	76,384	74,558	79,820	18,243	10,000	70,000	, 0,0,1	, 0,. 00				-				
Interr Dmd Chg													•				
Actual kWh	·		5,748,489	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	68,553,265		
Billing kWh	5,852,425	5,340,098		193.086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373	3,385,023	5,57%	
Energy Chg	191,867	172,487	192,317	193,000	130,343	210,000	212,000	2.11,0.0					-				
PF Penalty		45.050	45 007	25.061	10,709	(863)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,859)	(77,350)	(211,015)	(211,015)		
FAC	53,328	45,650	45,297	27,412	28.312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	328,521	486,456	486,456		
Env Surchg	25,795	26,919	28,127	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	\$ 232,650
Total \$	348,636	321,440	340,299	323,379	317,209	313,234	020,400	020,010									
													•				
									Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chq	B S to Assign
F 1 2 2 1 1	1 00	Ech 00	Mar.00	4nr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-091	OCI-091						70 07.91	
Taylor County	Jan-09	Feb-09	Mar-09	Apr-09 2 375	May-09 2.235	Jun-09 2.334	Jul-09 2,235	Aug-09 [2,321	2,235	2,382	2,456	2,712	29,923	28,952	28,952	[70 07.9]	
Billing kW	Jan-09 2,990	Feb-09 2,917	Mar-09 2,731	Apr-09 2,375	May-09 2,235	Jun-09 2,334					2,456	2,712	29,923	28,952	28,952		
Billing kW Interruptible kW	2,990	2,917	2,731	2,375	2,235	2,334										5.58%	
Billing kW Interruptible kW Dmd Chg							2,235	2,321	2,235	2,382	2,456	2,712	29,923	28,952	28,952		
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382 16,613	2,456 17,314	2,712 19,738	29,923 - 206,495 - -	28,952 205,635	28,952 217,114		
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	2,990 20,433	2,917 19,801	2,731 18,192	2,375 16,547	2,235 15,221	2,334 16,159	2,235	2,321	2,235	2,382	2,456 17,314 1,115,224	2,712 19,738 1,214,831	29,923 - 206,495 - - 13,982,599	28,952 205,635 14,177,098	28,952 217,114 14,177,098	5.58%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh	2,990 20,433 1,322,703	2,917 19,801 1,131,620	2,731 18,192 1,111,833	2,375 16,547 1,053,773	2,235 15,221 1,073,870	2,334	2,235 15,221	2,321 16,035	2,235 15,221	2,382 16,613	2,456 17,314	2,712 19,738	29,923 - 206,495 - -	28,952 205,635	28,952 217,114		
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg	2,990 20,433	2,917 19,801	2,731 18,192	2,375 16,547	2,235 15,221	2,334 16,159 1,185,376	2,235 15,221 1,186,870	2,321 16,035 1,273,537	2,235 15,221 1,169,251	2,382 16,613 1,143,711	2,456 17,314 1,115,224 52,161	2,712 19,738 1,214,831 56,820	29,923 - 206,495 - - 13,982,599 556,341	28,952 205,635 14,177,098 663,091	28,952 217,114 14,177,098 700,037	5.58%	
Billing kW Interruptible kW Dmd Chg Intern Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	2,990 20,433 1,322,703 43,173	2,917 19,801 1,131,620 37,074	2,731 18,192 1,111,833 36,739	2,375 16,547 1,053,773 37,775	2,235 15,221 1,073,870 37,973	2,334 16,159 1,185,376 43,412	2,235 15,221 1,186,870	2,321 16,035 1,273,537	2,235 15,221 1,169,251	2,382 16,613 1,143,711	2,456 17,314 1,115,224 52,161 (11,063)	2,712 19,738 1,214,831 56,820 (10,921)	29,923 206,495 13,982,599 556,341 (17,067)	28,952 205,635 14,177,098 663,091 (46,560)	28,952 217,114 14,177,098 700,037 (46,560)	5.58%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC	2,990 20,433 1,322,703 43,173 11,986	2,917 19,801 1,131,620 37,074 9,851	2,731 18,192 1,111,833 36,739 8,624	2,375 16,547 1,053,773 37,775 4,910	2,235 15,221 1,073,870 37,973 2,035	2,334 16,159 1,185,376 43,412 (178)	2,235 15,221 1,186,870 43,466	2,321 16,035 1,273,537 59,565	2,235 15,221 1,169,251 54,689	2,382 16,613 1,143,711 53,494 (12,615) 6,060	2,456 17,314 1,115,224 52,161 (11,063) 4,165	2,712 19,738 1,214,831 56,820 (10,921) 5,395	29,923 - 206,495 - - 13,982,599 556,341 - (17,067) 68,755	28,952 205,635 14,177,098 663,091 (46,560) 101,809	28,952 217,114 14,177,098 700,037 (46,560) 101,809	5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412	2,235 15,221 1,186,870 43,466 1,875	2,321 16,035 1,273,537 59,565 (12,837)	2,235 15,221 1,169,251 54,689 (8,734)	2,382 16,613 1,143,711 53,494 (12,615)	2,456 17,314 1,115,224 52,161 (11,063)	2,712 19,738 1,214,831 56,820 (10,921)	29,923 206,495 13,982,599 556,341 (17,067)	28,952 205,635 14,177,098 663,091 (46,560)	28,952 217,114 14,177,098 700,037 (46,560)	5.58%	\$ 48,425
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC	2,990 20,433 1,322,703 43,173 11,986	2,917 19,801 1,131,620 37,074 9,851	2,731 18,192 1,111,833 36,739 8,624	2,375 16,547 1,053,773 37,775 4,910	2,235 15,221 1,073,870 37,973 2,035	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	2,321 16,035 1,273,537 59,565 (12,837) 6,295	2,235 15,221 1,169,251 54,689 (8,734) 6,533	2,382 16,613 1,143,711 53,494 (12,615) 6,060	2,456 17,314 1,115,224 52,161 (11,063) 4,165	2,712 19,738 1,214,831 56,820 (10,921) 5,395	29,923 - 206,495 - - 13,982,599 556,341 - (17,067) 68,755	28,952 205,635 14,177,098 663,091 (46,560) 101,809	28,952 217,114 14,177,098 700,037 (46,560) 101,809	5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	2,321 16,035 1,273,537 59,565 (12,837) 6,295	2,235 15,221 1,169,251 54,689 (8,734) 6,533	2,382 16,613 1,143,711 53,494 (12,615) 6,060	2,456 17,314 1,115,224 52,161 (11,063) 4,165	2,712 19,738 1,214,831 56,820 (10,921) 5,395	29,923 - 206,495 - - 13,982,599 556,341 - (17,067) 68,755	28,952 205,635 14,177,098 663,091 (46,560) 101,809	28,952 217,114 14,177,098 700,037 (46,560) 101,809	5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	2,321 16,035 1,273,537 59,565 (12,837) 6,295	2,235 15,221 1,169,251 54,689 (8,734) 6,533	2,382 16,613 1,143,711 53,494 (12,615) 6,060	2,456 17,314 1,115,224 52,161 (11,063) 4,165	2,712 19,738 1,214,831 56,820 (10,921) 5,395	29,923 - 206,495 - - 13,982,599 556,341 - (17,067) 68,755	28,952 205,635 14,177,098 663,091 (46,560) 101,809	28,952 217,114 14,177,098 700,037 (46,560) 101,809	5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413	2,334 16,159 1,185,376 43,412 (178) 5,589	2,235 15,221 1,186,870 43,466 1,875 5,989	2,321 16,035 1,273,537 59,565 (12,837) 6,295	2,235 15,221 1,169,251 54,689 (8,734) 6,533	2,382 16,613 1,143,711 53,494 (12,615) 6,060	2,456 17,314 1,115,224 52,161 (11,063) 4,165	2,712 19,738 1,214,831 56,820 (10,921) 5,395	29,923 - 206,495 - - 13,982,599 556,341 - (17,067) 68,755	28,952 205,635 14,177,098 663,091 (46,560) 101,809	28,952 217,114 14,177,098 700,037 (46,560) 101,809	5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032	29,923 206,495 - - 13,982,599 556,341 - (17,067) 68,755 814,524	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.58% 5.57% 5.24%	\$ 48,425
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040	2,917 19,801 1,131,620 37,074 9,851 6,099	2,731 18,192 1,111,833 36,739 8,624 5,727	2,375 16,547 1,053,773 37,775 4,910 5,450	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.58% 5.57%	
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032	29,923 206,495 13,982,599 556,341 (17,067) 68,755 814,524	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.58% 5.57% 5.24%	\$ 48,425
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S B Totals Billing kW	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09] 128,649 8,073	29,923 206,495 - - 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.58% 5.57% 5.24%	\$ 48,425 B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488	29,923 206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636	5.58% 5.57% 5.24%	\$ 48,425
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penally FAC Env Surchg Total \$ B Totals Total B Billing kW Interruptible kW Dmd Chg	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09] 128,649 8,073	29,923 206,495 - - 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400	5.58% 5.57% 5.24%	\$ 48,425 B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S B Totals Total B Billing kW Interruptible kW Dmd Chg Interr Dmd Chg	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,599	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 64,604	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558 60,917	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000	5.58% 5.57% 5.24%	\$ 48,425 B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,599	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589 78,591,810	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 64,604 78,954,952	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558 60,917 78,019,395	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553 73,023,963	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933	29,923 206,495 13,982,599 556,341 (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541 912,839,000	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636	5.58% 5.57% 5.24% % Chq	\$ 48,425 B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ Billing kW Interruptible kW Dmd Chg Inter Dmd Chg Actual kWh Billing kW	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 73,331,513	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254 64,285	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 64,604	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558 60,917	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000	5.58% 5.57% 5.24%	\$ 48,425 B \$ to Assign
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S B Totals Total B Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,452 734,164 66,642 69,098,754	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254 64,285 69,932,160	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589 78,591,810 2,870,293	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 64,604 78,954,952 3,682,544	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558 60,917 78,019,395 3,643,398	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553 73,023,963 3,408,937	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933 3,355,594	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541 912,839,000 42,695,306	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000 45,074,164	5.58% 5.57% 5.24% % Chq	\$ 48,425 B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 73,331,513 2,444,814	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642 69,098,754 2,284,523	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254 64,285 69,932,160	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589 78,591,810 2,870,293 123,704	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987 (836,104)	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 64,604 78,954,952 3,682,544 (587,681)	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558 60,917 78,019,395 3,643,398 (858,628)	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553 73,023,963 3,408,937 (722,621)	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933 3,355,594 (643,635)	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239 (1,196,151)	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541 912,839,000 42,695,306 (3,263,166)	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000 45,074,164 (3,263,166)	5.58% 5.57% 5.24% % Chq	S 48,425 B \$ to Assign 601,095
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S B Totals Total B Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 73,331,513 2,444,814 678,454	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642 69,098,754 2,284,523 607,018	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998 2,466,954 579,158	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254 64,285 69,932,160 2,541,495	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803 2,669,076	2,334 16,159 1,185,376 43,412 (178) 5,589 64,992 Jun-09 132,923 8,936 803,802 64,709 76,273,771 2,783,624	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589 78,591,810 2,870,293	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987 (836,104) 394,353	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 78,954,952 3,682,544 (587,681) 423,705	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Cot-09 127,506 8,392 778,558 60,917 78,019,395 3,643,398 (858,828) 382,396	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553 73,023,963 3,408,937 (722,621) 251,782	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,9215 71,992,933 3,355,594 (643,635) 293,225	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239 (1,196,151) 4,172,874	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541 912,839,000 42,695,306 (3,263,166) 6,178,959	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000 45,074,164 (3,263,166) 6,178,959	5.58% 5.57% 5.24% % Chq 5.58% 5.57%	S 48,425 B S to Assign 601,095 2,378,858
Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S Billing kW Interruptible kW Dmd Chg Interr Dmd Chg Actual kWh Billing kWh Energy Chg PF Penalty	2,990 20,433 1,322,703 43,173 11,986 6,040 81,632 Jan-09 131,143 9,286 731,502 69,188 73,331,513 2,444,814	2,917 19,801 1,131,620 37,074 9,851 6,099 72,825 Feb-09 130,758 8,462 734,164 66,642 69,098,754 2,284,523	2,731 18,192 1,111,833 36,739 8,624 5,727 69,282 Mar-09 129,234 8,497 723,590 66,745 73,840,998 2,466,954	2,375 16,547 1,053,773 37,775 4,910 5,450 64,682 Apr-09 127,980 8,221 777,254 64,285 69,932,160 2,541,495 331,579	2,235 15,221 1,073,870 37,973 2,035 5,413 60,642 May-09 130,720 7,328 805,213 62,472 73,977,803 2,669,076 144,189	2,334 16,159 1,185,376 43,412 (178) 5,589 64,982 Jun-09 132,323 8,936 803,802 64,709 76,273,771 2,783,624 (11,384)	2,235 15,221 1,186,870 43,466 1,875 5,989 66,551 Jul-09 133,775 9,560 808,839 66,589 78,591,810 2,870,293 123,704	2,321 16,035 1,273,537 59,565 (12,837) 6,295 69,058 Aug-09 134,911 9,926 817,666 67,204 83,277,521 3,882,987 (836,104)	2,235 15,221 1,169,251 54,689 (8,734) 6,533 67,709 Sep-09 132,147 8,479 806,600 64,604 78,954,952 3,682,544 (587,681)	2,382 16,613 1,143,711 53,494 (12,615) 6,060 63,552 Oct-09 127,506 8,392 778,558 60,917 78,019,395 3,643,398 (858,628)	2,456 17,314 1,115,224 52,161 (11,063) 4,165 62,577 Nov-09 127,697 8,680 777,146 61,553 73,023,963 3,408,937 (722,621)	2,712 19,738 1,214,831 56,820 (10,921) 5,395 71,032 Dec-09 128,649 8,073 794,488 60,215 71,992,933 3,355,594 (643,635)	29,923 206,495 - 13,982,599 556,341 - (17,067) 68,755 814,524 CYE 123109 1,566,843 103,840 9,358,820 775,123 900,315,573 36,034,239 (1,196,151)	28,952 205,635 14,177,098 663,091 (46,560) 101,809 923,975 Project to 2011 1,516,000 10,767,541 912,839,000 42,695,306 (3,263,166)	28,952 217,114 14,177,098 700,037 (46,560) 101,809 972,400 2011 w/ Increase 1,516,000 11,368,636 912,839,000 45,074,164 (3,263,166)	5.58% 5.57% 5.24% % Chq	S 48,425 B \$ to Assign 601,095

7-4-0	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 (CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Taylor County	Jan-091	1,ep-03[Wai-031	7,51-007	11.07.001	970777											
CP kW			0.740	0.740	2,713	2,713	2,662	2.662	2,731	2,731	2,731	2.731	32,526	29,131	29,131		
Billing kW	2,713	2,713	2,713	2,713				18,128	18,598	18,598	18,598	18,598	216,701	198,385	209,452	5.58%	
Demand \$	16,875	16,875	16,875	18,476	18,476	18,476	18,128	10,120	10,550	10,556	10,000	10,000	2.0,707	,			
Actual kWh									4 055 477	4 740 640	4 700 274	1,864,953	21,428,771	21,377,919	21,377,919		
Billing kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371		862,259	999,888	1,055,599	5.57%	
Energy Chg	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228		555,000	1,000,000	5.51 76	
PF Penalty												(40.700)	(00.504)	(77,708)	(77,708)		
FAC	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)		137,578		
Env Surcha	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578		C 040/	\$ 66,778
Total \$	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	\$ 66,778
TOTAL																	
															(0.01- 0
Total C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 (CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Total C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09			•					% Chg	C \$ to Assign
CP kW					May-09	Jun-09 45,349	Jul-09 45,075	Aug-09 45,269	Sep-09 44,678	45,747	45,747	45,747	560,496	502,000	502,000		C \$ to Assign
CP kW Billing kW	49,897	48,374	48,374	48,197	48,042	45,349					•					% Chg	C \$ to Assign
CP kW Billing kW Demand \$							45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000 3,418,620	502,000 3,609,380		C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh	49,897 310,359	48,374 300,886	48,374 300,886	48,197 328,221	48,042 327,166	45,349 308,827	45,075 308,323	45,269 308,282	44,678 304,257	45,747 311,537	45,747 311,537	45,747	560,496	502,000	502,000	5.58%	C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh	49,897 310,359 26,636,037	48,374 300,886 23,037,532	48,374 300,886 26,694,038	48,197 328,221 25,356,524	48,042 327,166 23,014,322	45,349 308,827 23,768,101	45,075 308,323 25,781,493	45,269 308,282 27,279,649	44,678 304,257 27,305,713	45,747 311,537 28,570,594	45,747 311,537 26,611,669	45,747 311,537 24,758,167	560,496 3,731,819 308,813,839	502,000 3,418,620	502,000 3,609,380		C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	49,897 310,359 26,636,037 878,525	48,374 300,886 23,037,532 758,323	48,374 300,886 26,694,038 893,048	48,197 328,221 25,356,524 928,607	48,042 327,166 23,014,322 842,830	45,349 308,827 23,768,101 870,434	45,075 308,323 25,781,493 944,170	45,269 308,282 27,279,649 1,275,924	44,678 304,257 27,305,713 1,277,142	45,747 311,537 28,570,594 1,336,303	45,747 311,537 26,611,669 1,244,680	45,747 311,537 24,758,167 1,157,990	560,496 3,731,819 308,813,839 12,407,977	502,000 3,418,620 308,081,000	502,000 3,609,380 308,081,000	5.58%	C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh	49,897 310,359 26,636,037 878,525 4,730	48,374 300,886 23,037,532 758,323 4,730	48,374 300,886 26,694,038 893,048 4,730	48,197 328,221 25,356,524 928,607 5,178	48,042 327,166 23,014,322 842,830 5,178	45,349 308,827 23,768,101 870,434 5,178	45,075 308,323 25,781,493 944,170 5,178	45,269 308,282 27,279,649 1,275,924 5,178	44,678 304,257 27,305,713 1,277,142 5,178	45,747 311,537 28,570,594 1,336,303 5,178	45,747 311,537 26,611,669 1,244,680 5,178	45,747 311,537 24,758,167 1,157,990 5,178	560,496 3,731,819 308,813,839 12,407,977 60,792	502,000 3,418,620 308,081,000 14,409,565	502,000 3,609,380 308,081,000 15,212,424	5.58%	C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	49,897 310,359 26,636,037 878,525	48,374 300,886 23,037,532 758,323 4,730 201,753	48,374 300,886 26,694,038 893,048 4,730 210,348	48,197 328,221 25,356,524 928,607 5,178 121,712	48,042 327,166 23,014,322 842,830 5,178 45,798	45,349 308,827 23,768,101 870,434 5,178 (3,564)	45,075 308,323 25,781,493 944,170 5,178 40,736	45,269 308,282 27,279,649 1,275,924 5,178 (274,978)	44,678 304,257 27,305,713 1,277,142 5,178 (203,973)	45,747 311,537 28,570,594 1,336,303 5,178 (315,133)	45,747 311,537 26,611,669 1,244,680 5,178 (263,988)	45,747 311,537 24,758,167 1,157,990 5,178 (222,575)	560,496 3,731,819 308,813,839 12,407,977 60,792 (419,277)	502,000 3,418,620 308,081,000 14,409,565 (1,101,311)	502,000 3,609,380 308,081,000 15,212,424 - (1,101,311)	5.58%	C \$ to Assign
CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	49,897 310,359 26,636,037 878,525 4,730	48,374 300,886 23,037,532 758,323 4,730	48,374 300,886 26,694,038 893,048 4,730	48,197 328,221 25,356,524 928,607 5,178	48,042 327,166 23,014,322 842,830 5,178	45,349 308,827 23,768,101 870,434 5,178	45,075 308,323 25,781,493 944,170 5,178	45,269 308,282 27,279,649 1,275,924 5,178	44,678 304,257 27,305,713 1,277,142 5,178	45,747 311,537 28,570,594 1,336,303 5,178	45,747 311,537 26,611,669 1,244,680 5,178	45,747 311,537 24,758,167 1,157,990 5,178	560,496 3,731,819 308,813,839 12,407,977 60,792	502,000 3,418,620 308,081,000 14,409,565	502,000 3,609,380 308,081,000 15,212,424	5.58%	C \$ to Assign

crease	% Chg	G \$ to Assign
2,000		
1,000	5.58%	
1,000		
9,829	5,57%	
3,900	5.63%	
,740	5.84%	
3,289)		
2,583		
3,763	5.30%	\$ 1,006,664

PSC Request 1

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Rate G															0044/ !	% Cha	G \$ to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	76 City	G \$ to Assign
CP kW	13,903	28,906	27,991	28,243	29,843	28,106		30,613			22.122	00.400	358,901	358.384	358,384		
Billing kW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163		2,376,083	2,508,685	5.58%	
Demand Charge	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	2,326,127 245,078,755	234,059,056	234.059.056	0.0070	
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	9,367,091	10,495,208	11.079.888	5.57%	
Energy Cha	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,810	889,697	942,723	59,184	60,492	63,900	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041 137	1,608	1,644	1,740	5.84%	
Meter Pt Cha	125	125	125	137	137	137	137	137	137	137	137		(290,880)	(738,331)	(738,331)	0.0470	
FAC	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	1,061,185	1,508,598	1,508,598		
ES	76,583	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820 1.037.695	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785
Total	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,095	12,024,010	10,700,004	14,424,410	0.2070	
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Nolin	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	701-09	13,346	15,330	<u> </u>	1404-00	500 00	7.5.1110 1.55 1.55				
CP kW	10,063	12,413	13,229	12,486	10,801	9,844	9,435	13,346	15,330	14,484	14.558	17,186	193,896	193,616	193,616		
Billing kW	20,000	20,000	18,557	17,000	17,000	17,000	9,435 62.554	88,484	101,638	96,029	96,520	113,943	1,252,153	1,283,677	1,355,315	5.58%	
Demand Charge	121,200	121,200	112,455	112,710	112,710	112,710		7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	89.802.830	85,764,944	85,764,944		
Billing kWh	000,000,8	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	6,800,000	6,132,000	0,575,555	7,222,400	0,07 7,100	49,332,000	,,			
Minimum kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	0.15.050	040 574	356,877	375,762	402,634	323,855	280,868	3,256,337	3,845,700	4,059,941	5,57%	
Energy Chg	178,815	194,908	227,535	229,612	221,844	245,053	218,574	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	(404,958)	(404,958)		
FAC	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	36,623	44.301	42.134	24.874	27,927	403,755	573,985	573,985		
ES	27,832	33,614	35,696	34,391	34,009	33,566	28,788 319,871	401,758	459.102	441,755	373,602	367,675	4.752,704	5,298,404	5,584,283	5.40%	\$ 285,879
Total	376,169	401,379	431,879	408,210	381,035	390,269	319,071	401,730	433,102	441,700	070,002	001,010					
Total G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	-	-					
Billing kW	49,477	49,477	48.034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	44,721	47,349	552,797	552,000	552,000		
Demand Charge	299,831	299.831	291.086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	3,578,280	3,659,760	3,864,000	5.58%	
Billing kWh	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	319,824,000	319,824,000		
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	14,340,908	15,139,829	5.57%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.63%	
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740	5.84%	
FAC	224,915	223.931	222.879	128,884	54.285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)		
ES	104.415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	2,082,583	2,082,583	E 000/	C 1.000 CP4
Total	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 1,006,664
i otai	1,711,230	1,-100,002	1,0 17,201	.,													

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																_	
													10/04/00	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	ESC 10 2011	2011		
Steam	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jui-09 1	Aug-05	300 40				447.404	492,000	492,000		
Fleming-Mason	Jan-09	Feb-05	11101 00				01.107	33,628	35,298	35,995	37,678	38,978	447,431	2,116,054	2,235,361	5.64%	
CP kW	40.050	41,616	40,646	36,930	36,617	35,528	34,167	161,846	167,238	170,510	177,656	184,267	2,092,098	261,958,000	261,958,000		
Billing kW	40,350	183,355	179.762	178,826	176,338	170,649	163,785	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	11.353,955	11,987,161	5.58%	
Dmd Chg	177,866	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283		904,757	957,406	955,405	1,078,331	10,021,026	11,303,803	(1,007,101		
Billing kWh	23,147,738	729,091	773,773	766,055	780,564	737,698	729,708	878,988	304,137	001(100			-	(936,433)	(936,433)		
Energy Chg	729,250	729,091	110,110	,,				(004 004)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)		1,542,728		
PF Penalty		004.544	190,973	105,178	44,540	(3,178)	33,145	(201,884)	97.918	93,324	65,230	85,469	1,092,428	1,542,728	14,828,817	5,35%	752,513
FAC	213,834	204,514	103,120	96,605	98,141	85,176	91,644	84,147	1,014,750	978,750	980,095	1,125,241	12,953,999	14,076,304	14,020,017	•	
ES .	89,564	102,090	1,247,628	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,730	570,700							
Total \$	1,210,514	1,219,050	1,247,020	1,110,001													
															Table (Lances	% Chg	C \$ to Assign
										Oct-09	Nov-09	Dec-09		Esc to 2011	2011 w/ Increase	78 Ong	0 0 10 1001311
Large Special Contract				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09		15,000	15,000	180,000	1,920,000	1,920,000		
Owen	Jan-09	Feb-09	Mar-09	15,000	15,000	15,000	15,000	15,000	15,000	15,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)		
Firm kW	15,000	15,000	15,000		118,240	118,328	118,390	118,331	120,000	120,000	24,985	24,865	99,629_	(300,000)	(300,000)		
10-Min Int kW	118,434	118,338	118,406	118,431	110,240	110,020			24,939	24,840	159,985	159,865	1,706,527	180,000	180,000	= ====	
90-Min Int kW				100 101	133,240	133,328	133,390	133,331	159,939	159,840	99,450	99,450	1,167,750	12,729,600	13,440,000	5.58%	
Billing kW	133,434	133,338	133,406	133,431	99,450	99,450	99,450	99,450	99,450	99,450		123,600	1,977,610	(8,064,000)	(8,064,000)		
Firm kW \$	90,900	90,900	90,900	99,450	121,787	121,878	121,942	121,881	123,600	123,600	123,600	60,422	242.099	(1,260,000)	(1,260,000)		
10-Min Int kW S	291,348	291,111	291,279	121,984	121,787	121,010	12.110		60,602	60,361	60,714	283,472	3,387,459	3,405,600	4,116,000	20.86%	
90-Min Int kW \$	20.1				201.007	221,328	221,392	221,331	283,652	283,411	283,764		211,869,199	240,697,818	240,697,818		
	382,248	382.011	382,179	221,434	221,237	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,897,224	24,287,143	581,794,340	728,262,182	728,262,182		
Dmd Chg	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	18,804,206	720,			
On-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735		45,000,000	00,2 10,00					46,058,402				
Off-Pk kWh	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620							858,526,147	968,960,000	968,960,000		
Min Bill Energy On-Peak	7.341.012	3,739,143	18.042,749	9,638,276	5,268,532	2,028,690	73,296,202	82.837.814	81,195,437	82,817,491	66,934,084	83,225,119	8,885,896	11,343,607	11,975,679		
Min Bill Energy Off-Peak	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604		31,929,927	33,709,072		
Billing kWh	382,904	388,755	250,114	490,883	485,772	681,730	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444 153,196	31,323,321			
On-Pk kWh \$	1,355,100	1,245,804	1.012.153	1,392,541	1,521,039	1,496,236	1,072,004	2,007,021	-,,								
Off-Pk kWh \$	22,188	29,437	54,535	15,448	22,806	8,782							278,406				
Min Energy \$ On-Peak	32,300	42,852	79,388	70,494	38,534	14,838						18,809					
Min Energy \$ Off-Peak	68.926	20,480	2,368	2,501							_	5,199		43,273,534	45,684,751	5.57%	
Buy-Thru Chg, Cr On-Pk		20,400		4,997				3,709,436	3,646,054	3.706,942	2,986,864	3,752,689		43,213,334	40,00 1,701		
Buy-Thru Chg, Cr Off-Pk	602	1,727,328	1.398,558.	1,976,864	2,068,151	2,201,586	2,547,332	65,000	3,040,004	65,000	65,000	65,000		10 462 794	(3,463,784)		
Energy Chg	1,862,020	65,000	,,550,000.					(835,005)	(606,530)		(663,986)	(738,373		(3,463,784) 5,319,274	5,319,274		
Load Following	F47 CC1	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	354.915	331,154	190,488	274,448			51,656,241	6.43%	3,121,617
FAC	517,621	232,347	176,739	217,348	229,714	224,887	285,280		3,678,091	3,473,030	2,862,130	3,637,236		48,534,624	31,030,241	2,.310	
ES	210,766	2.867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	(20,000)	(20,000)	(20,000)	(24,170	(255,681)				
Total \$	2,972,655		(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609				
Adjustments	(31,511)	(20,000) 2,847,210	2.254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,030,091	0,400,000							
Final Bill	2,941,144	2,847,210	2,234,013	2,000,200													
					_												

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

- e	% Chg	C \$ to a	Assign	
12	-			==
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								1 20	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
Pumping Stations Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	2eh-0a	000-00	1107 00					
CP kW	00// 03				05.000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000			
Billing kW	25,000	25,000	25,000	25,000	25,000 43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000 41,240,490			
Dmd Chg	43,750	43,750	43,750	43,750 6,707,205	4.995.816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427 2,982,046	49,153,313			
On-Pk kWh	5,390,775	3,861,614	3,847,327 5,494,526	7,303,112	6,519,225	4.835.649	3,113,676	3,441,669	7,796	1,922,460	1,243,268 2,584,426	5,353,473	90,393,803			
Off-Pk kWh	7,194,256	5,095,630	9.341.853	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431	39,838	102,937	1,468,084			
Billing kWh	12,585,031	8,957,244 142,725	129,435	212,326	165,634	161,368	102,625	95,746	219 456	64,527 112,995	72,119	175,648	2,946,548			
On-Pk kWh \$	250,704 507,802	357,265	321,172	409,651	351,618	271,560	173,818	192,444	675	177,522	111,957	278,585	4,414,632			
Off-Pk kWh \$	758,506	499,990	450,607	621,977	517,252	432,928	276,443	288,190	073	(1,681)	(1,917)	(2,458)	(27,837)			
Energy Chg Dump Energy Cr On-Pk	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039)	(499) (376)	(1,242) (304)		(408)	(1,607)	(392)	(26,754)			
Dump Energy Cr Off-Pk	(4,101)	(4,380)	(164)	(408)	(11,576)	(3,038)	4.034	414		. ,		1,545	46,213			
Excess Energy Chg On-Pk	769	1,851	17,364	18,376	1,860		1,059	531				346	25,721			
Excess Energy Chg Off-Pk	714	451	7,422	14,949	249 19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463			
Energy Adder	21,583	15,287	16,484	21,910	19,550	14,501	0,0	•				40.700	329,849			
FAC			05.040	45.066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766 349,088	5,434,287	5,283,548	5,283,548	•
ES .	45,523	37,691 590,043	35,019 569,933	764,267	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,000	0,404,201			
Total \$	865,308	590,043	509,955	704,207												C S to Accion
									Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
Taylor Co	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	2eh-0a	001-03	1,07.55					
CP kW	0011-00					40.000	13.869	14,023	12,000	12,000	12,000	12,000	159,484			
Billing kW	13,939	13,740	14,068	13,946	13,960	13,939 24,393	24,271	24,540	21,000	21,000	21,000	21,000	279,097			
Dmd Chq	24,393	24,045	24,619	24,406	24,430	2,756,783	3,518,427	2.687,210	877,730	2,223,341	1,930,732	2,167,586	31,521,984			
On-Pk kWh	2,408,972	2,973,644	3,267,521	3,582,448	3,127,590 4,102,841	2,821,364	3.944,041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,596			
Off-Pk kWh	3,013,229	3,314,031	3,896,358	3,850,389	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580 1,084,132			
Billing kWh	5,422,201	6,287,675	7,163,879	7,432,837 113,344	103,327	93,090	108,194	89,563	24,525	71,624	60,883	87,819 142,144	2,169,108			
On-Pk kWh \$	114,347	107,776	109,640 226,671	215,982	217,196	158,325	220,131	183,760	71,581	144,988	141,435 202,318	229,963	3,253,240			
Off-Pk kWh \$	213,847	233,048 340,824	336,311	329,326	320,523	251,415	328,325	273,323	96,106	216,612	(66)	(196)	(26,258)			
Energy Chg	328,194 (221)	(1,926)	(2,738)	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(1,413)	(38) (130)	(31)	(2)	(30,894)			
Dump Energy Cr On-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353) 2,119	(150)	(01)	(9,352			
Dump Energy Cr Off-Pk	(33)	386	6,713	17		117		15	570				4,113			
Excess Energy Chg On-Pk Excess Energy Chg Off-Pk		-	3,528			0.404	11,832	9,830	3,691	7,469	7,331	7,273	110,421			
Energy Adder	9,040	9,942	11,689	11,551	12,309	8,464	11,832	5,000	0,001	.,						
FAC					22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	233,195	3,725,964.39	3,725,964,39	
ES	19,753	24,324	23,807	23,065	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,904,39	0,720,004.00	
Total \$	381,100	396,684	401,647	384,629	342,315	233,130	000,1000									
											Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
	1 1	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-03	12-1410 1201100			
Total Pumping Stations	Jan-09	Pep-03	14141-00						37,000	37,000	37,000	37,000	459,484			
CP kW	38.939	38,740	39,068	38,946	38,960	38,939	38,869	39,023 68,290	64,750	64,750	64,750	64,750	804,097			
Billing kW	68,143	67,795	68,369	68,156	68,180	68,143	68,021	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474			
Dmd Chg On-Pk kWh	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390 7,057,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909			
Off-Pk kWh	10,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,657,013 15,013,517	13,897,107	12,285,412	2,123,380	8,552,403	6,958,778	9,945,277	158,722,383			
Billing kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472 268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,756	2,552,216			
On-Pk kWh \$	365,051	250,501	239,075	325,670 625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,656 7,667,872			
Off-Pk kWh \$	721,649	590,313	547,843	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548		•		
Energy Chg	1,086,700	840,814	786,918 (3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)					
Dump Energy Cr On-Pk	(1,657)	(6,523) (5,291)	(2,446)	(1,640)		(3,963)	(542)	(983)	(353)	(538)	(1,638)	1,545	55,565			
Dump Energy Cr Off-Pk	(4,160) 769	2,237	24,077	18,393	1,860	117	4,034	414	2,119 570	-	-	346	29,834			
Excess Energy Chg On-Pk	769 714	451	10,950	14,949	249	-	1,059	546	3,715	13,237	11.061	16,219	257,884			
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	,0,237	-	-				
Energy Adder FAC	30,023	10,120		-		-	47,834	46,561	15,029	35,355	20,515	32,774	563,044		0.000.510	
ES	65,276	62,015	58,826	68,131	62,075	48,653 814,048	745,284	694,184	181,198	505,219	406,980	621,134	9,266,553	9,009,512	9,009,512	-
Total \$	1,246,408	986,727	971,580	1,148,896	944,895	814,048	740,204	334,104								

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2010-00177 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10 REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Reguest 2. Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2a. Please see the attached CD for Licking Valley Application Exhibit 3 with formulas intact and unprotected.

Response 2b. Please see page 2 of this response for information regarding the escalation percentages.

56 Licking Valley Escalation

L	Customers					Energy					
	Residential Customers	Small Commercial Customers	Large Commercial Customers	Street Light / Other Customers	Residential Energy	Small Commercial Energy	Large Commercial Energy	Street Light / Other Energy	WNCP		
2009	16,297	1,182			201,697	44,506	14,473		83.1		
2011	16,564	1,209	S SMR Tip the elements proper plants processes and an area		206,774	45,675	14,837		84.8		
	1.64%	2.28%			2.52%	2.63%	2.52%	Profile commence and the second of the secon	2 05%		

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

Escalation Percentage = ((Projected - Actual) / Actual) *100