SHEEHAN, BARNETT, DEAN, PENNINGTON & LITTLE, P.S.C.

ATTORNEYS AT LAW 114 SOUTH FOURTH STREET P.O. BOX 1517 DANVILLE, KENTUCKY 40423-1517

> Telephone (859) 236-2641 Fax Number (859) 236-0081

JAMES WILLIAM BARNETT JAMES HADDEN DEAN HENRY VINCENT PENNINGTON, III RAMONA CASTELLVI LITTLE STEPHEN ABELL DEXTER RECEIVED

JUL 29 2010

PUBLIC SERVICE

OF COUNSEL ELIZABETH NICKELS LENN

<u>RETIRED</u> JAMES G. SHEEHAN, JR

July 29, 2010

HAND DELIVERED

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00175

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Inter-County Energy Cooperative to the Commission Staff's First Information Request dated July 15, 2010.

Very truly yours.

J. HADDEAN, ESQ. LEGAL COUNSEL FOR INTER-COUNTY ENERGY COOPERATIVE

Enclosures CC: Jim Jacobus

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

INTER-COUNTY ENERGY COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00175
WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)) COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

ann F. Wood

Subscribed and sworn before me on this 28^{μ} day of July, 2010.

Jun Millough Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013 NOTARY ID #409352

RECEIVED

JUL 2 9 2010

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

INTER-COUNTY ENERGY COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00175
WHOLESALE RATE ADJUSTMENT)	

RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION DATED JULY 15, 2010



JUL 29 2010 PUBLIC SERVICE

COMMISSION

PSC Request 1 Page 1 of 20

INTER-COUNTY ENERGY COOPERATIVE CORPORATION PSC CASE NO. 2010-00175 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10REQUEST 1RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Inter-County Energy Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Inter-County's cost of power from East Kentucky Power Cooperative, Inc. that Inter-County is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Total 6 5.21% 1,161,275 % 5.22% 4,479,302 % 5.25% 1,940,310
5.21% 1,161,275 % 5.22% 4,479,302 % 5.22% 4,479,302
6 5.22% 4,479,302
0 0.2010 0.079 636
% 5.23% 1,854,39
% 5.20% 1,118,402
% 5.24% 1,764,308
% 5.19% 3,947,488
% 5.26% 1,193,732
% 5.31% 2,565,94
% 5.31% 3,961,15
% 5.34% 4,054,95
% 5.22% 1,256,36
% 5.20% 5,100,79
/0 0.2010 4.005.94
7% 5.25% 1,885,84

			% Change		
		Meter Pt	Demand	Energy	Total
Schedule B	Substa	Melei Fi	5.58%	5.57%	5.30%
Blue Grass			5.58%	5.57%	5.45%
Grayson			5.58%	5.57%	5.24%
Inter-County			5.58%	5.57%	5.36%
Jackson			5.58%	5.57%	5.29%
Nolin			5.58%	5.57%	5.28%
Owen			5.58%	5.57%	5.28%
Salt River			5.58%	5.57%	5.28%
Shelby			5.58%	5.57%	5.23%
South Kentucky			5.58%	5.57%	5.24%
Taylor					

40,523,081 E Portion of Rate Increase

696,567 61,670 167,932 155,234 154,449 599,982 331,480 531,566 232,650 48,425

2,979,953 B Portion of Rate Increase

PSC Request 1 Page 2 of 20

	% Change												
Schedule C	Substa	Meter Pt	Demand	Energy	Total								
Farmers			5.58%	5.57%	5.13%								
Fleming-Mason			5.58%	5.57%	5.33%								
Jackson			5.58%	5.57%	5.29%								
South Kentucky			5.58%	5.57%	5.28%								
Taylor			5.58%	5.57%	5.31%								

		% Change										
Schedule G	Substa	Meter Pt	Demand	Energy	Total							
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%							
Nolin			5.58%	5.57%	5.40%							

	% Change										
Lg Special Contract	Substa	Meter Pt	Demand	Energy	Total						
Owen			20.86%	5.57%	6.43%						

	% Change										
Inland Steam	Substa	Meter Pt	Demand	Energy	Total						
Fleming-Mason			5.64%	5.58%	5.35%						

6.43% 3,121,617

122,993 539,643 70,496 193,710 66,778

720,785 285,879

3 121 617	Lg Special Contract Portion of Rate Increa	se
5,12,1,017	Eg opoolal oonlater et al	

993,619 C Portion of Rate Increase

1,006,664 G Portion of Rate Increase

ć

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

PSC Request 1 Page 3 of 20

	reese by Mom	her										Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	<u>% Chg</u> 5.21%	5 to Assign 1,161,275
To Calculate Rate Incr	rease by Mem	Der.				Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	1,823,621	17.254,417	22,291,249	23,452,523	5.21%	4,479,302
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	7,021,752	66,693,589	85,761,658	90,240,961	5.22%	1,940,310
Total \$ Rate E	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216		28,877,262	36,926,275	38,866,585	5.21%	2,278,636
Big Sandy	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496 2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,905	33,865,943	43,718,336	45,996,972	5.21%	1,960,159
Blue Grass	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	2,998,786	29,077,407	36,646,314	38,606,473	5.35%	1,854,399
Clark	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,780	27,544,119	35,490,446	37,344,845	5.23%	1,118,402
Cu Valley	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,031,319	2,191,858	1,904,417	1,866,281	1,996,450		16.654,976	21,495,410	22,613,812		1,764,308
Farmers		2.861,726	2,496,534	2,032,911	1,751,921	2,032,473	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	26,260,670	33,650,384	35,414,692	5.24%	3,947,488
Fleming Mason	3,497,279	1,747,979	1.522.785	1,201,956	1,068,818	1,244,045	1,988,583	2.095,564	1,756,101	1,669,248	1,883,715	2,959,842	58,735,658	76,053,018	80,000,506	5.19%	1,193,732
Grayson	2,111,191	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161		4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	17,738,222	22,682,802	23,876,533	5.26%	2,565,949
Inter-Co	3,351,444	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	38,166,324	48,345,710	50,911,659	5.31%	3,961,158
Jackson	7,750,158	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	3.327.098	2,785,097	2,416,280	2,609,222	3,991,809		74,632,582	78,593,741	5.31%	4,054,959
Licking Valley	2,160,979		3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	75,920,688	79,975,647	5.34%	
Nolin	4,613,684	3,657,396	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786		4,618,645	3,773,238	4,036,568	5,983,712	60,159,963	24,048,652	25,305,013	5.22%	1,256,361
Owen	7,433,196	6,071,328		4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	98,153,721	103,254,517	5.20%	5,100,796
Salt River	6,868,080	5,468,758	4,966,717	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981		4,987,969	5,374,960	8,136,235	75,913,682		37,798,696	5.25%	1,885,845
Shelby	2,384,134	1,920,123	1,624,244	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451 1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	812,253,177	5.25%	40,523,081
So Ky	9,981,929	8,043,865	6,914,905		1,767,478	2,196,446	2,192,955	2,316,872		39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	012,200, 77		
Taylor _	3,521,475	2,839,584	2,447,180	2,009,499	40.006,113	47,448,506	47,081,152	50,305,046	42,686,002	9,688	9.685	9,674	114,934		809046624		
Layio: _	75,385,016	61,012,866	53,848,791		9,508	9,472	9,613	9,826	9,712	39,537,036	42,962,016	63,259,029	607,382,035		3,206,553		
Green Power Prem	9,280	9,494	9,486	9,496	40,015,621	47,457,978	47,090,765	50,314,872	42,695,714	39,557,000	42,002,010				2011 w/ Increase	% Chg	B \$ to Assign
Total E Incl Gr Powe	75 394,296	61,022,360	53,858,277	43,774,070	40,010,021	411,011				0.100	Nov-09	Dec-09	YE 12/31/09	Esc to 2011		5,30%	696,567
Total E Inci Or Total					May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	887,907	904,934	11,618,848	13,141,314	13,837,882	5,45%	61,670
Total \$ Rate B	Jan-09	Feb-09	Mar-09	Apr-09	984,733	985,087	996.654	1,024,104	1,054,697	970,780	86,954	82,525	1,011,723	1,131,061	1,192,731	5,24%	167,932
	936,661	926,275	975,504	971,512		59,301	96,856	103,988	106,656	93,719	209,353	212,432	2,743,147	3,202,056	3,369,988	5,36%	155,234
Blue Grass	70,985	71,530	83,093	81,793	74,325	210,563	239,407	237,575	249,766	225,383	199,861	193,675	2,563,021	2,898,462	3,053,696	5,29%	154,449
Grayson	241,486	240,635	227,908	225,638	223,001	215,938	219,372	237,500	240,353	222,934		198,535	2,572,898	2,920,662	3,075,110	5,28%	599,982
Inter-Co	215,051	201,894	213,892	194,818	207,733	189,043	228,147	225,846	226,309	217,416	202,950	802,959	9,611,240	11,368,498	11,968,480	5,28%	331,480
Jackson	232,356	212,443	212,421	216,781	210,651		816,390	825,094	813,968	731,911	753,040	431,168	5,507,925	6,281,807	6,613,287	5.28%	531,566
Nolin	917,514	857,302	846,203	779,266	724,513		473,685	468,705	487,668	465,588	418,811	665,837	8,826,343	10,061,670	10,593,236	5.28%	232,650
Owen	460,145	431,145	470,204	477,334	477,831	445,641	785,650	807,657	799,423	699,216	660,387	296,790	3,875,236	4,449,134	4,681,784		48,425
Salt River	733,569	694,818	743,722	719,643	761,397	755,024	329,488	326,579	343,223	315,942	294,957	296,790	814,524	923,975	972,400	5.24%	2,979,953
Shelby	348,636	321,440	340,299		317,209		66,551	69,058		63,552	62,577		49,144,905	56,378,640	59,358,593	5.29%	2,575,555
So Ky		72,825	69,282	64,682	60,642		4,252,200	4,326,106		4,006,441	3,776,797	3,859,887	49,144,000				
Taylor	81,632	4.030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,020,100									
	4,238,035	4,030,307	-,										YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chạ	C \$ to Assign 122,993
			-		_		1.1.00	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		2,398,559	2,521,552	5,13%	539,643
		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09			166,555	148,054		2,117,975	10,129,650	10,669,293	5.33%	70,496
Total \$ Rate C	Jan-09		219,786		198,510	124,781	139,342			852,191	821,072		9,384,803	1,332,082	1,402,578	5.29%	
Farmers	226,826										92,146		1,224,352	3,667,310	3,861,020	5.28%	193,710
Fleming Mason	866,586										238,850		3,362,254	1,258,143	1,324,921	5.31%	66,778
Jackson	97,039					1 301,568				89,409	89,422	96,381	1,146,579		19,779,363	5.29%	993,619
So Ky	268,129											1,354,629	17,235,963	18,785,745	1011.01000		
Taylor	94,156			the second se			1,426,30	7 1,446,029	1,029,/12								
	1,552,736	3 1,380,943	1,030,030	1,010,040											2011 w/ Increase	% Chg	G \$ to Assign
									- Cap (C)	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	14,424,479	5.26%	720,785
			1 10 00	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09			5 1,037,695	12,524,315	13,703,694	5,584,283	5.40%	285,879
Total \$ Rate G	Jan-09	Feb-09	Mar-09				7 1,056,79						5 4,752,704	5,298,404	20,008,763	5.30%	1,006,664
Fleming Mason	1,035,06	4 1,054,623						1 401,75						19,002,098	20,000,700		
Nolin	376,16	9 401,379						0 1,406,67	1 1,544,955	1,445,19	0 1,000,00						
NUILI	1,411,23		2 1,544,20	4 1,502,20	3 1,450,15		·········									% Chg	Sp Contr \$ to Assign
										0.04.00	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	5.35%	
					I Marie CO	Jun-09	90-lul	Aug-09	Sep-09	Oct-09				19,359,852	20,112,365	6.43%	0 404 047
Total \$ Sp Contr	Jan-09	Feb-09	Mar-09	Apr-09	May-09			3 1,289,51	0 1,063,92					48,534,624	51,656,241	0.00%	
	2,075,82	2 1,809,09	3 1,817,56					2 3,457,78	6 3,658,09					3,725,964	3,725,964	5.41%	
Fleming Mason	2,941,14		0 2,254,61			-			1 132,02					71,620,440	75,494,570	5.41%	
Owen	381,10			7 384,62						9 4,936,99	9 4,229,20	0 0,000,44					
Taylor	5,398,06			4,948,82	4,659,5	6 4,422,76	4,513,01	<u> </u>									
	0,000,00																hear

PSC Request 1 Page 4 of 20

Total \$ Big Sandy Blue Grass Clark Cu Valley Farmers Fleming Mason Grayson Inter-Co Jackson Licking Valley Nolin Owen	Jan-09 2,165,933 9,424,816 3,537,173 4,118,998 3,628,034 7,474,751 2,182,176 3,592,930 8,062,248 2,160,979 5,222,209 11,291,854	Feb-09 1,769,019 7,862,180 2,915,825 3,444,315 2,986,968 6,466,180 1,819,509 2,783,524 6,514,830 1,761,319 4,271,218 9,775,840	Mar-09 1,622,837 6,859,190 2,587,530 3,159,372 2,659,927 6,268,760 1,605,878 2,676,102 5,742,236 1,635,916 3,930,920 8,486,095 5,436,921	Apr-09 1,248,814 5,638,533 2,093,564 2,615,130 2,290,226 5,837,175 1,283,749 2,150,977 4,568,279 1,309,469 3,360,084 8,011,298 4,712,451	May-09 1,143,399 5,324,356 1,889,009 2,277,671 2,079,080 5,161,024 1,143,143 1,863,592 4,028,159 1,169,261 3,155,563 7,869,559 7,869,559	Jun-09 1,270,443 6,207,563 2,231,042 2,545,570 5,210,569 1,303,346 2,209,724 4,495,992 1,320,729 3,683,651 8,796,689 5,654,474	Jul-09 1,281,988 6,139,159 2,212,052 2,495,810 2,541,663 5,228,955 1,336,386 2,227,990 1,307,344 3,623,827 9,212,988 5,653,164	Aug-09 1,358,811 6,569,554 2,372,516 2,677,732 5,257,348 1,420,122 2,333,139 4,853,284 1,422,585 3,954,702 9,885,435 6,011,005	Sep-09 1,141,022 5,703,639 1,990,509 2,355,895 2,315,296 4,904,402 1,220,394 2,005,867 4,229,585 1,206,520 3,470,508 9,314,694 5,106,313	Oct-09 1,129,266 5,142,618 1,917,045 2,325,509 2,124,221 4,942,694 1,212,731 1,894,631 4,180,113 1,224,139 3,075,451 8,269,144 4,238,826	Nov-09 1,299,264 5,494,123 2,088,033 2,523,307 2,204,639 4,923,999 1,316,741 2,093,068 4,632,550 1,352,577 3,185,774 7,875,420 4,455,379 1,066 4,123 1,066 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,075 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,067 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075 1,075	Dec-09 1,823,621 7,926,686 3,042,965 3,420,115 3,142,025 6,165,646 1,822,516 3,172,274 6,664,804 1,867,384 4,558,019 10,510,127 6,414,880 2,630,591	YE 12/31/09 17,254,417 78,312,437 28,877,262 33,865,943 31,195,382 67,841,523 17,666,689 29,003,817 62,523,031 17,738,222 45,491,926 109,299,143 65,667,888 27,542,614	Esc to 2011 22,291,249 98,902,973 36,926,275 43,718,336 39,044,873 78,683,641 22,626,471 36,852,440 80,283,563 22,682,802 56,554,776 134,535,705 82,202,495 34,110,322	2011 w/ Increase 23,452,523 104,078,842 38,866,585 45,996,972 41,128,025 82,550,982 23,806,543 38,784,680 84,456,780 23,876,533 59,571,053 142,218,462 86,588,933 35,888,249	% Chg 5.21% 5.25% 5.25% 5.21% 5.34% 4.92% 5.22% 5.22% 5.24% 5.20% 5.26% 5.26% 5.26% 5.26% 5.26% 5.26% 5.26% 5.26% 5.26% 5.26% 5.26% 5.31% 5.34% 5.24%	Tot \$ to Assign 1,161,275 5,175,870 1,940,310 2,279,636 2,083,152 3,867,341 1,180,072 1,932,240 4,173,217 1,193,732 3,006,277 7,682,757 4,386,439 1,787,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,927 1,97,
Licking Valley Nolin	2,160,979 5,222,209	1,761,319 4,271,218	1,635,916 3,930,920	1,309,469 3,360,084	1,169,261 3,155,563 7,869,559	3,683,651 8,796,689	3,623,827 9,212,988	3,954,702 9,885,435	3,470,508 9,314,694	3,075,451 8,269,144	3,185,774 7,875,420	4,558,019 10,510,127	45,491,926 109,299,143	56,564,776 134,535,705 82,202,495	142,218,462 86,588,933 35,888,249 111,797,321 43,821,981 986,894,465	5.71% 5.34% 5.24% 5.20% 4.78% 5.27% e Rquirement	7,682,757 4,386,439

-

_

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

·

Rate E								Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase 701,764	% Chg	E \$ to Assign
Die Grantes	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09 40,839	48,308	36,785	41,644	47,607	65,401	628,438	701,764 4,007,070	4,231,634	5.604%	
Big Sandy	79,606	68,818	73,603	41,061	38,274	46,492	233,190	275,839	210,041	237,789	271,835	373,440	3,479,590	158,226,065	158,226,065		
CP kW Demand Charge	415,542	359,230	384,209	234,459	218,546	265,470 12,340,498	12,309,632	13,173,638	10,252,344	8,259,833	9,716,802	13,281,468	134,144,011 134,580,433	155,751,471	155,751,471		
On-Pk kWh	14,491,841	11,516,366	10,290,935	8,386,651	10,124,003	7,836,964	7,944,790	8,363,787	7,121,505	10,219,743	12,003,720	16,592,326	268,724,444	318,686,369	318,686,369		
Off-Pk kWh	18,434,807	14,739,201	13,158,927	10,542,298	7,622,365 17,746,368	20,177,462	20,254,422	21,537,425	17,373,849	18,479,576	21,720,522	29,873,794	6.645.574	8,962,083	9,461,444	5.572%	
Total E kWh	32,926,648	26,255,567	23,449,862	18,928,949	470.675	573,721	572,287	746,170	580,703	467,845	550,369	752,276 802,388	5,540,209	7,531,985	7,951,580	5.571%	
On-Pk Energy Charge	615,468	489,101	437,055	389,904 402.811	291,243	299,443	303,562	404,465	344,389	494,217	580,488	1.554.664	12,185,783	16,494,068	17,413,024	5.571%	
Off-Pk Energy Charge	643,448	514,457	459,298	792,715	761,918	873,164	875,849	1,150,635	925,092	962,062	1,130,857	1,004,004	-				
Total Energy Charge	1,258,916	1,003,558	896,353	192,115	101,010		-	-		04 170	24,473	24,473	287,331	301,356	318,326	5.631%	
PF Penalty			00.259	24,473	24,473	24,473	24,473	24,473	24,473	24,473	1.096	1.096	12,864	13,437	14,222	5.839%	
Substa Chg	22,358	22,358	22,358 1,000	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,030	8	96			0.0000/	
Meter Pt Chg	1,000	1,000	1,000	1,000	8	8	8	8	8	(203,830)	(215,468)	(268,567)	(152,222)	(921,658)	(921,658)	0.000%	
No. Substations	8	234.725	184,785	90,859	35,314	(3,027)	32,003	(217,097)	(129,783)	107,676	86,471	138,515	1,441,071	2,396,976	2,396,976	0.000%	
FAC	307,864	234,725	134,132	105,212	102,052	109,267	115,377	123,865	110,103	107,070	00,111		-		00,150,500	5.210%	\$ 1,161,275
Env Surchg	160,253	140,140	104,102					4 050 014	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5,21078	<u> </u>
Cubialal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	(,							
Subtotal Invoice												Dec 00 11	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
					May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 245,283	2,502,148	2,794,096	2,794,096	0.000%	
Blue Grass	Jan-09	Feb-09	Mar-09	Apr-09	145,428	191,775	174,464	199,933	155,935	150,007	169,751	1,400,566	13,843,291	15,954,289	16,848,400	5.604%	
CP kW	321,774	310,936	273,360	163,502 933,595	830,395	1,095,037	996,191	1,141,617	890,389	856,539	969,278	52,080,329	522.089.467	615,816,995	615,816,995		
Demand Charge	1,679,659	1,623,087	1,426,938	31,418,154	38,842,387	50,599,191	48,516,417	53,866,736	41,628,299	31,351,678	35,237,446 40.619,539	63,096,673	499,749,338	578,365,614	578,365,614		
On-Pk kWh	56,665,125	44,151,617	37,732,088	37,376,902	27,789,014	31,782,183	30,859,553	33,104,044	27,872,008	36,568,055	75,856,985	115,177,002	1,021,838,805	1,194,182,608	1,194,182,608		
Off-Pk kWh	70,814,460	54,056,506	45,810,401	68,795,056	66,631,401	82,381,374	79,375,970	86,970,780	69,500,307	67,919,733	1,995,884	2,949,882	25,889,125	34,880,490	36,824,009	5.572%	
Total E kWh	127,479,585	98,208,123	83,542,489 1.602,480	1,460,661	1,805,822	2,352,409	2,255,576	3,051,065	2,357,868	1,775,790	1,964,320	3,051,292	20,573,611	27,969,183	29,527,300	5.571%	
On-Pk Energy Charge	2,406,568	1,875,119	1,598,966	1,428,132	1,061,789	1,214,365	1,179,112	1,600,878	1,347,862	1,768,395	3,960,204	6,001,174	46,462,736	62,849,673	66,351,309	5.571%	
Off-Pk Energy Charge	2,471,709	1,886,791	3,201,446	2,888,793	2,867,611	3,566,774	3,434,688	4,651,943	3,705,731	3,544,185 2,124	2,318	1,753	22,202			C 00404	
Total Energy Charge	4,878,277	3,761,910 454	736	874	1,342	3,517	3,038	2,695	3,038	115,834	115,834	115,834	1,359,972	1,426,354	1,506,673	5.631% 5.839%	
PF Penalty	313	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	4,521	4,521	4,521	53,064	55,429	58,666	5.639%	
Substa Chg	105,822	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521 33	33	33	33	396		(0.007.007)	0.000%	
Meter Pt Chg	4,125 33	33	33	33	33	33	33	33	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387) 9,283,300	0.000%	
No. Substations	1,191,935	877,980	658,314	330,215	132,595	(12,357)	125,414	(876,666)	448,596	397,787	306,562	533,346	5,581,156	9,283,300	9,265,300	0.00070	
FAC	628,024	582,527	486,305	393,189	387,325	449,170	462,819	505,506	440,000						90,240,961	5,223%	\$ 4,479,302
Env Surchg	626,024	002,027					5,142,505	5.545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,901	5.22075	
Total Invoice	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,505	0,040,400	4,0 1010 12								
Total Invoice	91144114												CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
					Mar 00	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	1.054,183	1,177,184	1,177,184		
Clark	Jan-09	Feb-09	Mar-09	Apr-09	May-09 58,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	5,838,054	6,721,721	7,098,420	5.604%	
CP kW	131,388	123,841	114,840	71,954	336,200	459,779	415,667	474,547	364,058	405,050	436,609	22,239,484	224,195,413	264,443,844	264,443,844		
Demand Charge	685,845	646,450	599,465	410,859 13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,167	27,575,920	219,833,274		254,415,557		
On-Pk kWh	23,419,254	18,512,352	16,525,113	13,873,841 17,014,718	12,545,224	13,613,683	13,389,460	14,311,030	12,170,496	16,820,681	18,714,063 34,342,230	49,815,404	444,028,687	526,758,306	526,758,306		
Off-Pk kWh	29,805,738	23,183,470	20,688,791	30,888,559	29,396,448	35,156,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,230 885,195	1,259,667	11,128,255	14,978,364	15,812,949	5.572%	
Total E kWh	53,224,992	41,695,822	37,213,904 701,820	645,007	783,428	1,001,542	968,687	1,302,795	1,006,541	792,739	904,993	1,333,544	9,065,466		12,988,677	5.571%	
On-Pk Energy Charge	994,615	786,220	701,820	650,114	479,338	520,167	511,599	692,068	588,553	813,431 1,606,170	1,790,188	2,593,211	20,193,721		28,801,626	5.571%	
Off-Pk Energy Charge	1,040,340	809,196 1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,286	1,994,863	1,595,094	1,000,170	1,100,100		-			5.631%	
Total Energy Charge	2,034,955	1,090,410	1,420,342		•			50.050	59.652	59,652	59,652	59,652	698,898			5.839%	
PF Penalty	54.010	54.010	54,010	59,652	59,652	59,652	59,652	59,652	3,288	3,288	3,288	3,288	38,592		42,666	0.009%	
Substa Chg		3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,200	24	24	24	288		/1 070 500	0.000%	
Meter Pt Chg	3,000 24	3,000	24	24	24	24	24	24	(223,659)	(339,905)	(340,673)	(447,841)	(308,949			0.000%	
No. Substations	24 497.654	372,759	293,248	148,266	58,502	(5,271)	54,077	(376,106)	(223,039) 192,076	182,789	138,968	231,131	2,416,946	4,020,177	4,020,177	0.00078	
FAC	497,654 261,709	244,190	213,865	176,378	168,601	191,885	199,082	216,272	152,010	102,700					38,866,585	5.255%	\$ 1,940,310
Env Surchg	201,703	2-1-1,100				0.001.0.0	2.212.052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	30,000,000	- 0.20070	<u> متشار مشار کے</u>
Total Invoice	3.537.173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,312,310	,,000,000								
101di 11100000																	

																	E C to Agging
			14	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009 1,196,767	Project to 2011 1,336,405	2011 w/ Increase 1,336,405	% Chg	E \$ to Assign
Cumberland Valley	Jan-09	Feb-09	Mar-09	90,065	73,282	87,702	77,754	91,036	72,131	87,628	88,171	121,304	6.633.773	7,630,870	8,058,520	5,604%	
CP kW	144,422	132,598	130,674	514,272	418,442	500,778	443,973	519,815	411,868	500,357	503,458	692,646	265,440,943	313,093,931	313,093,931		
Demand Charge	753,883	692,161	682,120		20.222.140	24,023,069	23,918,487	25,668,424	21,334,626	17,132,155	19,229,071	25,006,318		305.070.710	305.070.710		
On-Pk kWh	27,924,278	22,661,746	20,806,171	17,514,458	15.312.663	15,631,210	15,533,664	16,506,702	14,869,180	20,438,575	23,269,580	30,914,281	263,602,956	627,131,916	627,131,916		
Off-Pk kWh	35,236,934	28,382,242	26,051,438	21,456,487	35,534,803	39,654,279	39,452,151	42,175,126	36,203,806	37,570,730	42,498,651	55,920,599	529,043,899	17,733,953	18,722,078	5.572%	
Total E kWh	63,161,212	51,043,988	46,857,609	38,970,945	940,151	1,116,856	1,111,994	1,453,887	1,208,415	970,382	1,089,154	1,416,383	13,153,513	14,752,914	15,574,775	5.571%	
On-Pk Energy Charge	1,185,943	962,444	883,638	814,266	585,083	597,254	593,526	798,247	719,059	988,389	1,125,294	1,494,984	10,851,531	32,486,868	34,296,853	5.571%	
Off-Pk Energy Charge	1,229,910	990,653	909,300	819,833	1,525,234	1,714,110	1,705,520	2,252,134	1,927,473	1,958,771	2,214,447	2,911,367	24,005,044	32,460,000	54,230,000	0.01110	
Total Energy Charge	2,415,853	1,953,097	1,792,938	1,634,099	1,525,234	166	308	948	617	-			3,640	696,774	736,011	5.631%	
PF Penalty		334		325	56,585	56,585	56,585	56,585	56,585	56,585	56,585	56,585	664,347	30,234	32,000	5.839%	
Substa Chg	51,694	51,694	51,694	56,585	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,944	30,234	52,000	0.00070	
Meter Pt Chg	2,250	2,250	2,250	2,466	2,466	2,400	18	18	18	18	18	18	216	(4.040.003)	(1,840,603)	0,000%	
No. Substations	18	18	18	18		(5,948)	62.336	(425,125)	(270,444)	(414,406)	(421,587)	(502,727)	(303,996)	(1,840,603)	4,714,193	0.000%	
FAC	590,558	456,332	369,239	187,061	70,715	213,435	224,622	241,404	227,330	221,736	167,938	259,779	2,834,191	4,714,193	4,7 (4,155	0.00070	
Env Surchg	304,760	288,447	261,131	220,322	203,287	213,435	224,022	241,104		-					45,996,972	5.212%	\$ 2,278,636
ant satis						0 404 502	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,990,972	J.212/0	0 2,210,000
Total Invoice	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,010	2,040,221									
														Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
					Mav-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	1,127,770	1,127,770		
Farmers	Jan-09	Feb-09	Mar-09	Apr-09	57,112	82,847	74,375	84,084	61,189	67,537	71,168	100,450	1,009,932	6,439,566	6,800,452	5.604%	
CP kW	123,170	117,927	97,365	72,708	326,108	473,056	424,682	480,118	349,389	385,636	406,369	573,570	5,600,860	273,293,839	273,293,839	0.00470	
Demand Charge	642,947	615,579	508,244	415,162	16,986,907	23,719,990	22.873,229	24,520,148	19,574,089	14,787,233	15,789,847	22,252,395	231,698,436		262,193,628		
On-Pk kWh	22,865,820	17,989,814	16,446,516	13,892,448	12,832,196	15,596,965	15,434,490	16,109,951	14,101,311	17,788,653	18,973,353	27,714,083	226,554,084	262,193,628	543,054,802		
Off-Pk kWh	28,925,271	22,273,496	20,091,815	16,712,500		39,316,955	38,307,719	40,630,099	33,675,400	32,575,886	34,763,200	49,966,478	458,252,520	543,054,802	16,342,152	5.572%	
Total E kWh	51,791,091	40,263,310	36,538,331	30,604,948	29,819,103	1,102,768	1.063.399	1,388,845	1,108,696	837,564	894,353	1,260,398	11,525,252	15,479,636	13,385,771	5.571%	
On-Pk Energy Charge	971,109	764,025	698,485	645,873	789,738	595,944	589,736	779,059	681,925	860,241	917,532	1,340,225	9,381,861	12,679,422	29,727,923	5.571%	
Off-Pk Energy Charge	1,009,607	777,434	701,284	638,568	490,305	1,698,712	1,653,135	2,167,904	1,790,621	1,697,805	1,811,885	2,600,623	20,907,114	28,159,058	29,121,923	5.57176	
Total Energy Charge	1,980,716	1,541,459	1,399,769	1,284,441	1,280,043	2,918	3,975	4,254	3,751	3,078	2,512	2,221	35,608		546,485	5.631%	
PF Penalty	1,639	1,566	2,511	3,745	3,438	42.014	42.014	42,014	42,014	42,014	42,014	42,014	493,275	517,352	23,111	5.839%	
Substa Chg	38,383	38,383	38,383	42,014	42,014	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111	3.03576	
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	13	13	13	13	13	13	156		(0.554.070)	0.000%	
No. Substations	13	13	13	13	13		60,527	(409,551)	(251,555)	(359,311)	(344,852)	(449,200)	(421,471)	(2,551,879)	(2,551,879)	0.000%	
FAC	484,247	359,954	287,923	146,904	59,340	(5,897)	216,207	229,337	206,764	186,663	136,876	227,777	2,441,117	4,060,381	4,060,381	5,349%	\$ 1,960,159
Env Surchg	251,651	233,851	201,686	174,254	167,846	208,205	2,402,321	2.515.857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,314	38,606,473	5,54970	3 1,000,100
Total Invoice	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,010,001	2,142,700								
														1	2011 w/ Increase	% Chg	E \$ to Assign
						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	1.099.095	70 City	L o to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Арг-09	May-09	74.091	66,876	76,119	61,043	67,141	71,060	96,983	984,253	1,099,095		5,604%	
CP kW	122,623	116,943	109,149	67,772	54,453		381,862	434,639	348,556	383,375	405,753	553,773	5,449,216	6,275,831	6,627,541	5.00470	
Demand Charge	640,093	610,442	569,758	386,979	310,927	423,060	19,054,930	21,226,493	16,951,819	13,938,688	15,309,975	21,542,607	215,707,543	254,432,198	254,432,198		
On-Pk kWh	23,810,523	18,648,303	16,276,209	13,775,295	15,644,756	19,527,945	12,755,771	13,740,608	12,116,793	16,772,081	18,195,425	26,383,944	214,820,384	248,614,083	248,614,083		
Off-Pk kWh	29,944,883	23,116,729	20,136,874	16,856,884	12,016,352	12,784,040		34,967,101	29,068,612	30,710,769	33,505,400	47,926,551	430,527,927	510,421,206	510,421,206	5.572%	
Total E kWh	53,755,406	41,765,032	36,413,083	30,632,179	27,661,108	32,311,985	31,810,701	1.202.290	960,168	789,501	867,172	1,220,195	10,695,325		15,214,282		
On-Pk Energy Charge	1.011.232	791,994	691,251	640,427	727,340	907,873	885,882	664,482	585,956	811,081	879,913	1,275,901	8,851,323	12,022,728	12,692,495	5.571%	
Off-Pk Energy Charge	1,045,197	806,867	702,859	644,084	459,134	488,465	487,384	1,866,772	1,546,124	1,600,582	1,747,085	2,496,096	19,546,648	26,434,023	27,906,777	5,571%	
Total Energy Charge	2,056,429	1,598,861	1,394,110	1,284,511	1,186,474	1,396,338	1,373,266	1,000,/72	1,040,124	1,000,002			•			5 0040/	
PF Penalty							-	41,332	41,332	41,332	41,332	41,332	485,268	508,954	537,614	5.631%	
Substa Chq	37,760	37,760	37,760	41,332	41,332	41,332	41,332		1,781	1,781	1,781	1,781	20,904	21,836	23,111	5.839%	
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	13	13	13	13					
No. Substations	13	13	13	13	13	13	13	13		(338,739)	(332,373)	(430,860)	(261,161)			0.000%	
	502.613	373,380	286,934	147,036	55,043	(4,847)	50,261	(352,468)	(217,141)	177,950	132,873	218,828	2,303,244	3,831,053	3,831,053	0.000%	
FAC	258,759	239,658	206,347	171,272	156,364	174,809	182,817	199,802	183,765	1.866,281	1,996,450	2,880,950	27,544,119	35,490,446	37,344,845	5.225%	\$ 1,854,399
Env Surchg	3,497,279	2.861.726	2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,000,201	1,550,450	2,000,000					
Total Invoice	3,451,215	2,001,120															

															Fond of the second	% Chg	E \$ to Assign
			Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011 666,480	2011 w/ Increase 666,480	70 Ong	E 3 to Assign
Grayson	Jan-09	Feb-09	67,217	38,816	32,880	45,643	40,420	43,915	36,471	41,498	44,653	59.451	596,841 3,304,030	3,805,600	4,018,873	5.604%	
CP KW	75,275	70,602 368,544	350,873	221,639	187,746	261,103	230,799	250,754	208,249	236,954	254,967	339,465	129,128,263	152,309,870	152,309,870		
Demand Charge	392,936	11,243,370	9,707,970	8.050.803	9,469,816	11,961,709	11,733,546	12,957,404	9,835,175	8,109,148	9,178,042	12,768,045	127,393,571	147,434,034	147,434,034		
On-Pk kWh	14,113,235 17,961,186	14,122,412	12,186,901	9,925,234	7,147,607	7,419,614	7,386,401	7,895,513	6,716,443	9,811,421	11,054,422	15,766,417 28,534,462	256,521,834	304,215,984	304,215,984		
Off-Pk kWh	32,074,421	25,365,782	21,894,871	17,976,037	16,617,423	19,381,323	19,119,947	20,852,917	16,551,618	17,920,569	20,232,464	28,534,462 723,195	6,398,717	8,626,983	9,107,673	5.572%	
Total E kWh	599,390	477,505	412,297	374,290	440,262	556,113	545,504	733,922	557,074	459,310	519,855 534,579	762,448	5,241,397	7,129,762	7,526,950	5.571%	
On-Pk Energy Charge	626,919	492,928	425,372	379,234	273,103	283,496	282,226	381,821	324,800	474,470	1,054,434	1,485,643	11,640,114	15,756,746	16,634,623	5,571%	
Off-Pk Energy Charge	1,226,309	970,433	837,669	753,524	713,365	839,609	827,730	1,115,743	881,875	933,780	1,054,454	1,400,040	1,159				
Total Energy Charge	1,220,303	510,400						617	542	37,463	37,463	37,463	439,836	461,305	487,281	5.631%	
PF Penalty	34,223	34,223	34,223	37,463	37,463	37,463	37,463	37,463	37,463	1,781	1,781	1,781	20,904	21,836	23,111	5.839%	
Substa Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	13	13	156				
Meter Pt Chg No. Substations	13	13	13	13	13	13	13	13	13	(197,664)	(200,706)	(256,524)	(142,886)	(865,131)	(865,131)	0.000%	
FAC	299,894	226,768	172,532	86,285	33,067	(2,908)	30,210	(210,198)	(123,642) 107,470	106.698	81,848	132,163	1,391,820	2,315,055	2,315,055	0.000%	
Env Surchg	156,204	146,386	125,863	101,264	95,396	106,997	111,557	119,974	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.203%	\$ 1,118,402
Total Invoice	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,730	1,110,012	1,620,101						
Total Invoice																	1-04-0-1
				1	00	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ increase	% Chg	E \$ to Assign
Inter-County	Jan-09	Feb-09	Mar-09	Apr-09	May-09 53,214	73,875	68,473	75,861	58,308	61,902	69,290	104,097	985,794	1,100,815	1,100,815	5.604%	
CP kW	137,267	95,892	115,302	72,313	303.853	421,827	390,981	433,167	332,939	353,460	395,646	594,394	5,458,141	6,285,656	5,637,917	3.00470	
Demand Charge	716,534	500,557	601,876	412,907	14.818.099	19.524.776	18,882,177	20,531,728	15,965,175	12,448,169	14,435,815	21,902,762	205,806,883	242,754,134	242,754,134 227,349,629		
On-Pk kWh	21,843,707	17,044,813	15,677,835	12,731,827 15,086,267	10,521,200	11,865,411	11,610,605	12,184,732	10,264,614	14,462,658	16,630,801	26,619,093	196,446,372	227,349,629	477,490,234		
Off-Pk kWh	27,415,453	20,786,077	18,998,461		25,339,299	31,391,187	30,492,782	32,716,460	26,229,789	26,910,827	31,066,616	48,521,855	402,253,255	477,490,234	14,515,969	5.572%	
Total E kWh	49,259,160	37,830,890	34,676,296	27,818,094 591,914	688,908	907,726	877,850	1,162,938	904,283	705,077	817,659	1,240,594	10,214,383	13,749,837	11,606,881	5.571%	
On-Pk Energy Charge	927,701	723,893	665,839	576,431	402,004	453,404	443,628	589,242	496,386	699,400	804,249	1,287,273	8,097,566	10,994,401 24,744,238	26,122,850	5.571%	
Off-Pk Energy Charge	956,910	725,517	663,122	1,168,345	1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,476	1,621,908	2,527,867	18,311,948	24,144,230	20,122,000	0.01110	
Total Energy Charge	1,884,611	1,449,410	1,328,961	1,100,345	1,050,512	1,001,100								569,786	601.872	5.631%	
PF Penalty		10 102	40,133	46,430	47,055	47,055	47,055	47,055	47,055	47,055	47,055	47,055	543,269	23,124	24,474	5.839%	
Substa Chg	40,133	40,133 1,625	1,625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,137 165	23,124	24,414	••••••	
Meter Pt Chg	1,625	1,625	13	14	14	14	14	14	14	14	14	14	(267,484)	(1,619,534)	(1,619,534)	0.000%	
No. Substations	13	338,207	273,248	133,528	50,425	(4,709)	48,179	(329,781)	(195,935)	(296,825)	(308,182)	(436,211)	2,192,659	3,647,114	3,647,114	0.000%	
FAC	460,572 247,969	212,957	202,351	162,211	146,428	171,940	178,972	191,025	169,454	159,163	125,370	224,819	26,260,670	33,650,384	35,414,692	5.243%	\$ 1,764,308
Env Surchg	3,351,444	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161	1,988,583	2,095,564	1,756,101	1,669,248	1,883,715	2,959,642	20,200,010				
Total Invoice	3,351,444	2,042,000	2,440,104	.111111111													
									Can 00	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09 156,349	Sep-09 121.098	145,991	158,670	231,176	2,162,998	2,415,374	2,415,374		
CP kW	287,535	265,235	243,696	151,473	119,611	148,379	133,785	156,349	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	14,564,708	5.604%	
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,982	847,244	763,912	43,983,750	35,201,053	28,141,863	32,637,301	46,231,287	454,299,111	535,856,651	535,856,651		
On-Pk kWh	51,430,923	39,485,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058 25.840.009	27,442,293	23,914,143	33,968,820	39,446,698	57,601,627	452,513,525	523,699,068	523,699,068		
Off-Pk kWh	65,873,979	49,939,360	43,475,546	34,587,574	24,693,959	25,729,517	25,840,009	71,426,043	59,115,196	62,110,683	72,083,999	103,832,914	906,812,636	1,075,762,882	1,075,762,882	6 6700	
Total E kWh	117,304,902	89,424,761	78,245,853	62,876,847	57,723,234	66,399,137	1,879,589	2,491,285	1,993,823	1,593,983	1,848,609	2,618,586	22,505,315	30,351,457	32,042,620	5.572%	
On-Pk Energy Charge	2,184,269	1,676,942	1,476,695	1,315,196	1,535,564	1,890,773	987,321	1.327.081	1,156,464	1,642,698	1,907,603	2,785,557	18,614,732	25,325,563	26,736,409	5.571%	
Off-Pk Energy Charge	2,299,264	1,743,084	1,517,473	1,321,558	943,530	983,099 2,873,872	2,866,910	3,818,366	3,150,287	3,236,681	3,756,212	5,404,143	41,120,047	55,677,020	58,779,029	5.571%	
Total Energy Charge	4,483,533	3,420,026	2,994,168	2,636,754	2,479,094	2,013,012	2,000,010	0,010,000	-,,,		-		-		4 007 700	5.631%	
PF Penalty				100 7 10	400 5 10	100,540	100,540	100,540	100,540	100,540	100,540	100,540	1,180,407	1,238,024	1,307,738	5.839%	
Substa Chg	91,849	91,849	91,849	100,540	100,540	3,973	3,973	3,973	3,973	3,973	3,973	3,973	46,632	48,711	51,555	5.639%	
Meter Pt Chg	3,625	3,625	3,625	3,973	3,973	3,973	29	29	29	29	29	29	348		10 061 000	0.000%	
No. Substations	29	29	29	29	29 114,869	(9,958)	104,704	(719,973)	(441,588)	(685,083)	(715,073)	(933,457)	(470,912)		(2,851,229) 8,148,705	0.000%	
FAC	1,096,801	799,459	616,578	301,809	331,383	359,056	379,780	410,795	374,299	367,815	288,885	484,589	4,899,033	8,148,705		5,190%	\$ 3,947,488
Env Surchg	573,420	520,932	448,544	359,535	3.712.841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	58,735,658	76,053,018	80,000,506	3.19070	0 0,347,400
Total Invoice	7,750,158	6,220,418	5,426,857	4,267,523	5,112,041	4,114,121		- مترجة المتشاف الم									

Constraint Decid Decid <thdecid< th=""> Decid Decid</thdecid<>															D	2011 w/ Increase	% Cha	E \$ to Assign
Lightery			E	Marc 00	00000	May-09	Jun-09	Jul-09	Aug-09									
OP AM Colorange Colorange <thcolorange< th=""> <thcolo< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>42,080</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>5.604%</td><td></td></thcolo<></thcolorange<>								42,080									5.604%	
Dame KW prime 1,220,228 100,224,250,219 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210 1122,42,210	•••						276,278									163,863,397		
Display Number 14,812,318 14,542,328 12,542,101 10,97,568 12,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378 1,942,378							12,840,815									158,427,043		
United Number 22:22:12:00 12:21:07 11:02:04-05 22:44:07 12:21:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:02:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07 12:07															327,075,994			
Law Estim Charles Control Letters Control Contro Contro Control <t< td=""><td></td><td></td><td></td><td></td><td></td><td>18,245,819</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>9,281,387</td><td></td><td></td><td></td></t<>						18,245,819									9,281,387			
which Emany Change Example frame File State File St																		
Number 1242 Description 1.424 Description 1.425 Description Description <thdescription< th=""> Description Descri</thdescription<>					416,383									12,545,887	16,942,760	17,886,715	5.571%	
Def Prival Def Pri					825,455	783,070		886,021	1,199,126	975,450	1,030,040	1,110,100		148				
Substancing 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27.164 27		1,210,000							00.660	20 669	29 669	29.669	29,669	348,333				
Interfering 1,230 1,230 1,230 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30 1,30		27,104	27,104	27,104	29,669								1,370	16,080	16,797	17,778	5.839%	
No. Substantion 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10				1,250	1,370								10	120			0.0000	
PAC 30,446 235,271 185,025 11,049 11,049 11,042 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,142 110,14				10									(275,837)	(195,143)				
Burgening 19,866 147.004 1352,81 130,82 100,82 120,850 1224,193 130,277 1867,84 177,3822 22,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 2,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802 4,802,802		304,448	233,971	188,505									141,840					6 1 103 732
Total Invoice 2.168.079 1.163.19 1.685.015 1.080.40 1.685.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02 1.020.02				135,214									1,867,384	17,738,222	22,682,802	23,876,533	5.263%	5 1,193,132
Numer Numer Numer Numer Numer Dec/ap Aut-0p Aut-0p Aut-0p Sep-ap Oct.0p Dec/ap			1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,303	1,200,020	1,100							
Notin Jan-00 Fab.00 Mar-00 Jan-00 Jan-00 </td <td></td> <td>1011 w/ locrosco</td> <td>% Che</td> <td>E S to Assign</td>																1011 w/ locrosco	% Che	E S to Assign
Notion Jan-Obs PER-D1						Mary 00	hun-09	-lul-09	Aug-09	Sep-09	Oct-09						70 Olig	
CP WW 19,357 151,765 145,288 dbits	Nolin							the second se		85,925							5.604%	
Demand Charge 988,443 722,313 1.03,434 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 1.03,4214 <th< td=""><td>CP KW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>490,632</td><td>479,514</td><td></td><td></td><td></td><td></td><td></td><td>0.00110</td><td></td></th<>	CP KW									490,632	479,514						0.00110	
On-Pk: KWh 30.061/707 32.820,288 21.487,758 16.847,550 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,589 19.081,	Demand Charge									25,705,503	18,333,091							
Of/Fik Kum 57,680,849 29,029,242 29,029,24 29,029,24 22,01,027 49,849,023 42,442,541 65,167,805 98,049,432 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274 22,10,274	On-Pk kWh									16,985,224	21,509,840							
Total ExWm 67,872,866 92,846,862 47,907,300 401,116,16 300,053,412 1433,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,686 1,432,648 1,432,686 1,432,648 1,432,686 1,432,648 1,432,686 1,432,686 1,432,648 1,432,686 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648 1,432,648	Off-Pk kWh									42,690,727	39,842,931						5.572%	
On-PK-Energy Charge 1,277,994 1,011,827 912,312 847,858 1,223,858 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,958 1,228,957 1,228,958 1,228,957 1,228,957 1,228,957 1,228,957 1,228,957 1,228,958 1,228,978 2,228,070 2,239,48 5,351% 5,351% 5,351% 5,351% 5,351% 5,351% 5,351% 5,351% 5,351% 5,355% 1,628,058 4,609,177 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,776 6,4,	Total E kWh									1,455,985	1,038,405							
OrtP-P: Energy Charge 1,311,725 1,013,238 900,300 establish 1,600,200 2,145,910 2,085,411 2,798,338 2,277,374 2,078,599 2,288,111 3,428,243 6,26,71,534 4,554 -000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,233 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338 000,778,338	On-Pk Energy Charge									821,388	1,040,194							
Total Energy Charge 2,589,719 2,024,805 1,021,72 1,030,12 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 1,142 1,187 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64	Off-Pk Energy Charge								2,798,338	2,277,374	2,078,599	2,268,111	3,428,243		30,199,200	00,210,110		
PF Penally Substa Chg 59,176 59,176 59,176 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,776 64,77	Total Energy Charge	2,589,719	2,024,885	1,820,732			2,110,010		1,587				0.1 770		707 633	842,549	5,631%	
Substation Chig 59/1/6 59/1/6 59/1/6 59/1/6 59/1/6 59/1/6 59/1/6 59/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 50/1/6 <t< td=""><td>PF Penalty</td><td></td><td>50 J.</td><td>50 470</td><td></td><td></td><td>64,776</td><td></td><td>64,776</td><td>64,776</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	PF Penalty		50 J.	50 470			64,776		64,776	64,776								
Meter P1 Chg 2.250 2.250 2.250 2.250 2.272,253 0.000% No. Substations 18 18 18 18 18 18 19 173,657 303,203 3.201,665 5,325,423 0.000% FAC 632,738 472,475 374,359 192,571 78,168 (7,434) 75,414 (527,319) (318,00) (439,465) (430,957) 303,203 3.201,665 5,325,423 0.000% Env Surchig 341,388 306,291 271,649 226,837 3,104,339 3.075,699 3.327,098 2,785,097 2,416,280 2,609,222 3,991,809 38,166,322 48,345,710 50.911,659 5.309% \$ 2,565,349 Total Invoice 4,613,684 3,657,396 3,286,620 2,735,093 2,156,394 140,491 142,194,006 2,009,002 2,000,002 2,005,000 2,305,000 2,305,000 2,305,000 2,305,000 2,305,000 2,305,000 2,305,000 2,305,000 5,573% Owen Jan-09	Substa Chg							2,466	2,466	2,466					20,040	- 11		
No. Substallons 18 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>18</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(2 972 353)</td> <td>(2,972,353)</td> <td>0.000%</td> <td></td>									18						(2 972 353)	(2,972,353)	0.000%	
FAC 632,783 412,473 374,033 220,428 226,834 266,994 276,820 303,289 266,749 230,333 173,857 303,233 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103 302,103							(7,434)	75,441	(527,319)								0.000%	
Env Surchg 341,333 3.00c.D1 Dr.M. Data Data <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>276,820</td> <td>303,289</td> <td>268,749</td> <td>230,393</td> <td>1/3,657</td> <td>303,203</td> <td>3,201,000</td> <td>010201120</td> <td></td> <td></td> <td></td>								276,820	303,289	268,749	230,393	1/3,657	303,203	3,201,000	010201120			
Adjust		341,358	300,291	211,045	200,420							0.000.000	2 001 900	38 166 324	48.345.710	50,911,659	5.308%	\$ 2,565,949
Dotal involce Junces Junces Junces Junces Junces Sec.op Oct.09 Nov-09 Dec-09 CY 2009 Project to 2011 Z011 w/ increase % Chg E S to Assign CP kW 223,665 228,449 210,519 145,803 201,968 175,511 189,997 167,233 128,943 1408,891 192,164 2,194,035 2,305,000 18,433,050 5,673% Demand Charge 1,755,565 515,066 1,456,711 1,105,944 1,203,730 1,530,841 1,330,373 1,440,177 1,267,626 977,388 1,067,954 47,11600 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 55,71%,010,119,219		4 042 094	2 657 306	3 286 620	2,735,093	2,563.877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,009	00,100,024				
Owen Jan-09 Feb-09 Mar-09 Apr-09 Jun-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Not-40,891 Dec-091 Folder 10,2011 Production 10,2011 </td <td>Total Invoice</td> <td>4,013,004</td> <td>5,001,000</td> <td>0,200,020</td> <td></td>	Total Invoice	4,013,004	5,001,000	0,200,020														
Owen Jan-09 Feb-09 Mar-09 Jun-09 Jun-09 Jun-09 Jun-09 Feb-09 Mar-09 Zon-09 Jun-09 Sep-09 Other Control Sep-09 Other Control Sep-09										0	Oct 09	Nov-09	Dec-09	CY 2009	Project to 2011		% Chg	E \$ to Assign
Owen 103/23,665 228,449 210,519 145,03 175,511 189,997 167,233 122,345 1,067,954 1,456,603 16,173,655 17,471,900 16,463,050 5,673% Demand Charge 1,755,362 1,550,866 1,456,791 1,105,944 1,203,703 1,440,177 1,257,625 977,385 515,341,871 553,228,000 553,228,000 553,228,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 516,513 <td>Owen</td> <td>.lan-09</td> <td>Feb-09</td> <td>Mar-09</td> <td></td>	Owen	.lan-09	Feb-09	Mar-09														
Demand Charge 1,755,362 1,580,866 1,456,791 1,105,944 1,203,703 1,430,177 1,203,037 1,440,177 1,203,037 34,195,443 47,105,555 515,341,871 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 553,228,000 557,45,237 34,195,443 47,105,555 515,341,871 553,228,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 517,402,000 50,728,683,832 51,541,817 553,228,000 567,57 43,338,52 91,963,014 72,960,418 69,633,027 73,055,152 102,851,752 91,864,833 21,070,53,000 1,070,630,000 20,005,318 54,972,775 28,564,821 5.571% On-Pk Energy Charge 1,416,218 1,475,759 1,864,809 1,442,717 1,246,821 1,723,823,225 1,877,730 1,672,431 2,303,838 21,711,898 27,057,275 28,564,821 5.571% On-Pk Energy Charge 2,175,501 1,646,057 2,683,385 <th< td=""><td></td><td></td><td></td><td>210,519</td><td>145,903</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>17,471,900</td><td></td><td>5.673%</td><td></td></th<>				210,519	145,903										17,471,900		5.673%	
Definition Definition <thdefinition< th=""> Definition Definiti</thdefinition<>														515,341,871				
ClifPx Rviiii 52,328,364 48,249,436 42,217,545 37,310,06 29,258,883 34,142,020 33,058,124 33,053,457 29,030,355 10,20,871,792 999,903,193 1,070,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,630,000 10,70,6				35,968,567									55,766,237					
Chine 113,256,419 88,305,292 78,886,112 69,068,345 69,648,801 86,515,899 81,335,32 91,955,014 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,114 12,503,124 13,512,104 12,503,114 12,503,114 12,503,124 12,503,125 12,503,125 12,503,125 </td <td></td>																		
Non-Pk Energy Charge 1,418,218 1,273,503 1,230,809 1,565,433 2,045,411 1,949,662 2,153,686 2,110,7 1,607,100 1,879,217 2,698,799 20.009,886 25,021,043 26,414,924 5,571% Ofn-Pk Energy Charge 2,175,509 1,680,099 1,497,996 1,425,578 1,117,952 1,304,3221 1,803,201 1,607,100 1,879,217 2,698,799 20.009,886 25,021,043 26,414,924 5,571% Ofn-Pk Energy Charge 3,978,665 3,102,317 2,775,509 1,680,409 1,425,578 1,117,952 1,304,313 1,865 1,554 1,500 11,301 1,807,100 1,373,118 5,4979,746 5,571% 5,511% 5,509 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369			88,305,292	78,886,112										21,711,898	27,057,275			
Off-Pk Energy Charge 2,175,509 1,684,099 1,497,996 1,425,578 1,117,952 1,124,012 1,124,012 1,1031 1,124,012 1,1031 Off-Pk Energy Charge 3,978,665 3,102,317 2,771,501 2,666,467 2,683,385 3,349,433 3,221,103 4,747,13 1,865 1,554 1,690 11,301 PF Penalty 273 1,144 1,228 1,834 1,713 1,865 1,554 1,690 1,113,01 PF Penalty 273 1,144 1,228 1,834 1,713 1,865 1,554 1,690 1,119,696 1,117,44 5,601% Substa Chg 87,125 87,125 95,369 95,369 95,369 95,369 1,109,01 1,240,478 5,631% Substa Chg 3,125 3,125 3,125 3,125 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 <													2,696,799					
On P Langy Charge 3,978,665 3,102,317 2,771,501 2,666,677 2,683,385 3,349,943 3,211,903 4,476,150 5,052,107 1,1554 1,590 11,301 PT penalty 273 1,144 1,226 1,834 1,713 1,855 1,554 1,690 11,301 PF penalty 3,125 87,125 87,125 87,125 95,369 95,369 95,369 95,369 95,369 44,444 5.839% Substa Chg 3,125 3,125 3,125 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425<			1,684,099	1,497,996									5,000,638		52,078,318	54,979,746	5.5/1%	
PF Penalty 273 1,144 1,229 1,034 1,175 1,035 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369 95,369																	E 0044/	
Substaching 87,125 87,125 87,125 87,125 87,125 93,369 95,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93,369 93																		
Meter PIChg 3,125 3,125 3,125 3,125 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 3,425 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 25 26 27 26 26 26 26 26 26 26 2		87,125	87,125										3,425			44,444	0.839%	
No. Substations 25 25 25 25 25 25 25 26 27 26 27 26 27 26 27 26 27 26 27 26 27 26 27 26 27 27 27 27 27 27 27 27 27 27 27 27 27 27 27 26 389,429 284,874 462,885 5,348,454 8,896,240 8,896,240 8,896,240 8,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240 28,896,240		3,125														10 000 017		
FAC 1,058,948 789,449 621,623 331,529 136,600 (13,030) 151,207 510,710 467,286 389,429 284,874 462,885 5,348,454 6,995,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,240 6,050,250 6,094,102 6,050,250 6,094,102 6,050,250 6,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,050,250 78,																		
Env Surchg 549.971 508,446 445,108 385,757 404,315 407,406 472,607 500,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,632,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,532,582 78,593,741 5,500,76 9 5,501,555 4,842,635 4,084,203 4,280,250 6,094,102 63,584,294 74,532 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,592 78,5												284,874					5 30.9%	\$ 3 961 159
												4,280,250	6,094,102	63,584,294	74,632,582	18,583,141	- 0.500%	0,001,100
		7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,433,234	0,240,780	0,002,000	10.000								

						Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase 2,380,279	% Chg	E \$ to Assign
Salt River	Jan-09	Feb-09	Mar-09	Apr-09	May-09 148,903	187,082	174,984	200,076	147,796	125,737	136,500	196,570	2,131,570	2,380,279 13,591,396	14,353,085	5.604%	
CP kW	254,959	210,037	206,700	142,226 812,109	850,235	1,068,239	999,159	1,142,434	843,915	717,958	779,415	1,122,415	11,842,131 485,352,884	572,485,318	572,485,318		
Demand Charge	1,330,886	1,096,392	1,078,974	28,926,320	38,408,574	51,082,173	49,040,996	54,031,622	42,289,074	29,007,944	31,649,527	45,124,145 54,779,275	455.071.736	526,659,715	526,659,715		
On-Pk kWh	46,098,564	36,492,221	33,201,724	34,546,961	27.055.597	32,283,676	31,667,189	33,462,652	28,117,142	34,087,178	36,676,868	99,903,420	940,424,620	1,115,116,708	1,115,116,708		
Off-Pk kWh	57,703,608	44,514,969	40,176,621 73,378,345	63,473,281	65,464,171	83,365,849	80,708,185	87,494,274	70,406,216	63,095,122	68,326,395 1,792,661	2,555,877	24,150,279	32,426,141	34,232,905	5.572%	
Total E kWh	103,802,172	81,007,190 1,549,825	1,410,080	1,344,814	1,785,653	2,374,860	2,279,965	3,060,406	2,395,295	1,643,039 1,648,422	1,773,657	2,649,071	18,816,523	25,468,737	26,887,558	5.571%	
On-Pk Energy Charge	1,957,804	1,553,751	1,402,327	1,320,003	1,033,769	1,233,528	1,209,972	1,618,221	1,359,717	3,291,461	3,566,318	5,204,948	42,966,802	57,894,878	61,120,463	5.571%	
Off-Pk Energy Charge	2,014,086 3,971,890	3,103,576	2,812,407	2,664,817	2,819,422	3,608,388	3,489,937	4,678,627	3,755,012	3,291,401	3,000,010		-			c	
Total Energy Charge	3,971,090	3,100,010	2,012,101					93,989	96,005	96,005	96,005	96,005	1,098,832	1,152,467	1,217,364	5.631% 5.839%	
PF Penalty Substa Chg	83,101	83,101	83,101	92,880	92,880	92,880	92,880	3,973	3,973	3,973	3,973	3,973	45,709	47,746	50,535	0.000%	
Meter Pt Chg	3,500	3,500	3,500	3,836	3,836	3,836	3,836 28	29	29	29	29	29	341		(5,187,736)	0.000%	
No. Substations	28	28	28	28	28	28 (12,505)	127,519	(881,942)	(525,934)	(695,939)	(677,796)	(898,130)	(856,812)	(5,187,736) 8,421,937	8,421,937	0.000%	
FAC	970,547	724,203	578,221	304,671	130,273	447,995	466,148	505,219	445,674	359,780	268,653	454,502	5,063,301	75,920,688	79,975,647	5.341%	\$ 4,054,959
Env Surchq	508,156	457,986	410,514	356,804	<u>381,870</u> 4,278,516	5.208.833	5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,983,712	60,159,963	75,920,000	10,010,041		
Total Invoice	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,200,000	9,179,719										
											No. 00	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09 45,202	66,337	681,702	761,242	761,242		
Shelby	Jan-09	80,302	71,228	45,108	42,165	54,348	48,615	56,116	43,287	40,162	258,103	375,986	3,771,944	4,346,694	4,590,291	5.604%	
CP kW	88,832 463,702	419,177	371,810	257,566	240,763	310,326	277,593	320,423	247,169	229,325 311	235,105	490	5,086				
Demand Charge	463,702	717	609	302	267	357	297	355 287	259 210	252	271	397	6,782				
Interruptible kW Interr Dmd Charge	1,629	1,484	1,261	244	217	289	241	287	210	LOL			-				
Interr Cr Rate	1,020											366	366				
Buy-thru Charge												(247)	(247)	470 450 499	173,456,438		
Buy-Thru Credit					10 700 000	14,401,742	13.633.881	15,106,543	11,509,126	8,891,340	9,964,044	14,736,742	147,056,317	173,456,438 162,594,981	162,594,981		
On-Pk kWh	16,016,130	12,466,618	10,621,743	8,955,588	10,752,820 7,816,678	9,087,898	8,804,166	9,368,245	7,799,134	10,340,657	11,316,924	17,685,291	140,493,716 287,550,033	336,051,419	336,051,419		
Off-Pk kWh	19,792,661	15,071,979	12,737,561	10,672,522	18,569,498	23,489,640	22,438,047	24,474,788	19,308,260	19,231,997	21,280,968	32,422,033	7,291,458	9,824,746	10,372,175	5.572%	
Total E kWh	35,808,791	27,538,597	23,359,304	19,628,110 416,345	499,909	669,554	633,853	855,651	651,888	503,614	564,373	834,704 855,243	5,784,375	7,862,931	8,300,962	5.571%	
On-Pk Energy Charge	680,338	529,842	451,386 444,592	407,787	298,668	347,237	336,399	453,036	377,158	500,064	547,275 1,111,649	1.689.947	13,075,833	17,687,677	18,673,136	5.571%	
Off-Pk Energy Charge	690,843	526,073 1,055,915	895,978	824,132	798,577	1,016,791	970,252	1,308,687	1,029,047	1,003,678	2,239	1,319	11,427				
Total Energy Charge	1,371,181 527	1,055,915	1,039	206	268	297	617	337	1,570	2,324 37,680	37,680	37,680	442,389	463,982	490,110	5.631%	
PF Penalty	34,423	34,423	34,423	37,680	37,680	37,680	37,680	37,680	37,680 1,644	1,644	1,644	1.644	19,296	20,156	21,333	5.839%	
Substa Chg	1,500	1,500	1,500	1,644	1,644	1,644	1,644	1,644	1,644	12	12	12	144			0.000%	
Meter Pt Chg	12	12	12	12	12	12	12	12 (246,705)	(144,233)	(212,129)	(211,107)	(291,475)	(177,475)	(1,074,557)	(1,074,557)	0.000%	
No. Substations FAC	334,812	246,196	184,070	94,215	36,953	(3,524)	35,452 130,832	142.628	125,221	111,868	85,547	149,137	1,565,956	2,604,700	2,604,700	5.224%	\$ 1,256,361
Env Surchg	176,360	160,744	134,163	111,825	109,352	128,279	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.22470	
Total Invoice	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,404,011	1,004,001									
												Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
		Eab 00	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	298,717	2,850,405	3,182,987	3,182,987		
South Kentucky	Jan-09	Feb-09 363,470	322,548	196,324	152,408	198,350	176,260	210,617	151,605	198,655	197,637 1,128,505	1,705,674	15,751,597	18,174,858	19,193,414	5.604%	
CP kW	383,814 2.003,514	1,897,316	1,683,700	1,121,009	870,251	1,132,576	1,006,443	1,202,622	865,665	1,134,322 35,821,335	40,334,136	58,385,972	583,047,069	687,717,942	687,717,942		
Demand Charge	65,299,042	49,899,039	43,462,489	35,875,952	42,379,014	54,540,941	53,489,831	57,657,788	45,901,530 32,152,322	43,243,215	48,790,254	73,702,170	584,500,605	676,449,222	676,449,222		
On-Pk kWh	84,475,487	63,632,797	55,003,114	44,138,895	32,018,598	35,250,284	35,122,350	36,971,119	32,152,322 78,053,852	79,064,550	89,124,390	132,088,142	1,167,547,674	1,364,167,165		E 5700	
Off-Pk kWh	149,774,529	113,531,836	98,465,603	80,014,847	74,397,612	89,791,225	88,612,181	94,628,907 3,265,798	2,599,909	2,028,956	2,284,566	3,307,040	28,885,191	38,953,032		5.572% 5.571%	
Total E kWh On-Pk Energy Charge	2,773,254	2,119,211	1,845,850	1,667,909	1,970,240	2,535,664	2,486,795 1,341,989	3,265,798	1,554,854	2,091,199	2,359,448	3,564,163	24,045,717	32,712,408		5.571%	
Off-Pk Energy Charge	2,948,534	2,221,037	1,919,825	1,686,503	1,223,402	1,346,877 3,882,541	1,341,989	5,053,684	4,154,763	4,120,155	4,644,014	6,871,203	52,930,908	71,665,440	10,000,232	5,57170	
Total Energy Charge	5,721,788	4,340,248	3,765,675	3,354,412	3,193,642 862	3,882,541	1.525	1,593	1,433	1,142			9,168	1,522,279	1,608,000	5.631%	
PF Penalty			392	1,199	862 123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	1,451,433	1,522,279		5,839%	
Substa Chg	112,939	112,939	112,939	123,624	123,624	5,206	5,206	5,206	5,206	5,206	5,206	5,206	61,104 456		51,000		
Meter Pt Chg	4,750	4,750	4,750 38	5,206 38	3,200	38	38	38	38	38	38	38	(630,650) (3,818,394)	0.000%	
No. Substations	38	38	38 775,912	384,073	148,050	(13,468)	140,007	(953,860)	(583,062)	(872,084)	(884,113) 357,724	(1,187,469) 617,997	6,340,122	10,545,710	10,545,710	0.000%	
FAC	1,400,392	1,014,972 673,640	571,537	459,038	425,481	482,874	504,942	544,916	487,823	475,604	5,374,960	8,136,235	75,913,682	98,153,721		5.197%	\$ 5,100,796
Env Surchg	738,546	8,043,865	6.914.905	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,987,969	0,014,000	0,100,200					
Total Invoice	9,981,929	0,040,000	0,014,000														

			11. 00	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Taylor County	Jan-09	Feb-09	Mar-09 106,947	70,091	53,858	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
CP KW	131,151	123,932	558,264	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032		
Demand Charge	684,608	646,925			15,891,737	21,302,040	20.678.711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	12.057.371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091		35,206,933	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,935 990,354	961,374	1,266,192	1.001.390	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822		529,016	698,500	600,284	774,399	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294		1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,904,092	1,001,074	1,004,020	1,121,012		· · ·				
PF Penalty								15 120	45,139	45,139	45,139	45,139	529,965	555,833	587,133	5.631%	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	1,918	1,918	1,918	22,512	23,515	24,889	5.839%	
Meter Pt Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918		1,910	1,510	14	168				
No. Substations	14	14	14	14	14	14	14	14	14		(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
FAC	497,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,007)	223,580	2,345,688	3,901,651	3,901,651	0.000%	
Env Surcha	260,547	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874	176,729		2,943,534	28,024,304	35,912,851	37,798,696	5.251%	S 1,885,845
Total Invoice	3,521,475	2.839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	20,024,004	00,012,001			
Total Invoice	3,521,415	2,000,004															
Totals Excl EKPC Usag													CY 2009	Project to 2011	2011 w/ Increase	% Cha	E S to Assign
E-2 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	19,853,512	22,170,000	22,170,000		
CP kW	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	109,931,204	126,590,700	133,685,100	5.604%	
Demand Charge	13,322,510	12.002.721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	120,030,700	100,000,100	0,000,000	
Interr kW	787	717	609	302	267	357	297	355	259	311	335	490	6,782				
	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,702				
Interr Dmd Chg	1,029	1,404	11201									366					
Buy-Thru Chg												(247)		5.024.921.558	5.024.921.558		
Buy-Thru Credit	452,300,288	353,876,972	313,774,366	262,332,315	316,668,056	408,538,662	397.024.964	434,359,424	342,442,595	263,008,124	294,884,098	420,917,155	4,260,127,019		4,804,755,442		
On-Pk kWh	452,300,288 571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,888,375	4,151,653,028	4,804,755,442	9,829,677,000		
Off-Pk kWh		793,397,222	701,028,067	580,187,954	550,375,452	668,427,995	653,813,690	706,720,932	576,525,247	575,912,229	643,821,505	937,805,530	8,411,780,047	9,829,677,000	300,475,234	5.572%	
Total E kWh	1,023,764,224	15,029,532	13.326.276	12,196,080	14,722,211	18,993,380	18,458,088	24,602,564	19,396,291	14,897,043	16,702,532	23,841,169	211,374,484	284,616,582		5.571%	
On-Pk Energy Charge	19,209,319		13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	171,143,877	232,353,168	245,297,180	5.571%	
Off-Pk Energy Charge	19,946,377	15,341,018	26,842,981	24.341.024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	382,518,361	516,969,750	545,772,414	5.5/1%	
Total Energy Charge	39,155,696	30,370,550			7,560	8,068	10,605	12,031	10,951	8,668	7,069	5,293	87,606			5 00 101	
PF Penalty	2,479	3,038	4,678	7,166	918,716	918,716	918,716	919,825	921,841	921,841	921,841	921,841	10,784,067	11,310,448	11,947,351	5.631%	
Substa Chg	834,213	834,213	834,213	918,091		39,045	39,045	39,182	39,182	39,182	39,182	38,908	458,316	478,745	506,701	5.839%	
Meter Pt Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	313	313	313	313	311	3,667		4,054		
No. Substations	284	284	284	312	312		1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,706)	(8,437,608)	(5,604,838)	(33,935,590)	(33,935,590)	0.000%	
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	(100,261)		4.074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190	75,683,460	75,683,460	0.000%	
	5 007 000	4,601,065	4,005,566	3,301,354	3,166,329	3,613,407	3,764,998	4,0/4,912	0,001,021	0,010,010		.,_ / / / / / / /			-		
Env Surchg	5,027,602	4,001,000															
Env Surchg Adjustment	5,027,602							11 700 004	27 942 167	35 442 893	38 671 810	57 154 856	543,675,906	697,097,513	733,659,436	5.245%	\$ 36,561,923
	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,436	5.245%	\$ 36,561,923

																	E a la harian
E-1 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase 2,305,000	% Chg	E \$ to Assign
CP kW	253,665	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000 17,471,900	18,463,050	5.673%	991,150
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	10,403,050	5.67576	331,100
interr kW	1,100,002	(,,															
Interr Dmd Chg													515,341,871	553,228,000	553,228,000		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	484,561,322	517,402,000	517,402,000		
Off-Pk kWh	62,328,364	48,249,436	42.917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237		1,070,630,000	1.070.630.000		
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193 21,711,898	27,057,275	28,564,821	5.572%	
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838		25,021,043	26,414,924	5.571%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	52,078,318	54,979,746	5.571%	2,901,427
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,510	54,515,140	0.07770	2,0011.21
PF Penalty	3,310,000	-	-	273	1,144	1,228	1,834	1,713	1,865	1,554	1,690	-	11,301	1,174,349	1,240,478	5.631%	66,129
Substa Cho	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,696	41,992	44,444	5.839%	2,452
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	***,****	0.000 //	2, 102
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	293 (830,796)	(5,030,217)	(5,030,217)		
FAC	1.058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818) 462,885	5,348,454	8,896,240	8,896,240		
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	6.094.102	63,584,294	74,632,582	78,593,741	5,308%	\$ 3,961,158
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	03,304,294	(4,002,002	10,000,141	0.00011	
	and the second secon																
Total E																	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E Totals	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.613%	8,085,550
CP kW	15.077.872	13,583,587	12,672,003	8,899,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,062,600	152,148,150	3.013%	8,085,550
Demand Charge	787	717	609	302	267	357	297	355	259	311	335	490	5,086				
Interr kW	1,629	1,484	1.261	244	217	289	241	287	210	252	271	397	6,782				
Interr Dmd Chg	1,02.0	1,404	11201									366	366				
Buy Thru Chg												(247)	(247)		5,578,149,558		
Buy -Thru Credit On-Pk kWh	503.228.343	393,932,828	349,742,933	294.090.654	357,057,974	461,312,531	447,307,772	490,666,981	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,322,157,442		•
Off-Pk kWh	633,792,300	487,769,686	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,636,214,350	5,322,157,442	10,900,307,000		
Total E kWh	1.137.020,643	881,702,514	779.914.179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	329,040,056	5,572%	17,366,199
On-Pk Energy Charge	21,012,475	16,447,750	14,599,781	13,426,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,382	311,673,857		5.572%	14,337,892
Off-Pk Energy Charge	22,121,886	17.025.117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	31,704,091
Total Energy Charge	43,134,361	33,472,867	29,614,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,868,031	424,240,145	569,048,069	600,752,160	5.57170	51,704,051
PF Penalty	2,479	3,038	4,678	7,439	8,704	9,296	12,439	13,744	12,816	10,222	8,759	5,293	98,907	10 101 707	13,187,829	5.631%	703,032
Substa Chq	921,338	921,338	921,338	1.013.460	1,014,085	1,014,085	1,014,085	1,015,194	1,017,210	1,017,210	1,017,210	1,017,210	11,903,763	12,484,797	13,187,829 551,145	5,839%	30,408
Subsia Ong	38.625	38,625	38,625	42,470	42,470	42,470	42,470	42,607	42,607	42,607	42,607	42,333	498,516	520,737	551,145	0.039%	30,408
Mater Di Cha					310	310	310	311	311	311	311	309	3,639	(38,965,807)	(38,965,807)	0.000%	-
Meter Pt Chg		309	309	310													
No. Substations	309	309 7 882 416	309 6.145 730			(113,299)	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(6,435,634)				
No. Substations FAC	309 10,631,139	7,882,416	6,145,730	3,116,436 3,687,111	1,233,841 3,570,644		1,164,698 4,237,205	(8,050,736) 4,585,622	(4,851,656) 4,118,907	(7,120,362) 3,768,802	(7,111,415) 2,858,631	(9,362,426) 4,804,091	(0,435,034) 50,849,644	(38,965,807) 84,579,700	84,579,700	0.000%	
No. Substations FAC Env Surchg	309			3,116,436	1,233,841	(113,299) 4,080,873	4,237,205	4,585,622	4,118,907	3,768,802	2,858,631	4,804,091	50,849,644	84,579,700	84,579,700	0.000%	\$ 40,523,081
No. Substations FAC	309 10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)											\$ 40,523,081

Rate B																	
										<u> </u>	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09 29,888	29,415	29,812	362,601	350,835	350,835		
Blue Grass	Jan-09 29,142	30.043	28,597	30,687	30,923	31,338	30,798	31,106	30,852	29,866	20,410	20,012					
Billing kW	29,142	30,045	20,001														
Firm kW													-			5 500/	
Excess kW								010.010	212,368	205,101	201,420	205.978	2,438,453	2,491,839	2,630,946	5.58%	
Interr kW	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,300	200,101	2011/22						
Dmd Chg	103,007	100,011											18,244,118				
Excess kW							18,244,118	10 500 054	18.842.741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	213,914,469	5,57%	
Actual kWh	15,986,209	15.522.753	17.322.757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851 915.042	881,313	880,838	796,275	780,006	8,492,873	10,005,208	10,562,669	5.57%	
Billing kWh	534,819	519,314	579,533	599,720	650,074	687,804	668,135	915,042	001,010	000,000			-		(817,505)		
Energy Chg PF Penalty	004,010						00.007	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	1,461,773		
FAC	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827 89,697	93,354	101.771	92,565	59,096	68,735	987,188	1,461,773	13,837,882	5.30%	S 696,567
Env Surchg	69,303	77,572	80,630	81,850	87,890	84,725	996,654	1,024,104	1.054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,037,002	3,30 %	
Total \$	936,661	926,275	975,504	971,512	984,733	985,087	990,004	1,024,104	1,00-1,007								
10(2) 2	002122																
														During the Oot of	2011 w/ Increase	% Chg	B \$ to Assign
						hun 00	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09		CYE 123109	Project to 2011 27,423	27,423	<u></u>	اسم مستان تشتيك بولا فسطى
Grayson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 1907	2736	3059	2880	2474	2511	2,431	28,343	21,423	21,420		
Billing kW	1,760	2025	2125	2091	2344	1907	2100	0000					-	194,777	205,650	5,58%	
Interr kW						12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	200,000	0.0074	
Dmd Chg	10.947	12,596	13,218	14,240	15,963	12,907	10,002	Toleon				1,578,945	1,578,945	40,400,007	19,492,067		
Actual kWh						4440400	1817382	2007997	1949875	1890060	1727182	1,578,945	19,224,651	19,492,067	962,479.27	5.57%	
Billing kWh	1,267,993	1538507	1515094	1453756	1331460	1146400	66556	93918	91200	88402	80784	73,850	772,069	911,682.94	902,479.27	0.0170	
Energy Chg	42.421	41434	50687	53239	48761	40817	60000	30010	• • • • • •				-	(400 507)	(108,527)		
PF Penalty						405	2871	-20241	-14566	-20847	-17134	(14,195)	(39,782)	(108,527)	133,129		
FAC	11,856	11072	11939	6978	2650	-165 5662	8797	9479	10409	9316	6204	6,315	89,907	133,129	1,192,731	5.45%	\$ 61,670
Env Surcha	5,761	6428	7249	7336	6951	59.301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,152,151	0.4070	
Total \$	70,985	71,530	83,093	81,793	74,325	59,301	30,000	1001000									
													CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	104,714	101,316	101,316	1	
Inter-County	Jan-09	Feb-09	Mar-09	<u>Apr-09 1</u> 7,980	8,299	7,474	8,962	9,366	8,979	8,427	8,741	8,950	17,647	101,010			
Billing kW	9,324	9,226	8,986	1,625	1,549	953	1,444	1,384	1,501	1,418	1,480	1,352	574,371	719,608	759,780	5,58%	
Interr kW	1,660	1,643	1,638	41,083	44.823	42,655	50,766	55,160	50,387	47,276	49,663	52,854 7,880	101,645				
Dmd Chg	47,146	46,445	46,113	8,783	8,532	6,559	8,185	7,986	8,373	8,099	8,304	7,000	101,040				
Interr Dmd Chg	9,700	9,632	9,612	0,700	0,002	0,000	4,128,322				0 705 470	2 664 020	48,352,598	49.025,185	49,025,185		
Actual kWh			3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039 167,418	1,891,273	2,293,006	2,420,766	5,57%	
Billing kWh	4,015,196	4,054,378	124,496	138,838	142,114	143,824	152,385	194,103	198,279	194,218	174,203	167,410	1,001,210				
Energy Chg	131,031	130,364	124,490	130,030	1.1.4						/2C 750)	(31,855)	(56,889)	(155,196)	(155,196)		
PF Penalty		34.041	28,850	17,924	7,627	(583)	6,523	(41,332)	(31,375)	(45,701)	(36,750) 13,933	16,135	232,747	344,639	344,639		
FAC	35,742	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	\$ 167,932
Env Surchg	17,867	240,635	227,908	225,638	223.001	210,563	239,407	237,575	249,766	225,383	209,000	212,402					
Total \$	241,486	240,035	261,300														
														_	-		<u></u>
										Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
	100.00	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09		6,477	6,239	83,076	80,380	80,380		
Jackson	Jan-09	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,352	6,681 45,713	45,111	42,857	565,505	570,909	602,779	5.58%	
Billing kW	7,411	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,068	45,713	40,111	-12,001					
Dmd Chg	48,067	40,490	-0,101							4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	47,338,152		
Actual kWh	0 000 452	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,297	4,570,378	4,253,849		179,523	168,494	1,856,311	2,214,100	2,337,463	5.57%	
Billing kWh	3,680,453	3,455,393	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	(15,525	100,-104	-				
Energy Chg	118,353	110,370	121,020		•					147 004	(38,075)	(32,386)	(76,673)	(209,168)	(209,168)		
PF Penalty	00.710	29,121	28,532	15,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	13,302	14,710	217,878	322,622	322,622	-	
FAC	32,719	16,907	17,678	16,414	18,541	18,573	19,743	21,649	23,192	21,257		193,675	2,563,021	2,898,462	3,053,696	5.36%	S 155,234
Env Surchg	15,912				207,733	215,938	219,372	237,500	240,353	222,934	199,861	193,075	2,000,041				
	<u>15,912</u> 215,051	201,894	213,892	194,818		215,938	219,372	237,500	240,353	222,934	199,861	193,075	2,000,00.1				

												B 001	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
							Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 6,550	80,000	77,404	77,404		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	6,550	6,550	6,550	6,550	6,550	44,606	532,591	549,770	580,461	5.58%	
Nolin	6,900	6,900	6,900	6,900	6,550	6,550 44,606	44,606	44,606	44,606	44,606	44,606	44,606	4,266,998				
Billing kW	42,918	42,918	42,918	46,989	44,606	44,606	4,266,998					3,674,996	46,838,103	47,489,623	47,489,623		
Dmd Chg	42,910	44,010					4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	1,885,693	2,221,185	2,344,943	5.57%	
Actual kWh	1 000 050	3,579,035	3,675,963	3,658,163	3,813,409	3,514,407	156,266	204,787	190,250	199,011	183,825	1/1,007	1,000,000				
Billing kWh	4,023,959	119,737	122,979	133,969	139,655	128,705	100,200	204,101				(00.000)	(63,526)	(173,302)	(173,302)		
Energy Chg	134,622	115,757	1201,010				6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038) 15,080	218,140	323,010	323,010		454.440
PF Penalty		31,997	28,967	17,559	7,589	(527)	20,533	20,587	21,838	20,731	13,507		2.572.898	2,920,662	3,075,110	5.29%	S 154,449
FAC	37,624	17,791	17,557	18,264	18,801	16,259	20,535	225,846	226,309	217,416	202,950	198,535	2,012,000				
Env Surchg	17,192	212,443	212,421	216,781	210,651	189,043	228,147	220,040	226309			198,535					
Total \$	232,356	212,443	4 14.1 14.1										-				
Nolin has no B Interrupt	tible												CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B S to Assign
								Aug-09	Sep-09	Oct-09	Nov-09		296,852	287,219	287,219		
	T	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	24,398	23,186	23,489	25,188	25,444	82,383	201,210			
Owen	Jan-09		26,044	23,757	22,860	24,984	25,087	7,094	6,755	6,974	6,875	6,668		2,040,004	2,153,887	5.58%	
Billing kW	26,541	25,874	6.859	6,596	5,414	7,340	7,363	119,000	112,462	110,903	123,675	129,229	1,425,636	2,040,004			
Interruptible kW	7,626	6,819	119,009	116,050	118,748	120,623	121,382	15,592	14,945	15,363	15,174	14,779	206,047				
Dmd Chg	116,671	117,884	22,923	14,642	12,383	16,062	16,106	15,592	14,545				15,848,028	186,530,660	186,530,660		
Interr Drnd Chg	25,278	22,800	22,923	14,042			15,848,028		15,473,139	14,992,430	15,316,436	15,791,696	183,971,607	8,724,412	9,210,511	5.57%	
Actual kWh			15,235,204	14.018.272	14,200,498	14,874,061	15,848,028	16,768,997	723,572	701,226	715,875	739,643	7,386,876	0,724,412	0,2110101		
Billing kWh	16,331,214	15,121,632	514,277	515,632	501,833	544,718	580,386	784,320	123,512				-	(598,243)	(598,243)		
Energy Chg	555,352	510,042	514,277	010,001					(115,556)	(165,367)	(151,802)	(141,680)	(219,293)	1,202,326	1,202,326		
PF Penalty			400.050	67,289	26,884	(2,231)	25,040	(169,031)	78,545	69,786	50,118	60,988	811,974		11,968,480	5.28%	\$ 599,982
FAC	152,329	134,780	120,052	65,653	64,665	63,908	73,476	75,213		731,911	753,040	802,959	9,611,240	11,368,498	11,000,400		
Env Surchg	67,884	71,796	69,942	779,266	724,513	743,080	816,390	825,094	813,968	731,511							
Total \$	917,514	857,302	846,203	119,200	12.4,010												
															2011 w/ Increase	% Chg	B \$ to Assign
									0	Oct-09	Nov-09	Dec-09		Project to 2011	162,184		
				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	14,273	13,995	13,873	167,623	162,184	102,104		
Salt River	Jan-09	Feb-09	Mar-09	13,722	14,214	13,872	14,302	14,778	14,601	14,210	325	53	3,810		1,216,232	5,58%	
Billing kW	13,425	13,224	13,344		365	643	753	1,448	223	61,002	55,824	57,245	640,889	1,151,926	1,210,202	0.0010	
Interruptible kW		-	-	53,510	54,713	49,240	53,269	51,195	57,129	37,455	38,075	37,556	467,431				
Dmd Chq	49,790	48,043	49,929		41,557	42,088	42,298	43,626	41,286	31,400	00,070				102,522,550		
Interr Dmd Chg	34,210	34,210	34,210	40,860	41,007					9,029,669	8,060,262	8,029,831	101,116,022	102,522,550	5,062,358	5,57%	
Actual kWh				0.074.070	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669 422,336	376,995	375,804	4,063,109	4,795,185	5,062,358	0.0170	
Billing kWh	7,992,020	7,377,935	8,399,733	8,271,278	321,445	317,288	321,610	422,133	407,236	422,330	010,000		•		(357,749)		
Energy Chg	267,373	246,828	281,013	303,048	321,443	011,230				(99,598)	(79,956)	(72,187)	(131,137)	(357,749)			
PF Penalty				00 701	17,468	(1,299)	13,876	(90,975)	(65,040)		27,873	32,750	467,633	692,445		5.28%	S 331,480
FAC	74,726	65,958	66,189	39,701	42.648	38,324	42,632	42,726	47,057	44,393	418.811	431,168	5,507,925	6,281,807	6,613,287	- 3,20%	
Env Surchg	34,046	36,106	38,863	40,215	42,646	445,641	473,685	468,705	487,668	465,588	410,011						
Total \$	460,145	431,145	470,204	477,334	4//,031	440,041											
10(2) \$	1001170																

-

Jang Jang <thjang< th=""> Jang Jang <thj< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>······</th></thj<></thjang<>																		······	
Bendy Junch Feb.U Bendy Monte Org Org Autom Disk Disk <thdisk< th=""> Disk Disk</thdisk<>									Aug 00	Sen-09	Oct-09	Nov-09	Dec-09	CYE 123109			% Chg	B \$ to Assign	
Links (W) 21.431 21.431 21.442 22.1431 21.443 1333.447 5.559 Links (W) 12.447 1333.88 136.58 152.447 1333.447 5.559 Links (W) 12.447 1333.88 136.587 15.447 1333.447 5.559 Links (W) 12.435.41 11.577.46 13.577.55 12.435.25 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23 13.778.23	Shelby	Jan-09											20,924	272,951	264,094	264,094			
Image: Norm BLART TUBBRE TUBBRE <thtubre< th=""> TUBBRE <thtubre<< td=""><td></td><td>21,429</td><td>21,361</td><td>21,499</td><td>22,165</td><td>24,851</td><td>25,057</td><td>24,051</td><td>24,000</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>4 000 467</td><td>5 59%</td><td></td></thtubre<<></thtubre<>		21,429	21,361	21,499	22,165	24,851	25,057	24,051	24,000					-		4 000 467	5 59%		
Dat Grag Cosp. 104.01 (Mar. 104.00 (Mar. 10	Interruptible kW			105 050	450 447	172 208	172 333	168.866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,8/5,/53	1,500,401	0.0070		
Admail NM T248.041 T127.400 T12.005.37 F12.005.37 F12.005.37 </td <td></td> <td>134,817</td> <td>133,986</td> <td>135,058</td> <td>102,447</td> <td>175,500</td> <td>112,000</td> <td></td> <td>• • • •</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>		134,817	133,986	135,058	102,447	175,500	112,000		• • • •					-					
Amile Min 12265.041 11.077.43 11.2306.037 122.06.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2306.037 12.2307.037 12.2307.037 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030 12.2317.030														-	163 705 032	163 795 932			
Bind Noting Lide, 300 Figs. 200		10 000 044	44 077 402	13 306 037	12 482 689	13 719 337	14,310,633	14,369,295									5,57%		
program autom autom autom program program <th prog<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>523,535</td><td>719,330</td><td>664,359</td><td>630,212</td><td>601,766</td><td>581,774</td><td>6,440,270</td><td>1,001,000</td><td>0,001,010</td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>523,535</td> <td>719,330</td> <td>664,359</td> <td>630,212</td> <td>601,766</td> <td>581,774</td> <td>6,440,270</td> <td>1,001,000</td> <td>0,001,010</td> <td></td> <td></td>								523,535	719,330	664,359	630,212	601,766	581,774	6,440,270	1,001,000	0,001,010		
Proc. THERT2 100.776 104.205 80.422 22.642 (14.205 102.72 TO(37) TO(37		425,803	290,007	442,500	440,200		•						(444 700)	(014 769)	(585 899)	(585,899)			
Proc. Description 14.277 16.107 0.002 07.209 17.100 Description Description <thdescription< th=""> <thdescription< th=""> <t< td=""><td></td><td>440.070</td><td>105 776</td><td>104 205</td><td>58 302</td><td>26,628</td><td>(2,122)</td><td>22,542</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<></thdescription<></thdescription<>		440.070	105 776	104 205	58 302	26,628	(2,122)	22,542											
Track Table Table 3 Table 3 <thtable 3<="" th=""> <thtable 3<="" th=""> <thtable< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>64,938</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>10,593,236</td><td>5.28%</td><td>S 531,566</td></thtable<></thtable></thtable>							64,938									10,593,236	5.28%	S 531,566	
Base by as of Elementation TPRACE						761,397	755,024	785,650	807,657			660,367	003,037	0,010,010					
State Feb.09 Feb.09 Adv:00 Max/00 Jun/00 Jun/00 </td <td>Total S</td> <td></td> <td>034,010</td> <td>1 10,1 2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>799,423</td> <td>699,216</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	Total S		034,010	1 10,1 2						799,423	699,216			-					
South Reserved Jan 09 Feb-09 Marcoll Ade-09 Marcoll Ade-09 Marcoll Ade-09 Marcoll Ade-09 Marcoll <	Shelby has no b intern	Inhune								0	Oct 00	Nov-09	Dec-09	CYE 123109	Project to 2011		% Chg	B \$ to Assign	
Balling W/T 11,221 11,227 11,267 11,521 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11,530 11	South Kentuchy	.lan-09	Feb-09	Mar-09	Apr-09									140,760	136,192	136,192			
Interruption Number Interruptin Interruption Numer <				11,864	11,673	11,612	11,550	11,550	11,567	11,501	11,000	11,120							
Drad Chig T7,646 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 76,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 77,846 78,856 77,8									70.047	79 760	79 603	80 295	80.209	942,647	967,320	1,021,321	5.58%		
Inter Dim Ching March March Status March Status Status March Status St		77.646	76.384	74,558	79,820	79,243	78,656	78,656	78,817	76,700	15,000	00,200							
Actual Wh 5,822,225 5,340,098 5,748,490 5,450,393 6,747,490 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,222,254 5,224,255 2,225 4,64,64 6,64,64 6,64,656 6,64,737 6,777,737 6,777,757 6,777,757 5,775,757 5,221 16,153 1,221 1,60,51 1,221 1,60,51 1,11,717 1,116,550 1,117,088 1,117,088 1,117,088 1,11,117,088 1,117,088 1,117,088			•											-					
Billing With Energy Ching PF Penalty Sec. 245 5,440,008 5,744,882 5,424,882 5,424,882 5,424,882 5,424,882 5,424,882 210,008 227,038 226,739 226,739 226,739 226,739 226,739 226,839 2,268,859 (41,850) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15) (41,10,15)									C 050 003	E 007 423	5 795 254	5 292 294	5.228.766	67,612,769					
Energy Crig PF Penalty 191,857 172,487 192,385 193,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 210,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385 220,385<		5,852,425	5,340,098											2,681,418	3,206,373	3,385,023	5.57%		
pr Priemany FAC 53.328 45.650 45.227 25.011 10.709 (21.7) 24.015 22.471 22.455 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 22.452 <t< td=""><td></td><td></td><td>172,487</td><td>192,317</td><td>193,086</td><td>198,945</td><td>210,385</td><td>212,036</td><td>211,010</td><td>210,010</td><td>200,700</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td></t<>			172,487	192,317	193,086	198,945	210,385	212,036	211,010	210,010	200,700			-					
FAC 53.328 45.650 45.297 23.916 10.009 71160 22.863 23.7169 133.116 10.222 22.642 23.823.21 488.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 448.455 44.49.34 448.455 44.49.34 448.455 44.49.34 448.455 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34 44.49.34							(000)	0 1 4 2	(50 825)	(43.968)	(63.523)	(52,500)	(45,859)						
Env Surche 25,725 26,019 21,712 24,212 211,224 212,323 315,942 296,290 3,875,285 4,449,134 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4 4,861,1/4		53,328															E 020/	\$ 232,650	
Total S 346.635 321,440 340,299 321,499 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,299 311,11 311,292 311,21 311,21 311,21 311,21 311,21 311,21 311,21 311,21 311,21 311,31 311,31,32 311,31 311,31,32 311,31 311,31,31 311,31 311,31 311,31 311,31,31 311,31,31 311,31 311,31 311,31 311,31,31 311,31 311,31 311,31 311,31,31 311,31 311,31 311,31 311,31,31 311,313 311,313												294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	5 232,030	
Ender County Jan-09 Feb-09 Mar-09 Jun-09 Jun-09 Sep-06 Oct-09 Nov-09 Difference Circle Zass Zass <thzass< th=""> Zass Zass</thzass<>	Total \$	348,636	321,440	340,299	325,379	317,209	315,294	323,400	010,010										
Ender County Jan-09 Feb-09 Mar-09 Jun-09 Jun-09 Sep-06 Oct-09 Nov-09 Difference Circle Zass Zass <thzass< th=""> Zass Zass</thzass<>															Devised to 00dd	2011 w/ Increase	% Cha	B S to Assign	
Target County Januage 2,917 2,231 2,376 2,235 2,324 2,235 2,321 2,325 2,322 2,382 2,485 2,112 2,883 Linke Billing KW 2,990 2,917 2,731 2,376 2,235 2,321 2,355 2,382 2,485 2,112 2,883 Linke Interpolitie KW 20,433 19,801 18,192 16,547 15,221 16,159 15,221 16,035 15,221 16,613 17,314 19,738 206,635 205,635 217,114 5,58% Diffig 0,010 1,11,833 1,053,773 1,073,870 1,125,376 1,169,251 1,143,711 1,152,24 1,214,831 13,982,599 14,77,098 14,77,098 Billing KWn 13,2775 37,775 37,775 37,775 14,356 1,2237 (6,734) (12,615) (11,053) (10,021) (17,057) (46,560) (46,560) (46,560) (46,560) (46,560) (46,560) (46,560) (46,560)			<u> </u>	- No. 1	Ant 00	May-09	Jun-09	Jul-09	Aug-09	Sep-09							[// Ung]	0000000	
Billing KW 2.990 2.917 2.101 2.00 1.00 1.00 1.00 1.00 1.00 1.0								2,235	2,321	2,235	2,382	2,456	2,712	29,923	20,902	20,002			
Interruptible KW 20,433 19,801 18,192 16,547 15,221 16,059 15,221 16,035 17,314 19,735 200,493 Locket Locket Interruptible KW 0md Chg 1,131,620 1,111,833 1,053,773 1,073,870 1,185,376 1,186,870 1,273,537 1,169,251 1,143,711 1,115,224 1,214,831 13,382,599 14,177,098 70,0037 663,091 700,037 663,091 700,037 5,57% Energy Chg 43,173 37,774 36,739 37,775 37,973 43,412 43,466 59,655 54,689 53,494 52,151 55,820 555,341 663,091 700,037 663,560 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 <td< td=""><td></td><td>2,990</td><td>2,917</td><td>2,731</td><td>2,575</td><td>2,200</td><td>-,</td><td></td><td></td><td></td><td></td><td></td><td>10 700</td><td>- -</td><td>205 635</td><td>217.114</td><td>5.58%</td><td></td></td<>		2,990	2,917	2,731	2,575	2,200	-,						10 700	- -	205 635	217.114	5.58%		
Drind Chg 20,433 19,01 10,12 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01		~	10 801	19 102	16 547	15.221	16,159	15,221	16,035	15,221	16,613	17,314	19,738		200,000	~			
Actual KWh 1.322,703 1.131,620 1.111,833 1.053,773 1.073,870 1.185,376 1.186,870 1.273,837 1.169,251 1.143,711 1.115,224 1.214,831 13,392,599 14,177,098 14,177,098 Billing KW 43,173 37,074 36,739 37,775 37,973 43,412 43,466 59,665 54,689 53,494 55,805 56,809 56,265 56,630 100,021 (17,067) (46,560) (46,560) (46,560) 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809 101,809		20,433	19,001	10,104	10,011									•					
Action KWI 1,322.703 1,111,833 1,053,773 1,073,870 1,186,870 1,273,837 1,182,71 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,221 1,112,211 1,112,211 1,112,221 1,112,221 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211 1,112,211												4 445 004	1 214 831	13 982 599	14,177,098	14,177,098			
Binding XVIII 10,02,1 03 137,074 36,739 37,775 37,973 43,412 43,466 59,555 54,899 53,494 52,101 50,023 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,024 50,0213		1 222 703	1 131 620	1 111 833	1.053.773	1,073,870	1,185,376									700,037	5.57%		
Bit Jane 0 Feb-09 Mar-09 Apr-09 May-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CYE 123109 J1365 J110809 J11809						37,973	43,412	43,466	59,565	54,689	53,494	52,101	50,020						
P Fallary 11,986 9,651 8,624 4,910 2,035 (178) 1,875 (12,837) (6,743) (12,613) (11,602) (13,623) (11,602) (13,623) (11,602) (13,623) (11,602) (13,623) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,602) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600) (11,61,600)		40,170	01,011							(a 70 l)	(40 645)	(11.053)	(10.921)	(17.067)	(46,560)	(46,560)			
B Totals Project to 2011 2011 w/ Increase % Chg B 3 to Assign B Totals 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11,986	9.851	8,624											101,809				
B Totals B Totals Project to 2011 2011 w/ Increase % Chg B S to Assign Interruptible KW 9,286 8,462 8,497 8,221 72,825 69,982 66,581 59,038 07,103 00,002 00,002 Project to 2011 2011 w/ Increase % Chg B S to Assign Interruptible KW 9,286 8,462 8,497 8,221 7,328 8,936 9,550 9,926 8,479 8,392 8,680 60,137 11,366,636 5,58% 601,095 Differ Drd Chg 69,188 66,642 6,497 8,221 73,377 134,911 132,147 127,506 127,697 128,649 1,566,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000 1,516,000				5,727											923,975	972,400	5.24%	<u>\$ 48,425</u>	
B Totals Dec-09 Mar-09 Mar-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CYE 123109 Project to 2011 2011 w/ increase % Chg B S to Assign Total B Jan-09 Feb-09 Mar-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 CYE 123109 Project to 2011 2011 w/ increase % Chg B S to Assign Billing kW 131,143 130,758 134,911 132,323 133,775 134,911 132,147 127,667 128,649 1,566,843 1,516,000 1,516,000 Interruptible kW 9,268 8,462 8,497 8,221 7,328 8,936 9,560 9,926 8,479 8,392 8,680 10,767,541 11,368,636 5,58% 601,095 Dmd Chg 731,502 734,164 723,590 777,7254 803,802 803,839 817,666 806,600 718,553 777,123 912,839,000 912,839,000 912,839,000 912,839,000 912,839,000 912,839,000 912,839,000 45,074,164				69,282	64,682	60,642	64,982	66,551	69,058	67,709	00,002	02,011	(1)===						
B Totals Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Del-09 Ct-108 Nov-09 Del-09 Ct-108 Del-09 Del-0	10(8) \$																		
B Totals Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Del-09 Ct-108 Nov-09 Del-09 Ct-108 Del-09 Del-0																			
B Totals Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Del-09 Ct-108 Nov-09 Del-09 Ct-108 Del-09 Del-0																			
B Totals Jan-09 Feb-09 Mar-09 Apr-09 Jul-09 Jul-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Del-09 Ct-108 Nov-09 Del-09 Ct-108 Del-09 Del-0																		R & to Accian	
Total B Jan-09 Feb-09 Mar-09 Apr-09 Mar-09 Join 20 Join 20 <thjoin 20<="" th=""> <thjoin 20<="" th=""> <thjoin 2<="" td=""><td>B Totals</td><td></td><td></td><td></td><td></td><td></td><td>hun 00</td><td>141.00</td><td>Aug-09</td><td>Sep-09</td><td>Oct-09</td><td>Nov-09</td><td>Dec-09</td><td></td><td></td><td></td><td>% Ung</td><td>D a to Assign</td></thjoin></thjoin></thjoin>	B Totals						hun 00	141.00	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				% Ung	D a to Assign	
Billing kW 131,143 130,756 129,234 127,980 130,720 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,710 132,323 100,720 133,161 100,720 133,161 100,720 734,164 723,590 777,254 805,213 803,802 808,839 817,666 806,600 778,558 777,146 794,488 9,358,820 10,767,541 11,368,63 5.58% 601,095 Interr Dmd Chg 69,188 66,642 66,745 64,285 62,472 64,709 66,589 67,204 64,604 60,917 61,553 60,215 775,123 11,368,636 5,58% 601,095 Actual kWh 73,31,513 69,098,754 73,840,998 69,332,160 73,977,903 76,273,771 76,591,810 83,277,521 78,954,952 78,019,395 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>127,697</td><td></td><td></td><td>1,516,000</td><td>1,516,000</td><td></td><td></td></t<>												127,697			1,516,000	1,516,000			
Interruptible kW 9,286 8,462 8,497 8,227 7,326 61,503 803,602 807,666 806,600 778,558 777,146 794,488 9,358,820 10,767,541 11,368,656 5.36% 607,005 Dmd Chg 731,502 734,164 723,590 777,254 805,213 803,802 807,666 806,600 778,558 777,146 794,488 9,358,820 10,767,541 11,368,656 5.36% 607,005 Inter Dmd Chg 69,186 66,642 66,745 64,295 62,472 64,709 66,589 67,204 64,664 60,917 61,553 60,215 775,123 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	Billing kW											8,680	8,073			-	C 6001	601 005	
Dmd Chg 731,502 734,164 723,590 777,254 800,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213 803,213															10,767,541	11,368,636	5,55%	001,000	
Interr Dmd Chg 69,188 66,642 66,745 64,285 62,472 64,193 60,003 61,111 64,003 61,211 64,265 62,472 64,193 60,003 61,111 64,103 61,003 61,121 64,103 61,003 61,121 64,103 61,003 61,121 64,103 61,003 61,121 64,103 61,003 61,003 61,014 61,013 61,023,013 61,033,000 912,839,000 912,839,000 912,839,000 912,839,000 42,695,306 45,074,164 5.57% 2,378,858 Billing kWh 73,331,513 69,098,754 73,840,998 69,022,160 72,621,2621 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,682,544 3,643,398 3,408,937 3,355,594 36,034,239 42,695,306 45,074,164 5,57% 2,378,858 PF Penally FAC 678,454 607,018 579,158	Dmd Chg											61,553	60,215	775,123		•			
Actual kWh 73,331,513 69,098,754 73,840,998 69,332,160 73,277,903 76,273,771 76,591,810 83,277,521 78,054,952 78,019,395 73,023,953 350,013,275 42,695,306 45,074,164 5.57% 2,378,858 Billing kWh 2,344,814 2,284,523 2,466,954 2,541,495 2,569,076 2,783,524 2,870,293 3,882,987 3,682,544 3,643,398 3,408,937 3,355,534 36,013,275 42,695,306 45,074,164 5.57% 2,378,858 PF Penally FAC 678,454 607,018 579,158 331,579 144,189 (11,384) 123,704 (636,104) (587,681) (643,635) (1,196,151) (3,263,166) (3,263,166) (3,263,166) (3,263,166) (3,263,166) (3,263,166) (3,263,166) (5,76,178,959) (5,178,959) (1,78,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,178,959) (5,179,953) (5,078,640)	Interr Dmd Chg	69,188	66,642	66,745	64,285	02,412	04,100	00,000		•					040 000 000	040 820 000			
Billing kWh 73,331,513 69,098,/54 73,640,999 69,532,100 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,517,007 10,507,007 10,517,007 </td <td></td> <td></td> <td></td> <td>70.040.000</td> <td>60 022 160</td> <td>73 977 803</td> <td>76 273 771</td> <td>78.591.810</td> <td>83,277,521</td> <td>78,954,952</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5 57%</td> <td>2.378.858</td>				70.040.000	60 022 160	73 977 803	76 273 771	78.591.810	83,277,521	78,954,952							5 57%	2.378.858	
Energy Chg 2,444,814 2,284,523 2,466,954 2,941,959 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951,976 2,951	Billing kWh										3,643,398	3,408,937	3,355,594	36,034,239	42,695,306	40,074,104	0.0170	210101000	
Pretraity Constraint Constrai		0 AAA 91A	2,284,523	2,400,954	2,341,495	2,003,070	21,00,024	-,,							(2 262 466)	(3 263 166)			
FAC 678,454 607,018 579,158 331,579 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 144,105 14	Energy Chg	2,444,014										(700 004)		(1.196.151)	(3,203,100)	(0,200,100)			
Env Surchg 314,077 337,900 340,007 4055 844 4.042,025 3,983,953 4.252,200 4.326,106 4,389,772 4,006,441 3,776,797 3,859,887 49,144,905 30,076,045 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000 00,000	Energy Chg PF Penally		007 010	570 459	221 570	144 199	(11.384)	123,704	(836,104)										
	Energy Chg PF Penally FAC	678,454								423,705	382,396	251,782	293,225	4,172,874	6,178,959	6,178,959	5.29%	\$ 2,979,953	
	Energy Chg PF Penally FAC Env Surchg	678,454 314,077	337,960	346,081	342,233	361,085	343,202	382,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959	6,178,959	5.29%	\$ 2,979,953	

Rate	С

Rate C															······································		
	100 00	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ increase	% Chg	C \$ to Assign
Farmers	Jan-09	Feb-09	Mai-03	Apr-03 1	11119-00	001100_1									aa 107		
CP kW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	74,167	66,427	66,427	E 500/	
Billing kW	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610	5.58%	
Demand \$	20,202	41,029	47,025	01,400	00,100								-				
Actual kWh		0 404 050	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907	37,508,907		
Billing kWh	3,899,753	3,424,259		134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,367	1,852,115	5.57%	
Energy Chg	120,582	104,146	125,120	104,104	120,000	02,02.1	00,001						-				
PF Penalty			00 171	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)		
FAC	32,959	27,084	29,471	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,854	10,880	178,947	253,276	253,276		
Env Surchg	16,783	16,292	18,166		198,510	124,781	139,342	161,875	172,531	166,555	148.054	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,993
Total \$	226,826	194,551	219,786	221,925	190,510	124,701	100,042	101,010	112,001								
	1	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Fleming-Mason	Jan-09	Feb-09	10121-03	Api-03	Way-00												
CP kW	04.444	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	291,258	260,861	260,861		
Billing kW	24,114	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,998	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591	5,58%	
Demand \$	149,989	149,969	149,909	105,011	100,011	100,011							-				
Actual kWh		10 000 070	4 4 000 400	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790		
Billing kWh	15,140,718	12,368,970	14,960,460 500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	7,906,282	8,346,797	5.57%	
Energy Chg	506,533	413,804		5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792				
Substa Chg	4,730	4,730	4,730	5,176	5,175	5,175	5,175	0,110	0,110	-,			-				
PF Penalty			447.000	05 005	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	(668,703)		
FAC	141,566	110,578	117,888	65,385	56,462	56,708	68,499	70.096	81.541	80,763	54,301	58,296	788,209	1,115,607	1,115,607		
Env Surchg	63,768	61,637	69,231	66,907	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	\$ 539,643
Total S	866,586	740,738	842,340	799,340	031,110	004,010	100,204	111,001	000,200		and the second se	the second s	and the second se				
				and the second se													
																	0.04
-	100 00		Mar-09	Apr-09	May-09	.lun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09						% Chg	C \$ to Assign
Jackson CP kW		Feb-09						Aug-09	Sep-09	Oct-09	Nov-09	3,461	42,049	37,661	37,661		C \$ to Assign
Dackson CP kW Billing kW	3,577	Feb-09	3,577	3,577	3,577	3,538	3,315	3,467	3,461							% Chg5.58%	C \$ to Assign
 CP kW Billing kW Demand \$		Feb-09								3,461	3,461	3,461	42,049 281,388 -	37,661 256,468	37,661 270,783		C \$ to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh	3,577 22,249	Feb-09 3,577 22,249	3,577 22,249	3,577 24,359	3,577 24,359	3,538 24,094	3,315 23,938	3,467 23,611	3,461	3,461	3,461	3,461	42,049	37,661 256,468 21,558,506	37,661 270,783 21,558,506	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh	3,577 22,249 1,579,495	Feb-09 3,577 22,249 1,474,720	3,577 22,249 1,714,051	3,577 24,359 1,754,011	3,577 24,359 1,906,781	3,538 24,094 1,978,883	3,315 23,938 2,035,565	3,467 23,611 2,064,590	3,461 23,570 1,934,886	3,461 23,570	3,461 23,570	3,461 23,570	42,049 281,388 -	37,661 256,468	37,661 270,783		C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg	3,577 22,249	Feb-09 3,577 22,249	3,577 22,249	3,577 24,359	3,577 24,359	3,538 24,094	3,315 23,938	3,467 23,611	3,461 23,570	3,461 23,570 1,862,615	3,461 23,570 1,694,440	3,461 23,570 1,609,751	42,049 281,388 - 21,609,788 869,328	37,661 256,468 21,558,506 1,008,334	37,661 270,783 21,558,506 1,064,516	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	3,577 22,249 1,579,495 52,842	Feb-09 3,577 22,249 1,474,720 49,337	3,577 22,249 1,714,051 57,344	3,577 24,359 1,754,011 64,235	3,577 24,359 1,906,781 69,830	3,538 24,094 1,978,883 72,470	3,315 23,938 2,035,565 74,546	3,467 23,611 2,064,590 96,565	3,461 23,570 1,934,886 90,498	3,461 23,570 1,862,615 87,118	3,461 23,570 1,694,440	3,461 23,570 1,609,751	42,049 281,388 - 21,609,788 869,328	37,661 256,468 21,558,506 1,008,334 (80,109)	37,661 270,783 21,558,506 1,064,516 (80,109)	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC	3,577 22,249 1,579,495 52,842 14,768	Feb-09 3,577 22,249 1,474,720 49,337 13,184	3,577 22,249 1,714,051 57,344 13,506	3,577 24,359 1,754,011 64,235 8,419	3,577 24,359 1,906,781 69,830 3,794	3,538 24,094 1,978,883 72,470 (296)	3,315 23,938 2,035,565 74,546 3,217	3,467 23,611 2,064,590 96,565 (20,811)	3,461 23,570 1,934,886 90,498 (14,454)	3,461 23,570 1,862,615	3,461 23,570 1,694,440 79,252	3,461 23,570 1,609,751 75,291	42,049 281,388 - 21,609,788 869,328	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58%	
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	3,577 22,249 1,714,051 57,344 13,506 8,388	3,577 24,359 1,754,011 64,235 8,419 8,925	3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545)	3,461 23,570 1,694,440 79,252 (16,809)	3,461 23,570 1,609,751 75,291 (14,471)	42,049 281,388 21,609,788 869,328 (30,498)	37,661 256,468 21,558,506 1,008,334 (80,109)	37,661 270,783 21,558,506 1,064,516 (80,109)	5.58%	C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC	3,577 22,249 1,579,495 52,842 14,768	Feb-09 3,577 22,249 1,474,720 49,337 13,184	3,577 22,249 1,714,051 57,344 13,506	3,577 24,359 1,754,011 64,235 8,419	3,577 24,359 1,906,781 69,830 3,794	3,538 24,094 1,978,883 72,470 (296)	3,315 23,938 2,035,565 74,546 3,217	3,467 23,611 2,064,590 96,565 (20,811)	3,461 23,570 1,934,886 90,498 (14,454)	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) 6,936	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58%	
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg	3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	3,577 22,249 1,714,051 57,344 13,506 8,388	3,577 24,359 1,754,011 64,235 8,419 8,925	3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578	5.58% 5.57% 5.29%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585	3,538 24,094 1,978,883 72,470 (296) 9,059	3,315 23,938 2,035,565 74,546 3,217 10,058	3,467 23,611 2,064,590 96,565 (20,811) 9,966	3,461 23,570 1,934,886 90,498 (14,454) 10,638	3,461 23,570 1,862,615 87,118 (20,545) 9,501	3,461 23,570 1,694,440 79,252 (16,809) 6,133	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388	5.58%	
Jackson CP kW Billing kW Demand S Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S South Kentucky	3,577 22,249 1,579,495 52,842 14,768 7,180	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748	3,577 22,249 1,714,051 57,344 13,506 8,388	3,577 24,359 1,754,011 64,235 8,419 8,925	3,577 24,359 1,906,781 69,830 3,794 9,602	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 Dec-09	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> 1,332,082 Esc to 2011	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase	5.58% 5.57% 5.29%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chy FF Penalty FAC Env Surchg Total S South Kentucky CP kW	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331	3,461 23,570 1.934,886 90,498 (14,454) 10,638 110,252	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134 1,224,352 CYE 12/31/09 120,496	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920	5.58% 5.57% 5.29% % Chg	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S South Kentucky Billing kW	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09] 10,409	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 Nov-09	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 Dec-09	42,049 281,388 - 21,609,788 869,328 - (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153	37,661 256,468 21,558,506 1,008,334 (80,109) <u>147,388</u> 1,332,082 Esc to 2011	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase	5.58% 5.57% 5.29%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09] 10,409	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>99,644</u> <u>Oct-09</u> 9,306	3,461 23,570 1,694,440 79,252 (16,809) <u>6,133</u> 92,146 <u>Nov-09</u> 9,306 63,374	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 <u>Dec-09</u> 9,306 63,374	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09 120,496 802,153	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945	5.58% 5.57% 5.29% % Chg	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744	3,577 24,359 1,754,011 64,235 8,419 <u>8,925</u> 105,938 <u>Apr-09</u> 10,409 70,885	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885	3,538 24,094 1,978,863 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09] 10,409	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>99,644</u> <u>Oct-09</u> 9,306	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878	37,661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945 58,596,878	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky Billing kW Demand \$ Actual kWh Billing kWh	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 <u>Mar-09</u> 10,409 64,744 4,540,654	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820	3,538 24,094 1,978,863 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09] 10,409 70,885	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09 9,306 63,374	3,461 23,570 1,694,440 79,252 (16,809) <u>6,133</u> 92,146 <u>Nov-09</u> 9,306 63,374	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 <u>Dec-09</u> 9,306 63,374	42,049 281,388 21,609,788 869,328 (30,488) 104,134 1,224,352 CYE 12/31/09 120,496 802,153	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945	5.58% 5.57% 5.29% % Chg	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Billing kWh	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 Mar-09 10,409 64,744	3,577 24,359 1,754,011 64,235 8,419 <u>8,925</u> 105,938 <u>Apr-09</u> 10,409 70,885	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885	3,538 24,094 1,978,863 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885	3,467 23,611 2,064,590 96,565 (20,811) 9,966 109,331 Aug-09] 10,409 70,885 5,632,820	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>99,644</u> <u>0ct-09</u> 9,306 63,374 5,074,770	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 21,609,788 869,328 (30,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264 2,355,163	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693	37.661 270,783 21,558,506 1,064,516 (80,109) 147,388 1,402,578 2011 w/ Increase 107,920 775,945 58,596,878 2,893,397	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 10,409 64,744 4,540,654 151,907	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622 168,814	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995 200,029	3,467 23,611 2,064,590 96,565 (20,811) <u>9,966</u> 109,331 Aug-09] 10,409 70,885 5,632,820 263,458	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957 242,230	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>99,644</u> <u>0ct-09</u> 9,306 63,374 5,074,770	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 <u>Nov-09</u> 9,306 63,374 4,330,269	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 Dec-09 9,306 63,374 4,461,659	42,049 281,388 	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342)	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> <u>2011 w/ Increase</u> 107,920 775,945 58,596,878 2,893,397 (213,342)	5.58% 5.57% 5.29% % Chg 5.58%	<u>\$ 70,496</u>
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total \$ South Kentucky Demand \$ Actual kWh Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612 39,935	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048 37,282	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 <u>Mar-09</u> 10,409 64,744 4,540,654 151,907 35,780	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622 168,814 22,126	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904 10,373	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588 (842)	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995 200,029 8,630	3,467 23,611 2,064,590 96,565 (20,811) 9,966 109,331 Aug-09] 10,409 70,885 5,632,820	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957	3,461 23,570 1,862,615 87,118 (20,545) 9,501 99,644 Oct-09 9,306 63,374 5,074,770 237,357	3,461 23,570 1,694,440 79,252 (16,809) <u>6,133</u> 92,146 <u>92,146</u> 9,306 63,374 4,330,269 202,535	3,461 23,570 1,609,751 75,291 (14,471) <u>6,936</u> 91,326 Dec-09 9,306 63,374 4,461,659 208,681	42,049 281,388 21,609,788 869,328 0,498) 104,134 1,224,352 CYE 12/31/09 120,496 802,153 58,736,264 2,355,163 (81,221) 286,159	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342) 405,021	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> <u>2011 w/ Increase</u> 107,920 775,945 58,596,878 2,893,997 (213,342) 405,021	5.58% 5.57% 5.29% % Chg 5.58% 5.57%	\$ 70,495 C S to Assign
Jackson CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty FAC Env Surchg Total S South Kentucky CP kW Billing kW Demand \$ Actual kWh Billing kWh Energy Chg PF Penalty	3,577 22,249 1,579,495 52,842 14,768 7,180 97,039 Jan-09 10,409 64,744 4,373,396 143,612	Feb-09 3,577 22,249 1,474,720 49,337 13,184 7,748 92,518 Feb-09 10,409 64,744 4,245,499 140,048	3,577 22,249 1,714,051 57,344 13,506 8,388 101,487 10,409 64,744 4,540,654 151,907	3,577 24,359 1,754,011 64,235 8,419 8,925 105,938 Apr-09 10,409 70,885 4,609,622 168,814	3,577 24,359 1,906,781 69,830 3,794 9,602 107,585 May-09 10,409 70,885 5,212,820 190,904	3,538 24,094 1,978,883 72,470 (296) 9,059 105,327 Jun-09 10,409 70,885 5,613,803 205,588	3,315 23,938 2,035,565 74,546 3,217 10,058 111,759 Jul-09 10,409 70,885 5,461,995 200,029	3,467 23,611 2,064,590 96,565 (20,811) 9,966 109,331 Aug-09 10,409 70,885 5,632,820 263,458 (56,778)	3,461 23,570 1,934,886 90,498 (14,454) 10,638 110,252 Sep-09 9,306 63,374 5,178,957 242,230 (38,687)	3,461 23,570 1,862,615 87,118 (20,545) 99,644 <u>99,644</u> <u>99,644</u> <u>99,644</u> <u>99,644</u> 5,074,770 237,357 (55,974)	3,461 23,570 1,694,440 79,252 (16,809) 6,133 92,146 9,306 63,374 4,330,269 202,535 (42,956)	3,461 23,570 1,609,751 75,291 (14,471) 6,936 91,326 91,326 93,374 4,461,659 208,681 (40,110)	42,049 281,388 	37,661 256,468 21,558,506 1,008,334 (80,109) 147,388 1,332,082 Esc to 2011 107,920 734,938 58,596,878 2,740,693 (213,342)	37,661 270,783 21,558,506 1,064,516 (80,109) <u>147,388</u> <u>1,402,578</u> <u>2011 w/ Increase</u> 107,920 775,945 58,596,878 2,893,397 (213,342)	5.58% 5.57% 5.29% % Chg 5.58%	\$ 70,495

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 C	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C S to Assign
Taylor County CP kW Billing kW Demand \$	2,713 16,875	2,713	2,713 16,875	2,713 18,476	2,713 18,476	2,713 18,476	2,662 18,128	2,662 18,128	2,731 18,598	2,731 18,598	2,731 18,598	2,731 18,598	32,526 216,701	29,131 198,385	29,131 209,452	5.58%	
Actual kWh Billing kWh Energy Chg	1,642,675 54,956	1,524,084 50,988	1,738,908 58,175	1,707,854 62,545	1,819,189 66,622	1,882,053 68,925	1,948,515 71,359	1,942,049 90,834	1,855,477 86,784	1,742,643 81,507	1,760,371 82,336	1,864,953 87,228	21,428,771 862,259	21,377,919 999,888	21,377,919 1,055,599	5.57%	
PF Penalty FAC Env Surchg Total \$	15,359 6,966 94,156	13,625 7,448 88,936	13,703 7,997 96,750	8,198 8,208 97,427	3,620 8,694 97,412	(282) 8,198 95,317	3,079 <u>9,155</u> 101,721	(19,576) 8,965 98,351	(13,860) 9,775 101,297	(19,221) 8,525 89,409	(17,463) 5,951 89,422	(16,766) 7,321 96,381	(29,584) 97,203 1,146,579	(77,708) <u>137,578</u> <u>1,258,143</u>	(77,708) 137,578 1,324,921	5.31%	\$ 66,778
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09 (CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Total C CP kW Billing kW Demand \$	49,897 310,359	48,374 300,886	48,374 300,886	48,197 328,221	48,042 327,166	45,349 308,827	45,075 308,323	45,269 308,282	44,678 304,257	45,747 311,537	45,747 311,537	45,747 311,537	560,496 3,731,819	502,000 3,418,620	502,000 3,609,380	5.58%	
Actual kWh							05 704 402	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	308,813,839	308,081,000	308,081,000	5 570	
Billing kWh Energy Chg PF Penalty	26,636,037 878,525 4,730	23,037,532 758,323 4,730	26,694,038 893,048 4,730	25,356,524 928,607 5,178	23,014,322 842,830 5,178	23,768,101 870,434 5,178	25,781,493 944,170 5,178	1,275,924 5,178	1,277,142	1,336,303 5,178	1,244,680 5,178	1,157,990 5,178 (222,575)	12,407,977 60,792 (419,277)	14,409,565 (1,101,311)	15,212,424 - (1,101,311)	5.57%	

															0011	% Chg	G \$ to Assign
Rate G				Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Ong	G & to Abolgin
Fleming-Mason	Jan-09	Feb-09	Mar-09		29.843	28,106		30,613						050.004	358,384		
CP kW	13,903	28,906	27,991	28,243 29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163	358,901	358,384	2,508,685	5.58%	
Billing kW	29,477	29,477	29,477		197.859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	2,326,127	2,376,083	234,059,055	5.50 %	
Demand Charge	178,631	178,631	178,631	195,433	21.011.407	20,805,754	20,880,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	234,059,056	11,079,888	5.57%	
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	728,886	721.752	724,341	913,504	931,015	931,810	889,697	942,723	9,367,091	10,495,208	63,900	5.63%	
Energy Chg	598,527	610,668	670,341	703,827	5,041	5.041	5.041	5.041	5,041	5,041	5,041	5,041	59,184	60,492	1,740	5.84%	
Substa Chg	4,605	4,605	4,605	5,041 137	137	137	137	137	137	137	137	137	1,608	1,644	(738,331)	0.0470	
Meter Pt Chg	125	125	125	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(290,880)	(738,331)	1,508,598		
FAC	176,593	172,274	166,686	97,367 92,168	95,426	86.729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	14,424,479	5.26%	\$ 720,785
ES	76,583	88,320	91,937	1,093,993	1.069,162	1.008,397	1.056,799	1.004.913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	(4,424,475	0.2070	
Total	1,035,064	1,054,623	1,112,325	1,093,995	1,009,102	1,000,001	1,00011.00										
														Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
		Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	ESC 10 2011	2011 11 110.0000		
Nolin	Jan-09		13,229	12,486	10,801	9,844		13,346	15,330			17.100	193,896	193,616	193,616		
CP kW	10,063	12,413 20,000	18,557	17,000	17,000	17,000	9,435	13,346	15,330	14,484	14,558	17,186	1,252,153	1,283,677	1,355,315	5.58%	
Billing kW	20,000	20,000	112,455	112.710	112,710	112,710	62,554	88,484	101,638	96,029	96,520	113,943	89.802.830	85,764,944	85,764,944		
Demand Charge	121,200	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	49,332,000	00,704,044			
Billing kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000			6,800,000	6,132,000			280,868	3,256,337	3.845.700	4,059,941	5.57%	
Minimum kWh	8,000,000	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855		(159,541)	(404,958)	(404,958)		
Energy Chg	178,815	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063) 27,927	403,755	573,985	573,985		
FAC	48,322	33,614	35,696	34,391	34,009	33,566	28,788	36,623	44,301	42,134	24,874		4.752.704	5,298,404	5,584,283	5.40%	\$ 285,879
ES	27,832	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704				
Total	376,109	401,373	401,070	1001210													
											Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Total G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09			12 100 120100			L	
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	44.721	47,349	552,797	552.000	552,000		
Billing kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	296,501	313,924	3,578,280	3,659,760	3,864,000	5.58%	
Demand Charge	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	27.898.548	334,881,585	319,824,000	319,824,000		
	26,886,929	27,270,061	28,575,867	27.089.042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	1,213,552	1,223,591	12,623,428	14,340,908	15,139,829	5.57%	
Billing kWh	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	5,041	5,041	59,184	60,492	63,900	5.63%	
Energy Chg Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	137	1,608	1,644	1,740	5.84%	
Meter Pt Chg	4,005	125	125	137	137	137	137	137	137	137	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)		
Meter Pt Crig FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476) 88,903	106,747	1,464,940	2,082,583	2,082,583		
	104,415	121,934	127.633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	1.335.658	1.405.370	17.277.019	19,002,098	20,008,763	5,30%	\$ 1,006,664
ES	1,411,233	1.456.002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,656	1,400,370	17,211,010		•		
i utai	1,711,200	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,															

Bitsom Alloam Jan 09 Feb 07 Mar 09 Apr 09 Mar 09 Jule 00 <	_												Day 00	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg Spec \$ to Assign
Construction Construction State State <td>Steam Fleming-Mason</td> <td>Jan-09</td> <td>Feb-09</td> <td>Mar-09</td> <td>Apr-09</td> <td>May-09</td> <td>Jun-09</td> <td>Jul-09</td> <td>Aug-09</td> <td>Sep-09</td> <td>Oct-09</td> <td>Nov-09</td> <td>Dec-09</td> <td></td> <td></td> <td><u>2011 III III III III III III III III III </u></td> <td></td>	Steam Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09			<u>2011 III III III III III III III III III </u>	
Jama Ging W 40.350 41.816 40.646 55.800 177.260 177.260 197.230 177.267 2.022.086 2.116.054 2.223.811 2.233.81 Dind Cing UMM 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 23.147.73 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>00.000</td> <td>25 209</td> <td>35 005</td> <td>37 678</td> <td>38,978</td> <td>447,431</td> <td>492,000</td> <td></td> <td></td>									00.000	25 209	35 005	37 678	38,978	447,431	492,000		
Drug Cong 177.866 183.355 177.72 178.355 1/10.385 127.703 227.703 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.137.012 22.413.01 22.138.00 25.85% 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.012.02 11.01		40,350	41,616											2,092,098	2,116,054		5.64%
Billing Whith Energy Ching 22,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,147,78 23,142,128 23,147,128 23,147		177,866												270,198,941			
Emergy Chig pr Penalty 728,250 728,051 778,773 780,056 780,056 780,157 201,051 Control Contro Control Control </td <td></td> <td>1,078,331</td> <td>10,021,026</td> <td>11,353,955</td> <td>11,987,161</td> <td>5.58%</td>													1,078,331	10,021,026	11,353,955	11,987,161	5.58%
Processing 213,824 204,514 190,073 105,178 44,540 (3,178) 31,445 (217,88) (21,28) 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228 152,228		729,250	729,091	773,773	766,055	780,564	131,090	129,100	010,000	564,161							
FAC 213,844 208,514 109,713 109,105 98,141 101,726 101,4176 97,216 53,220 86,469 1022,428 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,224,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1,242,228 1					105 170	11 540	(2 178)	33 145	(201 884)	(155,163)	(242,490)	(218,196)					
ES 88.854 102,090 103,100 139,000 1,090,246 1001,822 923,007 1.014,700 978,750 980,005 1,125,241 (2,283,399) 14,016,004 140,000 14,000,001 Lange Special Contract	FAC																F 35% 752 513
Total \$ 1,210,514 1,210,524 1,210,524 1,210,524 1,210,524 1,210,524 1,210,524 1,210,524 1,210,524 1,221,520,000 1,5000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000	ES									1,014,750	978,750	980,095	1,125,241	12,953,999	14,076,304	14,828,817	5,5576
Lande Special Contract Jan. 49 Feb. 09 May. 09 July 09 Aug. 09 Sep. 08 Oct. 09 Nov. 03 Disc. 00 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:00	Total \$	1,210,514	1,219,050	1,247,628	1,140,004	1,055,555	000,040										
Lande Special Contract Jan. 49 Feb. 09 May. 09 July 09 Aug. 09 Sep. 08 Oct. 09 Nov. 03 Disc. 00 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:000 15:00																	
Image: Content of the origination of the originating the origination of the origination of the originati	Lorge Special Contract										0.1.00	New 00	Dec.09		Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
Firm KW 5000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 16,000 14,000 14,000 14,40,000 (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,440,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000) (1,40,000)		lan-09	Feb-09	Mar-09	Apr-09									180.000		1,920,000	
10-Min 118,434 118,338 118,406 118,431 118,240 118,332 118,301 118,331 22,000 24,805 24,805 19,829 (100,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000) (300,000)				15,000	15,000											(1,440,000)	
99-Min Int WW 133,434 133,346 133,431 133,240 133,321 133,331 159,955 159,965 17,705,527 190,000 180,000 Film WW 90,900 90,900 90,900 99,450 99,450 99,450 99,450 99,450 99,450 99,450 99,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450 94,450				118,406	118,431	118,240	118,328	118,390	118,331								
Billing WW 133.434 133.246 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 133.240 121.841 121.860 123.800 123.87 230.800 13.87.789 33.660 337.469 337.469 337.469 337.469 337.469 337.469 240.607 13.660 63.774 262.87.747 262.87.744 283.976 283.749 36.600 40.668 40.668 40.668 40.668.400 166.658.402 764.200 166.658.402 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>400.000</td> <td>400.004</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>180,000</td> <td></td> <td></td>								400.000	400.004						180,000		
Firm WW S 99,000 99,000 99,480 99,480 99,480 99,480 99,480 121,880 121,880 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123,800 123		133,434	133,338											1,167,750	12,729,600		5.58%
10-Min It W S 291,348 291,111 291,279 121,884 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 121,87 221,832 221,332 226,852 238,652 238,411 283,724 242,87,143 211,869,199 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,697,818 240,		90,900	90,900											1,977,610	(8,064,000)		
99-Min Int WV S 382.248 382.011 382.179 221.331 221.321 221.331 283.682 283.411 283.764 283.765 283.4712 3.387.499 3.405.600 4.116.000 240.697.818 On-Pk KWh 41.335.219 11.305.219 11.305.423 7.404.208 13.274.995 13.136.797 14.436.103 23.667.266 23.997.747 26.224.485 23.109.699 15.987.224 24.287.143 211.899.199 240.697.818 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.262.182 728.2		291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,001					242,099	(1,260,000)		
Dmd Chg 382,248 382,011 382,179 221,437 221,437 221,437 221,437 221,437 221,437 221,437 221,437 221,437 221,436 231,032 261,737 26,237,485 23,109,589 15,897,274 24,287,143 211,869,199 240,697,818 240,697,818 On-Pk kWh 44,025,327 40,474,474 32,883,469 41,329,055 45,142,735 44,406,587 49,638,936 59,240,067 54,970,992 51,036,860 58,937,976 568,1794,000 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182 728,262,182	90-Min Int kW \$						004 000	021 202	221 331				283,472	3,387,459			20.86%
On-Pk kWh 11,335,219 11,305,423 7/404,208 13,217,419 13,247,499 13,217,417 32,205,55 45,142,735 44,406,587 45,31,293 59,200,05 51,036,860 58,937,976 51,174,340 728,262,182 728,262,182 Off-Pk kWh 44,025,237 44,447,47 32,893,456 41,273 44,406,587 42,633,936 59,200,05 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,937,976 51,036,860 58,920,427 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 46,058,402 <	Dmd Chg												24,287,143				
Off-Pk kWh 44,025,327 40,474,474 52,893,499 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 41,329,394 <td>On-Pk kWh</td> <td></td> <td>58,937,976</td> <td></td> <td>728,262,182</td> <td>728,262,182</td> <td></td>	On-Pk kWh												58,937,976		728,262,182	728,262,182	
Min Bill Energy Ori-Peak 2,989,442 3,997,900 18,042,749 9,638,276 5,268,532 2,028,690 45,056,002 968,960,000 968,960,000 Min Bill Energy Ori-Peak 7,34,1012 3,739,143 18,042,749 9,638,276 5,268,532 2,028,690 82,837,814 81,195,437 82,817,491 66,534,084 83,225,119 958,562,147 968,960,000 968,960,000 Ori-Pk KWh \$ 382,904 388,755 250,114 490,833 445,772 681,730 874,798 1,112,115 1,235,908 1,089,109 749,204 1,144,604 8,865,896 11,343,607 11,975,679 Ori-Pk KWh \$ 13,355,100 1,245,804 1,021,513 1,392,541 1,521,039 1,496,236 1,672,534 2,597,321 2,410,146 2,617,833 2,237,660 2,584,077 22,184,444 31,929,927 33,709,072 Ori-Peak 22,188 29,437 54,535 15,448 22,806,84 3,769,942 2,986,864 3,752,689 31,583,824 43,273,534 45,684,751 5,57% Buy-Thru Chg, Cr Off-Pk 602 4,997 4,997 4,997 6,5000 <	Off-Pk kWh							49,000,000	00,240,001	0.1,01 01002							
Min Bill Energy Ohr-Peak 7,341,012 5,734,012 5,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 65,700,000 73,296 1,484,08 2,237,600 2,584,007 22,142,444 31,929,927 33,709,072 Off-Pk kWh \$ 1,345,024 1,012,153 1,392,541 14,835 2,401,146 2,617,833 2,237,660 2,584,077 22,142,444 31,929,927 33,709,072 Min Energy \$Off-Peak 32,200 42,652 79,38																000 000 000	
Billing KWh 65,700,000 59,720,000 59,720,000 59,720,000 59,720,000 59,720,000 59,720,000 59,720,000 59,720,000 50,700,000 51,700,000 51,700 11,31,301 11,21,15 1,235,904 1,089,109 749,204 1,144,604 8,85,896 11,343,607 11,97,3079 On-Pk KWh \$ 1,355,100 1,245,804 1,012,153 1,329,251 1,521,039 1,495,236 1,672,534 2,597,321 2,410,146 2,617,833 2,237,660 2,584,077 22,142,444 31,929,927 33,709,072 Min Energy \$ On-Peak 22,188 29,437 54,535 15,448 2,2606 8,782 11,809 113,084 Buy-Thru Chg, Cr On-Pk 68,925 20,480 2,368 2,501 2,201,586 2,547,332 3,709,436 3,646,054 3,706,942 2,986,864 43,273,534 456,694,751 5.57% Buy-Thru Chg, Cr On-Pk 68,920 1,727,328 1,398,558. 1,976,864 2,068,151 2,201,586 2,547,332 3,709,436 3,646,054 3,706,942								73,296,202	82,837,814	81,195,437	82,817,491						
On-Pk KWh 5 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904 382,904									1,112,115	1,235,908	1,089,109						
Off-Pk kWh \$ 1,355,100 1,243,044 1,021,103 1,024,104 1,243,044 1,024,103 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 1,024,104 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,672,534</td> <td>2,597,321</td> <td>2,410,146</td> <td>2,617,833</td> <td>2,237,660</td> <td>2,584,077</td> <td></td> <td>31,929,927</td> <td>33,709,072</td> <td></td>								1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077		31,929,927	33,709,072	
Min Energy & Orl-Peak 22,1630 23,407 70,405 70,404 38,534 14,838 27,405 Min Energy & Orl-Peak 32,300 42,852 79,388 70,494 38,534 14,838 11,004 Buy-Thru Chg, Cr Orl-Pek 68,925 20,400 2,368 2,501 113,004 Buy-Thru Chg, Cr Off-Pk 602 4,997 1,398,558. 1,976,664 2,068,151 2,201,586 2,547,332 3,709,436 3,646,054 3,706,942 2,986,864 3,158,824 43,273,534 45,694,751 5,57% Buy-Thru Chg, Cr Off-Pk 602 65,000 - 65,000 - 65,000 55,000 31,534 43,273,534 43,273,534 45,694,751 5,57% Load Following 65,000 - 65,000 - 65,000 65,000 55,000 34,63,784) (3,463,784) (3,463,784) FAC 517,621 40,524 317,143 257,622 115,976 (28,2807 317,024 331,154 190,488 274,448 3,045,110 5,319,274 5,319,274 5,319,274 5,319,274 5,319,274 5,319,274 <td></td>																	
Min Energy S (01)-Peak 32,500 42,602 76,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 71,005 <																	
Buy-Thru Chy, Cr Off-Pk 602 1,727,328 1,398,558 1,976,664 2,068,151 2,201,586 2,647,332 3,709,436 3,646,054 3,706,942 2,986,864 3,752,669 31,583,824 43,273,534 45,684,751 5,57% Buy-Thru Chy, Cr Off-Pk 602 1,727,328 1,398,558 1,976,864 2,068,151 2,201,586 2,647,332 3,709,436 3,646,054 3,706,942 2,986,864 3,752,669 31,583,824 43,273,534 45,684,751 5,57% Load Following 65,000 65,000 65,000 65,000 325,000 (3,463,784) (3,463,784) FAC 517,621 460,524 317,143 257,622 115,808 (335,005) (606,530) (913,477) (63,986) (738,373) (1,982,103) (3,463,784) (3,463,784) FAC 210,766 223,247 176,739 217,348 229,714 24,887 28,5280 317,024 3,678,091 3,473,030 2,862,130 363,7236 36,359,290 48,534,624 51,656,241 6,43% 3,1																	
Buy-Indic Optime 1,862,020 1,727,328 1,398,558 1,976,864 2,068,151 2,201,586 2,547,332 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436 3,646,054 3,709,436			20,400	2,000											43 273 534	45 684 751	5.57%
Energy Crig 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65,000 65			1 727 328	1,398,558.	1,976,864	2,068,151	2,201,586	2,547,332		3,646,054					40,210,004	10100111-01	
End 517,621 460,524 317,143 257,622 115,976 (9,426) 115,808 (835,005) (805,417) (160,676) (1,50,767) 5,319,274 5,319,274 FAC 210,766 222,347 176,739 217,348 229,714 224,887 285,280 317,124 354,915 331,154 190,488 274,448 3,045,110 5,319,274 5,319,274 FS 2.972,655 2.867,210 2,274,619 2,673,268 2,633,078 2,638,375 3,169,812 3,477,786 3,678,091 3,473,030 2,862,130 363,7236 36,359,290 48,534,624 51,656,241 6,43% 3,121,617 Total \$ 2,972,655 2,074,010 2,673,268 2,633,078 2,638,375 3,69,812 3,477,786 3,678,091 3,473,030 2,862,130 363,736 36,359,290 48,534,624 51,656,241 6,43% 3,121,617 Adjustments (31,511) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000)		1,002,020													(3.463 784)	(3,463,784)	
CES 210,766 232,347 176,739 217,348 229,714 224,887 285,280 317,024 334,915 331,194 190,405 217,445 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0,501,194 0		517,621		317,143	257,622												
Total \$ 2,972,655 2,867,210 2,274,619 2,635,078 2,638,375 3,169,812 3,477,465 3,678,009 2,478,100 2,624,100 624,100 (20,000) (20,000) Adjustments (31,511) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000)					217,348											51,656,241	6.43% 3,121,617
Adjustments (31,511) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000) (20,000)				2,274,619													
			(20,000)														
	Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,000,091	0,400,000	2,042,100		minolom			

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

Pumping Stations					11 50	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ increase	% Chg C S to Assign
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09 1	501-03	7.00-00								
CP KW			25.000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000 525,000			
Billing kW	25,000	25,000 43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	41,240,490			
Dmd Chg	43,750	3,861,614	3,847,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427 2,982,046	49,153,313			
On-Pk kWh	5,390,775 7,194,256	5,095,630	5,494,526	7,303,112	6,519,225	4,835,649	3,113,676	3,441,669	7,796	1,922,460	1,243,268	5,353,473	90.393.803			
Off-Pk kWh	12,585,031	8,957,244	9,341,853	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431 64,527	2,584,426 39,838	102,937	1,468,084			
Billing kWh _ On-Pk kWh \$	250,704	142,725	129,435	212,326	165,634	161,368	102,625	95,746	456	112,995	72,119	175,648	2,946,548			
Off-Pk kWh \$	507.802	357,265	321,172	409,651	351,618	271,560	173,818	192,444 288,190	675	177,522	111.957	278,585	4,414,632			
Energy Chg	758,506	499,990	450,607	621,977	517,252	432,928	276,443 (499)	(1,242)	075	(1,681)	(1,917)	(2,458)	(27,837)			
Dump Energy Cr On-Pk	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039) (3,038)	(376)	(304)		(408)	(1,607)	(392)	(26,754)			
Dump Energy Cr Off-Pk	(4,101)	(4,380)	(164)	(408)	(11,576)	(3,030)	4,034	414		• /		1,545	46,213			
Excess Energy Chg On-Pk	769	1,851	17,364	18,376	1,860 249		1.059	531				346	25,721			
Excess Energy Chg Off-Pk	714	451	7,422	14,949	19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463			
Energy Adder	21,583	15,287	16,484	21,910	19,000	14,001	0,011									
FAC		a7 004	35.019	45,066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	<u>329,849</u> 5,434,287	5,283,548	5,283,548	-
ES .	45.523	<u>37,691</u> 590,043	569,933	764,267	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287	5,265,546	0,200,010	
Total \$	865,308	590,045	009,900	104,201												
										0+1 00	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg C \$ to Assign
Taylor Co	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	N0V-09	Dec-09	12-110 12/01/03			
CP kW	0811-00							44.000	12.000	12,000	12,000	12,000	159,484			
Billing kW	13,939	13,740	14,068	13,946	13,960	13,939	13,869	14,023 24,540	21,000	21,000	21,000	21,000	279,097			
Dmd Chg	24,393	24,045	24,619	24,406	24,430	24,393	24,271	2,687,210	877,730	2,223,341	1,930,732	2,167,586	31,521,984			
On-Pk kWh	2,408,972	2,973,644	3,267,521	3,582,448	3,127,590	2,756,783	3,518,427 3,944,041	3.276.503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,596			
Off-Pk kWh	3,013,229	3,314,031	3,896,358	3,850,389	4,102,841	2,821,364 5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580			
Billing kWh	5,422,201	6,287,675	7,163,879	7,432,837	7,230,431	93,090	108,194	89,563	24,525	71,624	60,883	87,819	1,084,132			
On-Pk kWh \$	114,347	107,776	109,640	113,344	103,327 217,196	158,325	220,131	183,760	71,581	144,988	141,435	142,144	2,169,108			
Off-Pk kWh \$	213,847	233,048	226,671	215,982	320,523	251,415	328,325	273,323	96,106	216,612	202,318	229,963	3,253,240			
Energy Chg	328,194	340,824	336,311	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(1,413)	(38)	(66)	(196)	(26,258)			
Dump Energy Cr On-Pk	(221)	(1,926)	(2,738) (2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353)	(130)	(31)	(2)				
Dump Energy Cr Off-Pk	(59)	(911) 386	6,713	(1,232)	(24,124)	117	• •		2,119				9,352 4,113			
Excess Energy Chg On-Pk		300	3,528					15	570			7 072	110,421			
Excess Energy Chg Off-Pk	9,040	9.942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421			
Energy Adder	9,040	3,542	11,000	,						10.000	12,102	14,008	233,195			
FAC ES	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	242,654	272.046	3,832,266	3,725,964.39	3,725,964.39	· · ·
ES Total S	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,004	212,040	0,002,000			
i otar ș																
						hun 00	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ increase	% Chg C \$ to Assign
Total Pumping Stations	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	301-09	<u>Aug-00</u>								
CP kW				00.070	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	459,484			
Billing kW	38,939	38,740	39,068	38,946 68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	804,097			
Dmd Chg	68,143	67,795	68,369	10,289,653	8,123,406	7,356,504	6,839,390	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474			
On-Pk kWh	7,799,747	6,835,258	7,114,848 9,390,884	11,153,501	10,622,066	7.657.013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909			
Off-Pk kWh	10,207,485	8,409,661 15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,380	8,552,403	6,958,778	9,945,277	158,722,383			
Billing kWh	18,007,232	250,501	239,075	325,670	268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,756	2,552,216 5,115,656			
On-Pk kWh \$	365,051 721,649	590,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792 508,548	7,667,872			
Off-Pk kWh \$	1.086,700	840,814	786,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275					
Energy Chg	(1,657)	(6,523)	(3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654) (394)				
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	1,545				
Dump Energy Cr Off-Pk Excess Energy Chg On-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,119	-	-	346	29,834			
Excess Energy Chg Off-Pk	714	451	10,950	14,949	249		1,059	546	570	13,237	11,061	16,219				
Energy Adder	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237		,0,210				
FAC			-	-	-	-	- 47.834	- 46,561	15,029	35.355	20,515	32,774	563,044			
ES	65,276_	62,015	58,826	68,131	62,075	48,653	47,834	694,184	181,198	505,219	406,980	621,134	9,266,553	9,009,512	9,009,512	•
Total \$	1,246,408	986,727	971,580	1,148,896	944,895	814,048	(45,284	094,104	101,190	000,210						

INTER-COUNTY ENERGY COOPERATIVE CORPORATION PSC CASE NO. 2010-00175 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10REQUEST 2RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Inter-County Energy Cooperative Corporation

Request 2. Refer to Exhibit 1 of the application, PSC No. 7, Revision 30, Sheet No. 1, Rates for Farm and Home Service Schedule 1. Confirm that Inter-County intended to show the energy charge as \$.10160 rather than \$.010160.

Response 2.The intent was to show the energy charge as \$.10160 rather than \$.010160 on theFarm and Home Service tariff page. Please see the corrected tariff page provided on page 2 of thisresponse.

PSC Request 2

	FOR ENTIRE TERRITORY SERVED
Page 2 of 2	Community, Town or City

P.S.C. KY. NO. _____7____

<u>REVISION #30</u>_SHEET NO.____1____

CANCELLING P.S.C. KY. NO. 7

INTER-COUNTY ENERGY

(Name of Utility)

REVISION #29 SHEET NO. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$9.02 per meter per month	(I)
All kWh Per Month	\$0.10160	(1)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.02. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE	May 27, 2010	
	Month / Date / Year	
DATE EFFECTIVE	Service rendered on and after July 1, 2010	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President/CEO	
		זר

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED _____

.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION PSC CASE NO. 2010-00175 FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 3RESPONSIBLE PERSON:Ann F. WoodCOMPANY:Inter-County Energy Cooperative Corporation

Request 3. Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 3a. Please see the attached CD for Inter-County Application Exhibit 3 with formulas intact and unprotected.

Response 3b.Please see page 2 of this response for information regarding the escalationpercentages.

27 Inter-County Escalation

Γ		Custo	mers			Demand			
	Residential Customers	Small Commercial Customers	Large Commercial Customers	Street Light / Other Customers	Residential Energy	Small Commercial Energy	Large Commercial Energy	Street Light / Other Energy	WNCP
2009	24,064	1,394			333,986	69,144	24,192		162.9
2011	24,280	1,453	Menne Parkan of Jose an open as to in more	1991 (Auronau A. In a communication of states)	344,195 3.06%	71,034 2 73%	24,972		149.9

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

Escalation Percentage = ((Projected - Actual) / Actual) *100