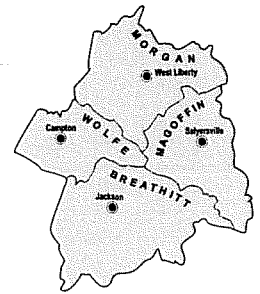


LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



July 29, 2010

HAND DELIVERED

RECEIVED

JUL 29 2010

PUBLIC SERVICE
COMMISSION

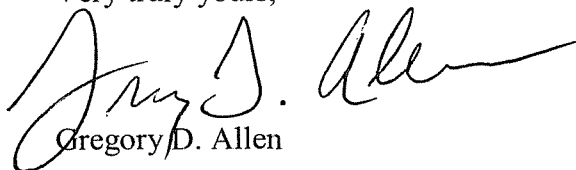
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00177

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Licking Valley Rural Electric Cooperative Corporation to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,


Gregory D. Allen

Enclosures

Cc: Parties of Record (if applicable)

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

LICKING VALLEY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00177
INC. WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 29th day of July, 2010.

Guy McWilloughy
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

RECEIVED

JUL 29 2010

**PUBLIC SERVICE
COMMISSION**

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

LICKING VALLEY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00177
INC. WHOLESALE RATE ADJUSTMENT)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST
TO LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
DATED JULY 15, 2010**

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00177

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Licking Valley's cost of power from East Kentucky Power Cooperative, Inc. that Licking Valley is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	5.25%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	5.31%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.58%	5.57%	5.30%	696,567
Grayson			5.58%	5.57%	5.45%	61,670
Inter-County			5.58%	5.57%	5.24%	167,932
Jackson			5.58%	5.57%	5.36%	155,234
Nolin			5.58%	5.57%	5.29%	154,449
Owen			5.58%	5.57%	5.28%	599,982
Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
South Kentucky			5.58%	5.57%	5.23%	232,650
Taylor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Farmers			5.58%	5.57%	5.13%	122,993
Fleming-Mason			5.58%	5.57%	5.33%	539,643
Jackson			5.58%	5.57%	5.29%	70,496
South Kentucky			5.58%	5.57%	5.28%	193,710
Taylor			5.58%	5.57%	5.31%	66,778

993,619 C Portion of Rate Increase

Schedule G	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%	720,785
Nolin			5.58%	5.57%	5.40%	285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Owen			20.86%	5.57%	6.43%	3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason			5.64%	5.58%	5.35%	752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636
Farmers	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Fleming Mason	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,341
Grayson	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,699	22,626,471	23,806,543	5.22%	1,180,072
Inter-Co	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680	5.24%	1,932,240
Jackson	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Nolin	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,683,651	3,623,827	3,954,702	3,470,508	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277
Owen	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757
Salt River	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439
Shelby	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927
So Ky	10,598,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
Taylor	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048
	87,985,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,682	749,249,148	937,517,018	986,894,465	5.27%	49,377,447

Revenue Requirement 49,375,429
Over-Recovery due to Rounding 2,018

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	131,151	123,932	106,947	70,091	53,858	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	684,608	646,925	558,264	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822	990,354	961,374	1,266,192	1,001,390	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,400	460,700	531,294	529,016	698,500	600,284	774,399	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty													529,965	555,833	587,133	5.631%	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	1,918	22,512	23,515	5.839%	
Meter Pt Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918		168	24,889		
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14					
Env Surchg	497,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
FAC	260,547	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	0.000%	
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.251%	\$ 1,885,845

Totals Excl EKPC Usage	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
E-2 Totals																		
CP kW	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,853,512	22,170,000	22,170,000	5.604%		
Demand Charge	13,322,510	12,002,721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	126,590,700	133,685,100			
On-Pk kWh	787	717	609	302	267	357	297	355	259	311	335	490	5,086	-	-			
Off-Pk kWh	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782	-	-			
Total Energy Charge																		
On-Pk Energy Charge																		
Off-Pk Energy Charge																		
Total Energy Charge																		
PF Penalty	452,300,288	353,876,972	313,774,366	262,332,315	316,668,056	408,538,662	397,024,964	434,359,424	342,442,595	263,008,124	294,884,098	420,917,155	4,260,127,019	5,024,921,558	5,024,921,558			
Substa Chg	571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,888,375	4,151,653,028	4,804,755,442	4,804,755,442			
Meter Pt Chg	1,023,764,224	793,397,222	701,028,067	580,187,954	550,375,452	668,427,995	653,813,690	706,720,932	576,525,247	575,912,229	643,821,505	937,805,530	8,411,780,047	9,829,677,000	9,829,677,000			
No. Substations	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	19,993,380	18,458,088	24,602,564	19,396,291	14,897,043	16,702,532	23,841,169	211,374,484	284,616,582	300,475,234	5.572%		
Env Surchg	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	171,143,877	232,353,168	245,297,180	5.571%		
FAC	39,155,696	30,370,550	26,842,981	24,341,024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	382,518,361	516,969,750	545,772,414	5.571%		
Adjustment	2,479	3,038	4,678	7,166	7,560	8,068	10,605	12,031	10,951	8,668	7,069	5,293	87,606	-	-			
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,436	5.245%	\$ 36,561,923	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign	
Nolin																		
Billing kW	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	80,000	77,404	77,404			
Dmd Chg	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	532,591	549,770	580,461	5.58%		
Actual kWh						3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,986	46,838,103	47,489,623	47,489,623			
Billing kWh	4,023,959	3,579,035	3,675,963	3,658,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,986	46,838,103	47,489,623	47,489,623	5.57%		
Energy Chg	134,622	119,737	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	183,825	171,887	1,885,693	2,221,185	2,344,943			
PF Penalty																		
FAC	37,624	31,997	28,967	17,559	7,589	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	(63,526)	(173,302)	(173,302)			
Env Surchg	17,192	17,791	17,557	18,264	18,801	16,259	20,533	20,587	21,838	20,731	13,507	15,080	218,140	323,010	323,010	5.29%	\$	154,449
Total \$	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	-	2,920,662	3,075,110			
Nolin has no B Interruptible																		
Owen																		
Billing kW	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	25,188	25,444	296,852	287,219	287,219			
Interruptible kW	7,626	6,819	6,859	6,596	5,414	7,340	7,363	7,094	6,755	6,974	6,875	6,668	82,383	2,040,004	2,153,987	5.58%		
Dmd Chg	116,671	117,884	119,009	116,050	118,748	120,623	121,382	119,000	112,462	110,903	123,675	129,229	1,425,636	1,425,636	1,425,636			
Interr Dmd Chg	25,278	22,800	22,923	14,642			16,106	15,592	14,945	15,363	15,174	14,779	206,047	186,530,660	186,530,660			
Actual kWh						14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607	8,724,412	9,210,511	5.57%		
Billing kWh	16,331,214	15,121,632	15,235,204	14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607	186,530,660	186,530,660			
Energy Chg	555,352	510,042	514,277	515,632	501,833	544,718	580,386	784,320	723,572	701,226	715,875	739,643	7,386,876	8,724,412	9,210,511			
PF Penalty																		
FAC	152,329	134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,293)	(598,243)	(598,243)			
Env Surchg	67,884	71,796	69,942	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,988	811,974	1,202,326	1,202,326	5.28%	\$	599,982
Total \$	917,514	857,302	846,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240	11,368,498	11,968,480			
Salt River																		
Billing kW	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623	162,184	162,184			
Interruptible kW	-	-	-	-	365	643	753	1,448	223	-	325	53	3,810	1,151,926	1,216,232	5.58%		
Dmd Chg	49,790	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	640,889	640,889	640,889			
Interr Dmd Chg	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,626	41,286	37,455	38,075	37,556	467,431	467,431	467,431			
Actual kWh						8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022	102,522,550	102,522,550			
Billing kWh	7,992,020	7,377,935	8,399,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022	102,522,550	102,522,550			
Energy Chg	267,373	246,828	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,063,109	4,795,185	5,062,358	5.57%		
PF Penalty																		
FAC	74,726	65,958	66,189	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	(79,956)	(72,187)	(131,137)	(357,749)	(357,749)			
Env Surchg	34,046	36,106	38,863	40,215	42,648	38,324	42,632	42,726	47,057	44,393	27,873	32,750	467,633	692,445	692,445	5.28%	\$	331,480
Total \$	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	465,588	418,811	431,168	5,507,925	6,281,807	6,613,287			

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													32,526	29,131	29,131		
Billing kW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	216,701	198,385	209,452	5.58%	
Demand \$	16,875	16,875	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	-				
Actual kWh													21,428,771	21,377,919	21,377,919		
Billing kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	862,259	999,888	1,055,599	5.57%	
Energy Chg	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	-				
PF Penalty													-				
FAC	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
Env Surchg	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Total \$	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	\$ 66,778

Total C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													560,496	502,000	502,000		
Billing kW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	3,731,819	3,418,620	3,609,380	5.58%	
Demand \$	310,359	300,886	300,886	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	-				
Actual kWh													308,813,839	308,081,000	308,081,000		
Billing kWh	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	12,407,977	14,409,565	15,212,424	5.57%	
Energy Chg	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	60,792				
PF Penalty	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	-				
FAC	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
Env Surchg	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,499	1,454,652	2,058,871	2,058,871		
Total \$	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	\$ 993,619

Rate G

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming-Mason																	
CP kW	13,903	28,906	27,991	28,243	29,843	28,106		30,613	30,163	30,163	30,163	30,163	358,901	358,384	358,384		
Billing kW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	199,981	199,981	199,981	199,981	2,326,127	2,376,083	2,508,685	5.58%	
Demand Charge	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	234,059,056	234,059,056	234,059,056		
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	234,059,056	234,059,056	5.57%	
Energy Chg	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,810	889,697	942,723	9,367,091	10,495,208	11,079,888	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.84%	
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
FAC	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(290,880)	1,508,598	1,508,598		
ES	76,583	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598	5.26%	\$ 720,785
Total	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
NoIn																	
CP kW	10,063	12,413	13,229	12,486	10,801	9,844		13,346	15,330	14,484	14,558	17,186	193,896	193,616	193,616		
Billing kW	20,000	20,000	18,557	17,000	17,000	17,000	9,435	13,346	15,330	96,029	96,520	113,943	1,252,153	1,283,677	1,355,315	5.58%	
Demand Charge	121,200	121,200	112,455	112,710	112,710	112,710	62,554	88,484	101,638	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944		
Billing kWh	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	49,332,000	85,764,944	85,764,944		
Minimum kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	49,332,000	85,764,944	85,764,944		
Energy Chg	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	3,845,700	4,059,941	5.57%	
FAC	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	573,985	573,985		
ES	27,832	33,614	35,696	34,391	34,009	33,566	28,788	36,623	44,301	42,134	24,874	27,927	403,755	573,985	573,985	5.40%	\$ 285,879
Total	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Total G																	
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	-	-	552,797	552,000	552,000		
Billing kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	44,721	47,349	3,578,280	3,659,760	3,864,000	5.58%	
Demand Charge	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	319,824,000	319,824,000	319,824,000		
Billing kWh	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	319,824,000	319,824,000	5.57%	
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	14,340,908	15,139,829	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.84%	
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	2,082,583	2,082,583		
ES	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	19,002,098	20,008,763	5.30%	\$ 1,006,664
Total	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763		

Steam														Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09				
CP kW														492,000	492,000		
Billing kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431	2,116,054	2,235,361	5.64%	
Dmd Chg	177,866	183,355	179,762	178,826	176,338	170,849	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098	261,958,000	261,958,000	5.58%	
Billing kWh	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	11,353,955	11,987,161		
Energy Chg			773,773	766,055	780,564	737,698	729,708	878,968	904,757	957,406	955,405	1,078,331	-	(936,433)	(936,433)		
PF Penalty				105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)	1,542,728	1,542,728		
FAC	213,834	204,514	190,973	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428	14,076,304	14,828,817	5.35%	752,513
ES	89,564	102,090	103,120	96,605	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999				
Total \$	1,210,514	1,219,050	1,247,628	1,146,664													

Large Special Contract													Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09					
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	1,920,000	1,920,000		
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW									24,939	24,840	24,985	24,865	99,629	(300,000)	(300,000)		
Billing kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	99,450	99,450	99,450	99,450	1,167,750	12,729,600	13,440,000	5.58%	
Firm kW \$	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	123,600	123,600	123,600	123,600	1,977,610	(8,064,000)	(8,064,000)		
10-Min Int kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	60,802	60,361	60,714	60,422	242,099	(1,260,000)	(1,260,000)		
90-Min Int kW \$									283,652	283,411	283,764	283,472	3,387,459	3,405,600	4,116,000	20.86%	
Dmd Chg	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	26,224,485	23,109,589	15,897,224	24,287,143	211,869,199	240,697,818	240,697,818		
On-Pk kWh	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	728,262,182		
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067						18,804,206	18,804,206		
Min Bill Energy On-Peak	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620								46,058,402			
Min Bill Energy Off-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690								968,960,000	968,960,000		
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	858,526,147	11,343,607	11,975,679		
On-Pk kWh \$	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,888,896	31,929,927	33,709,072		
Off-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,486,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444	153,196	278,406		
Min Energy \$ On-Peak	22,188	29,437	54,535	15,448	22,806	8,782							18,809	113,084			
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838							5,199	10,798			
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501	4,997									43,273,534	45,684,751	5.57%	
Buy-Thru Chg, Cr Off-Pk	602																
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,689	31,583,824	(3,463,784)	(3,463,784)		
Load Following		65,000						65,000		65,000	65,000	65,000	325,000	5,319,274	5,319,274		
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)	48,534,624	51,656,241	6.43%	3,121,617
ES	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110				
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290	(20,000)	(20,000)		
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)				
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609				

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00177

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Request 2. Refer to Exhibit 3 of the application.

- a. Provide this exhibit in electronic format with the formulas intact and unprotected.
- b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2a. Please see the attached CD for Licking Valley Application Exhibit 3 with formulas intact and unprotected.

Response 2b. Please see page 2 of this response for information regarding the escalation percentages.

56 Licking Valley Escalation

	Customers				Energy				Demand
	<i>Residential Customers</i>	<i>Small Commercial Customers</i>	<i>Large Commercial Customers</i>	<i>Street Light / Other Customers</i>	<i>Residential Energy</i>	<i>Small Commercial Energy</i>	<i>Large Commercial Energy</i>	<i>Street Light / Other Energy</i>	<i>WNCP</i>
2009	16,297	1,182			201,697	44,506	14,473		83.1
2011	16,564	1,209			206,774	45,675	14,837		84.8
	1.64%	2.28%			2.52%	2.63%	2.52%		2.05%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$