



Farmers Rural Electric Cooperative Corporation

504 South Broadway, Glasgow, KY 42141 • P.O. Box 1298, Glasgow, KY 42142-1298 • (270) 651-2191 • FAX (270) 651-7332

July 29, 2010

HAND DELIVERED

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

RECEIVED

JUL 29 2010

PUBLIC SERVICE  
COMMISSION

Re: PSC Case No. 2010-00172

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Farmers Rural Electric Cooperative Corporation to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Woodford Gardner', is written over the typed name.

Woodford Gardner  
Attorney

Enclosures

[www.farmersrecc.com](http://www.farmersrecc.com)

A Touchstone Energy<sup>®</sup> Cooperative The logo for Touchstone Energy, featuring a stylized 'T' with a lightning bolt inside a circle.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

FARMERS RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FOR PASS- THROUGH OF	)	CASE NO.
EAST KENTUCKY POWER COOPERATIVE, INC.	)	2010-00172
WHOLESALE RATE ADJUSTMENT	)	

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 27<sup>th</sup> day of July, 2010.

Greg M. Wilcox  
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352

**RECEIVED**

JUL 29 2010

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>FARMERS RURAL ELECTRIC COOPERATIVE</b>	)	
<b>CORPORATION FOR PASS- THROUGH OF</b>	)	<b>CASE NO.</b>
<b>EAST KENTUCKY POWER COOPERATIVE, INC.</b>	)	<b>2010-00172</b>
<b>WHOLESALE RATE ADJUSTMENT</b>	)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST  
TO FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
DATED JULY 15, 2010**



**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION**  
**PSC CASE NO. 2010-00172**  
**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**  
**REQUEST 1**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** Farmers Rural Electric Cooperative Corporation

**Request 1.** Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Farmers' cost of power from East Kentucky Power Cooperative, Inc. that Farmers is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

**Response 1.** The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%
Clark	5.63%	5.84%	5.60%	5.57%	5.25%
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%
Owen	5.63%	5.84%	5.67%	5.57%	5.31%
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%

1,161,275  
 4,479,302  
 1,940,310  
 2,278,636  
 1,960,159  
 1,854,399  
 1,118,402  
 1,764,308  
 3,947,488  
 1,193,732  
 2,565,949  
 3,961,158  
 4,054,959  
 1,256,361  
 5,100,796  
 1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Blue Grass			5.58%	5.57%	5.30%
Grayson			5.58%	5.57%	5.45%
Inter-County			5.58%	5.57%	5.24%
Jackson			5.58%	5.57%	5.36%
Nolin			5.58%	5.57%	5.29%
Owen			5.58%	5.57%	5.28%
Salt River			5.58%	5.57%	5.28%
Shelby			5.58%	5.57%	5.28%
South Kentucky			5.58%	5.57%	5.23%
Taylor			5.58%	5.57%	5.24%

696,567  
 61,670  
 167,932  
 155,234  
 154,449  
 599,982  
 331,480  
 531,566  
 232,650  
 48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

122,993  
539,643  
70,496  
193,710  
66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

720,785  
285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Owen			20.86%	5.57%	6.43%

3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason			5.64%	5.58%	5.35%

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

To Calculate Rate Increase by Member.

Total \$ Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	8,488,155	6,955,905	5,883,866	4,667,021	4,339,623	5,222,496	5,142,505	4,648,942	4,171,838	4,606,216	7,021,752	7,021,752	66,693,589	85,761,659	90,240,961	5.22%	4,479,302
Clark	3,537,173	2,915,825	2,093,564	1,869,009	1,889,009	2,231,042	2,142,052	1,990,509	1,917,045	2,088,033	3,042,965	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	2,159,372	1,850,130	1,850,130	2,291,042	2,142,052	1,990,509	1,917,045	2,088,033	3,042,965	3,042,965	33,865,943	43,718,336	45,996,972	5.21%	2,279,636
Farmers	3,401,208	2,792,417	2,440,141	2,068,301	1,880,520	2,420,789	2,402,321	2,151,857	2,142,765	2,056,565	2,998,786	2,998,786	29,077,407	36,646,314	38,606,472	5.35%	1,960,159
Fleming Mason	3,497,279	2,861,726	2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	2,880,950	2,880,950	27,574,119	35,490,446	37,344,845	5.23%	1,854,399
Grayson	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,739,991	1,739,991	16,654,976	21,485,410	22,613,812	5.20%	1,176,402
Inter-Co	3,351,444	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161	1,968,563	1,756,101	1,669,248	1,883,715	2,859,842	2,859,842	26,260,670	33,650,384	35,414,692	5.24%	1,764,300
Jackson	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,505,453	3,878,990	3,657,535	4,340,543	6,379,803	58,735,668	76,053,018	80,000,536	5.19%	3,947,488
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,580	1,206,520	1,224,139	1,952,577	1,952,577	17,798,222	22,862,802	23,870,533	5.26%	2,665,949
Nolin	4,613,684	3,697,396	3,286,620	2,795,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	3,991,809	3,991,809	38,166,324	48,345,710	50,911,659	5.31%	3,861,158
Owen	7,433,196	5,468,758	4,966,273	4,578,764	4,529,968	5,435,234	5,246,786	5,042,300	4,618,645	4,036,568	5,963,712	5,963,712	79,593,741	74,632,582	78,993,741	5.34%	4,054,961
Salt River	6,868,080	5,468,758	4,966,273	4,578,764	4,529,968	5,435,234	5,246,786	5,042,300	4,618,645	4,036,568	5,963,712	5,963,712	79,593,741	74,632,582	78,993,741	5.34%	4,054,961
Shelby	2,394,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,286,026	18,716,271	24,048,652	25,305,013	5.20%	3,965,361
So Ky	9,991,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,987,969	5,374,960	5,374,960	75,913,682	98,153,721	103,254,517	5.20%	5,100,796
Taylor	3,521,475	2,899,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	1,988,827	28,024,304	35,912,851	37,798,696	5.25%	1,883,845
Green Power Prem	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,081,152	50,305,046	42,666,002	39,527,348	42,952,348	63,249,355	607,267,101	771,730,096	812,253,177	5.25%	40,523,081
Total E Incl Gr-Pow	9,280	9,494	9,486	9,472	9,508	9,613	9,626	9,712	9,688	9,674	9,685	9,674	114,934	80,904,6624	3,206,563		

Total \$ Rate B	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	936,661	926,275	975,504	971,512	984,733	985,087	986,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882	5.30%	696,367
Grayson	70,985	81,793	81,793	74,325	74,325	59,301	96,856	103,988	106,566	93,719	86,954	82,625	1,011,723	1,131,061	1,192,731	5.45%	61,670
Inter-Co	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,577	249,766	225,363	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	167,932
Jackson	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	242,934	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696	5.36%	155,234
Nolin	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,572,898	2,920,662	3,075,110	5.29%	154,449
Owen	917,514	857,302	846,202	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240	11,368,498	11,968,498	5.28%	599,982
Salt River	460,145	431,145	470,204	477,334	477,334	447,831	473,685	468,705	487,668	465,588	418,811	431,168	5,607,925	6,281,807	6,613,287	5.28%	331,480
Shelby	733,569	694,818	743,722	719,643	761,397	795,024	785,650	807,657	799,423	699,216	660,387	665,837	8,626,343	10,061,670	10,593,236	5.28%	531,566
So Ky	348,636	321,440	340,289	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	232,650
Taylor	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	5.24%	48,425
Total B	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593	5.29%	2,979,953

Total \$ Rate C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,551	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	122,993
Fleming Mason	866,586	740,738	842,340	799,340	637,778	664,516	771,067	766,294	850,209	862,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	539,643
Jackson	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,382,082	1,402,578	5.29%	70,496
So Ky	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	6.28%	193,710
Taylor	94,155	88,936	96,750	97,427	95,317	101,721	98,351	101,297	89,409	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	66,778
Total C	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,384	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	993,619

Total \$ Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	1,035,054	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,066,799	1,004,913	1,065,863	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	720,785
Nolin	376,169	401,379	431,879	408,210	381,955	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	285,879
Total G	1,411,223	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	1,006,664

Total \$ Sp Contr	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming Mason	2,075,822	1,809,093	1,817,561	1,910,931	1,702,163	1,505,203	1,374,543	1,289,510	1,063,923	1,220,787	1,144,421	1,474,329	18,388,286	19,359,852	20,112,365	5.35%	752,513
Owen	2,941,144	2,847,210	2,264,619	2,653,268	2,615,078	2,618,375	3,149,812	3,453,090	3,656,091	3,453,090	2,842,190	3,613,066	36,103,609	48,534,624	51,656,241	6.43%	3,121,617
Taylor	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964	3,725,964	0.00%	-
Total Sp Contr	5,398,066	5,052,987	4,473,827	4,948,828	4,659,556	4,422,766	4,913,378	5,075,067	4,854,039	4,936,989	4,229,205	5,359,441	58,324,161	71,620,440	75,494,570	5.41%	3,874,130

Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	Tot \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,128,266	1,298,264	1,823,621	17,254,417	22,291,249	23,452,523	5.23%	1,161,275
Blue Grass	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870
Clark	3,537,173	2,915,825	2,697,530	2,093,564	1,889,009	2,231,042	2,212,052	2,377,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,910	2,646,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636
Farmers	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Fleming Mason	7,474,751	6,466,180	6,268,760	5,637,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,962	4.92%	3,867,341
Grayson	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,996	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,689	22,626,471	23,806,543	5.24%	1,180,072
Inter-Co	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,352,577	5,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,565	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Licking Valley	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.31%	3,006,277
Nolin	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	5,106,313	4,298,826	4,455,379	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	7,662,757
Owen	3,117,703	2,614,841	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927
Salt River	10,598,694	8,629,505	7,590,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
Shelby	4,078,363	3,398,029	3,014,859	2,596,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.76%	2,001,048
So Ky	87,985,096	72,933,104	65,584,888	55,762,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,682	749,249,148	937,517,018	986,894,465	5.27%	49,377,447
Taylor																	
																	49,375,429
																	2,018

Revenue Requirement  
Over-Recovery due to Rounding

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Env Sandy	79,605	88,818	73,603	41,061	38,274	46,492	40,639	48,309	36,785	41,644	47,607	65,401	628,438	701,764	701,764	5.604%	\$ 1,161,275
CP KW	415,542	359,230	364,209	234,459	218,546	265,470	233,180	275,639	210,041	237,789	271,835	373,430	3,479,990	4,231,634	4,231,634	5.604%	\$ 1,161,275
Demand Charge	14,491,841	11,516,366	10,290,935	8,386,651	10,124,000	12,540,499	12,309,632	13,173,638	10,253,344	8,259,833	9,716,802	13,281,468	134,144,011	158,226,065	158,226,065	5.604%	\$ 1,161,275
On-PK kWh	18,434,807	14,739,201	13,158,927	10,542,298	7,632,365	7,836,964	7,944,790	8,363,787	7,121,505	10,219,743	12,003,720	16,592,326	134,590,433	155,751,471	155,751,471	5.604%	\$ 1,161,275
Off-PK kWh	32,926,648	26,255,657	23,449,862	18,928,949	17,746,368	20,177,462	20,284,422	21,537,425	17,873,849	18,479,576	21,720,522	29,873,794	288,724,444	318,696,369	318,696,369	5.604%	\$ 1,161,275
Total E kWh	815,468	489,101	437,055	389,904	470,675	573,721	572,287	746,170	560,703	467,845	550,369	752,276	6,645,574	8,962,083	8,962,083	5.604%	\$ 1,161,275
On-PK Energy Charge	643,448	514,457	459,298	402,811	291,243	299,443	303,562	344,389	254,389	484,217	580,488	802,388	5,540,209	7,951,995	7,951,995	5.604%	\$ 1,161,275
Off-PK Energy Charge	1,258,916	1,003,558	896,353	792,715	874,164	875,849	1,150,635	925,092	1,130,857	982,062	1,130,857	1,554,664	12,185,789	16,494,068	16,494,068	5.604%	\$ 1,161,275
PF Penalty	22,358	22,358	22,358	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	287,331	301,356	318,326	5.631%	\$ 1,161,275
Substa Chg	1,000	1,000	1,000	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	12,864	13,437	14,222	5.839%	\$ 1,161,275
Meter Pt Chg	8	8	8	8	8	8	8	8	8	8	8	8	96	96	96	0.000%	\$ 1,161,275
No. Substations	307,864	234,725	194,785	90,869	35,314	(3,027)	32,003	(217,097)	(129,783)	(203,830)	(215,468)	(288,567)	(1,441,071)	(921,658)	(921,658)	0.000%	\$ 1,161,275
FAC	160,253	148,148	134,132	105,212	102,052	109,267	115,377	123,865	110,103	107,676	86,471	138,515	2,396,976	2,396,976	2,396,976	0.000%	\$ 1,161,275
Env Surchg	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,289,264	1,823,621	17,254,417	22,281,249	23,452,523	5.210%	\$ 1,161,275
Subtotal Invoice	8,488,155	6,955,905	5,883,695	4,667,021	4,339,623	5,222,466	5,442,505	5,445,450	4,648,942	4,171,838	4,605,216	7,021,752	66,693,989	85,761,658	90,240,961	5.223%	\$ 4,479,302
Blue Grass	321,774	310,936	273,360	163,502	145,428	191,775	174,464	189,933	155,935	150,007	169,751	245,283	2,502,148	2,794,086	2,794,086	0.000%	\$ 4,479,302
CP KW	1,679,659	1,623,087	1,426,938	933,595	830,395	1,095,037	986,191	1,141,617	890,389	856,539	969,278	1,400,566	13,843,291	15,964,289	16,846,400	5.604%	\$ 4,479,302
Demand Charge	56,665,125	44,151,617	37,732,088	31,418,154	38,942,387	50,999,191	48,516,417	53,866,736	41,628,259	31,351,678	35,237,446	52,080,329	522,089,467	615,816,995	615,816,995	5.604%	\$ 4,479,302
On-PK kWh	70,814,460	54,056,506	45,810,401	37,378,902	27,789,014	31,782,183	30,859,553	33,104,044	27,872,008	40,619,539	46,619,539	63,096,673	498,749,338	578,365,614	578,365,614	5.604%	\$ 4,479,302
Off-PK kWh	127,479,685	98,208,123	85,942,489	68,795,056	66,631,401	82,381,374	79,375,970	86,900,307	69,500,307	67,915,733	75,856,985	115,177,002	1,021,838,805	1,194,192,508	1,194,192,508	5.604%	\$ 4,479,302
Total E kWh	2,406,668	1,875,119	1,602,480	1,428,132	1,051,769	2,252,409	2,255,576	3,051,065	2,387,868	1,759,395	1,965,884	2,949,882	25,889,125	34,800,480	36,824,009	5.604%	\$ 4,479,302
On-PK Energy Charge	2,471,709	1,866,791	1,598,966	1,428,132	1,051,769	2,252,409	2,255,576	3,051,065	2,387,868	1,759,395	1,965,884	2,949,882	20,573,611	27,959,183	29,527,300	5.604%	\$ 4,479,302
Off-PK Energy Charge	4,878,277	3,761,910	3,201,446	2,888,793	2,867,611	3,566,774	3,434,688	4,651,943	3,705,731	3,544,165	3,960,204	6,001,174	46,462,736	62,849,673	66,351,309	5.604%	\$ 4,479,302
PF Penalty	313	313	313	336	336	336	336	336	336	336	336	336	3,359,972	3,426,354	3,506,673	5.631%	\$ 4,479,302
Substa Chg	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	53,064	55,429	58,666	5.839%	\$ 4,479,302
Meter Pt Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	33	33	33	0.000%	\$ 4,479,302
No. Substations	1,191,935	877,980	656,314	330,215	132,585	(12,357)	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387)	0.000%	\$ 4,479,302
FAC	628,024	582,527	466,305	393,189	387,325	448,170	462,819	505,505	448,596	397,787	306,562	533,346	5,561,156	9,283,300	9,283,300	0.000%	\$ 4,479,302
Env Surchg	8,488,155	6,955,905	5,883,695	4,667,021	4,339,623	5,222,466	5,442,505	5,445,450	4,648,942	4,171,838	4,605,216	7,021,752	66,693,989	85,761,658	90,240,961	5.223%	\$ 4,479,302
Subtotal Invoice	8,488,155	6,955,905	5,883,695	4,667,021	4,339,623	5,222,466	5,442,505	5,445,450	4,648,942	4,171,838	4,605,216	7,021,752	66,693,989	85,761,658	90,240,961	5.223%	\$ 4,479,302
Clark	131,388	123,841	114,840	71,954	58,879	80,522	72,786	83,109	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184	5.604%	\$ 4,479,302
CP KW	685,845	646,540	599,465	410,859	336,200	459,779	415,667	474,547	364,058	405,050	436,609	603,524	5,838,054	7,095,420	7,095,420	5.604%	\$ 4,479,302
Demand Charge	23,419,254	18,512,352	16,525,113	13,873,841	16,851,224	21,542,714	20,935,977	23,000,908	17,770,529	13,995,650	15,628,167	22,239,484	224,195,414	264,443,844	264,443,844	5.604%	\$ 4,479,302
On-PK kWh	29,805,738	23,183,470	20,868,791	17,014,718	12,545,224	13,613,683	13,389,460	14,311,030	12,170,456	16,820,681	18,714,063	27,575,920	219,833,274	254,415,557	254,415,557	5.604%	\$ 4,479,302
Off-PK kWh	53,224,892	41,895,822	37,213,904	30,888,559	29,396,448	35,155,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,200	49,815,404	444,028,667	526,758,306	526,758,306	5.604%	\$ 4,479,302
Total E kWh	994,615	768,200	701,820	645,007	479,338	783,428	766,887	1,302,795	1,066,541	792,739	885,185	1,128,255	11,128,255	14,978,364	15,812,949	5.604%	\$ 4,479,302
On-PK Energy Charge	1,040,340	809,166	722,122	650,114	479,338	520,167	511,599	692,068	588,553	413,431	504,983	1,333,544	9,065,465	12,303,282	12,889,677	5.604%	\$ 4,479,302
Off-PK Energy Charge	2,034,955	1,595,166	1,423,942	1,295,121	1,262,766	1,521,709	1,480,286	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,193,721	27,281,646	28,801,626	5.604%	\$ 4,479,302
PF Penalty	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	698,898	733,012	774,289	5.631%	\$ 4,479,302
Substa Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	38,592	40,312	42,666	5.839%	\$ 4,479,302
Meter Pt Chg	24	24	24	24	24	24	24	24	24	24	24	24	288	288	288	0.000%	\$ 4,479,302
No. Substations	487,654	372,259	293,248	148,266	58,502	(5,271)	54,077	(376,105)	(223,659)	(339,905)	(340,949)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%	\$ 4,479,302
FAC	281,709	244,190	213,865	176,378	166,801	191,885	199,082	216,272	192,076	182,789	138,968	231,131	2,416,946	4,020,177	4,020,177	0.000%	\$ 4,479,302
Env Surchg	8,488,155	6,955,905	5,883,695	4,667,021	4,339,623	5,222,466	5,442,505	5,445,450	4,648,942	4,171,838	4,605,216	7,021,752	66,693,989	85,761,658	90,240,961	5.223%	\$ 4,479,302
Subtotal Invoice	8,488,155	6,955,905	5,883,695	4,667,021	4,339,623	5,222,466	5,442,505	5,445,450	4,648,942	4,171,838	4,605,216	7,021,752	66,693,989	85,761,658	90,240,961	5.223%	\$ 4,479,302



	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Grayson	75,275	70,602	67,217	30,816	32,880	45,643	40,420	43,915	35,471	41,498	44,653	59,451	586,841	666,480	666,480		
CP KW	392,636	368,544	350,873	221,639	187,746	261,103	230,789	290,754	208,249	235,954	254,967	339,465	3,304,030	3,805,600	3,805,600	5.604%	
Demand Charge	14,123,235	14,243,370	9,707,970	8,050,803	9,650,816	11,961,709	11,733,546	12,957,404	9,895,475	9,811,148	9,178,042	12,766,045	129,128,253	152,309,870	152,309,870		
On-Pk kWh	17,961,186	14,122,412	12,186,901	9,925,234	7,147,607	7,419,614	7,386,401	7,895,513	6,716,443	6,716,443	6,716,443	15,766,417	256,521,834	304,215,984	304,215,984	5.72%	
Off-Pk kWh	32,074,421	25,965,782	21,894,871	17,976,037	16,617,423	19,381,323	19,119,947	20,852,917	16,591,616	17,320,569	20,232,464	26,534,462	6,368,717	8,626,983	9,107,673	5.571%	
Total E kWh	599,980	477,505	412,287	374,290	440,262	556,113	545,504	733,922	557,074	459,310	519,855	723,195	3,241,397	7,129,762	7,526,950	5.571%	
On-Pk Energy Charge	926,919	492,928	425,372	379,234	273,103	363,496	282,226	381,821	324,800	474,470	534,579	762,448	11,640,114	15,756,746	16,634,623	5.631%	
Off-Pk Energy Charge	1,226,309	970,433	837,669	753,524	713,365	689,609	827,730	1,115,743	881,875	933,780	1,054,434	1,485,643	4,398,856	481,305	23,281	5.839%	
Total Energy Charge	34,223	34,223	34,223	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	20,904	21,836	21,836	0.000%	
Substa Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	156	(865,131)	(865,131)	0.000%	
Meter PI Chg	13	13	13	13	13	13	13	13	13	13	13	13	(142,866)	2,315,055	2,315,055	0.000%	
No. Substations	299,894	226,768	172,532	86,285	33,067	33,067	30,210	(210,168)	(123,642)	(197,662)	(200,708)	(256,524)	1,391,820	21,495,410	22,813,812	5.203%	\$ 1,118,402
PAC	156,204	146,386	125,953	101,264	93,396	106,997	111,557	119,974	107,470	106,698	81,848	132,163	1,229,787	21,495,410	22,813,812	5.203%	\$ 1,118,402
Env Surchg	2,111,191	1,747,879	1,522,785	1,201,956	1,088,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,813,812	5.203%	\$ 1,118,402
Total Invoice	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	1,100,815	1,100,815	1,100,815	5.604%	
Intgr-County	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	137,267	1,100,815	1,100,815	1,100,815	5.604%	
CP KW	716,534	500,557	461,876	303,853	421,827	390,961	380,961	432,939	332,939	353,460	385,646	504,394	5,458,141	6,286,656	6,286,656	5.604%	
Demand Charge	21,643,707	17,044,813	15,677,835	12,731,827	14,818,099	19,524,776	18,892,177	20,531,728	15,655,175	12,448,169	14,435,815	21,902,762	205,806,883	242,754,134	242,754,134	5.572%	
On-Pk kWh	27,415,455	20,786,077	18,998,461	15,086,267	10,321,200	11,866,411	11,610,605	12,184,732	10,269,514	14,482,658	16,630,801	26,619,093	105,446,372	127,349,629	127,349,629	5.572%	
Off-Pk kWh	49,259,160	37,830,890	34,676,296	27,816,094	25,332,289	31,391,187	30,492,782	32,716,460	26,229,789	26,025,789	31,065,616	48,521,895	102,214,383	13,749,837	14,515,969	5.571%	
Total E kWh	927,201	723,893	665,839	591,914	686,908	901,726	877,850	1,162,938	694,283	705,077	817,659	1,240,594	8,097,566	10,994,401	11,606,891	5.571%	
On-Pk Energy Charge	956,910	795,517	663,122	576,431	402,004	453,404	443,628	589,242	496,386	599,400	804,249	1,287,273	16,311,946	24,744,238	26,122,850	5.631%	
Off-Pk Energy Charge	1,884,611	1,449,410	1,328,961	1,168,345	1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,476	1,621,908	2,527,867	543,269	569,786	601,872	5.839%	
Total Energy Charge	40,133	40,133	40,133	46,430	47,055	47,055	47,055	47,055	47,055	47,055	47,055	47,055	22,137	23,124	24,474	0.000%	
Substa Chg	1,625	1,625	1,625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	165	(1,619,584)	(1,619,584)	0.000%	
Meter PI Chg	13	13	13	14	14	14	14	14	14	14	14	14	(267,484)	3,647,114	3,647,114	5.243%	\$ 1,764,308
No. Substations	460,572	338,207	273,248	133,528	50,425	(4,709)	48,179	(329,781)	(195,835)	(296,825)	(308,182)	(436,211)	2,192,659	36,671,164	36,414,692	5.243%	\$ 1,764,308
PAC	247,969	212,957	202,951	162,211	146,428	171,940	178,972	191,025	159,454	159,163	125,370	224,819	2,959,842	26,260,670	26,260,670	5.604%	
Env Surchg	3,351,444	2,542,889	2,446,194	1,925,339	1,840,591	1,999,161	1,896,583	2,095,564	1,756,101	1,659,248	1,865,715	2,959,842	26,260,670	33,650,384	35,414,692	5.604%	
Total Invoice	287,535	265,235	243,696	151,473	119,611	148,379	133,785	156,349	121,098	145,991	158,670	231,176	2,162,998	2,415,374	2,415,374	5.604%	
CP KW	1,500,930	1,384,527	1,272,093	864,912	682,982	847,244	763,912	892,152	681,470	833,609	958,670	1,320,015	11,960,451	13,791,788	14,564,706	5.604%	
Demand Charge	51,430,923	39,485,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058	43,993,150	35,201,053	28,141,863	32,637,301	46,231,287	454,298,111	535,866,651	535,866,651	5.572%	
On-Pk kWh	65,973,979	49,939,960	43,475,546	34,587,574	24,593,659	25,729,517	25,840,009	27,442,293	23,914,143	33,968,820	39,446,698	57,001,627	107,576,892	127,075,999	127,075,999	5.572%	
Off-Pk kWh	117,304,902	89,424,761	78,245,853	62,876,847	57,723,234	66,269,057	66,269,057	71,426,043	59,115,196	62,110,683	72,068,999	103,632,914	222,005,315	30,351,457	32,042,620	5.571%	
Total E kWh	2,184,269	1,676,942	1,476,695	1,315,196	1,535,564	1,890,773	1,879,589	2,491,285	1,993,823	1,642,658	1,907,603	2,785,557	18,814,732	25,325,563	26,736,409	5.571%	
On-Pk Energy Charge	2,298,264	1,743,084	1,517,473	1,321,568	943,530	883,099	887,321	1,327,081	1,156,464	1,642,658	1,907,603	2,785,557	41,120,047	55,677,020	58,779,029	5.631%	
Off-Pk Energy Charge	4,483,533	3,420,026	2,994,168	2,636,754	2,479,094	2,873,872	2,866,910	3,816,366	3,150,287	3,236,681	3,756,212	5,404,143	1,238,024	1,307,738	1,307,738	5.839%	
Total Energy Charge	91,849	91,849	91,849	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	48,711	48,711	51,555	5.839%	
Substa Chg	3,625	3,625	3,625	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	48,711	48,711	51,555	5.839%	
Meter PI Chg	29	29	29	29	29	29	29	29	29	29	29	29	348	(2,851,229)	(2,851,229)	0.000%	
No. Substations	1,096,801	799,459	616,578	301,809	114,869	(9,968)	104,704	(719,973)	(441,588)	(685,063)	(715,073)	(933,457)	4,899,033	8,146,705	8,146,705	0.000%	
PAC	573,420	520,952	446,544	359,535	331,363	359,535	379,780	410,795	379,299	367,815	288,885	484,589	56,735,658	76,053,016	80,000,508	5.190%	\$ 3,847,488
Env Surchg	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	56,735,658	76,053,016	80,000,508	5.190%	\$ 3,847,488
Total Invoice	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	1,100,815	5.604%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Substa Chg	1,243,303	1,001,475	915,409	825,455	783,070	902,800	886,021	1,195,126	975,458	1,035,840	1,178,159	1,597,770	12,548,825	16,942,760	17,885,176	5.571%	\$ 1,193,732
PF Penalty	27,104	27,104	27,104	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	348,335	365,335	385,908	5.631%	
Substa Chg	1,250	1,250	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	16,080	16,797	17,778	5.839%	
Meter Pt Chg	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	0.000%	
No. Substations	304,448	293,971	188,505	94,543	36,309	3,128	32,348	(226,025)	(196,806)	(219,227)	(224,244)	(275,837)	(185,143)	(181,532)	(181,532)	0.000%	
FAC	159,886	147,504	135,214	110,322	104,359	113,592	117,660	129,679	116,423	116,722	90,020	141,840	1,463,221	2,467,085	2,467,085	0.000%	
Env Surchg	2,160,379	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.263%	\$ 1,193,732
Total Invoice	4,613,664	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,087	2,416,280	2,609,222	3,891,809	38,166,324	48,345,710	50,911,659	5.308%	\$ 2,865,949
CP KW	189,357	151,785	145,298	98,106	87,326	110,618	103,272	119,783	85,925	83,578	93,023	137,652	1,406,123	1,570,188	1,570,188	5.604%	
Demand Charge	988,443	792,319	758,454	560,183	498,635	631,627	599,663	683,961	490,632	479,514	531,161	785,993	7,790,605	8,965,774	9,466,234	5.604%	
On-PK kWh	30,091,707	23,820,268	21,482,728	18,226,915	16,406,539	19,098,189	18,645,595	19,891,287	16,985,224	18,333,081	20,198,635	29,785,891	302,513,117	356,821,446	366,821,446	5.572%	
Off-PK kWh	37,560,949	29,029,294	26,024,572	21,891,900	20,280,057	49,559,628	47,749,044	52,313,270	42,690,727	43,449,641	65,167,905	1,887,687	588,194,437	697,979,651	700,522,253	5.571%	
Total E kWh	67,652,656	52,849,562	47,507,300	40,118,715	36,680,594	68,657,817	66,394,639	72,206,544	59,675,951	61,789,722	85,366,546	1,143,968	1,143,968	20,210,724	21,336,852	5.571%	
On-PK Energy Charge	1,277,994	1,011,647	912,372	847,389	1,063,414	1,416,185	1,353,051	1,455,985	1,038,405	1,038,405	1,124,154	1,740,576	15,988,562	16,879,258	16,879,258	5.571%	
Off-PK Energy Charge	1,311,725	1,013,238	966,360	836,363	626,878	729,725	712,430	961,924	821,388	1,040,194	1,124,154	1,426,245	26,871,534	36,199,285	38,216,110	5.571%	
Total Energy Charge	2,589,719	2,024,885	1,878,732	1,683,752	1,690,292	2,145,910	2,065,481	2,417,909	1,860,793	2,078,599	2,248,308	3,166,821	42,859,096	53,078,540	55,095,368	5.571%	
PF Penalty	59,176	59,176	59,176	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	787,633	787,633	842,549	5.631%	
Substa Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,670	29,948	31,697	5.839%	
Meter Pt Chg	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0.000%	
No. Substations	632,738	472,475	374,359	192,571	78,168	(7,434)	75,441	(527,319)	(318,900)	(439,950)	(470,917)	(592,598)	(490,917)	(2,872,353)	(2,872,353)	0.000%	
FAC	341,358	306,291	271,649	230,428	228,834	286,994	276,620	303,289	268,749	230,393	173,657	303,203	3,201,665	5,325,423	5,325,423	0.000%	
Env Surchg	4,613,664	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,087	2,416,280	2,609,222	3,891,809	38,166,324	48,345,710	50,911,659	5.308%	\$ 2,865,949
Total Invoice	10,000,000	7,500,000	7,000,000	5,500,000	5,000,000	6,500,000	6,000,000	7,000,000	5,500,000	5,000,000	5,500,000	7,000,000	70,000,000	80,000,000	85,000,000	5.673%	
CP KW	253,655	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,881	193,164	2,194,036	2,305,000	2,305,000	5.673%	
Demand Charge	1,755,362	1,890,866	1,486,791	1,105,944	1,203,730	1,530,841	1,440,177	1,257,626	1,257,626	977,388	1,067,954	1,486,603	16,173,665	17,471,900	18,463,050	5.673%	
On-PK kWh	50,928,055	40,055,856	35,998,967	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,595	515,341,871	553,228,000	553,228,000	5.673%	
Off-PK kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,983	34,142,020	33,056,124	35,655,457	29,636,693	37,360,848	38,859,709	55,766,237	484,361,322	517,402,000	517,402,000	5.673%	
Total E kWh	113,256,419	88,305,292	78,916,512	69,068,345	69,648,901	86,531,889	83,339,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000	5.673%	
On-PK Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,187,877	1,577,390	1,577,390	1,672,431	2,303,838	21,711,898	25,021,043	25,021,043	5.571%	
Off-PK Energy Charge	2,175,509	1,684,099	1,497,986	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,686,799	20,009,886	25,021,043	25,021,043	5.571%	
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	3,912,139	2,960,492	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,146	5.571%	
PF Penalty	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	
Substa Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	
Meter Pt Chg	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	0.000%	
No. Substations	1,066,948	789,449	624,623	331,529	138,600	(13,038)	131,675	(926,899)	(545,014)	(768,052)	(724,709)	(924,818)	(630,786)	(5,030,217)	(5,030,217)	0.000%	
FAC	549,971	503,446	445,098	385,757	404,315	467,466	474,207	510,710	467,288	389,429	284,874	462,885	5,348,454	8,896,240	8,896,240	5.308%	
Env Surchg	7,493,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,426,786	6,022,555	4,642,635	4,084,202	4,280,250	6,094,102	63,584,294	74,632,682	78,593,741	5.308%	\$ 2,865,949
Total Invoice	15,000,000	11,000,000	10,000,000	7,500,000	7,000,000	9,000,000	8,500,000	10,000,000	7,500,000	7,000,000	7,500,000	10,000,000	100,000,000	115,000,000	120,000,000	5.631%	



Taylor_County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg
CP KW	131,151	123,932	106,947	70,091	53,888	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%
Demand Charge	684,608	646,925	559,254	400,218	307,530	444,112	403,600	464,653	335,166	403,713	415,164	603,673	5,667,625	6,527,233	6,527,233	5.604%
On-Pk kWh	28,862,063	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	20,678,711	22,354,683	17,679,897	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%
Off-Pk kWh	29,315,902	22,131,029	19,422,578	16,145,091	12,057,371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,637,336	25,165,808	213,519,395	247,108,433	247,108,433	0.000%
Total E kWh	58,177,965	40,445,588	35,563,338	29,760,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,974	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%
On-Pk Energy Charge	1,012,897	777,818	685,497	533,013	738,822	990,354	961,374	1,286,192	1,001,390	780,126	867,431	1,235,142	10,950,155	15,568,119	15,568,119	5.572%
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	688,500	600,284	774,389	853,891	1,265,352	8,804,086	12,615,627	12,615,627	5.577%
Total Energy Charge	2,036,116	1,550,281	1,363,424	1,150,053	1,199,522	1,521,648	1,490,390	1,974,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	28,183,745	28,183,745	5.577%
PF Penalty	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,833	555,833	5.631%
Substa Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	23,515	5.839%
Meter P/Chg	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	0.000%
No. Substitutions	497,116	361,566	280,239	142,871	55,618	188,909	54,545	(370,931)	(224,793)	(928,548)	(327,081)	(431,270)	(295,828)	(1,791,754)	(1,791,754)	0.000%
FAC	260,547	237,804	202,265	169,300	157,751	188,909	187,363	211,201	187,874	176,729	132,365	223,560	2,343,668	3,901,651	3,901,651	0.000%
Env Surchg	3,521,475	2,839,564	2,447,180	2,009,459	1,767,478	2,198,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,627	2,943,534	28,024,304	35,912,851	37,798,696	5.251%
Total Invoics																
<b>Totals Excl EXRPC Usage</b>																
E-2 Totals	2,582,205	2,069,371	2,148,508	1,354,971	1,155,356	1,507,887	1,365,676	1,577,287	1,182,629	1,293,013	1,390,521	2,000,088	19,853,512	22,170,000	22,170,000	5.604%
CP KW	13,322,510	12,002,721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,609,910	7,417,367	7,938,873	11,417,705	109,931,204	126,590,700	126,590,700	5.604%
Demand Charge	767	717	609	302	267	357	287	355	289	311	335	490	5,086	-	-	0.000%
Interr kW	1,629	1,484	1,281	244	217	289	241	287	210	252	271	366	6,782	-	-	0.000%
Interr Dmd Chg																
Buy-Thru Chg																
Buy-Thru Credit																
On-Pk kWh	452,300,288	353,875,972	313,774,366	252,332,315	316,668,056	408,538,662	397,024,954	434,359,424	342,442,595	263,008,124	294,884,086	420,917,155	4,260,127,019	5,024,921,558	5,024,921,558	5.572%
Off-Pk kWh	571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,361,508	234,062,652	312,904,105	346,937,407	516,888,375	4,151,653,028	4,804,755,442	4,804,755,442	5.572%
Total E kWh	1,023,764,224	793,397,222	701,028,067	560,187,954	550,375,452	668,427,995	653,813,680	706,720,932	576,525,247	575,912,229	643,821,505	937,805,530	8,411,780,047	9,829,677,000	9,829,677,000	5.572%
On-Pk Energy Charge	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	18,953,380	18,468,088	24,502,564	19,396,291	14,897,043	16,702,532	23,841,169	211,374,484	284,616,582	284,616,582	5.572%
Off-Pk Energy Charge	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	171,143,877	232,353,168	232,353,168	5.571%
Total Energy Charge	39,155,696	30,370,550	26,842,981	24,341,024	23,651,940	28,883,496	28,280,727	37,673,694	30,716,294	30,028,772	33,576,794	48,867,383	382,518,361	516,969,750	516,969,750	5.571%
PF Penalty	2,479	3,038	4,678	7,166	7,960	8,098	10,605	12,031	10,951	9,668	7,069	8,283	87,605	111,310,448	111,310,448	5.631%
Substa Chg	834,213	834,213	834,213	918,091	918,716	918,716	918,716	918,716	918,716	918,716	918,716	918,716	10,784,067	11,310,448	11,310,448	5.839%
Meter P/Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,182	39,182	39,182	39,182	39,182	458,316	478,745	478,745	0.000%
No. Substitutions	284	284	284	312	312	312	312	312	312	312	312	312	3,667	4,084	4,084	0.000%
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	1,100,261	1,035,023	(7,123,747)	(4,306,642)	(6,352,310)	(5,386,706)	(8,437,608)	(5,604,898)	(33,935,590)	(33,935,590)	0.000%
Env Surchg	5,027,602	4,601,065	4,006,566	3,301,354	3,166,329	3,613,407	3,764,998	4,074,912	3,691,621	3,379,373	2,573,757	4,341,206	46,501,190	75,683,460	75,683,460	5.245%
Adjustment																
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,953	41,834,125	44,702,204	37,843,157	35,442,893	38,871,810	57,154,856	543,675,906	697,097,513	733,659,436	5.245%

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
<b>E-1 Totals</b>	253,665	228,449	210,519	145,903	158,603	201,958	175,511	183,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000	5.673%	991,150
CP KW	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050		
<b>Demand Charge</b>																	
Interr KW	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,262,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000		
On-Pk kWh	62,329,354	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,360,048	38,659,709	48,561,322	484,561,322	517,402,000	517,402,000		
Off-Pk kWh	113,266,419	88,305,292	78,886,112	69,066,345	69,648,801	86,915,869	83,338,932	91,965,014	72,960,418	69,633,027	73,055,182	102,871,792	999,903,193	1,070,630,000	1,070,630,000		
Total E kWh	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,846,882	2,178,471	1,577,390	1,377,390	1,872,451	2,303,638	21,711,898	27,057,275	28,564,821	5.672%	
On-Pk Energy Charge	2,175,509	1,684,089	1,497,956	1,425,578	1,117,932	1,304,532	1,265,041	1,724,262	1,187,700	1,607,700	1,875,217	2,666,799	20,009,886	25,021,043	26,414,924	5.571%	
Off-Pk Energy Charge	3,879,655	3,102,317	2,771,501	2,656,467	2,693,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,745	5.571%	2,901,427
Total Energy Charge																	
PF Penalty	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	1,119,696	1,174,349	1,240,478	5.631%	66,129
Substa Chg	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	40,200	41,982	44,444	5.839%	2,452
Meter PI Chg	25	25	25	25	25	25	25	25	25	25	25	25	283	283			
No. Substations	1,056,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(630,796)	(6,000,217)	(6,000,217)		
FAC	549,971	508,446	445,108	385,757	404,315	467,456	472,207	510,710	467,296	389,429	284,874	462,985	5,348,454	8,896,240	8,896,240		
Env Surchg	7,433,195	6,071,328	5,385,273	4,578,764	4,529,958	5,635,234	5,246,766	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,982	78,593,741	5.309%	\$ 3,961,158
Total Invoice																	

Total E

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
<b>E Totals</b>	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.613%	8,085,550
CP KW	15,077,872	13,593,597	12,672,003	8,899,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	6,394,755	9,007,827	12,874,308	126,104,859	144,062,600	152,148,150		
<b>Demand Charge</b>																	
Interr KW	787	717	609	302	302	267	297	355	259	259	311	490	5,086	5,086			
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	287	287	210	210	271	397	366	366			
Buy Thru Chg																	
Buy - Thru Credit																	
On-Pk kWh	603,228,343	393,932,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	490,666,981	385,766,320	295,280,303	329,079,541	469,022,710	4,775,468,880	5,578,149,558	5,578,149,558		
Off-Pk kWh	633,792,300	487,759,566	430,171,246	355,165,645	262,956,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,635,214,350	5,322,157,442	5,322,157,442		
Total E kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,565,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000		
On-Pk Energy Charge	21,012,475	16,447,750	14,569,781	13,026,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,362	311,673,857	329,040,056	5.672%	17,366,199
Off-Pk Energy Charge	22,121,866	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,723,024	16,939,430	18,753,479	27,723,024	191,153,763	237,374,212	271,712,104	5.571%	14,337,892
Total Energy Charge	43,134,361	33,472,867	29,584,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,266,372	33,413,862	37,128,441	53,868,031	424,240,145	599,046,069	600,752,160	5.571%	31,704,091
PF Penalty	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	29,907	29,907	29,907		
Substa Chg	821,338	821,338	821,338	821,338	821,338	821,338	821,338	821,338	821,338	821,338	821,338	821,338	11,903,763	12,484,797	13,187,829	5.631%	703,032
Meter PI Chg	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	498,516	520,737	551,145	5.639%	30,406
No. Substations	309	309	309	310	310	310	310	311	311	311	311	311	3,639	3,639			
FAC	10,631,139	7,862,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,688	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(6,435,634)	(38,965,807)	(38,965,807)	0.000%	
Env Surchg	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,118,907	3,768,802	2,859,631	4,804,031	50,849,644	84,579,700	84,579,700	0.000%	
Adjustment																	
Total Invoice	75,385,016	61,012,865	53,848,791	43,764,574	40,005,113	47,446,566	47,081,152	50,305,046	42,666,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,095	812,253,177	5.251%	\$ 40,523,081

Rate B													B \$ to Assign		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg
Blue Grass	29,142	30,043	28,497	30,697	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	362,601	350,835	
Billing KW															
Firm KW															
Excess KW															
Interr KW															
Dmd Chg															
Actual kWh	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,366	205,101	201,420	205,978	2,438,453	2,491,839	5.58%
Excess kWh															
Interr kWh															
Dmd Chg															
Actual kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	5.57%
Billing kWh	534,819	519,314	579,533	599,720	650,074	687,904	668,135	915,042	881,313	880,838	796,275	780,006	8,492,873	10,562,669	
Energy Chg															
PF Penalty	149,472	138,772	136,503	78,604	35,325	(2,817)	89,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(999,668)	(817,505)	
FAC	69,303	77,572	80,630	81,950	87,880	84,725	89,697	93,354	101,771	92,555	99,096	95,735	987,189	1,461,773	
Env Surchg	936,661	926,275	975,504	971,572	984,733	985,087	995,654	1,024,104	1,054,697	970,780	887,907	904,954	11,618,648	13,637,892	6.30%
Total \$															\$ 696,567
Grayson													B \$ to Assign		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg
Billing KW	1,760	2025	2125	2091	2344	1907	2736	3059	2880	2474	2511	2,431	28,343	27,423	
Interr KW															
Dmd Chg															
Actual kWh	10,947	12,596	13,218	14,240	15,963	12,987	16,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	5.58%
Excess kWh															
Interr kWh															
Dmd Chg															
Actual kWh	1,267,993	1,538,907	1,515,004	1,453,756	1,331,460	1,146,400	1,817,382	2,007,997	1,949,875	1,800,060	1,727,182	1,578,945	19,492,067	19,492,067	
Billing kWh	42,421	41,484	50,687	53,239	48,761	40,817	66,556	93,918	91,200	88,402	80,784	73,850	772,069	962,479,27	5.57%
Energy Chg															
PF Penalty	11,886	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,666	-20,847	-17,134	(14,195)	(99,782)	(108,527)	
FAC	5,781	6,428	7,249	7,336	6,951	5,652	6,315	7,479	6,204	9,316	6,204	6,315	89,907	133,129	
Env Surchg	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,898	106,656	93,719	86,954	82,825	1,011,723	1,192,731	5.45%
Total \$															\$ 61,670
Inter-County													B \$ to Assign		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg
Billing KW	9,324	9,226	8,986	7,980	8,299	7,474	8,992	9,366	8,979	8,427	8,741	8,950	104,714	101,316	
Interr KW															
Dmd Chg															
Actual kWh	1,643	1,650	1,638	1,625	1,549	1,583	1,444	1,384	1,501	1,418	1,480	1,352	17,647	17,647	
Excess kWh															
Interr kWh	47,146	46,445	46,113	41,083	44,823	42,853	50,766	55,160	50,387	47,276	49,663	52,854	574,371	719,608	5.68%
Dmd Chg															
Actual kWh	9,700	9,632	9,612	8,783	8,532	6,569	8,185	7,986	8,373	8,099	8,304	7,880	101,645		
Interr kWh															
Dmd Chg															
Actual kWh	4,015,166	4,054,378	3,795,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,598	49,025,185	5.57%
Billing kWh	131,031	130,364	124,496	138,838	142,114	143,824	152,365	194,103	198,279	194,218	174,203	167,418	1,891,273	2,283,006	
Energy Chg															
PF Penalty	35,742	34,041	28,850	17,924	7,627	(563)	6,523	(41,332)	(31,375)	(45,701)	(36,750)	(31,855)	(66,889)	(155,196)	
FAC	17,867	20,163	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639	
Env Surchg	241,486	246,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	223,363	209,353	212,432	2,743,147	3,369,988	5.24%
Total \$															\$ 167,932
Jackson													B \$ to Assign		
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg
Billing KW	7,411	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,352	6,661	6,477	6,239	80,380	80,380	
Interr KW															
Dmd Chg															
Actual kWh	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,068	45,713	45,111	42,857	602,779	602,779	5.58%
Excess kWh															
Interr kWh															
Dmd Chg															
Actual kWh	3,680,453	3,456,393	3,731,975	3,330,141	3,742,986	4,048,242	4,034,237	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	5.57%
Billing kWh	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	179,523	168,494	1,856,511	2,337,463	
Energy Chg															
PF Penalty	32,719	29,121	28,532	16,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	(36,075)	(32,386)	(209,168)	(209,168)	
FAC	15,912	16,907	17,678	16,414	18,541	16,541	19,743	21,649	23,192	21,257	13,302	14,710	322,622	322,622	
Env Surchg	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,851	193,675	2,565,021	2,896,462	5.36%
Total \$															\$ 155,234

Nolin	CYE 123109												2011 w/ Increase	% Chg	B \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09			
Billing kW	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	77,404	5.88%	77,404
Dmnd Chg	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	548,770	5.88%	548,770
Actual kWh	4,023,959	3,579,035	3,675,963	3,658,163	3,813,409	3,514,407	4,266,998	4,378,009	4,067,605	4,254,917	3,930,242	3,674,996	47,489,623	5.57%	47,489,623
Billing kWh	134,622	119,737	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	183,825	171,987	2,344,943	5.57%	2,344,943
Energy Chg	37,624	31,997	28,967	17,559	7,589	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	(173,302)		(173,302)
PF Penalty	17,192	17,791	17,657	18,264	18,801	16,259	20,533	20,587	21,838	20,731	13,507	15,080	323,010	5.28%	323,010
FAC	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,920,662	5.28%	2,920,662
Env Surchg															
Total \$															
Nolin has no B Interruptible															
Owen	CYE 123109												2011 w/ Increase	% Chg	B \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09			
Billing kW	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	23,188	25,444	287,219	5.58%	287,219
Interruptible kW	7,626	6,819	6,859	6,586	5,414	7,340	7,363	7,094	6,755	6,974	6,875	6,668	2,040,004	5.58%	2,040,004
Dmnd Chg	116,671	117,864	119,009	116,050	116,748	120,623	121,362	119,000	112,462	110,903	123,675	123,228	186,530,660	5.57%	186,530,660
Inter Dmnd Chg	25,278	22,800	22,923	14,642	12,363	16,062	16,106	15,592	14,945	15,363	15,174	14,779	8,724,412	5.57%	8,724,412
Actual kWh	16,331,214	15,121,632	15,235,204	14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	186,530,660	5.57%	186,530,660
Billing kWh	555,352	510,042	514,277	515,632	501,833	544,718	580,386	784,320	723,572	701,226	715,875	739,643	9,210,511	5.57%	9,210,511
Energy Chg	152,329	134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,357)	(151,802)	(141,660)	(588,243)		(588,243)
PF Penalty	67,884	71,786	69,942	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,898	1,202,326	5.28%	1,202,326
FAC	917,514	857,302	848,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	11,968,480	5.28%	11,968,480
Env Surchg															
Total \$															
Salt River	CYE 123109												2011 w/ Increase	% Chg	B \$ to Assign
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09			
Billing kW	13,425	13,224	13,344	13,722	14,214	14,214	14,302	14,778	14,601	14,273	13,956	13,873	162,184	5.58%	162,184
Interruptible kW	49,790	48,043	48,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,624	57,245	1,151,926	5.58%	1,151,926
Dmnd Chg	34,210	34,210	34,210	40,860	41,357	42,088	42,288	43,626	41,286	37,455	38,075	37,556	4,755,185	5.57%	4,755,185
Actual kWh	7,992,020	7,377,935	8,399,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,705,823	9,029,669	8,060,262	8,029,851	102,522,550	5.57%	102,522,550
Billing kWh	267,373	246,828	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,663,109	5.57%	4,663,109
Energy Chg	74,726	65,958	66,189	39,701	17,468	(1,299)	13,876	(60,875)	(65,040)	(99,598)	(79,956)	(72,187)	(357,749)		(357,749)
PF Penalty	34,046	36,106	38,863	40,215	42,648	38,324	42,632	42,726	47,057	44,383	27,873	32,750	692,445	5.28%	692,445
FAC	460,145	431,145	470,204	477,334	477,631	445,641	473,685	466,705	487,668	465,588	418,811	431,168	6,281,807	5.28%	6,281,807
Env Surchg															
Total \$															

Shelby	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	21,429	21,361	21,499	22,165	24,851	25,057	24,691	24,890	23,951	21,692	20,641	20,324	272,951	264,094		264,094
Interruptible kW																
Dmd Chg	134,817	133,986	135,058	152,447	173,308	172,333	168,666	169,655	163,986	160,893	142,138	145,217	1,842,704	1,980,467	5.89%	1,980,467
Interr Dmd Chg																
Actual kWh	12,659,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,493,396	12,824,285	12,475,372	161,548,782	163,795,932	5.57%	163,795,932
Billing kWh	425,803	396,967	442,988	448,265	493,502	519,875	523,635	719,330	664,359	630,212	601,766	581,774	6,446,276	7,661,063	5.57%	7,661,063
Energy Chg																
PF Penalty	118,672	105,776	104,205	58,302	26,628	(2,122)	(154,951)	(105,062)	(148,560)	(117,729)	(43,959)	(111,729)	(214,768)	(585,899)		(585,899)
FAC	54,277	58,189	61,471	60,629	67,959	70,707	73,623	77,140	66,671	66,671	43,952	50,575	750,131	1,110,792	5.28%	1,110,792
Env Surchg	793,959	694,818	745,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	650,387	665,637	8,826,343	10,051,670		10,051,670
Total \$																\$ 531,566
Shelby has no B Interruptible																
South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	12,221	12,075	11,864	11,673	11,612	11,350	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192		136,192
Interruptible kW																
Dmd Chg	77,646	76,384	74,558	79,820	79,243	78,656	78,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	5.69%	967,320
Interr Dmd Chg																
Actual kWh	5,652,425	5,340,098	5,748,469	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,284	5,228,766	67,612,769	68,553,265	5.57%	68,553,265
Billing kWh	191,867	172,487	192,317	193,086	198,945	210,365	212,036	277,818	275,313	269,796	247,530	239,698	2,861,418	3,206,373	5.57%	3,206,373
Energy Chg																
PF Penalty	53,328	45,650	45,297	25,061	10,709	(863)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,869)	(77,350)	(211,015)		(211,015)
FAC	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	329,521	486,456	5.23%	486,456
Env Surchg	348,636	321,440	340,289	325,379	317,209	315,294	329,468	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134		4,449,134
Total \$																\$ 232,650
Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,392	2,456	2,712	29,923	28,952		28,952
Interruptible kW																
Dmd Chg	20,433	19,801	18,192	16,547	15,221	16,169	15,221	16,035	15,221	16,613	17,314	19,738	206,465	205,635	5.69%	205,635
Interr Dmd Chg																
Actual kWh	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251	1,145,711	1,115,224	1,214,831	13,982,569	14,177,098	5.57%	14,177,098
Billing kWh	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,081	5.57%	663,081
Energy Chg																
PF Penalty	11,966	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,067)	(46,560)		(46,560)
FAC	6,040	6,099	5,727	5,450	5,413	5,599	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809	5.24%	101,809
Env Surchg	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975		923,975
Total \$																\$ 48,426
B Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	131,143	130,758	129,234	127,990	130,720	132,323	133,775	134,911	132,147	127,906	127,697	128,649	1,566,843	1,516,000		1,516,000
Interruptible kW	9,266	8,462	8,497	8,221	7,328	8,936	8,479	9,926	8,479	8,392	9,680	8,073	103,840	107,675,41	5.89%	107,675,41
Dmd Chg	731,502	734,164	723,590	777,254	805,213	803,802	808,899	817,666	806,600	778,599	777,146	794,468	9,358,920	11,368,636	5.89%	11,368,636
Interr Dmd Chg	69,188	66,642	66,745	64,285	62,472	64,709	66,589	67,204	64,604	60,917	61,553	60,215	775,123	912,839,000	5.57%	912,839,000
Actual kWh	73,331,513	69,098,754	73,840,988	69,932,160	73,977,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,953	71,992,933	900,315,573	42,695,306	5.57%	42,695,306
Billing kWh	2,444,814	2,284,523	2,466,594	2,541,495	2,669,076	2,783,624	2,870,293	3,892,997	3,682,544	3,643,398	3,408,937	3,355,594	36,034,239	45,074,164	5.57%	45,074,164
Energy Chg																
PF Penalty	678,454	607,018	579,168	351,579	144,189	(11,384)	123,704	(836,104)	(587,681)	(658,828)	(722,621)	(643,635)	(3,263,166)	(3,263,166)		(3,263,166)
FAC	314,077	337,960	346,081	342,233	361,085	343,202	382,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959	5.29%	6,178,959
Env Surchg	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,993,953	4,252,200	4,326,106	4,389,772	4,008,441	3,776,797	3,859,897	49,144,905	59,358,593	5.29%	59,358,593
Total \$																\$ 2,979,953

Rate C		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>Farmers</b>																		
CP KW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	5,098	74,167	66,427	66,427	5.58%	\$ 122,993
Billing kW	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610		
Demand \$																		
Actual kWh	3,899,753	3,424,259	3,739,865	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,808,064	2,564,341	37,598,130	37,508,907	37,508,907	5.57%	
Billing kWh	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	131,339	120,875	1,471,630	1,754,367	1,852,115		
Energy Chg																		
PF Penalty	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(27,856)	(27,856)	(27,856)	(23,233)	(61,449)	(61,449)	(61,449)	5.13%	\$ 122,993
FAC	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	15,881	15,881	10,880	178,947	253,276	253,276		
Env Surchg	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	148,054	143,239	2,117,975	2,389,559	2,521,552		
Total \$																		
<b>Fleming-Messon</b>																		
CP KW	24,114	24,114	24,114	23,937	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	291,288	260,861	260,861	5.58%	\$ 539,643
Billing kW	149,989	149,989	149,989	163,011	163,011	163,011	163,011	163,011	160,941	163,988	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591		
Demand \$																		
Actual kWh	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	14,237,463	169,440,886	169,038,790	169,038,790	5.57%	
Billing kWh	506,533	413,804	413,804	500,502	498,859	441,427	507,702	681,786	713,435	778,560	749,218	665,915	665,915	6,849,597	7,906,282	8,346,797		
Energy Chg																		
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	60,792	60,792		
PF Penalty	110,578	110,578	117,868	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(127,995)	(127,995)	(127,995)	(127,995)	(666,703)	(666,703)	(666,703)	5.33%	\$ 539,643
FAC	63,768	61,637	69,231	65,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	58,296	58,296	788,209	1,115,607	1,115,607		
Env Surchg	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	821,072	772,672	9,384,803	10,129,650	10,669,293		
Total \$																		
<b>Jackson</b>																		
CP KW	3,577	3,577	3,577	3,577	3,577	3,538	3,538	3,315	3,467	3,461	3,461	3,461	3,461	42,049	37,661	37,661	5.58%	\$ 70,496
Billing kW	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,938	23,611	23,570	23,570	23,570	23,570	281,388	256,468	270,783		
Demand \$																		
Actual kWh	1,579,495	1,474,720	1,714,051	1,754,011	1,906,781	1,978,883	2,035,565	2,064,590	1,934,886	1,862,615	1,694,440	1,694,440	1,609,751	21,609,788	21,558,506	21,558,506	5.57%	
Billing kWh	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	75,291	869,328	1,008,334	1,064,516		
Energy Chg																		
PF Penalty	14,768	13,184	13,506	8,419	3,794	(296)	3,217	(20,811)	(14,454)	(16,809)	(16,809)	(16,809)	(14,471)	(80,109)	(80,109)	(80,109)	5.29%	\$ 70,496
FAC	7,180	7,180	8,388	8,925	9,602	9,059	10,058	9,966	9,501	6,133	6,133	6,133	6,936	104,134	147,388	147,388		
Env Surchg	97,039	92,518	101,487	105,988	107,585	105,327	111,739	109,931	110,232	99,844	92,146	92,146	91,326	1,224,332	1,332,082	1,402,578		
Total \$																		
<b>South Kentucky</b>																		
CP KW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	120,496	107,920	107,920	5.58%	\$ 193,710
Billing kW	64,744	64,744	64,744	70,885	70,885	70,885	70,885	70,885	70,885	63,374	63,374	63,374	63,374	802,153	734,938	775,945		
Demand \$																		
Actual kWh	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,985	5,632,820	5,178,957	5,074,770	4,330,269	4,330,269	4,461,669	58,736,264	58,596,878	58,596,878	5.57%	
Billing kWh	143,612	140,048	151,907	168,814	190,904	205,688	200,029	263,458	242,230	237,357	202,535	202,535	206,681	2,355,163	2,740,693	2,893,397		
Energy Chg																		
PF Penalty	39,935	37,282	35,780	22,126	10,373	(842)	8,630	(56,774)	(55,974)	(42,956)	(42,956)	(42,956)	(40,110)	(81,221)	(81,221)	(81,221)	5.28%	\$ 193,710
FAC	19,838	22,126	22,744	24,088	26,672	25,937	27,647	27,840	28,506	25,798	15,897	15,897	19,066	286,159	405,021	405,021		
Env Surchg	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,855	238,850	238,850	251,011	3,362,254	3,867,310	3,867,310		
Total \$																		

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP KW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	2,731	29,131	28,131		
Billing kW	16,875	16,875	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	216,701	198,385	209,452	5.56%	
Demand \$																	
Actual kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,885,477	1,742,643	1,760,371	1,664,853	21,428,771	21,377,919	21,377,919	5.57%	
Billing kWh	54,966	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	862,259	989,888	1,055,599		
Energy Chg																	
PF Penalty	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,564)	(77,708)	(77,708)		
FAC	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Env Surchg	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	\$ 66,778
Total \$																	
<b>Total C</b>																	
CP KW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000		
Billing kW	310,369	300,866	300,866	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	3,731,819	3,418,620	3,609,380	5.56%	
Demand \$																	
Actual kWh	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	308,813,839	308,081,000	308,081,000	5.57%	
Billing kWh	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,660	1,157,990	12,407,977	14,409,565	15,212,424		
Energy Chg	4,730	4,790	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,782	(1,101,311)	(1,101,311)		
PF Penalty	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	2,058,871	2,058,871		
FAC	114,535	115,251	126,526	126,825	119,147	110,834	127,900	131,623	147,108	140,468	92,136	102,489	1,454,652	1,779,363	1,779,363		
Env Surchg	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	\$ 983,619
Total \$																	

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming-Mason	13,903	26,906	27,991	28,243	29,843	28,106	30,042	30,613	30,163	30,163	30,163	30,163	358,384	358,384	358,384	5.58%	\$ 720,785
CP KW	29,477	29,477	29,477	29,477	29,843	28,106	30,042	30,613	30,163	30,163	30,163	30,163	199,981	199,981	199,981	5.57%	\$ 720,785
Billing KW	178,631	178,631	178,631	195,433	197,859	197,859	199,981	199,981	199,981	199,981	199,981	199,981	2,326,127	2,326,127	2,326,127	5.57%	\$ 720,785
Demand Charge	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,860,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	234,059,056	234,059,056	5.63%	\$ 720,785
Billing kWh	598,527	610,688	670,341	703,927	728,886	721,752	724,341	913,504	931,015	931,015	869,697	942,723	9,367,091	10,495,208	11,079,888	5.84%	\$ 720,785
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.57%	\$ 720,785
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,644	1,644	1,740	5.57%	\$ 720,785
Meter Pt Chg	176,593	172,274	166,666	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,629)	(189,007)	(290,860)	(738,331)	(738,331)	5.57%	\$ 720,785
FAC	76,563	86,320	91,937	92,168	95,426	86,729	95,111	91,805	104,778	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598	5.57%	\$ 720,785
ES	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,653	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.57%	\$ 720,785
Total	10,063	12,413	13,229	12,486	10,801	9,844	9,435	13,346	15,330	14,484	14,558	17,186	193,896	193,896	193,896	5.57%	\$ 720,785
Nolin	20,000	20,000	18,557	17,000	17,000	17,000	17,000	13,346	15,330	14,484	14,558	17,186	193,896	193,896	193,896	5.57%	\$ 720,785
Billing KW	121,200	121,200	112,455	112,710	112,710	112,710	112,710	88,484	101,638	96,029	96,520	113,943	1,252,153	1,252,153	1,252,153	5.57%	\$ 720,785
Demand Charge	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	6,800,000	6,300,764	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944	5.57%	\$ 720,785
Billing kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,300,764	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	49,332,000	49,332,000	49,332,000	5.57%	\$ 720,785
Minimum kWh	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	3,845,700	4,059,941	5.57%	\$ 720,785
Energy Chg	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	(60,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	(404,958)	(404,958)	5.40%	\$ 720,785
FAC	27,832	33,614	35,696	34,391	34,009	33,566	28,788	36,623	44,301	42,134	24,874	27,927	403,755	573,985	573,985	5.40%	\$ 720,785
ES	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	\$ 720,785
Total	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,959	45,483	44,647	44,721	47,349	552,797	552,000	552,000	5.57%	\$ 720,785
CP KW	49,477	49,477	48,034	46,477	46,843	46,843	46,477	43,959	45,483	44,647	44,721	47,349	552,797	552,000	552,000	5.57%	\$ 720,785
Billing KW	299,831	299,831	291,086	308,143	310,569	310,569	281,732	288,465	301,619	286,010	286,501	313,924	3,578,280	3,659,760	3,659,760	5.57%	\$ 720,785
Demand Charge	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,868,548	334,881,585	319,824,000	319,824,000	5.57%	\$ 720,785
Billing kWh	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	14,340,908	15,139,829	5.63%	\$ 720,785
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.63%	\$ 720,785
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,644	1,644	1,740	5.63%	\$ 720,785
Meter Pt Chg	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,898)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)	5.30%	\$ 720,785
FAC	104,415	121,934	127,633	126,559	129,435	120,295	123,889	128,228	149,080	137,812	88,903	106,747	1,464,940	2,082,583	2,082,583	5.30%	\$ 720,785
ES	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 720,785
Total	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 720,785

Steam	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
Fleming-Mason																	
CP KW	40,350	41,616	40,646	36,930	36,617	35,628	34,167	33,628	35,298	35,995	37,678	38,978	447,431	492,000	492,000		
Billing KW	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098	2,116,054	2,235,361	5.64%	
Dmd Chg	23,147,739	23,154,108	24,479,948	22,133,362	22,676,990	21,467,361	21,297,283	20,992,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	261,968,000	261,968,000		
Billing kWh	729,250	729,091	773,773	766,055	780,564	737,998	729,708	878,988	904,757	957,406	955,405	1,078,331	10,021,026	11,353,955	11,987,161	5.58%	
Energy Chg													(936,433)	(936,433)	(936,433)		
PF Penalty	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,864)	(155,163)	(242,490)	(218,196)	(222,826)	(952,563)	1,542,728	1,542,728	5.35%	
ES	89,954	102,080	103,120	96,605	98,141	85,176	91,644	84,147	97,918	97,918	65,230	85,469	1,051,428	14,076,304	14,828,617		752,513
FAC	1,210,514	1,219,050	1,247,528	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999				
Total \$																	
Large Special Contract																	
Owen																	
Firm KW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	1,920,000	1,920,000		
10-Min Int KW	118,434	118,338	118,405	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int KW	133,434	133,338	133,405	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	1,706,527	180,000	180,000	5.58%	
Firm kW \$	80,800	80,800	80,900	80,900	80,900	80,900	80,900	80,900	80,900	80,900	80,900	80,900	12,729,600	12,729,600	13,440,000		
10-Min Int kW \$	291,346	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	1,977,510	(9,064,000)	(9,064,000)		
90-Min Int kW \$	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,387,459	3,405,600	4,116,000	20.86%	
Dmd Chg	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,697,747	26,224,485	23,109,589	15,697,224	24,287,143	211,969,199	240,697,818	240,697,818		
On-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	728,262,182	728,262,182		
Off-Pk kWh	2,998,442	3,997,960	7,269,574	1,487,674	2,181,656	828,620	2,028,590	2,181,656	2,181,656	2,181,656	2,181,656	2,181,656	46,058,402	968,960,000	968,960,000		
Min Bill Energy On-Peak	7,341,012	3,739,143	18,042,749	9,639,276	5,258,532	2,028,590	2,028,590	2,028,590	2,028,590	2,028,590	2,028,590	2,028,590	8,885,896	11,975,679	11,975,679		
Min Bill Energy Off-Peak	66,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	33,709,072	31,929,927	33,709,072		
Billing kWh	382,904	388,755	250,114	490,883	485,772	681,730	874,786	1,112,115	1,235,908	1,089,109	749,204	1,144,604	22,142,444	968,960,000	968,960,000		
On-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,334	2,597,321	2,410,146	2,617,833	2,237,680	2,584,077	153,196	11,343,607	11,343,607		
Off-Pk kWh \$	602	29,437	79,388	70,494	38,534	8,782	8,782	8,782	8,782	8,782	8,782	8,782	278,406	31,929,927	31,929,927		
Min Energy \$ On-Peak	32,300	42,852	79,388	70,494	38,534	8,782	8,782	8,782	8,782	8,782	8,782	8,782	278,406	968,960,000	968,960,000		
Min Energy \$ Off-Peak	69,926	20,480	2,368	2,501	4,997	4,997	4,997	4,997	4,997	4,997	4,997	4,997	113,084	11,343,607	11,343,607		
Buy-Thru Chg, Cr On-Pk	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,566	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,688	45,684,751	43,273,534	45,684,751	5.57%	
Buy-Thru Chg, Cr Off-Pk																	
Energy Chg																	
Load Following																	
FAC	517,621	460,524	317,143	297,622	115,976	(9,426)	115,008	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(3,463,784)	(3,463,784)	(3,463,784)		
ES	2,170,766	232,347	175,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110	5,319,274	5,319,274		
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,636,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290	48,534,624	51,656,241	6.43%	
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)				
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,616,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609				

\$20,000 Emissions credit for 3 years (settlement on NOx allowances) - will go through 12/31/09.





**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2010-00172**

**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**

**REQUEST 2**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Farmers Rural Electric Cooperative Corporation**

**Request 2.** Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

**Response 2a.** Please see the attached CD for Farmers Application Exhibit 3 with formulas intact and unprotected.

**Response 2b.** Please see page 2 of this response for information regarding the escalation percentages.

34 Farmers Escalation

	Customers			Energy			Demand
	Residential Customers	Small Commercial Customers	Large Commercial Customers / Street Light / Other Customers	Residential Energy	Small Commercial Energy	Large Commercial Energy	
2009	22,678	1,748		307,806	69,471	89,726	138.3
2011	22,992	1,783		323,077	70,547	86,197	136.7
	1.38%	2.00%		4.96%	1.55%	-3.93%	-1.16%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$