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July 29, 2010

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JUL 29 2010

PUBLIC SERVICE
COMMISSION

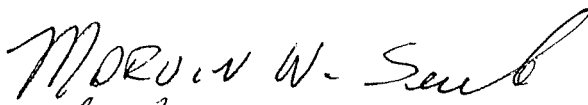
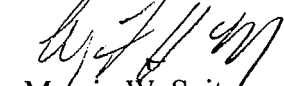
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00173

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Fleming-Mason Energy to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,



Marvin W. Suit
By Frank H. McCartney

Enclosures

Cc: Parties of Record (if applicable)

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**FLEMING-MASON ENERGY COOPERATIVE)
PASS-THROUGH OF EAST KENTUCKY POWER)
COOPERATIVE, INC. WHOLESale RATE)
ADJUSTMENT)**

RECEIVED

JUL 29 2010

**PUBLIC SERVICE
COMMISSION**

**CASE NO.
2010-00173**

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST
TO FLEMING-MASON ENERGY COOPERATIVE
DATED JULY 15, 2010**

**FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2010-00173
FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10
REQUEST 1**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Fleming-Mason Energy Cooperative

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Fleming-Mason's cost of power from East Kentucky Power Cooperative, Inc. that Fleming-Mason is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	5.25%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	5.31%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.58%	5.57%	5.30%	696,567
Grayson			5.58%	5.57%	5.45%	61,670
Inter-County			5.58%	5.57%	5.24%	167,932
Jackson			5.58%	5.57%	5.36%	155,234
Nolin			5.58%	5.57%	5.29%	154,449
Owen			5.58%	5.57%	5.28%	599,982
Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
South Kentucky			5.58%	5.57%	5.23%	232,650
Taylor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

122,993
539,643
70,496
193,710
66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

720,785
285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Owen			20.86%	5.57%	6.43%

3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason			5.64%	5.58%	5.35%

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

To Calculate Rate Increase by Member:

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Total \$ Rate E																	
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	8,488,155	6,956,905	5,863,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.22%	4,479,302
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,866,943	43,718,336	45,996,972	5.21%	2,278,636
Farmers	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,314	37,344,845	5.23%	1,854,399
Fleming Mason	3,497,279	2,861,726	2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,850	1,996,450	2,880,950	27,544,119	35,490,446	37,344,845	5.20%	1,118,402
Grayson	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.20%	1,764,308
Inter-Co	3,351,444	2,542,889	2,448,194	1,925,339	1,640,691	1,999,161	1,988,583	2,095,564	1,756,101	1,669,248	1,883,715	2,959,842	26,260,670	33,650,384	35,414,692	5.19%	3,947,488
Jackson	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	58,735,658	76,053,018	80,000,506	5.26%	1,193,732
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.31%	2,565,949
Nolin	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.31%	3,961,158
Owen	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,747	5.34%	4,054,959
Salt River	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,983,712	60,159,993	75,920,688	79,975,647	5.22%	1,256,361
Shelby	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.20%	5,100,796
So Ky	9,981,929	8,043,665	6,914,805	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,987,969	5,374,960	8,136,235	75,913,682	98,153,721	103,254,517	5.25%	1,885,845
Taylor	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.25%	4,523,081
Total E Incl Gr Powr	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,080,765	50,314,872	42,695,714	39,537,036	42,962,016	63,259,029	607,382,035	809,046,624	812,253,177		
Green Power Prem	9,280	9,494	9,486	9,496	9,508	9,472	9,613	9,826	9,712	9,688	9,685	9,674	114,934				
Total \$ Rate B	75,394,296	61,022,360	53,858,277	43,774,070	40,015,621	47,457,978	47,090,765	50,314,872	42,695,714	39,537,036	42,962,016	63,259,029	607,382,035	809,046,624	812,253,177		
Total \$ Rate C																	
Blue Grass	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,862	5.30%	696,567
Grayson	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.45%	61,670
Inter-Co	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	225,383	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	167,932
Jackson	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696	5.36%	155,234
Nolin	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,572,898	2,920,662	3,075,110	5.29%	154,449
Owen	917,514	857,302	846,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240	11,368,498	11,968,480	5.28%	599,982
Salt River	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	465,588	418,811	431,168	5,507,925	6,281,807	6,613,287	5.28%	331,480
Shelby	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,061,670	10,593,236	5.28%	531,566
So Ky	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	232,650
Taylor	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	5.24%	49,425
Total C	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593	5.29%	2,979,953
Total \$ Rate D																	
Farmers	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	122,993
Fleming Mason	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	539,643
Jackson	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578	5.29%	70,496
So Ky	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.28%	193,710
Taylor	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,268,143	1,324,921	5.31%	66,778
Total D	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	993,619
Total \$ Rate G																	
Fleming Mason	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	720,785
Nolin	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,263	5.40%	285,879
Total G	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	1,006,664
Total \$ Sp Contr																	
Fleming Mason	2,075,822	1,809,093	1,817,561	1,810,931	1,702,163	1,505,203	1,374,543	1,289,510	1,063,923	1,220,787	1,144,421	1,474,329	18,388,286	19,359,852	20,112,365	5.35%	752,513
Owen	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609	48,534,624	51,656,241	6.43%	3,121,617
Taylor	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964	3,725,964	0.00%	-
Total Sp Contr	5,398,066	5,052,987	4,473,827	4,948,828	4,659,556	4,422,768	4,913,378	5,075,067	4,854,039	4,936,999	4,229,205	5,359,441	58,324,161	71,620,440	75,494,570	5.41%	3,874,130

Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636
Farmers	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Fleming Mason	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,341
Grayson	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,699	22,626,471	23,806,543	5.22%	1,180,072
Inter-Co	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680	5.24%	1,932,240
Jackson	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Nolin	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,683,651	3,623,827	3,954,702	3,470,508	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277
Owen	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	8,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757
Salt River	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439
Shelby	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927
So Ky	10,598,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
Taylor	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048
	87,985,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,682	749,249,148	937,517,018	986,894,465	5.27%	49,377,447

Revenue Requirement 49,375,429
Over-Recovery due to Rounding 2,018

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E

Blg Sandy	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
CP kW	79,606	68,818	73,603	41,061	38,274	46,492	40,839	48,308	36,785	41,644	47,607	65,401	628,438	701,764	701,764			
Demand Charge	415,542	359,230	384,209	234,459	218,546	265,470	233,190	275,839	210,041	237,789	271,835	373,440	3,479,590	4,007,070	4,231,634	5.604%		
On-Pk kWh	14,491,841	11,516,366	10,290,935	8,386,651	10,124,003	12,340,498	12,309,632	13,173,638	10,252,344	8,259,833	9,716,802	13,281,468	134,144,011	158,226,065	158,226,065			
Off-Pk kWh	18,434,807	14,739,201	13,158,927	10,542,298	7,622,365	7,836,964	7,944,790	8,363,787	7,121,505	10,219,743	12,003,720	16,592,326	134,580,433	155,751,471	155,751,471			
Total E kWh	32,926,648	26,255,567	23,449,862	18,928,949	17,746,368	20,177,462	20,254,422	21,537,425	17,373,849	18,479,576	21,720,522	29,873,794	268,724,444	318,686,369	318,686,369			
On-Pk Energy Charge	615,468	489,101	437,055	389,904	470,675	573,721	572,287	746,170	580,703	467,845	550,369	752,276	6,645,574	8,962,083	9,461,444	5.572%		
Off-Pk Energy Charge	643,448	514,457	459,298	402,811	291,243	299,443	303,562	404,465	344,389	494,217	580,488	802,388	5,540,209	7,531,985	7,951,580	5.571%		
Total Energy Charge	1,258,916	1,003,558	896,353	792,715	761,918	873,164	875,849	1,150,635	925,092	962,062	1,130,857	1,554,664	12,185,783	16,494,068	17,413,024	5.571%		
PF Penalty														287,331	301,356	318,326	5.631%	
Substa Chg	22,358	22,358	22,358	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	12,864	13,437	14,222	5.839%		
Meter Pt Chg	1,000	1,000	1,000	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	96					
No. Substations	8	8	8	8	8	8	8	8	8	8	8	8						
FAC	307,864	234,725	184,785	90,859	35,314	(3,027)	32,003	(217,097)	(129,783)	(203,830)	(215,468)	(268,567)	(152,222)	(921,658)	(921,658)	0.000%		
Env Surchg	160,253	148,148	134,132	105,212	102,052	109,267	115,377	123,865	110,103	107,676	86,471	138,515	1,441,071	2,396,976	2,396,976	0.000%		
Subtotal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.210%	\$ 1,161,275	

Blue Grass	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	321,774	310,936	273,360	163,502	145,428	191,775	174,464	199,933	155,935	150,007	169,751	245,283	2,502,148	2,794,096	2,794,096		
Demand Charge	1,679,659	1,623,087	1,426,938	933,595	830,395	1,095,037	996,191	1,141,617	890,389	856,539	969,278	1,400,566	13,843,291	15,954,289	16,848,400	5.604%	
On-Pk kWh	56,665,125	44,151,617	37,732,088	31,418,154	38,842,387	50,599,191	48,516,417	53,866,736	41,628,299	31,351,678	35,237,446	52,080,329	522,089,467	615,816,995	615,816,995		
Off-Pk kWh	70,814,460	54,056,506	45,810,401	37,376,902	27,789,014	31,762,183	30,859,553	33,104,044	27,872,008	36,568,055	40,619,539	62,096,673	499,749,338	578,365,614	578,365,614		
Total E kWh	127,479,585	98,208,123	83,542,489	68,795,056	66,631,401	82,361,374	79,375,970	86,970,780	69,500,307	67,919,733	75,856,985	115,177,002	1,021,838,805	1,194,182,609	1,194,182,609		
On-Pk Energy Charge	2,406,568	1,875,119	1,602,480	1,460,661	1,805,822	2,352,409	2,255,576	3,051,065	2,357,868	1,775,790	1,995,884	2,949,882	25,889,125	34,880,490	36,824,009	5.572%	
Off-Pk Energy Charge	2,471,709	1,866,791	1,598,966	1,428,132	1,061,789	1,214,365	1,179,112	1,600,878	1,347,662	1,768,395	1,964,320	3,051,292	20,573,611	27,969,183	29,527,300	5.571%	
Total Energy Charge	4,878,277	3,741,910	3,201,446	2,888,793	2,867,611	3,566,774	3,434,688	4,651,943	3,705,731	3,544,185	3,960,204	6,001,174	46,462,736	62,849,673	66,351,309	5.571%	
PF Penalty	313	454	736	874	1,342	3,517	3,038	2,695	3,038	2,124	2,318	1,753	22,202				
Substa Chg	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	53,064	55,429	58,666	5.839%	
Meter Pt Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	33				
No. Substations	33	33	33	33	33	33	33	33	33	33	33	33					
FAC	1,191,935	877,980	658,314	330,215	132,595	(12,357)	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387)	0.000%	
Env Surchg	628,024	582,527	486,305	393,189	387,325	449,170	462,819	505,506	448,596	397,787	306,562	533,346	5,581,156	9,283,300	9,283,300	0.000%	
Total Invoice	8,488,155	6,955,905	5,883,656	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	65,693,589	85,761,658	90,240,961	5.223%	\$ 4,479,302

Clark	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	131,388	123,841	114,840	71,954	58,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184		
Demand Charge	685,845	646,450	599,465	410,859	336,200	459,779	415,667	474,547	364,058	405,050	436,609	603,524	5,838,054	6,721,721	7,098,420	5.604%	
On-Pk kWh	23,419,254	18,512,352	16,525,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,317	22,239,484	224,195,413	264,443,844	264,443,844		
Off-Pk kWh	29,805,738	23,183,470	20,688,791	17,014,718	12,545,224	13,613,683	13,389,460	14,311,030	12,170,496	16,820,681	18,714,063	27,575,920	219,833,274	254,415,557	254,415,557		
Total E kWh	53,224,992	41,695,822	37,213,904	30,888,559	29,396,448	35,156,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,320	49,815,404	444,028,687	526,758,306	526,758,306		
On-Pk Energy Charge	994,615	786,220	701,820	645,007	783,428	1,001,542	968,687	1,302,795	1,006,541	792,739	885,195	1,259,667	11,128,255	14,978,364	15,812,949	5.572%	
Off-Pk Energy Charge	1,040,340	809,196	722,122	650,114	479,338	520,167	511,599	692,068	588,553	813,431	904,993	1,333,544	9,065,466	12,303,282	12,988,677	5.571%	
Total Energy Charge	2,034,955	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,286	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,193,721	27,281,646	28,801,626	5.571%	
PF Penalty																	
Substa Chg	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	38,592	40,312	42,666	5.839%	
Meter Pt Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	24				
No. Substations	24	24	24	24	24	24	24	24	24	24	24	24					
FAC	497,654	372,759	293,248	148,266	58,502	(5,271)	54,077	(376,106)	(223,659)	(339,905)	(340,673)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%	
Env Surchg	261,709	244,190	213,865	176,378	168,601	191,885	199,082	216,272	192,076	182,789	138,968	231,131	2,416,946	4,020,177	4,020,177	0.000%	
Total Invoice	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.255%	\$ 1,940,310

Cumberland Valley	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
CP kW	144,422	132,598	130,674	90,065	73,282	87,702	77,754	91,036	72,131	87,628	88,171	121,304	1,196,767	1,336,405	1,336,405			
Demand Charge	753,883	692,161	682,120	514,272	418,442	500,778	443,973	519,815	411,868	500,357	503,458	692,646	6,633,773	7,630,870	8,058,520	5.604%		
On-Pk kWh	27,924,278	22,661,746	20,806,171	17,514,458	20,222,140	24,023,069	23,918,487	25,668,424	21,334,626	17,132,155	19,229,071	25,006,318	265,440,943	313,093,931	313,093,931			
Off-Pk kWh	35,236,934	28,382,242	26,051,438	21,456,487	15,312,663	15,631,210	15,533,664	16,506,702	14,869,180	20,438,575	23,269,580	30,914,281	263,602,956	305,070,710	305,070,710			
Total E kWh	63,161,212	51,043,988	46,857,609	38,970,945	35,534,803	39,654,279	39,452,151	42,175,126	36,203,806	37,570,730	42,498,651	55,920,599	529,043,899	627,131,916	627,131,916			
On-Pk Energy Charge	1,185,943	962,444	883,638	814,266	940,151	1,116,856	1,111,994	1,453,887	1,208,415	970,382	1,089,154	1,416,383	13,153,513	17,733,953	18,722,078	5.572%		
Off-Pk Energy Charge	1,229,910	990,653	909,300	819,833	585,083	597,254	593,526	798,247	719,059	988,389	1,125,294	1,494,984	10,851,531	14,752,914	15,574,775	5.571%		
Total Energy Charge	2,415,853	1,953,097	1,792,938	1,634,099	1,525,234	1,714,110	1,705,520	2,252,134	1,927,473	1,958,771	2,214,447	2,911,367	24,005,044	32,486,868	34,296,853	5.571%		
PF Penalty		334		325	942	166	308	948	617				3,640					
Substa Chg	51,694	51,694	51,694	56,585	56,585	56,585	56,585	56,585	56,585	56,585	56,585	56,585	664,347	696,774	736,011	5.631%		
Meter Pt Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,944	30,234	32,000	5.839%		
No. Substations	18	18	18	18	18	18	18	18	18	18	18	18	216					
FAC	590,558	456,332	369,239	187,061	70,715	(5,948)	62,336	(425,125)	(270,444)	(414,406)	(421,587)	(502,727)	(303,996)	(1,840,603)	(1,840,603)	0.000%		
Env Surchg	304,760	288,447	261,131	220,322	203,267	213,435	224,622	241,404	227,330	227,330	227,330	227,330	2,834,191	4,714,193	4,714,193	0.000%		
Total Invoice	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.212%	\$ 2,278,636	

Farmers	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
CP kW	123,170	117,927	97,365	72,708	57,112	82,847	74,375	84,084	61,189	67,537	71,168	100,450	1,009,932	1,127,770	1,127,770			
Demand Charge	642,947	615,579	508,244	415,162	326,108	473,056	424,682	480,118	349,389	385,636	406,359	573,570	6,439,566	6,800,452	6,800,452	5.604%		
On-Pk kWh	22,865,820	17,989,814	16,446,516	13,892,448	16,986,907	23,719,990	22,873,229	24,520,148	19,574,089	14,787,233	15,789,847	22,252,395	231,698,436	273,293,839	273,293,839			
Off-Pk kWh	28,925,271	22,273,496	20,091,815	16,712,500	12,832,196	15,596,955	15,434,490	16,100,951	14,101,311	17,788,653	18,973,353	27,714,083	226,554,084	262,193,628	262,193,628			
Total E kWh	51,791,091	40,263,310	36,538,331	30,604,948	29,819,103	39,316,955	38,307,719	40,630,099	33,675,400	32,575,886	34,763,200	49,966,478	458,252,520	543,054,802	543,054,802			
On-Pk Energy Charge	971,109	764,025	698,485	645,873	789,738	1,102,768	1,063,399	1,388,845	1,108,696	837,564	894,353	1,260,398	11,526,252	15,479,638	16,342,162	5.572%		
Off-Pk Energy Charge	1,009,607	777,434	701,284	638,568	490,305	595,944	589,736	779,059	681,925	860,241	917,532	1,340,225	9,381,861	12,679,422	13,385,771	5.571%		
Total Energy Charge	1,980,716	1,541,459	1,399,769	1,284,441	1,280,043	1,698,712	1,653,135	2,167,904	1,790,621	1,697,805	1,811,885	2,600,623	20,907,114	28,159,058	29,727,923	5.571%		
PF Penalty	1,639	1,566	2,511	3,745	3,438	2,918	3,975	4,254	3,751	3,078	2,512	2,221	35,608					
Substa Chg	38,383	38,383	38,383	42,014	42,014	42,014	42,014	42,014	42,014	42,014	42,014	42,014	493,275	517,352	548,485	5.631%		
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111	5.839%		
No. Substations	13	13	13	13	13	13	13	13	13	13	13	13	156					
FAC	484,247	359,954	287,923	146,904	59,340	(5,897)	60,527	(409,551)	(251,555)	(359,311)	(344,852)	(449,200)	(421,471)	(2,551,879)	(2,551,879)	0.000%		
Env Surchg	251,651	233,851	201,686	174,254	167,846	208,205	216,207	229,337	206,764	186,863	138,876	227,777	2,441,117	4,060,381	4,060,381	0.000%		
Total Invoice	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,314	38,606,473	5.349%	\$ 1,960,159	

Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
CP kW	122,623	116,943	109,149	67,772	54,453	74,091	66,876	76,119	61,043	67,141	71,060	96,983	984,253	1,099,095	1,099,095			
Demand Charge	640,093	610,442	569,758	386,979	310,927	423,060	381,862	434,639	348,556	383,375	405,753	553,773	5,449,216	6,275,831	6,627,541	5.604%		
On-Pk kWh	23,810,523	18,648,303	16,276,209	13,775,295	15,644,756	19,527,945	19,054,930	21,226,493	16,951,819	13,938,888	15,309,975	21,542,607	215,707,543	254,432,198	254,432,198			
Off-Pk kWh	29,944,883	23,116,729	20,136,874	16,856,884	12,016,352	12,784,040	12,755,771	13,740,608	12,116,793	16,772,081	18,195,425	26,383,944	214,820,384	248,614,083	248,614,083			
Total E kWh	53,755,406	41,765,032	36,413,083	30,632,179	27,661,108	32,311,985	31,810,701	34,967,101	29,068,612	30,710,769	33,505,400	47,926,551	430,527,927	510,421,206	510,421,206			
On-Pk Energy Charge	1,011,232	791,994	691,251	640,427	727,340	907,873	885,882	1,202,290	980,168	789,501	867,172	1,220,195	10,895,325	14,411,294	15,214,282	5.572%		
Off-Pk Energy Charge	1,045,197	806,867	702,859	644,084	459,134	488,465	487,384	664,482	585,956	811,081	879,913	1,275,901	8,851,323	12,022,728	12,692,495	5.571%		
Total Energy Charge	2,056,429	1,598,861	1,394,110	1,284,511	1,186,474	1,396,338	1,373,266	1,866,772	1,566,124	1,600,582	1,747,085	2,496,096	19,546,648	26,434,023	27,906,777	5.571%		
PF Penalty																		
Substa Chg	37,760	37,760	37,760	41,332	41,332	41,332	41,332	41,332	41,332	41,332	41,332	41,332	485,268	508,954	537,614	5.631%		
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111	5.839%		
No. Substations	13	13	13	13	13	13	13	13	13	13	13	13	156					
FAC	502,813	373,380	286,934	147,036	55,043	(4,847)	50,261	(352,468)	(217,141)	(338,739)	(332,373)	(430,860)	(261,161)	(1,581,250)	(1,581,250)	0.000%		
Env Surchg	258,759	239,658	206,347	171,272	156,364	174,809	182,817	199,802	183,765	177,950	132,873	218,828	2,303,244	3,831,053	3,831,053	0.000%		
Total Invoice	3,491,279	2,861,726	2,495,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,996,450	2,880,950	27,544,119	35,490,446	37,344,845	5.225%	\$ 1,854,399	

Grayson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	75,275	70,602	67,217	36,816	32,880	45,643	40,420	43,915	36,471	41,498	44,653	59,451	596,841	666,480	666,480		
Demand Charge	392,936	368,544	350,873	187,746	187,746	221,639	230,799	250,754	208,249	236,954	254,967	339,465	3,304,030	3,805,600	4,018,873	5.604%	
On-Pk kWh	14,113,235	11,243,370	9,707,970	8,050,803	9,469,816	11,961,709	11,733,546	12,957,404	9,835,175	8,109,148	9,178,042	12,768,045	129,128,263	152,309,870	152,309,870		
Off-Pk kWh	17,961,186	14,122,412	12,186,901	9,925,234	7,147,607	7,419,614	7,386,401	7,895,513	6,716,443	9,811,421	11,054,422	15,766,417	127,393,571	147,434,034	147,434,034		
Total E kWh	32,074,421	25,365,782	21,894,871	17,976,037	16,617,423	19,381,323	19,119,947	20,852,917	16,551,618	17,920,569	20,232,464	28,534,462	256,521,834	304,215,984	304,215,984		
On-Pk Energy Charge	599,390	477,505	412,297	374,290	440,262	556,113	545,504	733,922	557,074	459,310	519,855	723,195	6,398,717	8,626,983	9,107,673	5.572%	
Off-Pk Energy Charge	626,919	492,928	425,372	379,234	273,103	283,496	282,226	381,821	324,800	474,470	534,579	762,448	5,241,397	7,129,762	7,528,950	5.571%	
Total Energy Charge	1,226,309	970,433	837,669	753,524	713,365	839,609	827,730	1,115,743	881,875	933,780	1,054,434	1,485,643	11,640,114	15,756,746	16,634,623	5.571%	
PF Penalty								617	542				1,159				
Substa Chg	34,223	34,223	34,223	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	439,836	461,305	487,281	5.631%	
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111	5.839%	
No. Substations	13	13	13	13	13	13	13	13	13	13	13	13	156				
FAC	299,894	226,768	172,532	86,285	33,067	(2,908)	30,210	(210,198)	(123,642)	(197,664)	(200,706)	(256,524)	(142,886)	(865,131)	(865,131)	0.000%	
Env Surchg	156,204	146,386	125,863	101,264	95,396	106,997	111,557	119,974	107,470	108,698	81,848	132,163	1,391,820	2,315,055	2,315,055	0.000%	
Total Invoice	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.203%	\$ 1,118,402

Inter-County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	137,267	115,892	115,302	72,313	53,214	73,875	68,473	75,861	58,308	61,902	69,290	104,097	965,794	1,100,815	1,100,815		
Demand Charge	716,534	500,557	601,876	412,907	303,853	421,827	390,981	433,167	332,939	353,460	395,646	594,394	5,458,141	6,285,656	6,837,917	5.604%	
On-Pk kWh	21,843,707	17,044,813	15,677,835	12,731,827	14,818,099	19,524,776	18,882,177	20,531,728	15,965,175	12,448,169	14,435,815	21,902,762	205,806,883	242,754,134	242,754,134		
Off-Pk kWh	27,415,453	20,786,077	18,998,461	15,086,267	10,521,200	11,866,411	11,610,605	12,184,732	10,264,614	14,462,658	16,630,801	26,619,093	196,446,372	227,349,629	227,349,629		
Total E kWh	49,259,160	37,830,890	34,676,296	27,818,094	25,339,299	31,391,187	30,492,782	32,716,460	26,229,789	26,910,827	31,066,616	48,521,855	402,253,255	477,490,234	477,490,234		
On-Pk Energy Charge	927,701	723,893	665,839	591,914	688,908	907,726	877,650	1,162,938	904,283	705,077	817,659	1,240,594	10,214,383	13,749,837	14,515,969	5.572%	
Off-Pk Energy Charge	956,910	725,517	663,122	576,431	402,004	453,404	443,628	589,242	496,386	699,400	804,249	1,287,273	8,097,566	10,994,401	11,606,881	5.571%	
Total Energy Charge	1,884,611	1,449,410	1,328,961	1,168,345	1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,476	1,621,908	2,527,867	18,311,948	24,744,238	26,122,850	5.571%	
PF Penalty																	
Substa Chg	40,133	40,133	40,133	46,430	47,055	47,055	47,055	47,055	47,055	47,055	47,055	47,055	543,269	569,786	601,872	5.631%	
Meter Pt Chg	1,625	1,625	1,625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,137	23,124	24,474	5.839%	
No. Substations	13	13	13	14	14	14	14	14	14	14	14	14	165				
FAC	460,672	338,207	273,248	133,528	50,425	(4,709)	48,179	(329,781)	(195,935)	(296,825)	(308,182)	(436,211)	(267,484)	(1,619,534)	(1,619,534)	0.000%	
Env Surchg	247,969	212,957	202,351	162,211	146,428	171,940	178,972	191,025	169,454	159,163	125,370	224,819	2,192,659	3,647,114	3,647,114	0.000%	
Total Invoice	3,351,444	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161	1,988,583	2,095,564	1,756,101	1,669,248	1,883,715	2,959,842	26,260,670	33,650,384	35,414,692	5.243%	\$ 1,764,308

Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	287,535	265,235	243,696	151,473	119,611	148,379	133,785	156,349	121,098	145,991	158,670	231,176	2,162,998	2,415,374	2,415,374		
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,982	847,244	763,912	892,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	14,564,708	5.604%	
On-Pk kWh	51,430,923	39,485,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058	43,983,750	35,201,053	28,141,863	32,637,301	46,231,287	454,299,111	535,856,651	535,856,651		
Off-Pk kWh	65,873,979	49,939,360	43,475,546	34,587,574	24,693,959	25,729,517	25,840,009	27,442,293	23,914,143	33,968,820	39,446,698	57,601,627	452,513,525	523,699,068	523,699,068		
Total E kWh	117,304,902	89,424,761	78,245,853	62,876,847	57,723,234	66,399,137	66,269,067	71,426,043	59,115,196	62,110,683	72,083,999	103,832,914	906,812,636	1,075,762,882	1,075,762,882		
On-Pk Energy Charge	2,184,269	1,676,942	1,476,695	1,315,196	1,536,564	1,890,773	1,879,589	2,491,285	1,993,823	1,593,983	1,848,609	2,618,586	22,505,315	30,351,457	32,042,620	5.572%	
Off-Pk Energy Charge	2,299,264	1,743,084	1,517,473	1,321,558	943,530	983,099	987,321	1,327,081	1,156,464	1,642,698	1,907,603	2,785,557	18,614,732	25,325,563	26,736,409	5.571%	
Total Energy Charge	4,483,533	3,420,026	2,994,168	2,636,754	2,479,094	2,873,872	2,866,910	3,818,366	3,150,287	3,236,681	3,756,212	5,404,143	41,120,047	55,677,020	58,779,029	5.571%	
PF Penalty																	
Substa Chg	91,849	91,849	91,849	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	1,180,407	1,238,024	1,307,738	5.631%	
Meter Pt Chg	3,625	3,625	3,625	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	46,632	48,711	51,555	5.839%	
No. Substations	29	29	29	29	29	29	29	29	29	29	29	29	348				
FAC	1,096,801	799,459	616,578	301,809	114,869	(9,958)	104,704	(719,973)	(441,588)	(685,083)	(715,073)	(933,457)	(470,912)	(2,851,229)	(2,851,229)	0.000%	
Env Surchg	573,420	520,932	448,544	359,535	331,383	359,056	379,780	410,795	374,299	367,815	288,885	484,589	4,899,033	8,148,705	8,148,705	0.000%	
Total Invoice	7,750,168	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	58,735,658	76,053,018	80,000,506	5.190%	\$ 3,947,488

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign		
Licking Valley																			
CP kW	81,032	67,053	70,581	43,452	37,563	48,385	42,080	50,572	38,600	45,493	48,617	65,249	638,677	713,197	713,197				
Demand Charge	422,988	350,015	368,434	248,110	214,484	276,278	240,276	288,766	220,405	259,765	277,603	372,572	3,539,697	4,072,356	4,300,579	5.604%			
On-Pk kWh	14,378,078	11,630,485	10,631,778	8,798,929	10,373,786	12,840,815	12,524,643	13,857,556	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397	163,863,397				
Off-Pk kWh	18,183,218	14,540,689	13,290,101	10,897,506	7,872,033	8,003,806	7,949,378	8,565,508	7,469,260	10,859,980	12,342,418	16,919,422	136,892,319	158,427,043	158,427,043				
Total E kWh	32,561,296	26,171,174	23,921,879	19,696,435	18,245,819	20,844,621	20,474,021	22,423,064	18,313,916	19,875,604	22,605,165	30,682,665	275,815,659	327,075,994	327,075,994				
On-Pk Energy Charge	610,637	493,946	451,531	409,072	482,287	596,982	582,282	784,906	614,252	510,711	581,292	779,564	6,897,462	9,281,387	9,798,540	5.572%			
Off-Pk Energy Charge	634,666	507,529	463,878	416,393	300,783	305,818	303,739	414,220	361,206	525,129	596,867	818,206	7,681,373	8,088,176	8,088,176	5.571%			
Total Energy Charge	1,245,303	1,001,475	915,409	825,465	783,070	902,800	886,021	1,199,126	975,458	1,035,840	1,178,159	1,597,770	12,545,887	16,942,760	17,886,715	5.571%			
PF Penalty						148							148						
Substa Chg	27,104	27,104	27,104	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	348,333	365,335	365,908	5.631%			
Meter Pt Chg	1,250	1,250	1,250	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	16,080	16,797	17,778	5.839%			
No. Substations	10	10	10	10	10	10	10	10	10	10	10	10	120						
FAC	304,448	233,971	188,505	94,543	36,309	(3,128)	32,348	(226,025)	(136,806)	(116,423)	(219,227)	(224,244)	(275,837)	(195,143)	(1,181,532)	(1,181,532)	0.000%		
Env Surchg	159,886	147,504	135,214	110,322	104,359	113,592	117,660	129,679	115,423	116,722	90,020	141,840	1,483,221	2,467,085	2,467,085	0.000%			
Total Invoice	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,667,384	17,738,222	22,682,802	23,876,533	5.263%	\$ 1,193,732		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign		
Nolin																			
CP kW	189,357	151,785	145,298	98,106	87,326	110,618	103,272	119,783	85,925	83,978	93,023	137,652	1,406,123	1,570,188	1,570,188				
Demand Charge	986,443	792,319	758,544	560,183	498,635	631,627	589,683	683,961	490,632	479,514	531,161	785,993	7,790,605	8,965,774	9,468,234	5.604%			
On-Pk kWh	30,091,707	23,820,268	21,482,728	18,226,915	22,873,518	30,461,439	29,103,449	32,422,003	25,705,603	18,333,091	20,196,635	29,795,861	302,513,117	356,821,446	356,821,446				
Off-Pk kWh	37,580,949	29,029,294	26,024,572	21,891,800	16,406,539	19,098,189	18,645,595	19,891,267	16,985,224	21,609,840	23,246,006	35,372,045	285,681,320	330,622,253	330,622,253				
Total E kWh	67,672,656	52,849,562	47,507,300	40,118,715	39,280,057	49,559,628	47,749,044	52,313,270	42,690,727	39,942,931	43,442,641	65,167,906	588,194,437	697,979,661	697,979,661				
On-Pk Energy Charge	1,277,994	1,011,647	912,372	847,389	1,063,412	1,416,185	1,353,051	1,836,414	1,455,985	1,038,465	1,143,958	1,687,667	15,044,479	20,210,724	21,336,852	5.572%			
Off-Pk Energy Charge	1,311,725	1,013,238	908,360	836,463	626,878	729,725	712,430	961,924	821,388	1,040,194	1,124,154	1,740,576	11,827,055	15,988,562	16,879,256	5.571%			
Total Energy Charge	2,589,719	2,024,885	1,820,732	1,683,852	1,690,290	2,145,910	2,065,481	2,798,338	2,277,374	2,078,599	2,268,111	3,428,243	26,871,534	36,199,285	38,216,110	5.571%			
PF Penalty				817	708		1,142	1,587					4,254						
Substa Chg	59,176	59,176	59,176	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	760,512	797,633	842,549	5.631%			
Meter Pt Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,670	29,948	31,697	5.839%			
No. Substations	18	18	18	18	18	18	18	18	18	18	18	18	216						
FAC	632,738	472,475	374,359	192,571	78,168	(7,434)	75,441	(527,319)	(318,900)	(439,468)	(430,950)	(592,598)	(490,917)	(2,972,353)	(2,972,353)	0.000%			
Env Surchg	341,358	306,291	271,649	230,428	228,834	266,994	276,820	303,289	268,749	230,393	173,657	303,203	3,201,665	5,325,423	5,325,423	0.000%			
Adjust																			
Total Invoice	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.308%	\$ 2,565,949		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign		
Owen																			
CP kW	253,665	228,449	210,519	145,903	158,803	201,858	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000				
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.673%			
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000				
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000				
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000				
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,057,275	28,564,821	5.572%			
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,986	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%			
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,746	5.571%			
PF Penalty				273	1,144		1,834	1,713					1,554						
Substa Chg	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%			
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%			
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	300						
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)	0.000%			
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,885	5,348,454	8,895,240	8,895,240	0.000%			
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Sall River													2,131,570	2,380,279	2,380,279		
CP kW	254,959	210,037	206,700	142,226	148,903	187,082	174,984	200,076	147,796	125,737	136,500	196,570	2,131,570	2,380,279	2,380,279		
Demand Charge	1,330,886	1,096,392	1,078,974	812,109	850,235	1,068,239	999,159	1,142,434	843,915	717,958	779,415	1,122,415	11,842,131	13,591,396	14,353,085	5.604%	
On-Pk kWh	46,098,564	36,492,221	33,201,724	28,926,320	38,408,574	51,082,173	49,040,996	54,031,622	42,289,074	29,007,944	31,649,527	45,124,145	485,352,884	572,485,318	572,485,318		
Off-Pk kWh	57,703,508	44,514,969	40,176,621	34,546,961	27,055,597	32,283,676	31,567,189	33,462,652	28,117,142	34,087,178	36,676,868	54,779,275	455,071,736	526,559,715	526,559,715		
Total E kWh	103,802,172	81,007,190	73,378,345	63,473,281	65,464,171	83,365,849	80,708,185	87,494,274	70,406,216	63,095,122	68,326,395	99,903,420	940,424,620	1,115,116,708	1,115,116,708	5.572%	
On-Pk Energy Charge	1,957,804	1,549,825	1,410,080	1,344,814	1,785,653	2,374,860	2,279,965	3,060,406	2,395,295	1,643,039	1,792,661	2,555,877	24,150,279	32,426,141	34,232,905	5.571%	
Off-Pk Energy Charge	2,014,086	1,553,751	1,402,327	1,320,003	1,033,769	1,233,528	1,209,972	1,618,221	1,359,717	1,648,422	1,773,657	2,649,071	18,816,523	25,468,737	26,887,558	5.571%	
Total Energy Charge	3,971,890	3,103,576	2,812,407	2,664,817	2,819,422	3,608,388	3,489,937	4,678,627	3,755,012	3,291,461	3,566,318	5,204,948	42,966,802	57,894,878	61,120,463	5.571%	
PF Penalty													1,098,832	1,152,467	1,217,364	5.631%	
Substa Chg	83,101	83,101	83,101	92,880	92,880	92,880	92,880	93,989	96,005	96,005	96,005	96,005	45,709	47,746	50,535	5.839%	
Meter Pt Chg	3,500	3,500	3,500	3,836	3,836	3,836	3,836	3,973	3,973	3,973	3,973	3,973	29	341			
No. Substations	28	28	28	28	28	28	28	29	29	29	29	29	(898,130)	(856,812)	(5,187,736)	0.000%	
FAC	970,547	724,203	578,221	304,671	130,273	(12,505)	127,519	(881,942)	(525,934)	(695,939)	(677,796)	454,502	5,053,301	8,421,937	8,421,937	0.000%	
Env Surchg	508,156	457,986	410,514	358,804	381,870	447,995	466,148	505,219	445,674	359,780	268,653	454,502	60,159,963	75,920,688	79,975,647	5.341%	\$ 4,054,959
Total Invoice	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,963,712	60,159,963	75,920,688	79,975,647		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Shelby													681,702	761,242	761,242		
CP kW	88,832	80,302	71,228	45,108	42,165	54,348	48,615	56,116	43,287	40,162	45,202	66,337	681,702	761,242	761,242		
Demand Charge	463,702	419,177	371,810	257,566	240,763	310,326	277,593	320,423	247,169	229,325	258,103	375,986	3,771,944	4,346,694	4,590,291	5.604%	
Interruptible kW	787	717	609	302	267	357	297	355	259	311	335	490	5,086				
Interr Dmd Charge	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782				
Interr Cr Rate																	
Buy-Thru Charge													366	366			
Buy-Thru Credit													(247)	(247)			
On-Pk kWh	16,016,130	12,466,618	10,621,743	8,955,588	10,752,820	14,401,742	13,633,881	15,106,543	11,509,126	8,891,340	9,964,044	14,736,742	147,056,317	173,456,438	173,456,438		
Off-Pk kWh	19,792,661	15,071,979	12,737,561	10,672,522	7,816,678	9,087,898	8,804,166	9,368,245	7,799,134	10,340,657	11,316,924	17,685,291	140,493,716	162,594,981	162,594,981		
Total E kWh	35,808,791	27,538,597	23,359,304	19,628,110	18,569,498	23,489,640	22,438,047	24,474,788	19,308,260	19,231,997	21,280,968	32,422,033	287,550,033	336,051,419	336,051,419	5.572%	
On-Pk Energy Charge	680,338	529,842	451,386	416,345	499,909	669,554	633,853	855,651	651,888	503,614	564,373	834,704	7,291,458	9,824,746	10,372,175	5.571%	
Off-Pk Energy Charge	690,843	526,073	444,592	407,787	298,668	347,237	336,399	453,036	377,158	500,064	547,275	855,243	5,784,375	7,862,931	8,300,962	5.571%	
Total Energy Charge	1,371,181	1,055,915	895,978	824,132	798,577	1,016,791	970,252	1,308,687	1,029,047	1,003,678	1,111,649	1,689,947	13,075,833	17,687,677	18,673,136	5.571%	
PF Penalty	527	684	1,039	206	268	297	617	337	1,570	2,324	2,239	1,319	11,427				
Substa Chg	34,423	34,423	34,423	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	442,389	463,982	490,110	5.631%	
Meter Pt Chg	1,500	1,500	1,500	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644	19,296	20,156	21,333	5.839%	
No. Substations	12	12	12	12	12	12	12	12	12	12	12	12	144				
FAC	334,812	246,196	184,070	94,215	36,953	(3,524)	35,452	(246,705)	(144,233)	(212,129)	(211,107)	(291,475)	(177,475)	(1,074,557)	(1,074,557)	0.000%	
Env Surchg	176,360	160,744	134,163	111,825	109,352	128,279	130,832	142,628	125,221	111,868	85,547	149,137	1,565,956	2,604,700	2,604,700	0.000%	
Total Invoice	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.224%	\$ 1,256,361

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
South Kentucky													2,850,405	3,182,987	3,182,987		
CP kW	363,814	363,470	322,548	196,324	152,408	198,350	176,260	210,617	151,605	198,655	197,637	298,717	2,850,405	3,182,987	3,182,987		
Demand Charge	2,003,514	1,897,316	1,683,700	1,121,009	870,251	1,132,576	1,006,443	1,202,622	865,665	1,134,322	1,128,505	1,705,674	15,751,597	18,174,858	19,193,414	5.604%	
On-Pk kWh	65,299,042	49,899,039	43,462,489	35,875,952	42,379,014	54,540,941	53,489,831	57,657,788	45,901,530	35,821,335	40,334,136	58,385,972	583,047,069	687,717,942	687,717,942		
Off-Pk kWh	84,475,487	63,632,797	55,003,114	44,138,895	32,018,598	35,250,284	35,122,350	36,971,119	32,152,322	43,243,215	48,790,254	73,702,170	584,500,605	676,449,222	676,449,222		
Total E kWh	149,774,529	113,531,836	98,465,603	80,014,847	74,397,612	89,791,225	88,612,181	94,628,907	78,053,852	79,064,550	89,124,390	132,088,142	1,167,547,674	1,364,167,165	1,364,167,165	5.572%	
On-Pk Energy Charge	2,773,254	2,119,211	1,845,850	1,667,909	1,970,240	2,535,664	2,486,795	3,265,798	2,599,909	2,028,956	2,284,566	3,307,040	28,885,191	38,953,032	41,123,470	5.571%	
Off-Pk Energy Charge	2,948,534	2,221,037	1,919,825	1,686,503	1,223,402	1,346,877	1,341,989	1,787,886	1,554,854	2,091,199	2,359,448	3,564,163	24,045,717	32,712,408	34,534,762	5.571%	
Total Energy Charge	5,721,788	4,340,248	3,765,675	3,354,412	3,193,642	3,882,541	3,828,784	5,053,684	4,154,763	4,120,155	4,644,014	6,871,203	52,930,908	71,665,440	75,658,232	5.571%	
PF Penalty				392	1,199	862	1,022	1,525	1,433	1,433	1,142		9,168				
Substa Chg	112,939	112,939	112,939	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	1,451,433	1,522,279	1,608,000	5.631%	
Meter Pt Chg	4,750	4,750	4,750	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206	61,104	63,828	67,555	5.839%	
No. Substations	38	38	38	38	38	38	38	38	38	38	38	38	456				
FAC	1,400,392	1,014,972	775,912	384,073	148,050	(13,468)	140,007	(953,860)	(583,062)	(872,084)	(884,113)	(1,187,469)	(630,650)	(3,818,394)	(3,818,394)	0.000%	
Env Surchg	738,546	673,640	571,537	459,038	425,481	482,874	504,942	544,916	487,823	475,604	357,724	617,997	6,340,122	10,545,710	10,545,710	0.000%	
Total Invoice	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,814,375	5,610,531	5,977,785	5,055,451	4,987,969	5,374,960	8,136,235	75,913,682	98,153,721	103,254,517	5.197%	\$ 5,100,796

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	131,151	123,932	106,947	70,091	53,858	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	684,608	646,925	558,264	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822	990,354	961,374	1,266,192	1,001,390	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	698,500	600,284	774,399	853,891	1,285,352	8,804,086	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty													529,965	555,833	587,133	5.631%	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	22,512	23,515	24,889	5.839%	
Meter Pt Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	14	168			
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14	(431,270)	(295,928)	(1,791,754)	0.000%	
FAC	497,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	223,580	2,345,688	3,901,651	3,901,651	0.000%	
Env Surchg	260,547	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874	176,729	132,365		28,024,304	35,912,851	37,798,696	5.251%	\$ 1,885,845
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696		

Totals Excl EKPC Usage	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
E-2 Totals													19,853,512	22,170,000	22,170,000	5.604%	
CP kW	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	109,931,204	126,590,700	133,685,100		
Demand Charge	13,322,510	12,002,721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	5,086	-	-		
Interr kW	787	717	609	302	267	357	297	355	259	311	335	490	6,782				
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	366					
Buy-Thru Chg												(247)					
Buy-Thru Credit												(247)	4,260,127,019	5,024,921,558	5,024,921,558		
On-Pk kWh	452,300,288	353,876,972	313,774,366	262,332,315	316,668,056	408,538,662	397,024,964	434,359,424	342,442,595	263,008,124	294,884,098	420,917,155	4,151,653,028	4,804,755,442	4,804,755,442		
Off-Pk kWh	571,463,936	439,520,250	387,253,701	317,856,639	233,707,396	259,889,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,888,375	8,411,780,047	9,829,677,000	9,829,677,000		
Total E kWh	1,023,764,224	793,397,222	701,028,067	580,187,954	550,375,452	668,427,995	653,813,690	706,720,932	576,525,247	575,912,229	643,821,505	937,805,530	16,702,532	23,841,169	284,616,582	5.572%	
On-Pk Energy Charge	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	18,993,380	18,458,088	24,602,564	19,396,291	14,897,043	16,702,532	23,841,169	211,374,484	284,616,582	300,475,234	5.571%	
Off-Pk Energy Charge	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	171,143,877	232,353,168	245,297,180	5.571%	
Total Energy Charge	39,155,696	30,370,550	26,842,981	24,341,024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	382,518,361	516,969,750	545,772,414	5.571%	
PF Penalty	2,479	3,038	4,678	7,166	7,560	8,068	10,605	12,031	10,951	8,668	7,069	5,293	87,506	11,310,448	11,947,351	5.631%	
Substa Chg	834,213	834,213	834,213	918,091	918,716	918,716	918,716	919,825	921,841	921,841	921,841	921,841	10,784,067	478,745	506,701	5.839%	
Meter Pt Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,182	39,182	39,182	39,182	38,906	458,316	3,667	4,054		
No. Substations	284	284	284	312	312	312	312	313	313	313	313	311	(33,935,590)	(33,935,590)	(33,935,590)	0.000%	
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	(100,261)	1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,706)	(8,437,608)	(5,604,838)	75,683,460	75,683,460	0.000%	
Env Surchg	5,027,602	4,601,065	4,005,566	3,301,354	3,166,329	3,613,407	3,764,998	4,074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190				
Adjustment																	
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,436	5.245%	\$ 36,561,923

E-1 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	253,665	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000		
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.673%	991,150
Interr kW																	
Interr Dmd Chg																	
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,859	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000		
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,879	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000		
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,067,275	28,564,821	5.572%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	1,724,292	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	2,901,427
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,746	5.571%	
PF Penalty				273	1,144	1,228	1,834	1,713	1,865	1,554	1,690						
Substa Chg	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	66,129
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	2,452
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	293				
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)		
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,885	5,348,454	8,896,240	8,896,240		
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,802,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158

Total E

E Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000		
Demand Charge	15,077,872	13,583,587	12,672,003	8,899,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,062,600	152,148,150	5.613%	8,085,550
Interr kW	787	717	609	302	267	357	297	355	259	311	335	490	5,086				
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782				
Buy Thru Chg																	
Buy Thru Credit																	
On-Pk kWh	503,228,343	393,932,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	490,666,981	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,578,149,558		
Off-Pk kWh	633,792,300	487,769,686	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,638,214,350	5,322,157,442	5,322,157,442		
Total E kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000		
On-Pk Energy Charge	21,012,475	16,447,750	14,599,781	13,426,969	16,287,644	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,382	311,673,857	329,040,056	329,040,056	5.572%	17,366,199
Off-Pk Energy Charge	22,121,886	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	14,337,892
Total Energy Charge	43,134,361	33,472,867	29,614,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,869,031	424,240,145	569,048,069	600,752,160	5.571%	31,704,091
PF Penalty	2,479	3,038	4,678	7,439	8,704	9,296	12,439	13,744	12,816	10,222	8,759	5,293	98,907				
Substa Chg	921,338	921,338	921,338	1,014,460	1,014,085	1,014,085	1,014,085	1,015,194	1,017,210	1,017,210	1,017,210	1,017,210	11,903,763	12,484,797	13,187,829	5.631%	703,032
Meter Pt Chg	38,625	38,625	38,625	42,470	42,470	42,470	42,470	42,607	42,607	42,607	42,607	42,333	498,516	520,737	551,145	5.839%	30,408
No. Substations	309	309	309	310	310	310	310	311	311	311	311	309	3,639				
FAC	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,382,426)	(6,435,634)	(38,965,807)	(38,965,807)	0.000%	
Env Surchg	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,118,907	3,768,802	2,858,631	4,804,091	50,849,644	84,579,700	84,579,700	0.000%	
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,081,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.251%	\$ 40,523,081

Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass													362,601	350,835	350,835		
Billing kW	29,142	30,043	28,597	30,687	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	-	-	-	-	-
Firm kW													-	-	-	-	-
Excess kW													-	-	-	-	-
Interr kW													-	-	-	-	-
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,839	2,630,946	5.58%	
Excess kW							18,244,118						18,244,118				
Actual kWh							18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,978,732	213,914,469	213,914,469	5.57%	
Billing kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	915,042	881,313	880,838	796,275	780,006	8,492,873	10,005,208	10,562,669	5.57%	
Energy Chg	534,819	519,314	579,533	599,720	650,074	687,804	668,135						-	-	-	-	-
PF Penalty						(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	(817,505)		
FAC	149,472	138,772	136,503	78,604	35,325	87,890	84,725	89,697	93,354	101,771	92,565	59,096	68,735	987,188	1,461,773	5.30%	\$ 696,567
Env Surchg	69,303	77,572	80,630	81,850	87,890	84,725	89,697	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882		
Total \$	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Grayson													28,343	27,423	27,423		
Billing kW	1,760	2025	2125	2091	2344	1907	2736	3059	2880	2474	2511	2,431	-	-	-	-	-
Interr kW													-	-	-	-	-
Dmd Chg	10,947	12,596	13,218	14,240	15,963	12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	205,650	5.58%	
Actual kWh													1,578,945	1,578,945	1,578,945	5.57%	
Billing kWh	1,267,993	1,538,507	1,515,094	1,453,756	1,331,460	1,146,400	1,817,382	2,007,997	1,949,875	1,890,060	1,727,182	1,578,945	19,224,651	19,492,067	19,492,067	5.57%	
Energy Chg	42,421	41,434	50,687	53,239	48,761	40,817	66,556	93,918	91,200	88,402	80,784	73,850	772,069	911,682.94	962,479.27	5.57%	
PF Penalty													-	-	-	-	-
FAC	11,856	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,566	-20,847	-17,134	(14,195)	(39,782)	(108,527)	(108,527)		
Env Surchg	5,761	6,428	7,249	7,336	6,951	5,662	8,797	9,479	10,409	9,316	6,204	6,315	89,907	133,129	133,129	5.45%	\$ 61,670
Total \$	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County													104,714	101,316	101,316		
Billing kW	9,324	9,226	8,986	7,980	8,299	7,474	8,962	9,366	8,979	8,427	8,741	8,950	104,714	101,316	101,316	5.58%	
Interr kW	1,660	1,643	1,638	1,625	1,549	953	1,444	1,384	1,501	1,418	1,480	1,352	17,647	719,808	759,780	5.58%	
Dmd Chg	47,146	46,445	46,113	41,083	44,823	42,655	50,766	55,160	50,387	47,276	49,663	52,854	574,371	719,808	759,780	5.58%	
Interr Dmd Chg	9,700	9,632	9,612	8,783	8,532	6,559	8,185	7,986	8,373	8,099	8,304	7,880	101,645	719,808	759,780	5.58%	
Actual kWh													4,128,322	4,025,185	4,025,185	5.57%	
Billing kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,598	2,293,006	2,420,766	5.57%	
Energy Chg	131,031	130,364	124,496	138,838	142,114	143,824	152,385	194,103	198,279	194,218	174,203	167,418	1,891,273	2,293,006	2,420,766	5.57%	
PF Penalty													-	-	-	-	-
FAC	35,742	34,041	28,850	17,924	7,627	(583)	6,523	(41,332)	(31,375)	(45,701)	(36,750)	(31,855)	(56,889)	(155,196)	(155,196)		
Env Surchg	17,867	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639	344,639	5.24%	\$ 167,932
Total \$	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	225,383	209,353	212,432	2,743,147	3,202,056	3,369,988		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Jackson													83,076	80,380	80,380		
Billing kW	7,411	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,352	6,681	6,577	6,239	83,076	80,380	80,380	5.58%	
Dmd Chg	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,068	45,713	45,111	42,857	565,505	570,909	602,779	5.58%	
Actual kWh													4,570,378	4,338,152	4,338,152	5.57%	
Billing kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,297	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,688,710	2,214,100	2,337,463	5.57%	
Energy Chg	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	179,523	168,494	1,856,311	2,214,100	2,337,463	5.57%	
PF Penalty													-	-	-	-	-
FAC	32,719	29,121	28,532	15,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	(38,075)	(32,386)	(76,673)	(209,168)	(209,168)		
Env Surchg	15,912	16,907	17,678	16,414	18,541	18,573	19,743	21,649	23,192	21,257	13,302	14,710	217,878	2,898,462	3,053,696	5.36%	\$ 155,234
Total \$	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,851	193,675	2,563,021	2,898,462	3,053,696		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Nolin													
Billing kW	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	80,000
Dmd Chg	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	532,591
Actual kWh					3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	46,838,103
Billing kWh	4,023,959	3,579,035	3,675,963	3,658,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	47,489,623
Energy Chg	134,622	119,737	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	183,825	171,887	2,221,185
PF Penalty													
FAC	37,624	31,997	28,967	17,559	7,589	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	(63,526)
Env Surchg	17,192	17,791	17,557	18,264	18,801	16,259	20,533	20,587	21,838	20,731	13,507	15,080	218,140
Total \$	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,572,898

Nolin has no B Interruptible

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
77,404	77,404		
549,770	580,461	5.58%	
47,489,623	47,489,623		
2,221,185	2,344,943	5.57%	
(173,302)	(173,302)		
323,010	323,010		
2,920,662	3,075,110	5.29%	\$ 154,449

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Owen													
Billing kW	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	25,188	25,444	296,852
Interruptible kW	7,626	6,819	8,859	6,596	5,414	7,340	7,363	7,094	6,755	6,974	6,875	6,668	82,383
Dmd Chg	116,671	117,884	119,009	116,050	118,748	120,623	121,382	119,000	112,462	110,903	123,675	129,229	1,425,636
Interr Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,592	14,945	15,363	15,174	14,779	206,047
Actual kWh					14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607
Billing kWh	16,331,214	15,121,632	15,235,204	14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607
Energy Chg	555,352	510,042	514,277	515,632	501,833	544,718	580,386	784,320	723,572	701,226	715,875	739,643	7,386,876
PF Penalty													
FAC	152,329	134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,293)
Env Surchg	67,884	71,796	69,942	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,988	811,974
Total \$	917,514	857,302	846,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
287,219	287,219		
2,040,004	2,153,887	5.58%	
186,530,660	186,530,660		
8,724,412	9,210,511	5.57%	
(598,243)	(598,243)		
1,202,326	1,202,326		
11,368,498	11,968,480	5.28%	\$ 599,982

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Salt River													
Billing kW	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623
Interruptible kW	-	-	-	-	365	643	753	1,448	223	-	325	53	3,810
Dmd Chg	49,790	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	640,889
Interr Dmd Chg	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,626	41,286	37,455	38,075	37,556	467,431
Actual kWh					8,777,354	8,693,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022
Billing kWh	7,992,020	7,377,935	8,399,733	8,271,278	8,777,354	8,693,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022
Energy Chg	267,373	246,828	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,063,109
PF Penalty													
FAC	74,726	65,958	66,189	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	(79,956)	(72,187)	(131,137)
Env Surchg	34,046	36,106	38,863	40,215	42,648	38,324	42,632	42,726	47,057	44,393	27,873	32,750	467,633
Total \$	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	465,588	418,811	431,168	5,507,925

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
162,184	162,184		
1,151,926	1,216,232	5.58%	
102,522,550	102,522,550		
4,795,185	5,062,358	5.57%	
(357,749)	(357,749)		
692,445	692,445		
6,281,807	6,613,287	5.28%	\$ 331,480

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Shelby																	
Billing kW	21,429	21,361	21,499	22,165	24,851	25,057	24,691	24,690	23,951	21,692	20,641	20,924	272,951	264,094	264,094		
Interruptible kW																	
Dmd Chg	134,817	133,986	135,058	152,447	173,308	172,333	168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,875,753	1,980,467	5.58%	
Interr Dmd Chg																	
Actual kWh																	
Billing kWh	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	163,795,932	5.57%	
Energy Chg	425,803	396,867	442,988	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,766	581,774	6,448,276	7,661,063	8,087,916		
PF Penalty																	
FAC	118,672	105,776	104,205	58,302	26,628	(2,122)	22,542	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,899)	(585,899)		
Env Surchg	54,277	58,189	61,471	60,629	67,959	64,938	70,707	73,823	77,140	86,671	43,952	50,575	750,131	1,110,752	1,110,752		
Total \$	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	799,423	699,216	665,837	8,826,343	10,061,670	10,593,236	5.28%	\$ 531,566
Shelby has no B Interruptible																	
South Kentucky																	
Billing kW	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192	136,192		
Interruptible kW																	
Dmd Chg	77,646	76,384	74,558	79,820	79,243	78,656	78,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	1,021,321	5.58%	
Interr Dmd Chg																	
Actual kWh																	
Billing kWh	5,852,425	5,340,098	5,748,489	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	68,553,265	5.57%	
Energy Chg	191,867	172,487	192,317	193,086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373	3,385,023		
PF Penalty																	
FAC	53,328	45,650	45,297	25,061	10,709	(663)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,859)	(77,350)	(211,015)	(211,015)		
Env Surchg	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	328,521	486,456	486,456	5.23%	\$ 232,650
Total \$	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784		
Taylor County																	
Billing kW	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382	2,456	2,712	29,923	28,952	28,952		
Interruptible kW																	
Dmd Chg	20,433	19,801	18,192	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	217,114	5.58%	
Interr Dmd Chg																	
Actual kWh																	
Billing kWh	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251	1,143,711	1,115,224	1,214,831	13,982,599	14,177,098	14,177,098	5.57%	
Energy Chg	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,091	700,037		
PF Penalty																	
FAC	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,067)	(46,560)	(46,560)		
Env Surchg	6,040	6,099	5,727	5,450	5,413	5,589	5,989	6,295	6,533	6,060	4,165	5,395	69,755	101,809	101,809	5.24%	\$ 48,425
Total \$	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400		
B Totals																	
Total B	131,143	130,758	129,234	127,980	130,720	132,323	133,775	134,911	132,147	127,506	127,697	128,649	1,566,843	1,516,000	1,516,000		
Billing kW	9,286	8,462	8,497	8,221	7,328	8,936	9,560	9,926	8,479	8,392	8,680	8,073	103,840				
Interruptible kW	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	806,600	778,558	777,146	794,488	9,358,820	10,767,541	11,368,636	5.58%	601,095
Dmd Chg	69,188	66,642	66,745	64,285	62,472	64,709	66,589	67,204	64,604	60,917	61,553	60,215	775,123				
Interr Dmd Chg																	
Actual kWh																	
Billing kWh	73,331,513	69,098,754	73,840,998	69,932,160	73,977,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,963	71,992,933	900,315,573	912,839,000	912,839,000	5.57%	2,378,858
Energy Chg	2,444,814	2,284,523	2,466,954	2,541,495	2,669,076	2,783,624	2,870,293	3,882,987	3,682,544	3,643,398	3,408,937	3,355,594	36,034,239	42,695,306	45,074,164		
PF Penalty																	
FAC	678,454	607,018	579,158	331,579	144,189	(11,384)	123,704	(836,104)	(587,681)	(858,828)	(722,621)	(643,635)	(1,196,151)	(3,263,166)	(3,263,166)		
Env Surchg	314,077	337,960	346,081	342,233	361,085	343,202	382,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959	6,178,959	5.29%	\$ 2,979,953
Total \$	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593		

Rate C

Farmers	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													74,167	66,427	66,427		
Billing kW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	490,792	452,365	477,610	5.58%	
Demand \$	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	-	-	-		
Actual kWh																	
Billing kWh	3,899,753	3,424,259	3,739,965	3,683,198	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907	37,508,907	5.57%	
Energy Chg	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,367	1,852,115		
PF Penalty																	
FAC	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)		
Env Surchg	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,854	10,880	178,947	253,276	253,276		
Total \$	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,993

Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													291,258	260,861	260,861		
Billing kW	24,114	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	1,940,785	1,776,463	1,875,591	5.58%	
Demand \$	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,998	171,278	171,278	171,278	-	-	-		
Actual kWh																	
Billing kWh	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790	5.57%	
Energy Chg	506,533	413,804	500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	7,906,282	8,346,797		
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	-	-	-		
PF Penalty																	
FAC	141,566	110,578	117,888	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	(668,703)		
Env Surchg	63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	58,296	788,209	1,115,607	1,115,607		
Total \$	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	\$ 539,643

Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													42,049	37,661	37,661		
Billing kW	3,577	3,577	3,577	3,577	3,577	3,538	3,315	3,467	3,461	3,461	3,461	3,461	281,388	256,468	270,783	5.58%	
Demand \$	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,611	23,570	23,570	23,570	23,570	-	-	-		
Actual kWh																	
Billing kWh	1,579,495	1,474,720	1,714,051	1,754,011	1,908,781	1,978,883	2,035,565	2,064,590	1,934,886	1,862,615	1,694,440	1,609,751	21,609,788	21,558,506	21,558,506	5.57%	
Energy Chg	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	1,008,334	1,064,516		
PF Penalty																	
FAC	14,768	13,184	13,506	8,419	3,794	(296)	3,217	(20,811)	(14,454)	(20,545)	(16,809)	(14,471)	(30,498)	(80,109)	(80,109)		
Env Surchg	7,180	7,748	8,388	8,925	9,602	9,059	10,058	9,966	10,638	9,501	6,133	6,936	104,134	147,388	147,388		
Total \$	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578	5.29%	\$ 70,496

South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													120,498	107,920	107,920		
Billing kW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	802,153	734,938	775,945	5.58%	
Demand \$	64,744	64,744	64,744	70,865	70,865	70,865	70,865	70,865	63,374	63,374	63,374	63,374	-	-	-		
Actual kWh																	
Billing kWh	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,736,264	58,596,878	58,596,878	5.57%	
Energy Chg	143,612	140,048	151,907	168,814	190,904	205,588	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	2,740,693	2,893,397		
PF Penalty																	
FAC	39,935	37,282	35,780	22,126	10,373	(842)	8,630	(56,778)	(38,687)	(55,974)	(42,956)	(40,110)	(81,221)	(213,342)	(213,342)		
Env Surchg	19,838	22,126	22,744	24,088	26,672	25,937	27,647	27,840	28,506	25,798	15,897	19,068	286,159	405,021	405,021		
Total \$	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,382,254	3,667,310	3,861,020	5.28%	\$ 193,710

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													32,526	29,131	29,131		
Billing kW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	18,598	198,385	209,452	5.58%	
Demand \$	16,875	16,875	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	-	216,701	216,701		
Actual kWh													21,428,771	21,377,919	21,377,919		
Billing kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	862,259	999,888	1,055,599	5.57%	
Energy Chg	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	-	999,888	1,055,599		
PF Penalty																	
FAC	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
Env Surchg	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Total \$	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	\$ 66,778

Total C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													560,496	502,000	502,000		
Billing kW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	3,731,819	3,418,620	3,609,380	5.58%	
Demand \$	310,359	300,886	300,886	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	-	3,418,620	3,609,380		
Actual kWh													308,813,839	308,081,000	308,081,000		
Billing kWh	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	12,407,977	14,409,565	15,212,424	5.57%	
Energy Chg	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	60,792	14,409,565	15,212,424		
PF Penalty	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	-	60,792	-		
FAC	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
Env Surchg	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,499	1,454,652	2,058,871	2,058,871		
Total \$	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	\$ 993,619

Rate G														Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109				
Fleming-Mason																	
CP kW	13,903	28,906	27,991	28,243	29,843	28,106		30,613					358,901	358,384	358,384		
Billing kW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163	358,901	2,376,083	2,508,685	5.58%	
Demand Charge	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	234,059,056	234,059,056	234,059,056		
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,860,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	10,495,208	11,079,888	5.57%	
Energy Chg	598,527	610,668	670,341	703,827	728,866	721,752	724,341	913,504	931,015	931,810	889,697	942,723	9,367,091	60,492	63,900	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	1,644	1,740	5.84%	
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
FAC	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(290,880)	1,508,598	1,508,598		
ES	76,583	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	13,703,694	14,424,479	5.26%	\$ 720,785
Total	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,653	1,003,435	962,056	1,037,695	12,524,315				
Nolin																	
CP kW	10,063	12,413	13,229	12,486	10,601	9,844		13,346	15,330				193,896	193,616	193,616		
Billing kW	20,000	20,000	18,557	17,000	17,000	17,000	9,435	13,346	15,330	14,484	14,558	17,186	193,896	1,283,677	1,355,315	5.58%	
Demand Charge	121,200	121,200	112,455	112,710	112,710	112,710	62,554	88,484	101,638	96,029	96,520	113,943	1,252,153	89,802,830	85,764,944		
Billing kWh	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	89,802,830	49,332,000	49,332,000		
Minimum kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000		6,800,000	6,132,000				3,845,700	4,059,941	4,059,941	5.57%	
Energy Chg	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	(404,958)	(404,958)		
FAC	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	573,985	573,985		
ES	27,832	33,614	35,696	34,391	34,009	33,566	28,788	36,623	44,301	42,134	24,874	27,927	403,755	5,298,404	5,584,283	5.40%	\$ 285,879
Total	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704				
Total G																	
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	-	-	552,797	552,000	552,000		
Billing kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	44,721	47,349	552,797	3,659,760	3,864,000	5.58%	
Demand Charge	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	3,578,280	319,824,000	319,824,000		
Billing kWh	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	14,340,908	15,139,829	5.57%	
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	60,492	63,900	5.63%	
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	1,644	1,740	5.84%	
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	2,082,583	2,082,583		
ES	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	19,002,098	20,008,763	5.30%	\$ 1,006,664
Total	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019				

Steam	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Fleming-Mason																	
CP kW														492,000	492,000		
Billing kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431	2,116,054	2,235,361	5.64%	
Dmd Chg	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098	261,958,000	261,958,000		
Billing kWh	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	11,353,955	11,987,161	5.58%	
Energy Chg	729,250	729,091	773,773	766,055	760,564	737,698	729,708	876,988	904,757	957,406	955,405	1,078,331	10,021,026				
PF Penalty														(936,433)	(936,433)		
FAC	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)	1,542,728	1,542,728		
ES	89,564	102,090	103,120	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428	14,076,304	14,828,817	5.35%	752,513
Total \$	1,210,514	1,219,050	1,247,628	1,146,664	1,099,563	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999				

Large Special Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Owen																	
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	1,920,000	1,920,000		
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW									24,939	24,840	24,985	24,865	99,629	(300,000)	(300,000)		
Billing kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	1,706,527	180,000	180,000	5.58%	
Firm kW \$	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	123,600	123,600	123,600	123,600	1,977,610	(8,064,000)	(8,064,000)		
10-Min Int kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	242,099	(1,260,000)	(1,260,000)		
90-Min Int kW \$									60,602	60,361	60,714	60,422	242,099	3,405,600	4,116,000	20.86%	
Dmd Chg	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,387,459	240,697,818	240,697,818		
On-Pk kWh	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,697,224	24,287,143	211,869,199	728,262,182	728,262,182		
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	18,804,206	18,804,206		
Min Bill Energy On-Peak	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620							46,058,402				
Min Bill Energy Off-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690								968,960,000	968,960,000		
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	858,528,147	11,343,607	11,975,679		
On-Pk kWh \$	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,885,896	31,929,927	33,709,072		
Off-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444				
Min Energy \$ On-Peak	22,188	29,437	54,535	15,448	22,806	8,782							278,406				
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838							18,809				
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501									5,199				
Buy-Thru Chg, Cr Off-Pk	602			4,997									10,798				
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,689	31,583,824	43,273,534	45,684,751	5.57%	
Load Following		65,000								65,000		65,000	325,000				
FAC	517,621	460,524	317,143	257,822	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)	(3,463,784)	(3,463,784)		
ES	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110	5,319,274	5,319,274		
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290	48,534,624	51,656,241	6.43%	3,121,617
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)				
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609				

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

Pumping Stations														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000				
Billing kW	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000				
Dmd Chg	5,390,775	3,861,614	3,847,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490					
On-Pk kWh	7,194,256	5,095,630	5,494,526	7,303,112	6,519,225	4,835,649	3,113,676	3,441,669	7,796	1,922,460	1,243,268	2,962,046	49,153,313					
Off-Pk kWh	12,585,031	8,957,244	9,341,853	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431	2,584,426	5,353,473	90,393,803					
Billing kWh	250,704	142,725	129,435	212,326	165,634	161,368	102,625	95,746	219	64,527	39,838	102,937	1,468,084					
On-Pk kWh \$	507,802	357,265	321,172	409,651	351,618	271,560	173,818	192,444	456	112,995	72,119	175,648	2,946,548					
Off-Pk kWh \$	758,506	499,990	450,607	621,977	517,252	432,928	276,443	288,190	675	177,522	111,957	278,585	4,414,632					
Energy Chg	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039)	(499)	(1,242)		(1,681)	(1,917)	(2,458)	(27,837)					
Dump Energy Cr On-Pk	(4,101)	(4,380)	(164)	(408)	(11,576)	(3,038)	(376)	(304)		(408)	(1,607)		(26,754)					
Dump Energy Cr Off-Pk	769	1,851	17,364	18,376	1,860	4,034	414					1,545	46,213					
Excess Energy Chg On-Pk	714	451	7,422	14,949	249	1,059	531					346	25,721					
Excess Energy Chg Off-Pk	21,583	15,287	16,484	21,910	19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463					
Energy Adder	45,523	37,691	35,019	45,066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	329,849					
FAC	865,308	590,043	569,933	764,267	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287	5,283,548	5,283,548	-	-	
ES																		
Total \$																		

Taylor Co														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW	13,939	13,740	14,068	13,946	13,960	13,939	13,869	14,023	12,000	12,000	12,000	12,000	159,484					
Billing kW	24,393	24,045	24,619	24,406	24,406	24,393	24,271	24,540	21,000	21,000	21,000	21,000	279,097					
Dmd Chg	2,408,972	2,973,644	3,267,521	3,582,448	3,127,590	2,756,783	3,518,427	2,687,210	877,730	2,223,341	1,930,732	2,167,586	31,521,984					
On-Pk kWh	3,013,229	3,314,031	3,896,358	3,850,389	4,102,841	2,821,364	3,944,041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,596					
Off-Pk kWh	5,422,201	6,287,675	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580					
Billing kWh	114,347	107,776	109,640	113,344	103,327	93,090	108,194	89,563	24,525	71,624	60,883	87,819	1,084,132					
On-Pk kWh \$	233,847	233,048	226,671	215,982	217,196	158,325	220,131	183,760	71,581	144,988	141,435	142,144	2,169,108					
Off-Pk kWh \$	328,194	340,824	336,311	329,326	320,523	251,415	328,325	273,323	96,106	216,612	202,318	229,963	3,253,240					
Energy Chg	(221)	(1,926)	(2,738)	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(1,413)	(38)	(66)	(196)	(26,268)					
Dump Energy Cr On-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)					
Dump Energy Cr Off-Pk	386	6,713	17			117							9,352					
Excess Energy Chg On-Pk	9,040	9,942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421					
Excess Energy Chg Off-Pk			3,528					15					4,113					
Energy Adder	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	233,195					
FAC	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964.39	3,725,964.39	-	-	
ES																		
Total \$																		

Total Pumping Stations														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	459,484					
Billing kW	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	804,097					
Dmd Chg	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,366,504	6,839,390	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474					
On-Pk kWh	10,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,657,013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909					
Off-Pk kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,380	8,552,403	6,958,778	9,945,277	158,722,383					
Billing kWh	365,051	250,501	239,075	325,670	266,961	254,458	210,819	185,309	24,744	136,151	100,721	190,756	2,552,216					
On-Pk kWh \$	721,649	590,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,656					
Off-Pk kWh \$	1,086,700	840,814	786,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872					
Energy Chg	(1,657)	(6,523)	(3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,096)					
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	(394)	(57,648)					
Dump Energy Cr Off-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,119	-	-	1,545	55,565					
Excess Energy Chg On-Pk	714	451	10,950	14,949	249	-	1,059	546	570	-	-	346	29,834					
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	16,219	257,884					
Energy Adder	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	583,044					
FAC	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	9,009,512	-	-	
ES	1,246,408	966,727	971,580	1,148,896	944,895	814,048	745,284	694,184	181,198	505,219	406,980	621,134	9,266,553					
Total \$																		

FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2010-00173
FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10
REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Fleming-Mason Energy Cooperative

Request 2. Refer to Exhibit 1 of the application, PSC No. 3, 14th Revised Sheet 14, Large Industrial Service Schedule LIS 5B. Confirm that Fleming-Mason intended to show the demand charge per KW in excess on contract demand as \$9.02/KW rather than "9.02/5W."

Response 2. Fleming Mason intended to show the demand charge per kW in excess of contract demand as \$9.02/kW rather than \$9.02/5W. The revision is included on page 2 of this response.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 14
Canceling P.S.C. No. 3
13th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 5B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1232.16/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 6.21/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.02/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05845/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1232.16/Mo	(I)	Demand Charge - Per Contract kW	\$ 6.21/kW	(I)	Demand Charge - Per kW in Excess of Contract	\$ 9.02/kW	(I)	Energy Charge - For All kWh	\$0.05845/kWh	(I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

**FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2010-00173
FIRST INFORMATION REQUEST RESPONSE**

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 3

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Fleming-Mason Energy Cooperative

Request 3. Refer to Exhibit 3 of the application.

Request 3a. Provide this exhibit in electronic format with the formulas intact and unprotected.

Response 3a. Please see the attached CD for Fleming-Mason Application Exhibit 3 with formulas intact and unprotected.

Request 3b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 3b. Please see page 3 of this response for information regarding the escalation percentages.

Request 3c. Refer to page 4 of 7. Under Rate LIS 6, explain why the customer charge is shown as zero for both current and proposed rates. If a correction is necessary, file a copy of all schedules that would require updating as a result.

Response 3c. There is one contract customer served under LIS 6. This customer owns the substation and so the customer charge has been waived. No corrections are required.

Request 3d. Refer to page 6 of 7. Explain why the current and proposed annualized revenue columns for the energy charge do not equal the billing determinants times the current and proposed rate, respectively. If a correction is necessary, file a copy of all schedules that would require updating as a result.

Response 3d. The energy charge calculated on page 6 of 7 in Exhibit 3 is correct. The formatting did not include the 3rd digit on the energy rate as was included in Exhibit 2 and Exhibit 5 of the application. The formatting has been corrected on the energy rate in the electronic file supplied in Response 3a.

52 Fleming-Mason Escalation

	Customers				Energy				Demand
	<i>Residential Customers</i>	<i>Small Commercial Customers</i>	<i>Large Commercial Customers</i>	<i>Street Light / Other Customers</i>	<i>Residential Energy</i>	<i>Small Commercial Energy</i>	<i>Large Commercial Energy</i>	<i>Street Light / Other Energy</i>	<i>WNCP</i>
2009	17,759	1,604			265,307	112,690	187,821		202.9
2011	18,031	1,635			271,034	118,078	191,953		205
	1.53%	1.93%			2.16%	4.78%	2.20%		1.03%
Without large contract loads directly assigned									

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$