| Volume | Tab | Filing Requirement                               | Description  | Sponsoring<br>Witness(es)          |
|--------|-----|--|--|------------------------------------|
| 1      | 1   | 807 KAR 5:001<br>Section 10(1)(b)(1)             | A statement of the reason the adjustment is required.  | Anthony S. Campbell Frank J. Oliva |
| 1      | 2   | 807 KAR 5:001<br>Section 10(1)(b)(2)             | A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).  | Ann F. Wood                        |
| 1      | 3   | 807 KAR 5:001<br>Section 10(1) (b)(3)<br>and (5) | If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding and a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed. | Ann F. Wood                        |
| 1      | 4   | 807 KAR 5:001<br>Section 10(1)(b)(4)<br>and (5)  | If applicant is a limited partnership, a certified copy of the limited partnership agreement or if the agreement was filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding and a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.  | Ann F. Wood                        |
| 1      | 5   | 807 KAR 5:001<br>Section 10(1)(b)(6)             | A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.  | Ann F. Wood                        |
| 1      | 6   | 807 KAR 5:001<br>Section 10(1)(b)(7)             | The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.   | Isaac S. Scott                     |
| 1      | 7   | 807 KAR 5:001<br>Section 10(1)(b)(8)             | Proposed tariff changes shown either by providing present and proposed tariffs in comparative form or indicating additions by italicized inserts or underscoring and striking over deletions in a copy of the current tariff.  | Isaac S. Scott                     |
| 1      | 8   | 807 KAR 5:001<br>Section 10(1)(b)(9)             | Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.   | Ann F. Wood                        |
| 1      | 9   | 807 KAR 5:001<br>Section 10(2)                   | If gross annual revenues exceed \$1,000,000 written notice of intent filed at least four (4) weeks prior to application. Notice shall state whether the application will be supported by historical or a fully forecasted test period.   | Ann F. Wood                        |
| 1      | 10  | 807 KAR 5:001<br>Section 10 (3)                  | Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:  (a) Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply.   | Ann F. Wood                        |

| Volume | Tab | Filing Requirement                | Description Table of Contents   | Sponsoring  |
|--------|-----|-----------------------------------|---|-------------|
|        |     |                                   |   | Witness(es) |
|        |     |                                   | <ul> <li>(b) Present and proposed rates for each customer class to which change would apply.</li> <li>(c) Electric, gas, water and sewer utilities - the effect upon average bill for each customer class to which change will apply.</li> <li>(d) Local exchange companies - include effect upon average bill for each customer class for change in basic local service.</li> <li>(e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;</li> <li>(f) A Statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; Intervention may be granted beyond the thirty (30) day period for good cause shown.</li> <li>(g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;</li> <li>(h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and</li> <li>(i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon</li> </ul> |             |
| 1      | 11  | 807 KAR 5:001<br>Section 10(4)(a) | which may be used to obtain all of the information required herein.  Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.  | Ann F. Wood |
| 1      | 12  | 807 KAR 5:001<br>Section 10(4)(b) | Manner of notification. Applicant has 20 customers or less, written notice of proposed rate changes and estimated amount of increase per customer class shall be mailed to each customer no later than date of application.   | Ann F. Wood |
| 1      | 13  | 807 KAR 5:001<br>Section 10(4)(c) | Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods: 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission; 2. Publishing the notice in a   | Ann F. Wood |

| Volume | Tab | Filing Requirement                | Description  | Sponsoring                              |
|--------|-----|-----------------------------------|--|---|
|        |     |                                   |  | Witness(es)                             |
|        |     |                                   | trade publication of newsletter which is mailed to all customers no later than the date  |   |
|        |     |                                   | on which the application is filed with the commission; or 3. Publishing the notice       |   |
|        | İ   |                                   | once a week for three (3) weeks in a prominent manner in a newspaper of general          |   |
|        |     |                                   | circulation in the utility's service area, the first publication to be made within seven |   |
|        |     |                                   | (7) days of the filing of the application with the Commission.                           | *************************************** |
|        | 1   |                                   | If the notice is published, an affidavit from the publisher verifying the notice was     |   |
| 1      | 14  | 807 KAR 5:001                     | published, including the dates of the publication with an attached copy of the           | Ann F. Wood                             |
| •      | * ' | Section 10(4)(d)                  | published notice, shall be filed with the commission no later than forty-five (45) days  |   |
|        |     |                                   | of the filed date of the application.  |   |
|        | İ   | 807 KAR 5:001                     | If the notice is mailed, a written statement signed by the utility's chief officer in    |   |
| 1      | 15  | Section 10(4)(e)                  | charge of Kentucky operations verifying the notice was mailed shall be filed with the    | Ann F. Wood                             |
|        |     | 500000110(1)(0)                   | commission no later than thirty (30) days of the filed date of the application.          |   |
|        | }   |                                   | All utilities, in addition to the above notification, shall post a sample copy of the    |   |
| 1      | 16  | 807 KAR 5:001                     | required notification at their place of business no later than the date on which the     | Ann F. Wood                             |
| •      |     | Section 10(4)(f)                  | application is filed which shall remain posted until the commission has finally          |   |
|        |     |                                   | determined the utility's rates.  |   |
| 1      | 17  | 807 KAR 5:001                     | Compliance with this subsection shall constitute compliance with 807 KAR 5:051,          | Ann F. Wood                             |
|        |     | Section 10(4)(g)                  | Section 2.   | The water                               |
|        | 1.0 | 8 807 KAR 5:001<br>Section 10 (5) | Notice of hearing scheduled by the commission upon application by a utility for a        |   |
| 1      | 18  |                                   | general adjustment in rates shall be advertised by the utility by newspaper              | Ann F. Wood                             |
|        |     | ì í                               | publication in the areas that will be affected in compliance with KRS 424.300            | T 1 T 01'                               |
| 1      | 19  | 807 KAR 5:001                     | Financial data for forecasted period presented as pro forma adjustments to base          | Frank J. Oliva                          |
|        |     | Section 10 (8)(a)                 | period.  | Ann F. Wood                             |
| 1      | 20  | 807 KAR 5:001                     | Forecasted adjustments shall be limited to the 12 months immediately following the       | Ann F. Wood                             |
|        |     | Section 10 (8)(b)                 | suspension period.   |   |
| 1      | 21  | 807 KAR 5:001                     | Capitalization and net investment rate base shall be based on a 13 month average for     | Ann F. Wood                             |
|        |     | Section 10 (8)(c)                 | the forecasted period.   |   |
| 1      | 22  | 807 KAR 5:001                     | The utility shall provide a reconciliation of the rate base and capital used to          | Ann F. Wood                             |
|        |     | Section 10 (8)(f)                 | determine its revenue requirements.  |   |
|        |     |                                   | Prepared testimony of each witness supporting its application including testimony        |   |
| 2      | 23  | 807 KAR 5:001                     | from chief officer in charge of Kentucky operations on the existing programs to          | Ann F. Wood                             |
| _      |     | Section 10(9)(a)                  | achieve improvements in efficiency and productivity, including an explanation of         |   |
|        |     |                                   | the purpose of the program.  | T. 1. D. W 1. 11                        |
| 3      | 24  | 807 KAR 5:001                     | Most recent capital construction budget containing at minimum 3 year forecast of         | John R. Twitchell                       |
| _      |     | Section 10(9)(b)                  | construction expenditures.   | Craig A. Johnson                        |

| X7 1   | 70-1 | Tiliaa Dagaiyaraant                | Description  | Sponsoring  |
|--------|------|------------------------------------|--|---|
| Volume | Tab  | Filing Requirement                 | Description  | Witness(es)   |
|        |      |                                    |  | Ricky L. Drury  |
| 3      | 25   | 807 KAR 5:001<br>Section 10(9)(c)  | Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.  | Frank J. Oliva  |
| 3      | 26   | 807 KAR 5:001<br>Section 10(9)(d)  | Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.  | Frank J. Oliva  |
| 3      | 27   | 807 KAR 5:001<br>Section 10(9) (e) | Attestation signed by utility's chief officer in charge of Kentucky operations providing:  1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and  2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and  3. That productivity and efficiency gains are included in the forecast;  | Anthony S. Campbell                                     |
| 3      | 28   | 807 KAR 5:001<br>Section 10(9)(f)  | For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed:  1. Date project began or estimated starting date;  2. Estimated completion date;  3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and  4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit; | John R. Twitchell                                       |
| 3      | 29   | 807 KAR 5:001<br>Section 10(9)(g)  | For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;   | John R. Twitchell<br>Craig A. Johnson<br>Ricky L. Drury |
| 3      | 30   | 807 KAR 5:001<br>Section 10(9)(h)  | Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information:  1. Operating income statement (exclusive of dividends per share or earnings per share);  2. Balance sheet;  | John R. Twitchell<br>Frank J. Oliva<br>Ann F. Wood      |

| Volume | Tab | Filing Requirement                | Description   | Sponsoring     |
|--------|-----|-----------------------------------|---|----------------|
|        |     |                                   |   | Witness(es)    |
|        |     |                                   | <ol> <li>Statement of cash flows;</li> <li>Revenue requirements necessary to support the forecasted rate of return;</li> <li>Load forecast including energy and demand (electric);</li> <li>Access line forecast (telephone);</li> <li>Mix of generation (electric);</li> <li>Mix of gas supply (gas);</li> <li>Employee level;</li> <li>Labor cost changes;</li> <li>Capital structure requirements;</li> <li>Rate base;</li> <li>Gallons of water projected to be sold (water);</li> <li>Customer forecast (gas, water);</li> <li>MCF calcal forecast (gas);</li> </ol> |                |
|        |     |                                   | <ul> <li>15. MCF sales forecasts (gas);</li> <li>16. Toll and access forecast of number of calls and number of minutes (telephone);</li> <li>and</li> <li>17. A detailed explanation of any other information provided.</li> </ul>  |                |
| 3      | 31  | 807 KAR 5:001<br>Section 10(9)(i) | Most recent FERC or FCC audit reports;  | Ann F. Wood    |
| 3      | 32  | 807 KAR 5:001<br>Section 10(9)(j) | Prospectuses of most recent stock or bond offerings;  | Ann F. Wood    |
| 3      | 33  | 807 KAR 5:001<br>Section 10(9)(k) | Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and PSC Form T (telephone);  | Ann F. Wood    |
| 4      | 34  | 807 KAR 5:001<br>Section 10(9)(1) | Annual report to shareholders or members and statistical supplements for the most recent 5 years prior to application filing date;  | Ann F. Wood    |
| 5      | 35  | 807 KAR 5:001<br>Section 10(9)(m) | Current chart of accounts if more detailed than Uniform System of Accounts chart;   | Ann F. Wood    |
| 5      | 36  | 807 KAR 5:001<br>Section 10(9)(n) | Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast;   | Ann F. Wood    |
| 5      | 37  | 807 KAR 5:001<br>Section 10(9)(o) | Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available;  | Frank J. Oliva |

| Volume | Tab | Filing Requirement                | Description   | Sponsoring<br>Witness(es) |
|--------|-----|-----------------------------------|---|---------------------------|
| 5      | 38  | 807 KAR 5:001<br>Section 10(9)(p) | SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters;   | Ann F. Wood               |
| 5      | 39  | 807 KAR 5:001<br>Section 10(9)(q) | Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls;  | Ann F. Wood               |
| 5      | 40  | 807 KAR 5:001<br>Section 10(9)(r) | Quarterly reports to the stockholders for the most recent 5 quarters;   | Ann F. Wood               |
| 5      | 41  | 807 KAR 5:001<br>Section 10(9)(s) | Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.  | Ann F. Wood               |
| 5      | 42  | 807 KAR 5:001<br>Section 10(9)(t) | List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program.   | Ann F. Wood               |
| 5      | 43  | 807 KAR 5:001<br>Section 10(9)(u) | If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the base period or during the previous three (3) calendar years, the utility shall file:  1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment;  2. Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period;  3. Explain how allocator for both base and forecasted test period was determined; and  4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable. | Ann F. Wood               |
| 5      | 44  | 807 KAR 5:001<br>Section 10(9)(v) | If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.  | Dennis Eicher             |

| Volume | Tab | Filing Requirement                 | Description   | Sponsoring<br>Witness(es)     |
|--------|-----|------------------------------------|---|-------------------------------|
| 5      | 45  | 807 KAR 5:001<br>Section 10(9)(w)  | Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file:  1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and  2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access:  a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles. | Ann F. Wood                   |
| 5      | 46  | 807 KAR 5:001<br>Section 10(10)(a) | Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;   | Frank J. Oliva<br>Ann F. Wood |
| 5      | 47  | 807 KAR 5:001<br>Section 10(10)(b) | Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base;   | Ann F. Wood                   |
| 5      | 48  | 807 KAR 5:001<br>Section 10(10)(c) | Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;   | Ann F. Wood                   |
| 5      | 49  | 807 KAR 5:001<br>Section 10(10)(d) | Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;   | Ann F. Wood                   |
| 5      | 50  | 807 KAR 5:001<br>Section 10(10)(e) | Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes;  | Ann F. Wood                   |
| 5      | 51  | 807 KAR 5:001<br>Section 10(10)(f) | Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases;  | Ann F. Wood                   |
| 5      | 52  | 807 KAR 5:001<br>Section 10(10)(g) | Analyses of payroll costs including schedules for wages and salaries, employees benefits, payroll taxes straight time and overtime hours, and executive compensation by title;  | Ann F. Wood                   |
| 5      | 53  | 807 KAR 5:001<br>Section 10(10)(h) | Computation of gross revenue conversion factor for forecasted period;   | Ann F. Wood                   |

| Volume | Tab | Filing Requirement                 | Description   | Sponsoring<br>Witness(es)                          |
|--------|-----|------------------------------------|---|--|
| 5      | 54  | 807 KAR 5:001<br>Section 10(10)(i) | Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period; | Ann F. Wood<br>John R. Twitchell<br>Frank J. Oliva |
| 5      | 55  | 807 KAR 5:001<br>Section 10(10)(j) | Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.  | Frank J. Oliva                                     |
| 5      | 56  | 807 KAR 5:001<br>Section 10(10)(k) | Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period;   | Ann F. Wood<br>Frank J. Oliva                      |
| 5      | 57  | 807 KAR 5:001<br>Section 10(10)(1) | Narrative description and explanation of all proposed tariff changes;   | Isaac S. Scott                                     |
| 5      | 58  | 807 KAR 5:001<br>Section 10(10)(m) | Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes; and  | Isaac S. Scott                                     |
| 5      | 59  | 807 KAR 5:001<br>Section 10(10)(n) | Typical bill comparison under present and proposed rates for all customer classes.  | Isaac S. Scott                                     |

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Filing Requirement 807 KAR 5:001 Section 10(9)(b) Sponsoring Witnesses: John R. Twitchell, Craig A. Johnson, and Ricky L. Drury

# **Description of Filing Requirement:**

Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.

# **Response:**

Please see page 2 of this response.

# SUMMARY OF CAPITAL FUNDS AND CONSTRUCTION BUDGET FOR 2011 - 2013

### **ESTIMATED EXPENDITURES**

|                                   | 2011          | 2012          | 2013          | TOTAL         |
|-----------------------------------|---------------|---------------|---------------|---------------|
| Major Construction Projects       |               |               |               |               |
| Dale Station:                     |               |               |               |               |
| 3 & 4 Pollution Control Upgrade   | 4,329,000     | 8,379,000     |               | 12,708,000    |
| J. K. Smith:                      |               |               |               | • •           |
| Unit # 1                          | 7,515,004     | 234,118,635   | 235,664,000   | 477,297,639   |
| New CT Site                       | 5,474,000     | 5,749,000     |               | 11,223,000    |
| 404 Mitigation                    | 1,300,000     | 1,000,000     |               | 2,300,000     |
| Cooper Station:                   |               |               |               |               |
| Retrofit Air Pollution Project    | 158,311,811   | 55,685,913    |               | 213,997,724   |
| Spurlock Station:                 |               |               |               | . ,           |
| 1 & 2 Mercury Mitigation          | 13,935,000    | 8,935,000     |               | 22,870,000    |
| Landfill Gas:                     |               | , ,           |               | , ,           |
| Site # 7                          |               | 6,000,000     |               | 6,000,000     |
|                                   | 190,864,815   | 319,867,548   | 235,664,000   | 746,396,363   |
| ransmission Facilities:           |               |               |               |               |
| Station Upgrades                  | 1,702,888     | 1,075,000     |               | 2,777,888     |
| Breaker & Transmission Stations   | 11,169,761    | 2,056,000     |               | 13,225,761    |
| Stations and Taps                 | 4,413,726     | 2,506,000     |               | 6,919,726     |
| 69/138/161/KV Lines               | 13,881,930    | 17,586,000    |               | 31,467,930    |
| Reconductors & Upgrade Lines      | 1,424,831     | 2,674,000     |               | 4,098,831     |
| Capacitor Banks                   | 215,896       | , ,           |               | 215,896       |
| Miscellaneous Work Orders         | 30,000        |               |               | 30,000        |
| System Protection Projects        | 873,763       | 405,000       |               | 1,278,763     |
| Misc Transmission Projects - 2013 |               |               | 18,327,000    | 18,327,000    |
| Misc Distribution Projects - 2013 |               |               | 9,856,000     | 9,856,000     |
| ·                                 | 33,712,795    | 26,302,000    | 28,183,000    | 88,197,795    |
| Grand Total                       | \$224,577,610 | \$346,169,548 | \$263,847,000 | \$834,594,158 |

Filing Requirement 807 KAR 5:001 Section 10(9)(c) Sponsoring Witness: Frank J. Oliva

# **Description of Filing Requirement:**

Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.

# **Response:**

Complete descriptions of all factors used to prepare the forecasted test period are described in the testimonies of Mr. Twitchell, Mr. Oliva, Mr. Johnson, and Mr. Drury. See Tab 23.



Filing Requirement 807 KAR 5:001 Section 10(9)(d) Sponsoring Witness: Frank J. Oliva

# **Description of Filing Requirement:**

Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.

# **Response:**

See annual and monthly budget information on pages 2 through 5. Note that the 2009 and 2010 budgets encompass the annual and monthly budgets for the 12 months preceding the filing date.



|   | JAN-09<br>Budget          | FEB-09<br>Budget          | MAR-09<br>Budget          | APR-09<br>Budget           | MAY-09<br>Budget          | JUNE-09<br>Budget         | JULY-09<br>Budget         | AUG-09<br>Budget          | SEPT-09<br>Budget         | OCT-09<br>Budget          | NOV-09<br>Budget          | DEC-09<br>Budget           | Totals                       |
|---|---------------------------|---------------------------|---------------------------|----------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|----------------------------|------------------------------|
| STATEMENT OF OPERATIONS   |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           |                           |                            |                              |
| Electric Energy Revenues  |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           |                           |                            |                              |
| Power Sales-Member Coops - Basic Rate   | \$67,596,887              | \$58,249,335              | \$55.918,875              | \$45,258,767<br>10,146,902 | \$51,556,634<br>7,092,394 | \$57.155,085<br>4,839,308 | \$64,207,458<br>5,695,708 | \$63,093,475<br>9,418,926 | \$55.368.408<br>7.092.765 | \$50,408,730<br>4,579,464 | \$58.304,823<br>4,936,575 | \$70,960,121<br>12,775,630 | \$698,079,598<br>117,757,508 |
| Power Sales-Member Coops - Fuel Clause Power Sales-Member Coops - Environmental Surcharge | 18,918,964<br>8,373,474   | 16,612,637<br>6,836,506   | 15,648,235<br>6,383,542   | 4,995,560                  | 6.588,954                 | 7,767,296                 | 8,688,698                 | 9,507.524                 | 8,197,366                 | 7,038.178                 | 7,838,500                 | 10.742,159                 | 93,157.757                   |
| Power Sales-Member Coops - Steam  | 1,258,451                 | 1.177,342                 | 1,175,454                 | 1.052,570                  | 982,008                   | 861,269                   | 860,969                   | 933,981                   | 905,265<br>1,311,731      | 964,278<br>1,001,815      | 912,316<br>253,615        | 1,147,638<br>272,436       | 12,231,541<br>8,412,295      |
| Power Sales - Off System<br>Wheeling Revenue  | 229,621<br>273,233        | 187,701<br>209,530        | 373.633<br>174.516        | 285,302<br>169,864         | 884,451<br>178,298        | 1,332,340<br>201,540      | 1,119,946<br>197,760      | 1,159,704<br>223,545      | 198,933                   | 173,994                   | 176,604                   | 188,281                    | 2,366,098                    |
| Other Operating Revenue - Income  | 29,960                    | 29,960                    | 29,960                    | 29,960                     | 30,467                    | 30,467                    | 30,467                    | 30,467                    | 30,467                    | 30,767                    | 30,767                    | 30,767                     | 364,476                      |
| Total Operating Revenue & Patronage Capital   | \$96,680,590              | \$83,303,011              | \$79,704,215              | \$61,938,925               | \$67,313,206              | \$72,188,305              | \$81,001,006              | \$84,367,622              | \$73,104,935              | \$64,197,226              | \$72,453,200              | \$96,117,032               | \$932,369,273                |
| Operation Expenses  |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           | 66 700 700                | \$7,569,936                | \$69,358,426                 |
| Production Costs Excludes Fuel  | \$5,615,836<br>43,676,574 | \$5,537,943<br>38,317,643 | \$5,827,521<br>37,171,105 | \$5,299,836<br>29,042,999  | \$5,284,831<br>28,551,568 | \$5,730,341<br>32,218,785 | \$5,963,173<br>38,694,455 | \$6,097,276<br>36,663,291 | \$5,537,794<br>31,216,736 | \$5,164,210<br>28,713,801 | \$5,729,729<br>34,125,227 | 41,568,111                 | 419,960,295                  |
| Fuel Other Power Supply   | 16.165.885                | 12,064,709                | 9,233,114                 | 6,291,944                  | 4,693,386                 | 4,898,895                 | 6,389,885                 | 6,244,943                 | 4,775,392                 | 4,667,144                 | 8,529.164                 | 8,611,411                  | 92,565,872                   |
| Transmission  | 2,934,450                 | 2,655,693                 | 2,640,183                 | 2,478,898                  | 2,607,845                 | 2,339,085                 | 2,296,773                 | 2,310,751                 | 2,236,265                 | 2,463,173                 | 2.232.054                 | 2,360,643                  | 29,555,813<br>1,147,450      |
| Distribution Customer Accounts  | 93,146<br>0               | 85,218<br>0               | 203.041                   | 86,840<br>0                | 90,836<br>0               | 80,153<br>0               | 99,467<br>0               | 79,095<br>0               | 78,540<br>0               | 79,871<br>0               | 79,132<br>0               | 92,111<br>0                | 1,147,450                    |
| Customer Service & Information  | 166,110                   | 144,127                   | 156,221                   | 141,363                    | 145,175                   | 137.026                   | 134,417                   | 136,972                   | 138,785                   | 138,738                   | 137,263                   | 173,049                    | 1.749,246                    |
| Sales   | 417                       | 833                       | 833                       | 833                        | 833                       | 833                       | 833                       | 833                       | 833                       | 833                       | 833<br>2,092,466          | 1,253<br>1,867,540         | 10,000<br>27,260,488         |
| Administration and General<br>Total Operation Expenses                                    | 3,466,071<br>\$72,118,489 | 2,121,227<br>\$60,927,393 | 2,714,099<br>\$57,946,117 | 2,142,720<br>\$45,485,433  | 1,967,628<br>\$43,342,102 | 2,133,529<br>\$47,538,647 | 3,042,756<br>\$56,621,759 | 1,782,730<br>\$53,315,891 | 2,071,089<br>\$46,055,434 | 1,858,633<br>\$43,086,403 | \$52,925,868              | \$62,244,054               | \$641,607,590                |
| rotal Operation Expenses  | 372,110,403               | \$00,527,555              | \$37,040,177              | \$40,000,000               | \$45,542,102              | 441,000,041               | 400,021,700               | 400,010,007               | •                         | •,                        |                           |                            |                              |
| Maintenance Expenses  |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           |                           |                            |                              |
| Production  | \$2,613,687               | \$5,331,218               | \$4,125,751               | \$4,447,973                | \$6,300,043               | \$5,000,712               | \$3,484,652               | \$3,647,219               | \$3,681,656               | \$6,539,943               | \$4.522,574<br>395,546    | \$3,667,580<br>522,563     | \$53,363,008<br>4,863,086    |
| Transmission Expense  | 277,230<br>65,407         | 396,870<br>83,309         | 398,274<br>82,855         | 396,736<br>81,841          | 398,880<br>82,559         | 486,784<br>81,855         | 396,736<br>81,841         | 396,264<br>82,000         | 396,524<br>81,855         | 400,679<br>84,805         | 395,546<br>81,862         | 102,816                    | 993.005                      |
| Distribution Expense<br>General Plant   | 208,778                   | 78,961                    | 98,482                    | 88,732                     | 78,961                    | 103,942                   | 159,232                   | 77,590_                   | 79,242                    | 78,137                    | 77,888                    | 135,638                    | 1,265,583                    |
| Total Maintenance Expenses  | \$3,165,102               | \$5,890,358               | \$4,705,362               | \$5,015,282                | \$6,860,443               | \$5,673,293               | \$4,122,461               | \$4,203,073               | \$4,239,277               | \$7,103,564               | \$5,077,870               | \$4,428,597                | \$60,484,682                 |
|   |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           |                           |                            |                              |
|   |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           |                           |                            |                              |
| Fixed Costs   | \$3,897,075               | \$3,907,477               | \$3,926,452               | \$5,494,810                | \$5,504,925               | \$5,723,016               | \$5,723,300               | \$5,723,363               | \$6.063,468               | \$6,109,495               | \$6,109,495               | \$6,450,578                | \$64,633,454                 |
| Depreciation/Amortization Taxes   | 0 0                       | 33,307,477                | 800                       | 0 ,494,00                  | 0                         | 0                         | 0                         | 0                         | 0                         | 0                         | 0                         | 0                          | 800                          |
| Interest on Long-Term Debt  | 9,974,568                 | 9,764,378                 | 10,242,971                | 10,650,813                 | 10,779,503                | 10,667,749                | 11,140,546                | 11,139,513                | 11,027,355                | 11,290.717<br>0           | 11,168,148<br>n           | 11,288,671                 | 129,134,932                  |
| Interest During Construction Other Interest Expense                                       | 0<br>3,397                | 0<br>3.068                | 0<br>3,397                | 0<br>3,288                 | 0<br>3,397                | 0<br>3,288                | 0<br>3,397                | 0<br>3,397                | 0<br>3,288                | 3,397                     | 3,288                     | 3,397                      | 39,999                       |
| Other Deductions  | 190,007                   | 223,812                   | 223,728                   | 223,526                    | (76,248)                  | 224,378                   | 224,386                   | 223,747                   | 223,728                   | 224,014                   | 223,616                   | 259,251                    | 2,387,945                    |
| Total Fixed Costs   | \$14,065,047              | \$13,898,735              | \$14,397,348              | \$16,372,437               | \$16,211,577              | \$16,618,431              | \$17,091,629              | \$17,090,020              | \$17,317,839              | \$17,627,623              | \$17,504,547              | \$18,001,897               | \$196,197,130                |
| Total Cost of Electric Service  | \$89,348,638              | \$80,716,486              | \$77,048,827              | \$66,873,152               | \$66,414,122              | \$69,830,371              | \$77,835,849              | \$74,608,984              | \$67,612,550              | \$67,817,590              | \$75,508,285              | \$84,674,548               | \$898,289,402                |
|   |                           | \$2,586,525               |                           |                            | \$899,084                 | \$2,357,934               | \$3,165,157               | \$9,758,638               | \$5,492,385               | (\$3,620,364)             | (\$3,055,085)             | \$11,442,484               | \$34,079,871                 |
| Operating Margins   | \$7,331,952               | \$2,586,525               | \$2,655,388               | (\$4,934,227)              | \$699,084                 | 42,357,834                | 43,103,137                | 40,100,000                | 40,452,000                | (40,020,004)              | (00,000,000)              | \$ , ., ¬42,404            | 40-10-0101                   |
| Non-Operating Items   |                           |                           |                           |                            |                           |                           |                           |                           |                           |                           |                           |                            |                              |
| Interest Income   | \$340,662                 | \$330,916                 | \$340,355                 | \$336,987                  | \$340,005                 | \$336,637                 | \$348,197                 | \$348,066                 | \$344.753                 | \$347,842<br>0            | \$344,532<br>0            | \$347,623<br>n             | \$4,106,575<br>5,673,335     |
| Allowance for Funds used for Construction Other Non-Operating Income                      | 1,931,936<br>(2,454)      | 1,765,374<br>(2,046)      | 1,976,025<br>(2,201)      | 0<br>(2,097)               | 0<br>(2,145)              | 0<br>(2,150)              | 0<br>(2,100)              | 0<br>(2,103)              | (2,219)                   | (2,194)                   | (2,116)                   | (2,586)                    | (26.411)                     |
| Other Capital Credits/Patronage Dividends   | 4,166                     | 4,166                     | 4,166                     | 4,166                      | 4,166                     | 4,166                     | 4,166                     | 204,166                   | 4,166                     | 4,166                     | 4,166                     | 4,174                      | 250,000                      |
| Total Non-Operating Items   | \$2,274,310               | \$2,098,410               | \$2,318,345               | \$339,056                  | \$342,026                 | \$338,653                 | \$350,263                 | \$550,129                 | \$346,700                 | \$349,814                 | \$346,582                 | \$349,211                  | \$10,003,499                 |
| Not Determine Conital & Margins/Definites   | \$9,606,262               | \$4,684,935               | \$4,973,733               | (\$4,595,171)              | \$1,241,110               | \$2,696,587               | \$3,515,420               | \$10,308,767              | \$5,839,085               | (\$3,270,550)             | (\$2,708,503)             | \$11,791,695               | \$44,083,370                 |
| Net Patronage Capital & Margins(Deficits)   | 39,000,202                | 34,004,933                | 34,3(3,/33                | 134,353,171)               | \$1,641,11U               | 32,030,001                | 33,313,420                | 310,000,101               |                           | 140,210,0001              | 102,100,007               |                            |                              |

# Budgeted Statement of Operations 2010



|   | JAN-10                   | FEB-10                   | MAR-10                   | APR-10                   | MAY-10                   | JUNE-10                  | JULY-10                  | AUG-10                   | SEPT-10                  | OCT-10                   | NOV-10                   | DEC-10                    |                             |
|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|---------------------------|-----------------------------|
|   | Budget                    | Totals                      |
| STATEMENT OF OPERATIONS   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Electric Energy Revenues  |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Power Sales-Member Coops - Basic Rate   | \$83,361,986             | \$71,948,275             | \$69,060,805             | \$56,483,706             | \$58,717,621             | \$65,532,467             | \$74,057,025             | \$73,148,657             | \$64,146,614             | \$58,911,834             | \$67,431,993             | \$82,227.410              | \$825,028,393               |
| Power Sales-Member Coops - Fuel Clause Power Sales-Member Coops - Environmental Surcharge | (6,052,675)<br>6,798,692 | (5,451,409)<br>8,091,864 | (8,647,952)<br>7,152,024 | (7,590,558)<br>4,314,671 | (7,015,196)<br>4,970,068 | (8,097.747)<br>6,597.760 | (7.432,973)<br>9.014,810 | (7,718,837)<br>8,993,007 | (7,732,208)<br>7,318,139 | (5,626,386)<br>5,711,907 | (3,050,648)<br>7,421,523 | (5,462,169)<br>10,886,264 | (79,878,758)<br>87,270,729  |
| Power Sales-Member Coops - Environmental Surcharge Power Sales-Member Coops - Steam       | 1,124,980                | 1,034,169                | 979.928                  | 920,399                  | 951,527                  | 878,759                  | 907,421                  | 911,497                  | 878,595                  | 1,018,783                | 1.046,678                | 1,135,542                 | 11,788,278                  |
| Power Sales - Off System  | 215,111                  | 638,144                  | 333,168                  | 275,243                  | 149,075                  | 115,899                  | 486,854                  | 580,466                  | 120,433                  | 13,929                   | 77,063                   | 130,757                   | 3.136,142                   |
| Wheeling Revenue  | 222,880                  | 211,322                  | 209,635                  | 147,353                  | 159,711                  | 178,807                  | 190,089                  | 190,346                  | 221,281                  | 297,770                  | 306,694                  | 130,396                   | 2,466,284                   |
| Other Operating Revenue - Income Total Operating Revenue & Patronage Capital              | 183,930<br>\$85,854,904  | 183,930<br>\$76,656,295  | 183,930<br>\$69,271,538  | 183,930<br>\$54,734,744  | 183,930<br>\$58,116,736  | 183,930<br>\$65,389,875  | 183,930<br>\$77,407,156  | 183,930<br>\$76,289,066  | 183,930<br>\$65,136,784  | 183,930<br>\$60,511,767  | 183,930<br>\$73,417,233  | 183,939<br>\$89,232,139   | 2,207,169<br>\$852,018,237  |
| total Operating Revenue & Patronage Capital   | \$05,654,504             | \$70,030,293             | 309,271,338              | 334,734,744              | \$50,110,750             | 303,305,073              | 377,407,130              | 310,203,000              | 303,130,704              | 300,511,701              | 210,117,000              | 400,202,100               |                             |
| Operation Expenses  |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Production Costs Excludes Fuel  | \$5,325,335              | \$5,212,598              | \$5,462,660              | \$5,244,244              | \$5,153,881              | \$5,791,660              | \$5,571,982              | \$5,645,345              | \$5,312,677              | \$5,215,209              | \$5,411,095              | \$7,621,943<br>35,243,247 | \$66,968,629<br>368,061,244 |
| Fuel  | 34,761,007<br>10,556,060 | 29,856,302<br>8,520,162  | 30,709,221<br>3,254,459  | 25,110,557<br>3,530,959  | 26,067,973<br>3,232,445  | 28,410,361<br>3,376,171  | 34.173.604<br>3.990.192  | 33,653,652<br>3,718,166  | 27.758,574<br>3,542,000  | 27,969,208<br>3,637,922  | 34,347,538<br>4,268,468  | 35,243,247<br>9,427,938   | 61,054,942                  |
| Other Power Supply<br>Transmission  | 3,273,508                | 2,929,965                | 2,552,807                | 2,517,404                | 2,586,421                | 2,447,047                | 2,546,803                | 2,419,507                | 2,352,428                | 2,593,592                | 2,187,276                | 2.428,558                 | 30,835,316                  |
| Distribution  | 124,774                  | 123,600                  | 122,481                  | 126,497                  | 133,616                  | 119,161                  | 118,706                  | 118,777                  | 118,248                  | 118,924                  | 118,669                  | 131,983                   | 1.475,436                   |
| Customer Accounts   | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                         | 0                           |
| Customer Service & Information  | 237,262                  | 228,599                  | 236,703                  | 216.643                  | 222,664                  | 221,166                  | 214,288                  | 217.631                  | 221,677                  | 218,722<br>1,628         | 214,323<br>1,590         | 270,705<br>1,851          | 2,720,383<br>19,951         |
| Sales Administration and General  | 1,908<br>3,333,879       | 1,565<br>2,296,583       | 1,714<br>2,788,115       | 1,629<br>2,117,834       | 1,616<br>2,372,252       | 1,590<br>2,233,150       | 1,602<br>3,604,750       | 1,668<br>2,275,550       | 1,590<br>2,255,856       | 2.117.771                | 2,399,195                | 2.238,500                 | 30,033,435                  |
| Total Operation Expenses  | \$57,613,733             | \$49,169,374             | \$45,128,160             | \$38,865,767             | \$39,770,868             | \$42,600,306             | \$50,221,927             | \$48,050,296             | \$41,563,050             | \$41,872,976             | \$48,948,154             | \$57,364,725              | \$561,169,336               |
|   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Maintenance Expenses  |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Production  | \$2,548,388              | \$3,345,048              | \$3,964,377              | \$4,329,144              | \$5,289,641              | \$5,125,955              | \$3,820,274              | \$3,836,195              | \$3,374,591              | \$4,378,553              | \$4,401,048              | \$3,929,029               | \$48,342,243                |
| Transmission Expense  | 352,919                  | 533,713                  | 546,874                  | 532,055                  | 534.763                  | 581,941                  | 532,055                  | 536,676                  | 534,941                  | 535,601                  | 545,194                  | 714,145                   | 6,480,877                   |
| Distribution Expense  | 112,185                  | 178,747                  | 180,201                  | 178,318                  | 178,747                  | 178,289                  | 178,318                  | 179,089                  | 178,289                  | 179,192                  | 178,294<br>81,492        | 245,827                   | 2,145,496<br>1,830,918      |
| General Plant Total Maintenance Expenses  | 94,164<br>\$3,107,656    | 161,183<br>\$4,218,691   | 133,709<br>\$4,825,161   | 311,469<br>\$5,350,986   | 269,183<br>\$6,272,334   | 299,940<br>\$6,186,125   | 141,254<br>\$4,671,901   | \$1,890<br>\$4,633,850   | \$3,240<br>\$4,171,061   | \$1,942<br>\$5,175,288   | \$5,206,028              | 91,452<br>\$4,980,453     | \$58,799,534                |
| Total Maintenance Expenses  | 33,107,030               | 34,210,031               | 34,023,101               | \$3,550,500              | 40,212,334               | 30,100,123               | 34,071,301               | \$4,055,050              | 34,171,001               | \$5,175,200              | 40,100,010               | 44,555,455                | ***********                 |
|   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
|   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Fixed Costs Depreciation/Amortization   | \$5,911,946              | \$5,921,644              | \$5,972,901              | \$6,005,519              | \$6,331,193              | \$6,377,335              | \$6,380.102              | \$6,404,206              | \$6,405,708              | \$6,414,047              | \$6,415,844              | \$6,503,698               | \$75,044,143                |
| Taxes   | 33,311,540               | 35,521,044               | 800                      | 0                        | 0                        | 0                        | 0                        | 0                        | 0 ,,00                   | 0                        | 0                        | 0                         | 800                         |
| Interest on Long-Term Debt  | 9,601.847                | 9,577,167                | 9,681,822                | 9,959,937                | 9,989,722                | 9.958,770                | 11,200,102               | 11,003,657               | 11,656,642               | 12,357,179               | 12,301,647               | 12,342,158                | 129,630,650                 |
| Interest During Construction  | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0<br>3.397                | 0<br>39,999                 |
| Other Interest Expense Other Deductions   | 3,397<br>162,615         | 3,068<br>172,178         | 3,397<br>171,858         | 3,288<br>171,776         | 3,397<br>71,853          | 3,288<br>172,512         | 3,397<br>172,523         | 3,397<br>171,902         | 3,288<br>172,022         | 3,397<br>171,998         | 3,288<br>171,812         | 3,397<br>182,696          | 1,965,745                   |
| Total Fixed Costs   | \$15,679,805             | \$15,674,057             | \$15,830,778             | \$16,140,520             | \$16,396,165             | \$16,511,905             | \$17,756,124             | \$17,583,162             | \$18,237,660             | \$18,946,621             | \$18,892,591             | \$19,031,949              | \$206,681,337               |
|   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Total Cost of Electric Service  | \$76,401,194             | \$69,062,122             | \$65,784,099             | \$60,357,273             | \$62,439,367             | \$65,298,336             | \$72,649,952             | \$70,267,308             | \$63,971,771             | \$65,994,885             | \$73,046,773             | \$81,377,127              | \$826,650,207               |
| Operating Margins   | <b>\$</b> 9,453,710      | \$7,594,173              | \$3,487,439              | (\$5,622,529)            | (\$4,322,631)            | \$91,539                 | \$4,757,204              | \$6,021,758              | \$1,165,013              | (\$5,483,118)            | \$370,460                | \$7,855,012               | \$25,368,030                |
| Operating margins   | 30,433,710               | 41,554,775               | \$0,401,405              | (\$0,022,525)            | (44,522,651)             | 401,000                  | \$4,751,254              | 40,021,100               | \$1,100,010              | (40,100,170)             | ******                   | 41,,                      |                             |
| N - 0 N   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Non-Operating Items Interest Income   | \$259,886                | \$244.126                | \$259,728                | \$254,424                | \$259,572                | \$254,269                | \$292,860                | \$292,773                | \$287,464                | \$292,606                | \$287,294                | \$292,438                 | \$3,277,440                 |
| Allowance for Funds used for Construction   | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                        | 0                         | 0                           |
| Other Non-Operating Income  | (6,958)                  | (6.104)                  | (5,746)                  | (4,585)                  | (4,704)                  | (4,770)                  | (4.646)                  | (4.734)                  | (4,819)                  | (4,909)                  | (4,643)                  | (5,144)                   | (61.762)                    |
| Other Capital Credits/Patronage Dividends   | 4,166                    | 4,166                    | 4,166                    | 4,166                    | 4,166                    | 4,166                    | 4,166                    | 104,166                  | 4,166                    | 4,166                    | 4,166                    | 4,174                     | 150,000<br>\$3,365,678      |
| Total Non-Operating Items   | \$257,094                | \$242,188                | \$258,148                | \$254,005                | \$259,034                | \$253,665                | \$292,380                | \$392,205                | \$286,811                | \$291,863                | \$286,817                | \$291,468                 | \$3,365,678                 |
|   |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                          |                           |                             |
| Net Patronage Capital & Margins(Deficits)   | \$9,710,804              | \$7,836,361              | \$3,745,587              | (\$5,368,524)            | (\$4,063,597)            | \$345,204                | \$5,049,584              | \$6,413,963              | \$1,451,824              | (\$5,191,255)            | \$657,277                | \$8,146,480               | \$28,733,708                |

Prepared by.

# Statement of Operations Base Year Sept-09 - Aug-10

r Cooperative



|   | Sept-09                   | Oct-09                    | Nov-09                      | Dec-09                                  | Jan-10                      | Feb-10                       | Mar-10                      | Apr-10                                | May-10                      | Jun-10                      | Jul-10                      | Aug-10                  |                           |
|---|---------------------------|---------------------------|-----------------------------|---|-----------------------------|------------------------------|-----------------------------|---------------------------------------|-----------------------------|-----------------------------|-----------------------------|-------------------------|---------------------------|
|   | Actuals                   | Actuals                   | Actuals                     | Actuals                                 | Actuals                     | Actuals                      | Actuals                     | Budget                                | Budget                      | Budget                      | Budget                      | Budget                  | Totals                    |
| STATEMENT OF OPERATIONS   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| Electric Energy Revenues  |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| Licours Citerary Havanaca   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             | *7.057.005                  | \$73.148.657            | \$812 175 766             |
| Power Sales-Member Coops - Basic Rate   | \$55,307,902              | \$55,004,457              | \$58,295,313<br>(9.130,486) | \$79,672,691<br>(11,211,079)            | \$89,688,406<br>(6,212,649) | \$80,304,453<br>(4,396,997)  | \$65,963,068<br>(7.903,830) | \$56,483,706<br>(7,590,558)           | \$58,717,621<br>(7,015,196) | \$65,532,467<br>(8,097,747) | \$74,057,025<br>(7.432,973) | (7.718.837)             | (92,613,945)              |
| Power Sales-Member Coops - Fuel Clause<br>Power Sales-Member Coops - Environmental Surcharge  | (6,467,539)<br>5 123 568  | (9,436,054)<br>4,795,987  | 3 502 275                   | 5.609.614                               | 11,080,076                  | 10,318,802                   | 6,206,433                   | 4.314.671                             | 4,970,068                   | 6,597,760                   | 9,014,810                   | 8,993,007               | 80,527,071                |
| Power Sales-Member Coops - Steam  | 1.014.750                 | 978,750                   | 980,095                     | 1,125,241                               | 1,296,398                   | 1,236,110                    | 1,198,812                   | 920,399                               | 951,527                     | 878,759                     | 907,421                     | 911,497                 | 12.399,759                |
| Power Sales - Off System  | 199,951                   | 1,106,545                 | 476,784                     | 645,455                                 | 733,081                     | 162,145                      | 2.186,738                   | 275,243                               | 149,075                     | 115,899                     | 486,854                     | 580.466                 | 7,118,235<br>1,047,223    |
| Wheeling Revenue  | 24,969                    | 20,691                    | 21,669                      | 28,876                                  | 31,814                      | 29,013                       | 23,884<br>107,088           | 147,353<br>183,930                    | 159,711<br>183,930          | 178,807<br>183,930          | 190,089<br>183,930          | 190,346<br>183,930      | (7,262,454)               |
| Other Operating Revenue - Income Total Operating Revenue & Patronage Capital                  | (238,963)<br>\$54,964,638 | 2,673,720<br>\$55,144,096 | 3.268,306<br>\$57,413,956   | 5,802,151<br>\$81,672,949               | (9,177,093)<br>\$87,440,033 | (10.617,314)<br>\$77,036,212 | \$67,782,193                | \$54,734,744                          | \$58,116,736                | \$65,389,875                | \$77,407,156                | \$76,289,066            | \$813,391,655             |
| total operating revenue a rabbindge supress   |                           |                           |                             |   |                             |                              | Herman Market               | · · · · · · · · · · · · · · · · · · · |                             |                             |                             |                         |                           |
| Operation Expenses  |                           |                           |                             |   |                             | 4 100 505                    | ****                        | 6 400 657                             | £402 •72                    | \$555.389                   | \$475,032                   | \$497,939               | \$5,627,271               |
| Production Costs Excluding Fuel - Dale  | \$439.823                 | \$370.917                 | \$393,182                   | \$710,777<br>1,009,948                  | \$371,159<br>451,721        | \$426,565<br>466,629         | \$410,657<br>526,437        | \$482,657<br>737,516                  | \$493,173<br>519.022        | 653,123                     | 544.178                     | 579,276                 | 7.030.549                 |
| Production Costs Excluding Fuel - Cooper<br>Production Costs Excluding Fuel - Spuriock        | 539,873<br>1,757,636      | 530,189<br>1,953,597      | 472,636<br>1,988,683        | 2,202,177                               | 1.497.695                   | 1.639.379                    | 2.214,245                   | 2,069,989                             | 2.078.195                   | 2,318,818                   | 2,136,197                   | 2,175,159               | 24.031,770                |
| Production Costs Excluding Fuel - Gilbert & Unit #4   | 1,096,680                 | 1,031,674                 | 962,083                     | 1,040,026                               | 1,166,745                   | 1.114.774                    | 1,263,285                   | 1,199,884                             | 1,233,003                   | 1,363,666                   | 1,356,684                   | 1,372,905               | 14,211,408                |
| Production Costs Excluding Fuel - Smith   | 294.118                   | 330,368                   | 315,002                     | 259,799                                 | 297,287                     | 325,418                      | 373,668                     | 390,863                               | 327,189                     | 342,894                     | 364,608<br>162              | 336,338<br>162          | 3,957,553<br>7 985        |
| Production Costs Excluding Fuel - Dist. Generation  | 169                       | 169                       | 169                         | 28<br>51.278                            | 1,908<br>71,155             | 2,791<br>76,694              | 1,941<br>75,552             | 162<br>59.991                         | 162<br>58,777               | 162<br>76 567               | 63,880                      | 65,183                  | 819,201                   |
| Production Costs Excluding Fuel - Landfill Gases Production Costs Excluding Fuel - Allowances | 72,599<br>740,023         | 77,153<br>851,768         | 70,373<br>768,106           | 51,276<br>859 556                       | 357 219                     | 706,958                      | 475,216                     | 303,182                               | 444.360                     | 481,041                     | 621,241                     | 618,383                 | 7.227,053                 |
| Fuel-Dale   | 1,892,721                 | 2,107,823                 | 2,282,067                   | 3,029,967                               | 3,262,319                   | 3,250,312                    | 2,266,896                   | 1,221,456                             | 1,714,580                   | 2,023,465                   | 2,858,909                   | 2,857,184               | 28,767,698                |
| Fuel-Cooper   | 3.276,550                 | 3,481,903                 | 5,083,789                   | 5,673,149                               | 5,878,201                   | 5,315,891                    | 5,477,467                   | 1,978,519                             | 3,535,495                   | 3,591,364                   | 4.874.852                   | 4,822,943               | 52,990.122                |
| Fuel-Spurlock   | 4,532,985                 | 9,586,150                 | 7,866,387                   | 12,454,867                              | 13,364,743                  | 10,797.050                   | 10,042,450                  | 12,673,739                            | 11,976,483                  | 12.202,595                  | 13,057,143<br>8,469,112     | 13,144,200<br>8.518.548 | 131,698,791<br>86 096,992 |
| Fuel - Gilbert & Unit #4  | 7.405,821                 | 4,784,797                 | 5,310,691                   | 7.182,938<br>2,903.083                  | 8,546,396<br>5,914,293      | 7,594,635<br>1,436,908       | 7,731,550<br>(817,299)      | 6,547,848<br>1,601,476                | 6,009,685<br>1,741,561      | 7,994,970<br>1,467,003      | 3,794,668                   | 3,183,265               | 26,901,766                |
| Fuel-Smith Fuel-Distributive Generation   | 2,228,998                 | 1,237,578                 | 2,210,231                   | 2,803,003                               | 3.314.233                   | 1,450,500                    | 017,2337                    | 534                                   | 534                         | 534                         | 534                         | 534                     | 2.670                     |
| Fuel-Landfill Gas   | (55,224)                  | 29,943                    | 30,585                      | 34,003                                  | 37,009                      | 32,202                       | 38,909                      | 40,473                                | 42,207                      | 42,467                      | 43,810                      | 43,988                  | 360,372                   |
| Fuel Handling   | 851,326                   | 770,388                   | 693,726                     | 1,428,040                               | 207,279                     | 546,893                      | 1,297.197                   | 1,046,512                             | 1,047,428                   | 1,087,963<br>3,217,838      | 1,074,576<br>3,831,859      | 1,082,990<br>3,559,833  | 11.134,319<br>75.425.458  |
| Other Power Supply  | 7,376,961<br>159,773      | 6,708,070<br>159,220      | 5,600,363<br>159,220        | 10,283,721<br>110,473                   | 13,092,148<br>154,581       | 10,648,517<br>154,581        | 4,659,410<br>154,581        | 3,372,626<br>158,333                  | 3,074.112<br>158.333        | 158 333                     | 158,333                     | 158,333                 | 1.844.094                 |
| Other Power Supply-ACES Fees Transmission Wheeling  | 1,104,480                 | 1,542,966                 | 1.822.994                   | 1 548 013                               | 2.172,502                   | 2,397,046                    | 1,689,586                   | 1,363,109                             | 1.426.693                   | 1,261,199                   | 1,394,435                   | 1,275,676               | 18,998,699                |
| Transmission Expense  | 894,084                   | 869,375                   | 898,305                     | 871,314                                 | 917,597                     | 1,023,028                    | 1.150,603                   | 1,154,295                             | 1,159,728                   | 1.185,848                   | 1.152,368                   | 1.143,831               | 12,420,376                |
| Distribution Expense  | 47,438                    | 79,341                    | 90,311                      | 37,523                                  | 67,184                      | 78,496                       | 76,286                      | 126,497                               | 133,616                     | 119,161<br>0                | 118,706<br>0                | 118,777<br>0            | 1,093,336                 |
| Customer Accounts   | 0<br>208,925              | 0<br>230,848              | 0<br>264,202                | 0<br>202,128                            | 0<br>86,555                 | 0<br>173,442                 | 0<br>201,943                | 0<br>216,643                          | 0<br>222,664                | 221,166                     | 214,288                     | 217,631                 | 2,460,435                 |
| Customer Service and Information<br>Sales   | 208,925<br>927            | 230,848<br>1,012          | 264,202<br>1.617            | 1,234                                   | 66,535<br>526               | 524                          | 3,645                       | 1,629                                 | 1,616                       | 1,590                       | 1,602                       | 1,668                   | 17,591                    |
| Administrative and General  | 2,108,280                 | 1,981,076                 | 2,065,550                   | 3,059,440                               | 2,564,219                   | 2,152,958                    | 2,467,494                   | 2,117,834                             | 2,372,252_                  | 2,233,150                   | 3,604,750                   | 2,275,550               | 29,002,554                |
| Total Operation Expenses  | \$36,974,963              | \$38,716,326              | \$39,350,272                | \$54,953,485                            | \$60,480,440                | \$50,361,693                 | \$41,781,720                | \$38,865,767                          | \$39,770,868                | \$42,600,306                | \$50,221,927                | \$48,050,296            | \$542,128,064             |
|   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| Maintenance Expenses  |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| Production - Dale   | \$1,058,208               | \$725,002                 | \$874,582                   | \$369,353                               | \$168,469                   | \$336,029                    | \$907,637                   | \$500,148                             | \$714,441<br>689.994        | \$613,982<br>705,872        | \$623,626<br>698,822        | \$607,991<br>697,446    | \$7,499,468<br>10,579,260 |
| Production - Cooper<br>Production - Spurlock  | 1,239,320<br>1,826,311    | 1,938,643<br>1,985,668    | 1,351,688<br>1,517,109      | 909,643<br>4,246,465                    | 419,327<br>498,150          | 430,655<br>1,273,197         | 417,229<br>2,192,874        | 1,080,622<br>1,920,234                | 1 858 998                   | 2,076,211                   | 1,449,567                   | 1.588.281               | 22,433,066                |
| Production - Gilbert & Unit #4  | 293.350                   | 625.548                   | 798.352                     | 1,440,742                               | 342,851                     | 292,286                      | 330,748                     | 550,685                               | 1,559,674                   | 1,319,465                   | 810,435                     | 684,172                 | 9,048,307                 |
| Production - Smith  | 79,057                    | 272,144                   | 55,770                      | 456,693                                 | 46,351                      | 27.348                       | 329,791                     | 122,275                               | 134,688                     | 109,740                     | 109,775                     | 110,732                 | 1,854,363                 |
| Production - Dist. Generation   | 0                         | 526                       | 0                           | 3,562                                   | 531                         | 2.512                        | 2,155                       | 4,058                                 | 4,053<br>327,793            | 4.056<br>296,629            | 4,058<br>123,991            | 4.110<br>143.463        | 29,621<br>2 133 382       |
| Production - Landfill Gases   | 213,149<br>474,454        | 92,249<br>730,105         | 177,471<br>223,063          | 389,755<br>842,338                      | 36,604<br>223,974           | 48,743<br>358,818            | 132.413<br>369,870          | 151.122<br>532.055                    | 527,793<br>534,763          | 296,629<br>581 941          | 532,055                     | 536,676                 | 5,940,112                 |
| Transmission Expense Distribution Expense   | 72.665                    | 61.783                    | 53.983                      | 84 302                                  | 74 343                      | 97,789                       | 148,607                     | 178,318                               | 178,747                     | 178,289                     | 178,318                     | 179,089                 | 1,486,233                 |
| General Plant   | 87.401                    | 87.543                    | 72,248                      | 127,612                                 | 55,139                      | 50,850                       | 79,378                      | 311.469                               | 269,183                     | 299,940                     | 141,254                     | 81,890                  | 1,663,907                 |
| Total Maintenance Expenses  | \$5,343,915               | \$6,519,211               | \$5,124,268                 | \$8,870,464                             | \$1,865,737                 | \$2,918,227                  | \$4,910,703                 | \$5,350,986                           | \$6,272,334                 | \$6,186,125                 | \$4,671,901                 | \$4,633,850             | \$62,667,720              |
|   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
|   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
|   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| Fixed Costs   | \$5,528,159               | \$5,502,079               | \$5,585,688                 | \$5,672,767                             | \$5,630,325                 | \$5,690,024                  | \$5,755,823                 | \$6,005,519                           | \$6,331,193                 | \$6,377,335                 | \$6,380,102                 | \$6,404,206             | \$70,863,419              |
| Depreciation/Amortization Taxes   | \$5.528,159<br>\$0        | \$5,502.079               | 000,000,00<br>D2            | \$3,072,767                             | \$3,030,323                 | 50,080,024                   | \$800                       | \$0,000,512                           | \$0,557,755                 | \$0,577,550                 | 50                          | \$0                     | \$800                     |
| Interest on Long-Term Debt  | \$9,292,139               | \$9.746,905               | \$9,542,355                 | \$9,588,261                             | \$9,535,418                 | \$8,759,217                  | \$9,675,098                 | \$9,959,937                           | \$9,989,722                 | \$9,958,770                 | \$11,200,102                | \$11,003,657            | \$118,251,581             |
| Interest During Construction  | 50                        | \$0                       | \$0                         | \$0                                     | \$0                         | \$0                          | \$0                         | \$0                                   | 50                          | \$0<br>\$3.288              | \$0<br>\$3.397              | \$0<br>\$3,397          | \$0<br>\$40,338           |
| Other Interest Expense  | \$3,169                   | \$4,300                   | \$6,817                     | \$2,935                                 | \$2,089<br>100,834          | \$2,011<br>135,612           | \$2,249<br>216,312          | \$3,288<br>171,776                    | \$3,397<br>71,853           | \$3,288<br>172,512          | \$3,397<br>172,523          | \$3,397<br>171,902      | 4,301,143                 |
| Other Deductions Total Fixed Costs  | (127,140)<br>\$14,696,327 | (206,606)<br>\$15,046,678 | (631,458)<br>\$14,503,603   | 4,053,022<br>\$19,316,985               | \$15,268,665                | \$14,586,864                 | \$15,650,283                | \$16,140,520                          | \$16,396,165                | \$16,511,905                | \$17,756,124                | \$17,583,162            | \$193,457,281             |
| TOM FIXED COSES   | 314,030,021               | \$10,040,010              | 0.14,200,000                | 012,010,000                             | ***********                 | *********                    | ************                |                                       |                             |                             |                             |                         |                           |
|   |                           |                           | 454 074 4 :-                | *******                                 | 577.614.842                 | \$67.866.784                 | \$62,342,705                | \$60,357,273                          | \$62,439,367                | \$65,298,336                | \$72,649,952                | \$70,267,308            | \$798.253.065             |
| Total Cost of Electric Service  | \$57,015,205              | \$60,282,215              | \$58,978,143                | \$83,140,934                            | \$77,614,842                | 567,866,784                  | \$62,342,705                | \$60,357,273                          | 362,439,367                 | \$03,258,330                | 312,040,332                 | 370,207,000             | \$150,250,000             |
| Operating Margins   | (\$2,050,567)             | (\$5,138,119)             | (\$1,564,187)               | (\$1,467,985)                           | \$9,825,190                 | \$9,169,428                  | \$5,439,488                 | (\$5,622,529)                         | (\$4,322,631)               | \$91,539                    | \$4,757,204                 | \$6,021,758             | \$15,138,590              |
|   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| Non-Operating items   |                           |                           |                             |   |                             |                              |                             |                                       |                             |                             |                             |                         |                           |
| interest Income   | \$319,181                 | \$380,022                 | \$363,365                   | \$357,644                               | \$108,100                   | \$185,316                    | \$448,692                   | \$254,424                             | \$259,572                   | \$254,269                   | \$292,860                   | \$292,773               | \$3,516,216               |
| Allowance for Funds used for Construction   | 0                         | 0                         | 0                           | 0                                       | 0                           | 0                            | 0                           | 0                                     | 0                           | 0                           | 0                           | 0                       | 7.680                     |
| Other Non-Operating Income  | 11,371                    | (5,024)                   | (4.167)                     | 967                                     | 19,832<br>205               | 4,053<br>0                   | 4,086<br>35,509             | (4,585)<br>4,166                      | (4.704)<br>4.166            | (4,770)<br>4,166            | (4.646)<br>4 166            | (4,734)<br>104.166      | 7.680<br>371.810          |
| Other Capital Credits/Patronage Dividends Total Non-Operating Items                           | 10,457<br>\$341,009       | 204,224<br>\$579,222      | \$359,770                   | \$358,624                               | \$128,137                   | \$189,369                    | \$488.286                   | \$254,005                             | \$259.034                   | \$253,665                   | \$292,380                   | \$392,205               | \$3,895,706               |
| rotal non-operating lights  | 2341,008                  | 2410,522                  | 4000,110                    | 000,024                                 | 0120,107                    | 4.02,203                     |                             |                                       |                             |                             |                             |                         |                           |
|   |                           |                           |                             | *************************************** | *********                   |                              |                             |                                       | (\$4,063,597)               | \$345 204                   | \$5,049,584                 | \$6,413,963             | \$19,034,296              |
| Net Patronage Capital & Margins(Deficits)   | (\$1,709,558)             | (\$4,558,898)             | (\$1,204,418)               | (\$1,109,360)                           | \$9,953,327                 | \$9,358,797                  | \$5,927,774                 | (\$5,368,524)                         | (\$4,063,597)               | 3343,204                    | 30,043,384                  | 30,413,303              | 313,034,230               |

#### EAST KENTUCKY POWER COOPERATIVE

#### **Budgeted Statement of Operations**

#### Forecasted Test Year January - December 2011

| STATEMENT OF OPERATIONS  | January<br>2011         | February<br>2011        | March<br>2011           | April<br>2011                           | May<br>2011         | June<br>2011            | July<br>2011        | August<br>2011      | September<br>2011       | October<br>2011     | November<br>2011    | December<br>2011   | Totals                 |
|--|-------------------------|-------------------------|-------------------------|---|---------------------|-------------------------|---------------------|---------------------|-------------------------|---------------------|---------------------|--------------------|------------------------|
| Electric Energy Revenues   |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 1 Power Sales-Member Coops - Basic Rate                          | \$88,687,550            | \$76,634,756            | \$73,648,862 #          | \$61,959,292 #                          | \$61,734,385 #      | \$69,236,192            | \$77,051,881 #      | \$76,468,468 #      | \$66,024,425 #          |                     | \$71,424,843        | \$85,792,858       | 870,589,634            |
| 2 Power Sales-Member Coops - Fuel Clause                         | (204,796)               | (1,235,982)             | (4,600,290)             | (4,512,416)                             | (5,645,341)         | (5,580,566)             | (4.984,708)         | (5,167,257)         | (6.472,098)             | (3,468,166)         | (5,245,783)         | (801,842)          | (47,919,245)           |
| 3 Power Sales-Member Coops - Environmental Surch                 | 12.213,842              | 9,210,753               | 6,395,209               | 4,440,740                               | 6,031,756           | 7,719,892               | 9,835,006           | 10,404,574          | 8,105,082               | 7,125.043           | 8,166,889           | 12,682,378         | 102,331,164            |
| 4 Power Sales-Member Coops - Steam                               | 1,238,878               | 1,123,553               | 1,075,592               | 1,004,570                               | 995,951             | 937,307                 | 954.764             | 962,333             | 910,983                 | 1,077,254           | 1,007,032           | 1,227,252          | 12,515,469             |
| 5 Power Sales - Off System                                       | 416,573                 | 713,812                 | 173,138                 | 351,732                                 | 203,748<br>164 408  | 104,176<br>184 064      | 209,328<br>195,678  | 752,295<br>195,942  | 331,111<br>227,786      | 237,331<br>306,525  | 252,316<br>315,710  | 332,313<br>134,230 | 4,077,873<br>2,538,793 |
| 6 Wheeling Revenue<br>7 Other Operating Revenue - Income         | 229,432<br>183,930      | 217,535<br>183,930      | 215,797<br>183,930      | 151,686<br>183,930                      | 183,930             | 183,930                 | 183,930             | 183,930             | 183,930                 | 183,930             | 183,930             | 183,939            | 2,207,169              |
| 8 Total Operating Revenue & Patronage Capital                    | 102,765,409             | 86,848,357              | 77,092,238              | 63,579,534                              | 63,668,837          | 72,784,995              | 83,445,879          | 83,800,285          | 69,311,219              | 67,388,039          | 76,104,937          | 99,551,128         | 946,340,857            |
| 9  | 102,700,400             |                         | 77,002,200              | 00,070,004                              | 00,000,007          | 12,704,000              | 00,440,070          |                     |                         |                     | 70,10 1,001         |                    |                        |
| 10 Operation Expenses  |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 11 Production Costs Excluding Fuel - Dale                        | 536,584                 | 562,735                 | 511,788                 | 542,322                                 | 530,889             | 625,170                 | 543,926             | 566,614             | 505,848                 | 567,487             | 553,996             | 773,954            | 6,821,313              |
| 12 Production Costs Excluding Fuel - Cooper                      | 599,356                 | 573,137                 | 610,625                 | 609,997                                 | 586,663             | 752,300                 | 637,927             | 672,237             | 627,579                 | 643,778             | 641,128             | 1,023,971          | 7,978,698              |
| 13 Production Costs Excluding Fuel - Cooper                      | 2,129,172               | 2.262.661               | 2.395.426               | 2.194.829                               | 2.265.954           | 2.561.528               | 2.364.635           | 2.427.337           | 2.357.796               | 2.330.991           | 2.399.078           | 3,447,378          | 29,136,785             |
| 14 Production Costs Excluding Fuel - Gilbert & Unit #4           | 1.430.066               | 1,342,877               | 1,304,897               | 1,244,710                               | 1,415,577           | 1,433,086               | 1,430,215           | 1,435,562           | 1,345,576               | 1,213,488           | 1,400,762           | 1,905,194          | 16,902,010             |
| 15 Production Costs Excluding Fuel - Smith                       | 327,851                 | 325,090                 | 339,072                 | 387,932                                 | 324,544             | 338,541                 | 363,711             | 333,760             | 336,592                 | 363,618             | 328,457             | 431,655            | 4,200,823              |
| 16 Production Costs Excluding Fuel - Dist, Generation            | 0                       | 0                       | 0                       | 0                                       | 0                   | 0                       | 0                   | 0                   | 0                       | 0                   | 0                   | 0                  | 0                      |
| 17 Production Costs Excluding Fuel - Landfill Gases              | 62,161                  | 65,249                  | 67,367                  | 66,625                                  | 63,011              | 83,758                  | 66,237              | 66,949              | 65,445                  | 68,391              | 66,526              | 106,724            | 848,443                |
| 18 Production Costs Excluding Fuel - Allowances                  | 463,061                 | 388,224                 | 419,941                 | 388,183                                 | 337,519             | 361,631                 | 485,723             | 493,792             | 377,945                 | 388,628             | 348,727             | 440,988            | 4,894,362              |
| 19 Fuel-Dale   | 3,139,379               | 2,539,035               | 2,216,457               | 2,285,529                               | 2,139,214           | 2,795,600               | 2,992,559           | 3,029,669           | 2,001,501               | 2,470,178           | 2,058,839           | 2,891,309          | 30,559,269             |
| 20 Fuel-Cooper   | 6,315,601               | 5,191,612               | 6,049,533               | 5,565,725                               | 3,552,032           | 3,210,322               | 5,677,243           | 5,856,973           | 4,520,198               | 5,413,617           | 4,146,876           | 5,923,528          | 61,423,260             |
| 21 Fuel-Spurlock   | 17,090,730              | 15,173,643              | 16,988,481              | 13,914,850                              | 13,201,103          | 15,637,095              | 16,048,234          | 16,352,891          | 15,465,370              | 14,539,410          | 16,174,282          | 16,885,706         | 187,471,795            |
| 22 Fuel - Gilbert & Unit #4                                      | 8,481,071               | 7.668.148               | 6,949,462               | 5,781,517                               | 8,373,799           | 8,169,894               | 8,422,215           | 8,470,158           | 7,419,853               | 5,263,530           | 8,379,574           | 8,634,017          | 92,013,238             |
| 23 Fuel-Smith  | 7,456,019               | 5,040,165               | 5,560,519               | 3,682,926                               | 3,272,033           | 4,163,692               | 5,851,068           | 5,520,141           | 2,236,504               | 5,218,796           | 4,837,396           | 6,530,675          | 59,369,934             |
| 24 Fuel-Distributive Generation                                  | 266                     | 534                     | 534                     | 534                                     | 534                 | 534                     | 534                 | 534                 | 534                     | 534                 | 534<br>46,388       | 794<br>47,771      | 6,400<br>543,337       |
| 25 Fuel-Landfill Gas   | 44,057<br>1,148,957     | 39,610<br>1,190,612     | 43,950<br>1.195.654     | 42,716<br>1,197,907                     | 43,812<br>1,197,188 | 44.575<br>1.242.018     | 48,104<br>1,226,907 | 47,852<br>1,235,657 | 46,380<br>1,211,815     | 48,122<br>1,232,855 | 46,388<br>1,217,597 | 1,268,876          | 14,566,043             |
| 26 Fuel Handling 27 Total Fuel (Includes Handling)               | 1,148,957<br>43,676,080 | 1,190,612<br>36,843,359 | 1,195,654<br>39,004,590 | 1,197,907<br>32,471,704                 | 31,779,715          | 1,242,018<br>35,281,524 | 40,284,658          | 40,531,669          | 1,211,815<br>32,919,949 | 34,204,836          | 36,879,280          | 42,200,467         | 446,077,831            |
| 27 Total Fuel (Includes Handling)<br>28 Total Other Power Supply | 13,229,434              | 9,797,167               | 2,775,068               | 2,818,482                               | 2,358,807           | 2,474,464               | 2,882,998           | 2,566,288           | 2,371,355               | 2,550,973           | 2,568,075           | 10,906,880         | 57,299,991             |
| 29 Other Power Supply  | 13,071,101              | 9 638 834               | 2,616,735               | 2,660,149                               | 2,200,474           | 2,316,131               | 2.724.665           | 2,407,955           | 2,213,022               | 2.392.640           | 2,409,742           | 10,748,543         | 55,399,991             |
| 30 Other Power Supply-ACES Fees                                  | 158,333                 | 158,333                 | 158,333                 | 158,333                                 | 158,333             | 158,333                 | 158,333             | 158,333             | 158,333                 | 158,333             | 158,333             | 158,337            | 1,900,000              |
| 31 Transmission Wheeling   | 2,171,837               | 2,133,325               | 1,633,082               | 1,622,911                               | 1,697,338           | 1,494,608               | 1,661,801           | 1,517,920           | 1,439,400               | 1,273,974           | 1,260,782           | 1,444,851          | 19,351,829             |
| 32 Transmission Expense  | 1,494,560               | 1,195,162               | 1,227,062               | 1,212,795                               | 1,223,793           | 1,231,506               | 1,216,849           | 1,208,941           | 1,189,344               | 1,595,489           | 1,181,934           | 1,258,933          | 15,236,368             |
| 33 Distribution Expense  | 125,022                 | 123,204                 | 120,228                 | 125,846                                 | 132,970             | 118,516                 | 118,680             | 118,166             | 117,603                 | 118,291             | 118,024             | 131,319            | 1,467,869              |
| 34 Customer Accounts   | 0                       | 0                       | 0                       | 0                                       | 0                   | 0                       | 0                   | 0                   | 0                       | 0                   | 0                   | 0                  | 0                      |
| 35 Customer Service and Information                              | 265,442                 | 274,218                 | 290,918                 | 271,653                                 | 278,421             | 274,789                 | 270,566             | 271,558             | 275,459                 | 274,550             | 269,210             | 343,406            | 3,360,190              |
| 36 Sales   | 1,997<br>4,380,174      | 1,652<br>2,527,783      | 1,800<br>2,865,427      | 1,715<br>2,167,405                      | 1,703<br>2,421,285  | 1,679<br>2,347,871      | 1,690<br>3,462,750  | 1,755<br>2,155,724  | 1,679<br>2,323,496      | 1,715<br>2,086,527  | 1,679<br>2,471,978  | 1,938<br>2,218,773 | 21,002<br>31,429,193   |
| 37 Administrative and General                                    | 4,360,174               | 2,327,783               | 2,003,421               | 2,167,405                               | 2,421,263           | 2,347,071               | 3,402,730           | 2,100,724           | 2,323,490               | 2,000,321           | 2,471,510           | 2,210,173          | 31,425,153             |
| 38 Total Operation Expenses                                      | 70,892,797              | 58,415,843              | 53,567,291              | 46,127,109                              | 45,418,189          | 49,363,177              | 55,774,572          | 54,350,478          | 46,237,272              | 47,664,942          | 50.471,842          | 66,618,640         | 644,902,152            |
|  |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| Maintenance Expenses   | 287.808                 | 348,557                 | F00.440                 |   | 822.355             | 594.379                 | 573,659             | 837.609             | 442.318                 | 339.011             | 322.573             | 365.714            | 6.139.413              |
| 1 Production - Dale 2 Production - Cooper                        | 553,186                 | 710,684                 | 520,419<br>724,054      | 685,011<br>902,712                      | 1,077,184           | 1,016,522               | 719,412             | 717,473             | 1,025,022               | 718,167             | 711,062             | 878,058            | 9,753,536              |
| 3 Production - Cooper  | 1,255,577               | 1,746,030               | 1,682,112               | 2,017,813                               | 2,644,697           | 2.488.397               | 3,776,313           | 2.049.264           | 1,933,530               | 1,784,107           | 2,582,116           | 2 146 248          | 26,106,204             |
| 4 Production - Gilbert & Unit #4                                 | 320.298                 | 547,583                 | 503,911                 | 683,950                                 | 986,139             | 1,419,841               | 923,950             | 852,660             | 585,341                 | 1,058,071           | 1.840.862           | 608,939            | 10,331,545             |
| 5 Production - Smith   | 82,710                  | 115,034                 | 365,852                 | 365,110                                 | 240,034             | 240,083                 | 150,110             | 116,023             | 165,083                 | 116,122             | 115,088             | 147,926            | 2,219,175              |
| 6 Production - Dist. Generation                                  | 4,151                   | 4,122                   | 4,165                   | 4,126                                   | 4,122               | 4,124                   | 4,126               | 4,174               | 4,124                   | 4,179               | 4,125               | 4,138              | 49,676                 |
| 7 Production - Landfill Gases                                    | 102,839                 | 119,611                 | 152,442                 | 263,740                                 | 282,026             | 297,837                 | 120,205             | 211,281             | 142,177                 | 254,191             | 265,526             | 104,585            | 2,316,460              |
| 8 Transmission Expense   | 310,478                 | 445,715                 | 460,038                 | 445,502                                 | 446,765             | 578,417                 | 528,502             | 532,313             | 448,417                 | 448,625             | 458,355             | 583,689            | 5,686,816              |
| 9 Distribution Expense   | 64,898                  | 84,505                  | 85,883                  | 84.064                                  | 84,505              | 84,043                  | 84,064              | 84,764              | 84,043                  | 84,842              | 84,047              | 104,684            | 1.014.342              |
| 10 General Plant   | 97,983                  | 248,382                 | 103,710                 | 153,663                                 | 208,382             | 687,149                 | 90,460              | 89,087              | 90,449                  | 89,129              | 88,701              | 102,047            | 2,049,142              |
| 11 Total Maintenance Expenses                                    | 3,079,928               | 4,370,223               | 4,602,586               | 5,605,691                               | 6,796,209           | 7,410,792               | 6,970,801           | 5,494,648           | 4,920,504               | 4,896,444           | 6,472,455           | 5,046,028          | 65,666,309             |
| 12<br>16 Fixed Costs   |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 17 Depreciation/Amortization                                     | 6,493,971               | 6,511,576               | 6,525,626               | 6,536,851                               | 6,547,198           | 6,576,124               | 6,585,392           | 6,587,928           | 6,596,462               | 6,602,254           | 6,602,495           | 6,732,945          | 78,898,822             |
| 18 Taxes   | 0,493,971               | 0,311,310               | 800                     | 0,550,651                               | 0.047,100           | 0,515,124               | 0,555,552           | 0.367,820           | 0,000,402               | 0,002,204           | 0,002,400           | 0,102,040          | 800                    |
| 19 Interest on Long-Term Debt                                    | 11,648,897              | 11,500,424              | 11,661,264              | 12,432,998                              | 12,482,789          | 12,432,111              | 12,432,272          | 12,431.053          | 12,379,847              | 12,665,117          | 12,603,007          | 12,647,018         | 147,316,797            |
| 20 Interest During Construction                                  | 0                       | 0                       | 0                       | 0                                       | 0                   | 0                       | 0                   | 0                   | 0                       | 0                   | 0                   | 0                  | 0                      |
| 21 Other Interest Expense  | 3,397                   | 3,068                   | 3,397                   | 3,288                                   | 3,397               | 3,288                   | 3,397               | 3,397               | 3,288                   | 3,397               | 3,288               | 3,397              | 39,999                 |
| 22 Other Deductions  | 154,977                 | 156,924                 | 156,605                 | 156,523                                 | 56,569              | 157,260                 | 157,271             | 156,651             | 156,770                 | 156,745             | 156,560             | 159,730            | 1,782,585              |
| 23 Total Fixed Costs   | 18,301,242              | 18,171,992              | 18,347,692              | 19,129,660                              | 19.089,953          | 19,168,783              | 19,178,332          | 19,179,029          | 19,136,367              | 19,427,513          | 19,365,350          | 19,543,090         | 228,039,003            |
| 24   |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 25 26 Total Cost of Electric Service                             | 92,273,967              | 80,958,058              | 76,517,569              | 70.862.460                              | 71,304,351          | 75.942.752              | 81,923,705          | 79,024,155          | 70,294,143              | 71,988,899          | 76,309,647          | 91,207,758         | 938,607,464            |
| 27   | 32,21 3,301             | 00,000                  | 70,517,505              | 70,002,400                              | 11,004,001          | 13,342,132              | 01,020,100          | 10,024,100          | 10,234,143              | 7 1,500,055         | 10,000,041          | 31,201,130         | 350,007,404            |
| 28 Operating Margins   | 10,491.442              | 5,890,299               | 574,669                 | (7,282,926)                             | (7,635,514)         | (3,157,757)             | 1,522,174           | 4,776,130           | (982,924)               | (4,600,860)         | (204,710)           | 8,343,370          | 7,733,393              |
| 29   | 20,701,742              | 0,000,200               | 07 7,000                | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 1                   | (-, , ,                 | .,                  | .,                  |                         |                     |                     | -,, •              |                        |
| 30   |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 31 Non-Operating Items   |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 32 Interest Income   | 267,160                 | 251,406                 | 266,989                 | 261,679                                 | 266,817             | 261,506                 | 309,046             | 308,946             | 303,621                 | 308,740             | 303,414             | 308,555            | 3,417,879              |
| 33 Allowance for Funds used for Construction                     | 0                       | 0                       | 0                       | 0                                       | 0                   | 0                       | 0                   | 0                   | 0                       | 0                   | 0                   | 0                  | 0                      |
| 34 Other Non-Operating Income                                    | (7,690)                 | (6,074)                 | (6,443)                 | (5.242)                                 | (5,374)             | (5,468)                 | (5,395)             | (5,389)             | (5,569)                 | (5,602)             | (5,403)             | (5,839)            | (69,488)               |
| 35 Other Capital Credits/Patronage Dividends                     | 4,166                   | 4,166                   | 4,166                   | 4,166                                   | 4,166               | 4,166                   | 4,166               | 104,166             | 4,166                   | 4,166               | 4,166               | 4,174              | 150,000<br>3,498,391   |
| 36 Total Non-Operating Items<br>37                               | 263,636                 | 249,498                 | 264,712                 | 260,603                                 | 265,609             | 260,204                 | 307,817             | 407,723             | 302,218                 | 307,304             | 302,177             | 306,890            | 3,490,391              |
| 38   |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |
| 39 Net Patronage Capital & Margins(Deficits)                     | 10,755,078              | 6,139,797               | 839,381                 | (7,022,323)                             | (7.369.905)         | (2.897.553)             | 1,829,991           | 5,183,853           | (680,706)               | (4,293,556)         | 97,467              | 8,650,260          | 11,231,784             |
|  |                         |                         |                         |   |                     |                         |                     |                     |                         |                     |                     |                    |                        |



Filing Requirement 807 KAR 5:001 Section 10(9)(e) Sponsoring Witness: Anthony S. Campbell

# **Description of Filing Requirement:**

Attestation signed by utility's chief officer in charge of Kentucky operations providing:

- 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and
- 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and
- 3. That productivity and efficiency gains are included in the forecast;

# **Response:**

See page 2 of this response.

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

| In  | re  | the   | Matter   | of.  |
|-----|-----|-------|----------|------|
| 211 | 1 4 | 1.886 | IVEALUCE | 408. |

| in to the matter of.  |             |                        |
|---|-------------|------------------------|
| THE APPLICATION OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR A GENERAL ADJUSTMENT OF ITS WHOLESALE ELECTRIC RATES | )<br>)<br>) | CASE NO.<br>2010-00167 |
| AFFIDAVIT   |             |                        |
| STATE OF KENTUCKY )   |             |                        |
| COUNTY OF CLARK )   |             |                        |

Now comes Anthony S. Campbell, President and Chief Executive Officer of East Kentucky Power Cooperative, Inc.("EKPC"), and as required by 807 KAR 5:001, Section 10(9)(e), hereby attests as follows:

- the forecast for the fully forecasted test period (January 2011 December 2011)
  used in Case No. 2010-00167 by EKPC is reasonable, reliable, made in good faith
  and all basic assumptions used in the forecast have been identified and justified;
  and
- 2. the forecast for the fully forecasted test period contains the same assumptions and methodologies as used in the forecast prepared for use by management; and
- 3. productivity and efficiency gains are included in the forecast.

Further affiant sayeth not.

Anthony 8. Campbell, Affiant

Subscribed and sworn before me on this 27 day of May, 2010.

MY COMMISSION EXPIRES NOVEMBER 30, 2013

NOTARY ID #409352

Filing Requirement 807 KAR 5:001 Section 10(9)(f) Sponsoring Witness: John R. Twitchell

# **Description of Filing Requirement:**

For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed:

- 1. Date project began or estimated starting date;
- 2. Estimated completion date;
- 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and
- 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit

# **Response:**

Each major construction project constituting 5% or more of the annual construction budget within the 3-year forecast is included on page 2 of this response. EKPC ceased accounting for AFUDC on March 31, 2009 (Case No. 2008-00409). Please note that the J. K. Smith #1 project was under construction prior to March 31, 2009. Therefore, a small portion of AFUDC is included in the project balance.

# East Kentucky Power Cooperative Major Construction Projects Constituting 5% or More of Annual Budget Years 2011-2013

| Line |                                       | Actual or<br>Projected | Projected<br>Completion | Estimat           | ed C | osts Excluding | AFU | DC          | -  | Actual Costs<br>as of 3/31/10 | Actual Costs as of 3/31/10 |
|------|---------------------------------------|------------------------|-------------------------|-------------------|------|----------------|-----|-------------|----|-------------------------------|----------------------------|
| No.  | Project Description                   | Start Date             | Date                    | 2011              |      | 2012           |     | 2013        |    | ncl. AFUDC                    | Excl. AFUDC                |
| 1    | Cooper-Retrofit Air Pollution Project | Jul-08                 | Dec-12                  | \$<br>158,311,811 | \$   | 55,685,913     | \$  | -           | \$ | 14,801,743                    | \$ 14,801,743              |
| 2    | Spurlock #1 & #2 Mercury Mitigation   | Jan-10                 | Dec-12                  | 13,935,000        |      | -              |     | -           |    | -                             | -                          |
| 3    | J. K. Smith Unit #1                   | Jan-10                 | Dec-13                  | -                 |      | 234,118,635    |     | 235,664,000 |    | 152,250,480                   | 150,768,118                |
|      |                                       |                        |                         |                   |      |                |     |             |    |                               |                            |
|      |                                       |                        |                         | \$<br>172,246,811 | \$   | 289,804,548    | \$  | 235,664,000 | \$ | 167,052,223                   | \$ 165,569,861             |

Filing Requirement 807 KAR 5:001 Section 10(9)(g) Sponsoring Witness: John R. Twitchell, Craig A. Johnson and Ricky L. Drury

# **Description of Filing Requirement:**

For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;

# **Response:**

All major construction projects, in the aggregate, constituting less than 5% of the annual construction budget within the 3-year forecast are included on page 2 of this response.

## East Kentucky Power Cooperative Major Construction Projects Constituting Less Than 5% of Annual Budget Years 2011-2013

| Line |   | Actual or Projected | Projected Completion |               | d Costs Excludi |               | Actual Costs<br>as of 3/31/10 | 31/10 as of 3/31/10 |  |
|------|---|---------------------|----------------------|---------------|-----------------|---------------|-------------------------------|---------------------|--|
| No.  | Project Description                             | Start Date          | Date                 | 2011          | 2012            | 2013          | Incl. AFUDC                   | EXCI. AFODC         |  |
| 1    | Sum of all projects not included on FR 10(9)(f) | Various             | Various              | \$ 52,330,799 | \$ 56,365,000   | \$ 28,183,000 | \$ 229,413,950                | \$ 229,413,950      |  |

Filing Requirement 807 KAR 5:001 Section 10(9)(h) Sponsoring Witness: John R. Twitchell, Frank J. Oliva and Ann F. Wood

## **Description of Filing Requirement:**

Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information:

- 1. Operating income statement (exclusive of dividends per share or earnings per share);
- 2. Balance sheet;
- 3. Statement of cash flows;
- 4. Revenue requirements necessary to support the forecasted rate of return;
- 5. Load forecast including energy and demand (electric);
- 6. Access line forecast (telephone);
- 7. *Mix of generation (electric)*;
- 8. Mix of gas supply (gas);
- 9. Employee level;
- 10. Labor cost changes;
- 11. Capital structure requirements;
- 12. Rate base;
- *13. Gallons of water projected to be sold (water);*
- 14. Customer forecast (gas, water);
- 15. MCF sales forecasts (gas);
- 16. Toll and access forecast of number of calls and number of minutes (telephone); and
- 17. A detailed explanation of any other information provided.

## **Response:**

The information included in the financial forecast for years 2011-2013, the three forecasted years included in EKPC's capital construction budget, is included on the page number or in the referenced tab listed below.

- 1—Operating Income Statements—Included on page 3 of this response.
- 2—Balance Sheets—Included on page 4 of this response.
- 3—Statements of Cash Flows—Included on page 5 of this response.

- 4—Revenue Requirements Necessary to Support the Forecasted Rate of Return Included in Exhibit 1 in Ms. Wood's testimony under Tab 23. Please also see the notation regarding TIER under Tab 22.
- 5—Load Forecasts Including Energy and Demand—Included on page 6 of this response.
- 6—Access Line Forecast—This filing requirement is not applicable to EKPC.
- 7—Mix of Generation—Included on page 7 of this response.
- 8—Mix of Gas Supply—This filing requirement is not applicable to EKPC.
- 9—Employee Level—Included on page 8 of this response.
- 10—Labor Cost Changes—Included on page 9 of this response.
- 11—Capital Structure Requirements—Included on page 10 of this response.
- 12—Rate Base—Included on page 11 of this response.
- 13—Gallons of Water to be Sold—This filing requirement is not applicable to EKPC.
- 14—Customer Forecast—This filing requirement is not applicable to EKPC.
- 15—MCF Sales Forecast—This filing requirement is not applicable to EKPC.
- 16—Toll and access forecast of number of calls and number of minutes—This filing requirement is not applicable to EKPC.
- 17—A detailed explanation of any other information provided—No other information is provided.

## EAST KENTUCKY POWER COOPERATIVE STATEMENT OF OPERATIONS (2011-2013)

(\$000)

|      |                          | TEST<br>YEAR    |             |                  |
|------|--------------------------|-----------------|-------------|------------------|
|      |                          | 2011            | 2012        | 2013             |
| OPI  | ERATING REVENUE          | 2011            | 2012        | 2013             |
|      | MBER COOPERATIVES        |                 |             |                  |
|      | ASE RATES                | \$884,060       | \$949,547   | \$966,284        |
| FU   | JEL ADJUSTMENT           | (48,874)        | 25,821      | (6,049)          |
|      | IVIRONMENTAL SURCHARGE   | 102,331         | 211,716     | 266,194          |
| * BA | ASE RATE CHANGE          | 49,377          | 0           | 0                |
| TO   | TAL FROM MEMBERS         | 986,894         | 1,187,084   | 1,226,430        |
| OI   | FF SYSTEM SALES          | 4,078           | 1,461       | 2,889            |
| TO   | TAL OPERATING REVENUE    | 990,972         | 1,188,545   | 1,229,319        |
|      |                          |                 |             |                  |
| EX   | <u>PENSES</u>            |                 |             |                  |
| PRO  | ODUCTION                 |                 |             |                  |
| FU   | JEL.                     | 431,388         | 416,506     | 379,514          |
| Ο    | AND M                    | 142,264         | 234,268     | 284,277          |
| OT:  | HER POWER SUPPLY         | 74,752          | 155,771     | 171,061          |
| TR.  | ANSMISSION O AND M       | 23,405          | 30,982      | 32,209           |
| AD   | MINISTRATIVE & GENERAL   | 40,542          | 41,538      | 42,682           |
| DE   | PRECIATION               | 78,899          | 91,953      | 101,742          |
| TA   | XES                      | 1               | 0           | 0                |
| INT  | TEREST ON LONG TERM DEBT | 147,317         | 147,069     | 163,429          |
| INI  | TEREST CHARGED TO CONSTR | 0               | 0           | 0                |
| OT   | HER DEBT COST            | 40              | 7,905       | 9,901            |
| TO   | TAL EXPENSES             | 938,607         | 1,125,993   | 1,184,816        |
|      |                          |                 |             |                  |
| OP.  | ERATING MARGINS          | 52,365          | 62,552      | 44,502           |
| OT   | HER REVENUE              | 8,244           | 2,426       | 2,403            |
|      |                          | <b>4.60.600</b> | Φ < 4 O = 0 | <b>0.46.00</b> 7 |
| NE   | T MARGIN                 | \$60,609        | \$64,979    | \$46,905         |

<sup>\*</sup> Represents Revenue Deficiency of \$49,375,429 (Wood Exhibit 1, Page 1 of 1) plus \$2,018 Over Recovery (See Volume 5, Tab 58, Page 7 of 13)

# EAST KENTUCKY POWER COOPERATIVE BALANCE SHEET 2011-2013

# (\$000)

|                            | TEST        |             |             |
|----------------------------|-------------|-------------|-------------|
|                            | YEAR        |             |             |
|                            | 2011        | 2012        | 2013        |
| <u>ASSETS</u>              |             |             |             |
|                            |             |             |             |
| ELECTRIC PLANT IN SERVICE  | \$3,392,929 | \$3,791,467 | \$3,847,702 |
| CONSTR WORK IN PROGRESS    | 545,584     | 518,570     | 754,234     |
| UTILITY PLANT              | 3,938,513   | 4,310,037   | 4,601,937   |
| ACCUM DEPRECIATION         | 989,701     | 1,081,655   | 1,183,397   |
| UTILITY PLANT NET          | 2,948,811   | 3,228,382   | 3,418,539   |
|                            |             |             |             |
| PROPERTY & INVESTMENTS     | 44,285      | 46,589      | 49,522      |
| OTHER ASSETS               | 13,926      | 12,834      | 12,766      |
|                            |             |             |             |
| CURRENT ASSETS             |             |             |             |
| CASH AND INVESTMENTS       | 170,227     | 117,875     | 116,826     |
| ACCOUNTS RECEIVABLE        | 103,851     | 104,338     | 84,970      |
| FUEL STOCK                 | 60,269      | 58,026      | 52,081      |
| MATERIALS & SUPPLIES       | 47,632      | 55,602      | 56,727      |
| OTHER CURRENT ASSETS       | 2,313       | 2,911       | 3,023       |
|                            |             |             |             |
| TOTAL ASSETS               | \$3,391,315 | \$3,626,557 | \$3,794,455 |
|                            |             |             |             |
| EQUITY AND LIABILITIES     |             |             |             |
|                            |             |             |             |
| EQUITY                     | \$312,428   | \$377,407   | \$424,312   |
| LONG TERM DEPT             | 2 040 777   | 2.096.714   | 2 027 925   |
| LONG TERM DEBT             | 2,940,777   | 2,986,714   | 3,027,835   |
| SHORT TERM DEBT            | 0           | 123,200     | 200,000     |
| CURRENT LIABILITIES        | 42,813      | 42,951      | 43,089      |
| DEF CREDIT & OPER RESERVES | 95,297      | 96,286      | 99,219      |
| DEI CREDIT & OFER RESERVES | 73,471      |             | 77,417      |
| TOTAL EQUITY & LIABILITIES | \$3,391,315 | \$3,626,557 | \$3,794,455 |

# EAST KENTUCKY POWER COOPERATIVE CASH FLOW SCHEDULE 2011-2013

# (\$000)

|                             | TEST       |            |           |
|-----------------------------|------------|------------|-----------|
|                             | YEAR       |            |           |
|                             | 2011       | 2012       | 2013      |
| AVAILABLE FUNDS             |            |            |           |
| NET MARGIN                  | \$60,609   | \$64,979   | \$46,905  |
| DEPRECIATION                | 78,899     | 92,159     | 101,948   |
| LTD ADVANCES                | 163,487    | 359,000    | 252,000   |
| SHORT TERM BORROWINGS       | 0          | 323,200    | 76,800    |
| OPERATING RESERVES          | 2,857      | 2,889      | 2,933     |
| OTHER TRANSACTIONS          | 2,980      | (290)      | 0         |
| TOTAL AVAILABLE             | 308,833    | 841,936    | 480,586   |
| CASH REQUIREMENTS           |            |            |           |
| PRINCIPAL PAYMENTS          | 96,903     | 98,063     | 100,878   |
| CREDIT FACILITY PAYMENTS    | 0          | 415,000    | 110,000   |
| FUEL STOCK                  | 12,081     | (2,243)    | (5,945)   |
| MATERIALS & SUPPLIES        | 1,845      | 7,971      | 1,125     |
| OTHER ASSETS                | 184        | 598        | 112       |
| ACCOUNTS RECEIVABLE         | 10,114     | 487        | (19,368)  |
| POST RETIREMENT MEDICAL FD  | 2,857      | 2,889      | 2,933     |
| INTEREST CHARGED TO CONSTR  | 0          | 0          | 0         |
| CAPITAL ADDITIONS           | 264,829    | 371,525    | 291,899   |
| CAPITAL CREDITS RETIRED     | 0          | 0          | 0         |
| TOTAL CASH REQUIREMENTS     | 388,812    | 894,289    | 481,634   |
| INCREASE (DECREASE) IN CASH | (\$79,979) | (\$52,352) | (\$1,049) |

# East Kentucky Power Cooperative, Inc. Load Forecasts Including Energy and Demand 2011 - 2013

| MWh (2011 - 2013)                 | 2011       | 2012       | 2013       |
|-----------------------------------|------------|------------|------------|
| Rate E-2 - On-Peak                | 5,024,922  | 5,198,305  | 5,273,469  |
| Rate E-2 - Off-Peak               | 4,804,755  | 4,798,436  | 4,867,817  |
| Rate E-1 - On-Peak                | 553,228    | 570,542    | 583,231    |
| Rate E-1 - Off-Peak               | 517,402    | 526,654    | 538,367    |
| Rate B                            | 912,839    | 927,430    | 955,648    |
| Rate C                            | 308,081    | 299,160    | 299,984    |
| Rate G                            | 319,824    | 321,386    | 319,824    |
| Pumping Stations                  | 182,305    | 182,873    | 182,305    |
| Large Special Contract - On-Peak  | 240,698    | 415,987    | 415,823    |
| Large Special Contract - Off-Peak | 728,262    | 551,424    | 551,208    |
| Steam Service                     | 261,958    | 261,965    | 261,958    |
| Total                             | 13,854,274 | 14,054,163 | 14,249,633 |

| kW (2011 - 2013)                      | 2011       | 2012       | 2013       |  |
|---------------------------------------|------------|------------|------------|--|
| Rate E-2                              | 22,170,000 | 22,517,338 | 23,329,439 |  |
| Rate E-1                              | 2,305,000  | 2,358,064  | 2,418,657  |  |
| Excess B                              | 166,760    | 168,905    | 175,408    |  |
| Rate B                                | 1,349,240  | 1,366,592  | 1,419,209  |  |
| Rate C                                | 502,000    | 487,523    | 493,719    |  |
| Rate G                                | 552,000    | 550,800    | 550,800    |  |
| Pumping Stations                      | 467,000    | 467,000    | 467,000    |  |
| Large Special Contract - 360 Hrs Inte | 1,920,000  | 1,920,000  | 1,920,000  |  |
| Steam Service                         | 492,000    | 492,000    | 492,000    |  |
| Total                                 | 29,924,000 | 30,328,222 | 31,266,232 |  |

## East Kentucky Power Cooperative, Inc. Forecasted Generation Mix 2011-2013

|                     | 2011           |               | 2012           |               | 2013           |               |
|---------------------|----------------|---------------|----------------|---------------|----------------|---------------|
|                     | Net Generation | Percent Total | Net Generation | Percent Total | Net Generation | Percent Total |
|                     | MWH            | Generation    | MWH            | Generation    | MWH            | Generation    |
| Dale                | 842,545        | 6.1%          | 691,341        | 5.5%          | 722,648        | 5.7%          |
| Cooper              | 1,781,740      | 12.9%         | 1,457,557      | 11.5%         | 1,532,869      | 12.0%         |
| Spurlock 1          | 2,254,370      | 16.4%         | 2,253,646      | 17.8%         | 2,299,473      | 18.0%         |
| Spurlock 2          | 4,287,717      | 31.1%         | 3,783,182      | 29.9%         | 3,814,310      | 29.9%         |
| Gilbert             | 1,895,438      | 13.8%         | 1,786,444      | 14.1%         | 1,765,055      | 13.8%         |
| Spurlock 4          | 1,880,105      | 13.7%         | 1,811,378      | 14.3%         | 1,787,671      | 14.0%         |
| Combustion Turbines | 670,333        | 4.9%          | 692,393        | 5.5%          | 694,638        | 5.4%          |
| Landfill            | 152,941        | 1.1%          | 159,376        | 1.3%          | 158,958        | 1.2%          |
|                     |                |               |                | •             |                |               |
| Total               | 13,765,189     |               | 12,635,316     |               | 12,775,621     |               |

#### EAST KENTUCKY POWER COOPERATIVE

#### **EMPLOYEE LEVEL - 2011 - 2013**

#### EMPLOYEE SUMMARY

| Estimated Number of Full-Time Employees as of 12/31/2011 | 698 |
|--|-----|
| Additional Employees to be Hired in 2012                 | 0   |
| Additional Employees to be Hired in 2013                 | 0   |

# East Kentucky Power Cooperative, Inc. Labor Cost Changes 2011-2013

| 2010 | Total Wages \$ 56,157,686 | Amount Over Previous Year | Percentage Over Previous Year |
|------|---------------------------|---------------------------|-------------------------------|
| 2011 | \$ 59,795,415             | \$ 3,637,729              | 6% *                          |
| 2012 | \$ 61,290,300             | \$ 1,494,885              | 2%                            |
| 2013 | \$ 62,822,558             | \$ 1,532,258              | 2%                            |

<sup>\*</sup> EKPC budgeted a 3.5% wage and salary increase for 2011; the remaining increase results from increased staffing of approximately 21 people in 2010 and 2011.

# EAST KENTUCKY POWER COOPERATIVE, INC. Capital Structure Requirements 2011-2013

| Item                                    | December<br>2011    | December<br>2012 | December<br>2013 |
|---|---------------------|------------------|------------------|
| Capitalization                          |                     |                  |                  |
| Members' Equity                         | \$ 312,428,100 \$   | 377,407,900 \$   | 424,312,300      |
| Long-Term Debt                          | 2,940,777,700       | 2,986,713,800    | 3,027,835,300    |
| Total                                   | \$ 3,253,205,800 \$ | 3,364,121,700 \$ | 3,452,147,600    |
| Capital Structure (Percentage of Total) |                     |                  |                  |
| Members' Equity                         | 9.60%               | 11.22%           | 12.29%           |
| Long-Term Debt                          | 90.40%              | 88.78%           | 87.71%           |
| Total                                   | 100.00%             | 100.00%          | 100.00%          |

#### EAST KENTUCKY POWER COOPERATIVE, INC. Rate Base Year End 2011-2013

| Item  | December<br>2011  | December<br>2012  | December<br>2013  |
|---|---|---|---|
| Net Cost Rate Base Including Environmental            |   |   |   |
| Utility Plant in Service                              |   |   |   |
| Generation<br>Transmission<br>Distribution<br>General | 2,627,599,049<br>499,242,518<br>179,076,015<br>87,011,462 | 2,996,503,647<br>519,411,420<br>187,719,831<br>87,831,962 | 3,022,310,793<br>537,738,153<br>197,575,343<br>90,077,908 |
| Total Utility Plant in Service                        | 3,392,929,044   | 3,791,466,860   | 3,847,702,197   |
| Construction Work in Progress (CWIP)                  |   |   |   |
| Generation<br>Transmission<br>Distribution<br>General | 504,311,110<br>31,788,314<br>5,760,548<br>3,723,628       | 477,297,840<br>31,788,314<br>5,760,548<br>3,723,628       | 712,961,839<br>31,788,314<br>5,760,548<br>3,723,628       |
| Total CWIP  | 545,583,600   | 518,570,330   | 754,234,329   |
| Materials & Supplies                                  | 47,631,598  | 55,602,355  | 56,727,061  |
| Fuel Stock  | 60,269,290  | 58,025,905  | 52,081,347  |
| Cash Working Capital (1/8th of Adj. Annual O&M)       | 30,565,412  | 31,202,955  | 32,975,928  |
| Total   | 4,076,978,944   | 4,454,868,405   | 4,743,720,861   |
| Less: Accumulated Depreciation                        |   |   |   |
| Generation<br>Transmission<br>Distribution<br>General | 724,786,080<br>143,625,619<br>53,794,188<br>67,495,422    | 800,477,093<br>150,550,598<br>57,834,192<br>72,792,879    | 885,038,531<br>157,781,022<br>62,211,252<br>78,366,251    |
| Total Accumulated Depreciation                        | 989,701,309   | 1,081,654,762   | 1,183,397,056   |
| Net Investment Rate Base                              | 3,087,277,635   | 3,373,213,643   | 3,560,323,805   |
| Net Cost Rate Base Items Environmental Plant          |   |   |   |
| Plant in Service                                      | 664,700,394   | 988,700,382   | 988,700,382   |
| Construction Work in Progress (CWIP)                  | 268,217,170   | -   | -   |
| Accumulated Depreciation                              | 97,678,241  | 126,115,252   | 161,850,280   |
| Allowance Inventory                                   | 199,811   | 199,811   | 199,811   |
| Limestone Inventory                                   | 1,000,000   | 1,000,000   | 1,000,000   |
| Cash Working Capital                                  | 4,018,826   | 8,316,023   | 11,385,451  |
| Net Cost Rate Base Excluding Environmental            |   |   |   |
| Utility Plant in Service                              |   |   |   |
| Generation<br>Transmission<br>Distribution<br>General | 1,962,898,655<br>499,242,518<br>179,076,015<br>87,011,462 | 2,007,803,265<br>519,411,420<br>187,719,831<br>87,831,962 | 2,033,610,411<br>537,738,153<br>197,575,343<br>90,077,908 |
| Total Utility Plant in Service                        | 2,728,228,650   | 2,802,766,478   | 2,859,001,815   |
| Construction Work in Progress (CWIP)                  |   |   |   |
| Generation<br>Transmission<br>Distribution<br>General | 236,093,940<br>31,788,314<br>5,760,548<br>3,723,628       | 477,297,840<br>31,788,314<br>5,760,548<br>3,723,628       | 712,961,839<br>31,788,314<br>5,760,548<br>3,723,628       |
| Total CWIP  | 277,366,430   | 518,570,330   | 754,234,329   |
| Materials & Supplies                                  | 47,631,598  | 55,602,355  | 56,727,061  |
| Fuel Stock  | 59,069,480  | 57,826,095  | 51,881,536  |
| Cash Working Capital (1/8th of Adj. Annual O&M)       | 26,546,586  | 22,886,932  | 21,590,477  |
| Total   | 3,138,842,744   | 3,457,652,189   | 3,743,435,218   |
| Less: Accumulated Depreciation                        | AAW 157   | 074000  | <b>***</b>  |
| Generation<br>Transmission<br>Distribution<br>General | 627,107,839<br>143,625,619<br>53,794,188<br>67,495,422    | 674,361,841<br>150,550,598<br>57,834,192<br>72,792,879    | 723,188,251<br>157,781,022<br>62,211,252<br>78,366,251    |
| Total Accumulated Depreciation                        | 892,023,068   | 955,539,510   | 1,021,546,776   |
| Net Investment Rate Base                              | 2,246,819,676   | 2,502,112,679   | 2,721,888,442   |

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 31

Filing Requirement 807 KAR 5:001 Section 10(9)(i) Sponsoring Witness: Ann F. Wood

# **Description of Filing Requirement:**

Most recent FERC or FCC audit reports;

### **Response:**

Neither the FERC nor FCC has conducted any audits of EKPC; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 32

Filing Requirement 807 KAR 5:001 Section 10(9)(j) Sponsoring Witness: Ann F. Wood

#### **Description of Filing Requirement:**

Prospectuses of most recent stock or bond offerings;

### **Response:**

EKPC has not entered into any stock or bond offerings; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 33

Filing Requirement 807 KAR 5:001 Section 10(9)(k) Sponsoring Witness: Ann F. Wood

### **Description of Filing Requirement:**

Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the automated reporting Management Information System Report (telephone) and PSC Form T (telephone);

#### **Response:**

EKPC's most recent FERC Form 1 is attached.

|         | THIS FILING IS (CHECK O               | NE BO | OX FOR EACH ITEM) |
|---------|---------------------------------------|-------|-------------------|
| Item 1: | X An Initial (Original)<br>Submission | OR    | Resubmission No.  |
| Item 2: | An Original Signed Form               | OR    | X Conformed Copy  |

Form Approved OMB No. 1902-0021 (Expires 3/31/2005)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company)      | Year of Report    |
|---|-------------------|
| East Kentucky Power Cooperative, Incorporated | December 31, 2009 |
| East Kentucky Tower Cooperative, measposates  |                   |

#### KENTUCKY PUBLIC SERVICE COMMISSION REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY **BUSINESS FOR THE YEAR ENDING DECEMBER 31, 2009**

(Utility Reporting) (Address)

East Kentucky Power Cooperative, 4775 Lexington Road, P. O. Box 707, Winchester, KY 40392-0707 61-0461919 FEIN (Federal Employer Identification Number) (DO NOT INCLUDE TAXES COLLECTED) 763,378,382 (1) Gross Revenues of Electric Utility.....\$ (2) Gross Revenues of Gas Utility..... \$ (3) Gross Revenues of Water Utility..... \$ (4) Gross Revenues of Sewer Utility..... \$ (5) Other Operating Revenues..... \$ \*\*\*TOTAL GROSS REVENUES.....\$ 763,378,382 OATH State of Kentucky SS. County of Clark Anthony S. Campbell, being duly sworn, states that he is President and Chief Executive Officer of the East Kentucky Power Cooperative, Inc., that the above report of gross revenues is in exact accordance with East Kentucky Power Cooperative, Inc., and that such books accurately show the gross revenues of East Kentucky Power Cooperative, Inc., derived from Intra-Kentucky business for the calendar year ending December 31, 2009. President & CEO (Title) This the 30th day of March 2010. State at Large **December 20, 2012** (Commission Expires) (County)

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE REVERSE OF THIS REPORT.

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# Reconciliation of Gross Revenues shown in Annual Report and Gross Intrastate Revenues shown on the Gross Operating Revenues Statement:

| Operating Revenue as shown on Page 114, Line 2<br>Less: Interstate Revenues | \$<br>773,089,152 |
|---|-------------------|
| Associated Electric Cooperative   | 19,200            |
| Cargill Power Markets   | 2,563,262         |
| EDF Trading North America   | 122,238           |
| Hoosier Energy  | 51,584            |
| Miso  | 2,293,683         |
| Oglethorpe Power  | 29,175            |
| PowerSouth Energy   | 581,188           |
| PJM   | 3,408,387         |
| Southern Company Services   | 214,713           |
| Tenaska Power   | 19,200            |
| Tennessee Valley Authority  | 383,480           |
| The Energy Authority  | 24,660            |

| Total Interstate Revenues | <br>9,710,770     |
|---------------------------|-------------------|
| Intrastate Revenue        | \$<br>763,378,382 |

# FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

|  | IDENTIFICATION   |  |  |
|--|--|--|--|
| 01 Exact Legal name of Respondent  | 02 Year of Report  |  |  |
| <br> East Kentucky Power Cooperative & Charle  | East Kentucky Power Cooperative & Charleston Bottoms RECC  |  |  |
| 03 Previous Name and Date of Change (I   |  |  |  |
| 04 Address of Principal Office at End of \   | ear (Street, City, State, Zip Code)  |  |  |
| 4775 Lexington Road, Winchester, KY 403  | 91   |  |  |
| 05 Name of Contact Person  |  | 06 Title of Contact Person   |  |
| Mr. Anthony S. Campbell  |  | President & CEO  |  |
| 07 Address of Contact Person (Street, Ci   | ty State, Zip Code)  |  |  |
| 4775 Lexington Road, Winchester, KY 403  |  |  |  |
| 08 Telephone of Contact Person,  | 09 This Report is  | 10 Date of Report  |  |
| Including Area Code  |  | (Mo, Da, Yr)   |  |
| (859) 744 - 4812   | (1) X An Original (2) A Resubmission   | 03/31/2010   |  |
|  | ATTESTATION  |  |  |
| belief all statements of fact contained in the acc                                       | examined the accompanying report; that to the becompanying report are true and the accompanying dent in respect to each and every matter set forth 31 of the year of the report. | g report is a correct statement of the higher the higher the higher than the h |  |
| 01 Name 03 Signature   |  | 04 Date Signed   |  |
| Mr. Anthony S. Campbell  | 1 1  | (Mo,Da,Yr)   |  |
| O2 Title President & CEO   | Llampbell  | 3/30/2010  |  |
| Title 18, U.S.C. 1001, makes it a crime for a Department of the United States any false, | any person knowingly and willingly to make a fictitious or fraudulent statements as to any r   | ny Agency or<br>natter within its jurisdiction.  |  |

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#### **OATH**

Commonwealth of Kentucky )
) ss
County of Clark )

Anthony S. Campbell makes oath and says
(Name of Officer)

that he is President and Chief Executive Officer of

(Official title of officer)

#### East Kentucky Power Cooperative, Inc.

(Exact legal title or name of respondent)

that it is his duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he knows that such books have, during the period covered by the forgoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he has carefully examined the said report and to have the best of his knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2009, to and including December 31, 2009

(Olginature of Office

subscribed and sworn to before me, a notary, in and for the State and County named in the above this 30th day of March 2010

My commission expires

December 20, 2012

(Apply Seal Here)

(Signature of officer authorized to administer oath)

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|  |   |  |

# **Additional Requested Information**

| Utility Name                         | East Kentucky Power Cooperative, Incorporated |
|--------------------------------------|---|
| FEIN # (Federal Employer Identificat | 6 1 - 0 4 6 1 9 1 9                           |
| Contact Person                       | Michael Brann                                 |
| Contact Person's E-Mail Address      | mike.brann@ekpc.coop                          |
| Utility's Web Address                | www.ekpc.coop                                 |

Please complete the above information, if it is available.

If there are multiple staff who may be contacts, please include their names and e-mail addresses also.

Rev. 7/19/2004

### NOT APPLICABLE

# KENTUCKY PUBLIC SERVICE COMMISSION REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY BUSINESS FOR THE YEAR ENDING DECEMBER 31, 20\_\_\_\_

| ess One-half of the Applicable Wholesale Power Costs  Serviced the utility from which such wholesale power  | for Rates. |
|---|------------|
| To Be Completed by Retail Electric Suppliers, Subject to the Jurisdiction of the Public Service Commission  trastate Gross Revenues of Retail Electric Supplier  ess One-half of the Applicable Wholesale Power Costs   | for Rates. |
| To Be Completed by Retail Electric Suppliers, Subject to the Jurisdiction of the Public Service Commission  trastate Gross Revenues of Retail Electric Supplier  ess One-half of the Applicable Wholesale Power Costs  (Applied the Utility from which such wholesale power | tor Kates. |
| trastate Gross Revenues of Retail Electric Supplier  sess One-half of the Applicable Wholesale Power Costs  sessional the utility from which such wholesale power   |            |
| trastate Gross Revenues of Retail Electric Supplier ess One-half of the Applicable Wholesale Power Costs  (Applicable Wholesale Power Costs)  |            |
| ess One-half of the Applicable vynolesale Power Goods   |            |
| Associated the utility from which such wholesale power  |            |
| (provided the utility from which such wholesale power   |            |
| No amont on the till  |            |
| hand word made navs assessment on the rail  |            |
| wholesale value of its gross Intra-Kentucky revenues)   |            |
| <b>–</b> \$   |            |
| Wholesale Power Costs2  |            |
| ** Assessable Revenues  |            |
| OATH  |            |
| <u>OATII</u>  |            |
| State of) ) ss:   |            |
| County of)  |            |
| being duly sworn, states that he/she  |            |
| (Officer)   |            |
| •   |            |
| is of the(Utility Reporting)  |            |
| (Official Little)   |            |
| that the above report of gross revenues is in exact accordance with   |            |
| that the above report of gross revenues is in exact accordance with   |            |
| (Utility Reporting)   |            |
|   |            |
| revenues of:, derived from Intra-Kentucky   |            |
| (Hillity Reporting)   |            |
| business for the calendar year ending December 31, 20   |            |
| business for the calendar year critishing becomes   |            |
| (Officer)   | (Title)    |
|   |            |
| This the day of, 20   |            |
| (Commission Expires)  | )          |
| (Notary Public) (County)  | -          |

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE REVERSE OF THIS REPORT.

## Principal Payment and Interest Information

|  | Amount Yes/No    |
|--|------------------|
| Amount of Principal Payment During Calendar Year | \$500,570,333.00 |
| Is Principal Current?                            |                  |
| Is Interest Current?                             | Υ                |

### Services Performed by Independent CPA

|  |           | Ye.                                     | s/No: A/C/R |
|--|-----------|---|-------------|
| Are your financial statements examined by a Certific Accountant? | ed Public |   |             |
| Enter Y for Yes or N for No                                      | Y         |   |             |
| If yes, which service is performed?                              |           |   |             |
| Enter an X on each appropriate line                              |           |   |             |
| Audit  |           |   |             |
| Compilation  |           | 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - |             |
| Review   |           |   |             |

#### Additional Information - Part 1

|  | Total Amount:  |
|--|--|
| Please furnish the following information, for Kentucky Operations only                           |  |
| Number of Rural Customers (other than farms)   |  |
| Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more) |  |
| Number of KWH sold to all Rural Customers  |  |
| Total Revenue from all Rural Customers   |  |
| LINE DATA  | 그는 그는 그는 그는 그는 그는 그는 그는 그는 사람들은 그리고 그를 받았다면서 가장 나를 받는 것이다. |
| Total Number of Miles of Wire Energized (located in Kentucky)                                    | 8,829  |
| Total number of Miles of Pole Line (Located in Kentucky)   | 2,794  |

#### **Additional Information - Counties**

Adair, Anderson, Barren, Bath, Boone, Bourbon, Boyle, Bracken, Breathitt, Bullitt, Butler, Campbell, Carroll, Carter, Casey, Clark, Clay, Clinton, Cumberland, Elliott, Estill, Fayette, Fleming, Floyd, Franklin, Gallatin, Garrard, Grant, Green, Greenup, Hardin, Harlan, Harrison, Hart, Henry, Jackson, Jessamine, Johnson, Kenton, Knox, Larue, Laurel, Lawrence, Lee, Letcher, Lewis, Lincoln, McCreary, Madison, Magoffin, Marion, Martin, Mason, Menifee, Mercer, Metcalfe, Montgomery, Morgan, Nelson, Nicholas, Owen, Owsley, Pendleton, Powell, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Simpson, Spencer, Taylor, Trimble, Warren, Washington, Wayne, Whitley, Wolfe

### Supplemental Electric Information

|   |  |            | Customers                            |
|---|--|------------|--------------------------------------|
| Rev                                     | venues,  | KWHs Sold  | Gustorials                           |
| Residential (440)                       |  |            | วิวาศาสต์ ครัพสิตโดเมติลาไปกับที่ (ก |
| Commercial and Industrial Sales         |  |            |                                      |
| Small (or Comercial)                    | and a second of the second of the second of the second of the second of the second of the second of the second |            |                                      |
| Large (or Industrial)                   |  |            |                                      |
| Public St and Hwy Lighting (444)        | and the second second section of the second section of the second second second second second second second se |            |                                      |
| Other Sales to Public Authorities (445) |  |            |                                      |
| Sales to Railroads and Railways (446)   | e on the second of the end of the first state.   |            |                                      |
| Interdepartmental Sales (448)           |  |            |                                      |
| Total Sales to Ultimate Customers       |  |            | 32                                   |
| Sales For Resale (447)                  | \$745,705,427.00   | 12,310,597 |                                      |
| Total Sales of Electricity              | \$745,705,427.00   | 12,310,597 | 32                                   |

#### Identification (Ref Page: 1)

|  | Name Address1 Address2 City State Zip Phone   |
|--|---|
| Exact Legal Name of<br>Respondent                                  |   |
|  | East Kentucky Power Cooperative, Inc. & Charleston Bottoms Rural Electric Cooperative       |
| Previous Name and Date of change (if name changed during the year) |   |
| Name Address and<br>Phone number of the<br>contact person          |   |
|  | Mr. Anthony S. 4775 Lexington Road Winchester Ky 40391 8597444812 Campbell, President & CEO |
| Note File: Attestation<br>and signature via<br>Electronic Filing   |   |

#### General Information - (1) (Ref Page: 101)

|   | Name                                     | Address   | City       | Sta | te Zip |
|---|--|---|------------|-----|--------|
| Provide name and title of<br>the Officer having custody<br>of the general corporate<br>books of account   | A. L. Rosenberger                        | 4775 Lexington Road   | Winchester | Ky  | 40391  |
| Provide Address of Office where the general Corporate books are kept  | East Kentucky Power<br>Cooperative, Inc. | 4775 Lexington Road   | Winchester | Ку  | 40391  |
| Provide the Address of any<br>other offices where other<br>coprorate books are kept if<br>different from where the<br>general corporate books<br>are kept |  | e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de |            |     |        |

General Information (2,3,4) (Ref Page: 101)

| Provide the name of the State under the laws which respond      | ent is incorporated and date          |
|---|---------------------------------------|
| f incorporated under a special law give reference to such law   |                                       |
| f not incorporated state that fact and give the type of organiz | ation and the date organized          |
|   | Kentucky - 1941                       |
| f at any time during the year the property of respondent was    | held by a receiver or trustee         |
| give (a) the name of receiver or trustee                        |                                       |
| (b) date such receiver or trustee took possession               |                                       |
| (c) the authority by which the receivership or trusteeship was  |                                       |
| (d) date when possession by receiver or trustee ceased.         |                                       |
|   |                                       |
| State the classes or utility and other services furnished by re | pondent during the year in each State |
| in which the respondent operated.                               |                                       |

General Information - (5) (Ref Page: 101)

| Have you engaged as the principal accountant to audit your   |   | Yes/No. Date |
|--|---|--------------|
| financial statements an accountant who is not the principal account for the previous years certified financial statements? |   |              |
| Enter Y for Yes or N for No  | N |              |
| If yes, Enter the date when such independent accountant was initially engaged  |   |              |

Control Over Respondent (Ref Page: 102)

#### Explain

If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year

state name of controlling corporation or organization

manner in which control was held and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or benficiaries for whom trust was maintained and purpose of the trust.

East Kentucky Power Cooperative is a rural electric cooperative engaged in the generation and transmission of electric energy to the substations for its Member Rural Electric Distribution Cooperatives. By virtue of their memberships, these member cooperatives own East Kentucky Power Cooperative. Each of these members has a representative on the Board of Directors of East Kentucky Power Cooperative.

Big Sandy RECC, Blue Grass Energy Coop, Clark Energy Coop, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Coop, Jackson Energy Coop, Licking Valley RECC, Nolin RECC, Owen Electric Coop, Salt River Electric, Shelby Energy Coop, South Kentucky RECC, Taylor County RECC.

Corporations Controlled by Respondent (Ref Page: 103)

| Name of Company                               | Business Percent Voting                     | Stock        |
|---|---|--------------|
| Charleston Bottoms Rural Electric Cooperative | Electric Generation & Distribution for EKPC | 100.00000000 |

#### Officers (Ref Page: 104)

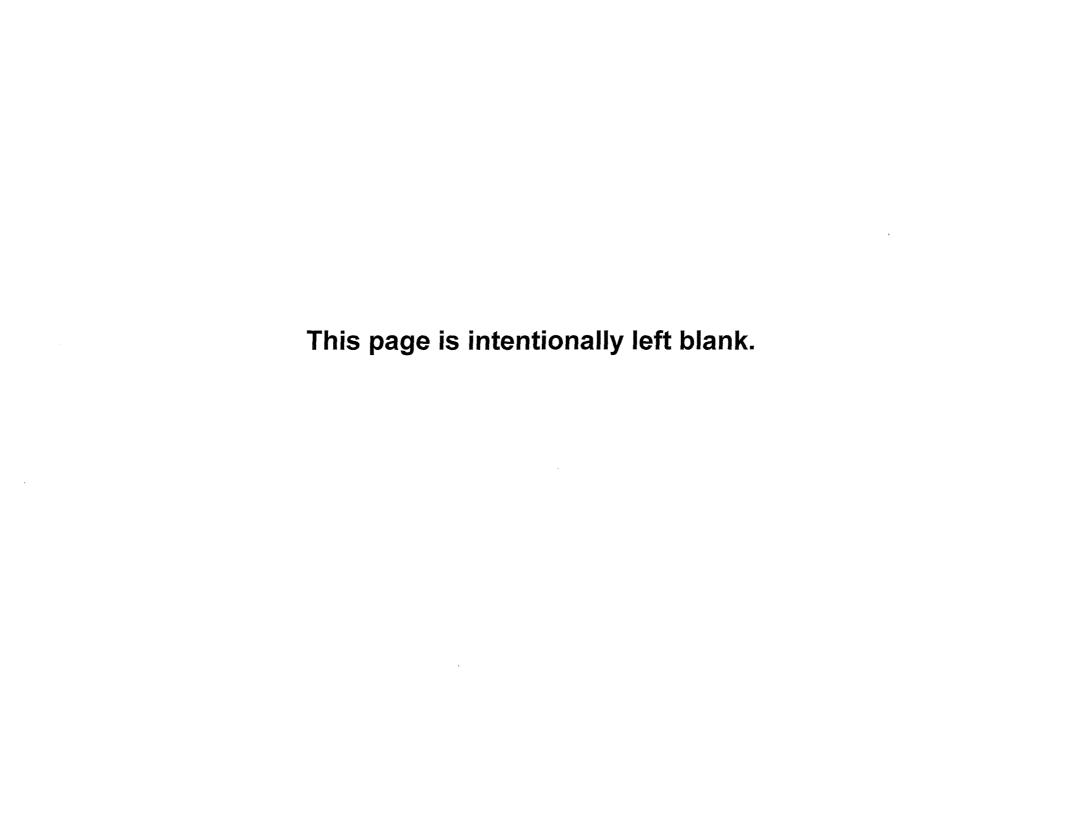
|  | Title                | Nai      | me S <sub>province</sub> and a significant specification | Salary |
|--|----------------------|----------|--|--------|
| Report name, title and salary for each executive officer whose salary is \$50,000 or more  |                      |          |  |        |
|  | CEO 1/2009 - 06/2009 | Marshall | Robert M.  |        |
| and the second s | CEO 6/2009 - 12/2009 | Campbell | Anythony S.  | \$0.00 |

Directors (Ref Page: 105)

| Name (and Title)                          | Principal Bus. Addr.                 | City           | State | Zip.  |
|---|--------------------------------------|----------------|-------|-------|
| R Wayne Stratton,<br>Chairman             | 115 Blue Bird Drive                  | Shelbyville    | KY    | 40065 |
| Lonnie Vice, Vice<br>Chairman             | 2395 Wyoming Road                    | Owingsville    | KY    | 40360 |
| A. L. Rosenberger,<br>Secretary-Treasurer | 11851 Rineyville-Big<br>Springs Road | Rineyville     | KY    | 40162 |
| Wade May                                  | 5650 Middle Fork Road                | Leander        | KY    | 41222 |
| E. A. Gilbert                             | 792 Richmond Road                    | Berea          | KY    | 40403 |
| William P. Shearer                        | 6600 Muddy Creek Road                | Winchester     | KY    | 40391 |
| Elbert Hampton                            | 1924 Little Brush Creek              | Artemus        | KY    | 40903 |
| Paul C. Hawkins                           | 7925 Cub Run Hwy.                    | Munfordville   | KY    | 42765 |
| William T. Rice                           | P. O. Box 493                        | Sandy Hook     | KY    | 41171 |
| Daniel L. Divine                          | 151 Divine Road                      | Perryville     | KY    | 40468 |
| Fred M. Brown                             | 380 Doe Creek Road                   | Irvine         | KY    | 40336 |
| Michael Adams                             | 235 Mine Fork Road                   | Salyersville   | KY    | 41465 |
| Hope Kinman                               | 7224 Cascade Drive                   | Florence       | KY    | 41042 |
| Jimmy Longmire                            | 855 Hibbs Lane                       | Cox's Creek    | ΚΥ    | 40013 |
| Tom Estes                                 | 165 Twin Oaks Road                   | Kings Mountain | KY    | 40442 |
| Donald D. Shuffett                        | 495 Pikeview Road                    | Greensburg     | KY    | 42743 |

Important Changes During the Year (Ref Page: 108)

|   | Explain  |
|---|--|
| Give particulars concerning the matters indicated below.  |  |
| Changes in and important additions to franchise rights:   | None Property of the Control of the  |
| <ol> <li>Acquisition of ownership in other companies by reorganization, merger or consolidation with other<br/>companies:</li> </ol>  |  |
| 3. Purchase or sale of an operating unit or system:   | None will be a property of the |
| <ol> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or<br/>given assigned or surrendered:</li> </ol>  | None   |
| 5. Important extension or reduction of transmission or distribution system:   | None   |
| 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or   | None   |
| guarantees.   | None   |
| <ol> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> </ol>  |  |
| 8. State the estimated annual effect and nature of any important wage scale changes during the year.  | In August 2009, the EKPC Board of Directors authorized a 1.5% wage adjustment to be applied in accordance with the compensation plan. The estimated annual effect of this increase was \$529,875.  |
| 9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.   | 1. The Goettle Co. vs. EKPC (Spurlock Construction) 2. Sierra Club vs. Environmental Protection Agency; United States 6th Circuit Court of appeals Case #07-4485 3. Sierra Club vs. U.S. Dept. of Agriculture et al., Case No. 3:08-cv-04248-SC (N.D. Cal.) (San Francisco II) 4. Sierra Club vs. Johnson Case # 08-CV-01545 CKK 5. Sierra Club vs. East Kentucky Power Cooperative, Inc. Case #5:09-cv-144 6. Cynthia Perkins vs Robbie Zornes & EKPC - Harrison Circuit Court 7. Elkins vs. Robbie Zornes & EKPC - Harrison Circuit court 8. Carolina Power and Light Company d/b/a Progress Energy Carolinas, Inc. (CPL) vs 3M Company, et al.; and Consolidation Coal Company (Consol) vs. 3M Company 9. Riggs, Executrix of the Esate of Phillip Barker vs. 3M Co, etal - Asbestos complaint - W. Va. 10.EKPC vs. Argus Energy, LLC - Clark Circuit Court 11. EKPC vs. Armstrong Coal Company, Inc Clark Circuit Court 12. PSC Case #2009-00426 - Sierra Club, KEF, KFC, Patterson, Rausch and Berry vs. EKPC 13. PSC Case #2009-00476-EKPC 14. Sierra Club & Valley Watch vs. Jackson - Case #1:09-cv-02089-ESH (DDC).   |
| 10. Describe briefly any materially important transactions not disclosed elsewhere in this report in<br>which an officer, director, or associated company was a party or had a material interest. |  |
| (Reserved)  |  |
| 12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.                              |  |



Balance Sheet - Assets and Other Debits (Ref Page: 110)

| Sport many and a second second second second second second second second second second second second second se | ance Beginning of Year Ba | lance End of Year   |
|--|---------------------------|---|
|  |                           |   |
| 1. UTILITY PLANT   |                           | \$3,083,747,630.00  |
| 2. Utility Plant (101-106,114)   | \$2,119,371,789.00        | \$382,843,347.00  |
| 3, Construction Work in Progress (107)   | \$1,131,657,318.00        | ng na egypena kie egypanegypenegypenig brings asseg sig 189       |
| 4. TOTAL UTILITY PLANT   | \$3,251,029,107.00        | \$3,466,590,977.00  |
| 5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)  | \$780,846,487.00          | \$837,258,611.00  |
| 6. Net Utility Plant   | \$2,470,182,620.00        | \$2,629,332,366.00  |
| 7. Nuclear Fuel (120.1-120.4,120.6)  | \$0.00                    | \$0.00  |
| 8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)  | \$0.00                    | \$0.00  |
| 9. Net Nuclear Fuel  | \$0.00                    | \$0.00<br>  |
| 10. Net Utility Plant (Enter Total of Line 6 and Line 9)   | \$2,470,182,620.00        | \$2,629,332,366.00  |
| 11. Utility Plant Adjustments (116)  | \$0.00                    | \$0.00<br>  |
| 12. Gas Stored Underground - Non Current (117)   | \$0.00                    | \$0.00  |
| 13. OTHER PROPERTY AND INVESTMENTS   |                           |   |
| 14. Nonutility Property (121)  | \$820.00                  | \$820.00  |
| 15. (Less) Accum. Prov. for Depr and Amort. (122)  | \$0.00                    | \$0.00<br>1985-4 J. J. J. 1886-1988 1981 1981 1981 1981 1981 1981 |
| 16. Investment in Associated Companies (123)   | \$21,052,007.00           | \$13,935,293.00   |
| 17. Investments in Subsidiary Companies (123.1)  | \$978,248.00              | \$998,537.00  |
|  |                           |   |
| 19. Noncurrent Portion of Allowances   | \$0.00                    | \$0.00  |
| 20. Other Investments (124)  | \$25,837,349.00           | \$24,921,248.00   |
| 21. Special Funds (125-128)  | \$26,317,998.00           | \$26,545,965.00   |
| 22. TOTAL Other Property and Investments   | \$74,186,422.00           | \$66,401,863.00   |
| 23. CURRENT AND ACCRUED ASSETS   |                           |   |
| 24. Cash (131)   | (\$5,886,787.00)          | (\$7,631,277.00)  |
| 25. Special Deposits (132-134)   | \$425.00                  | \$425.00  |
| 26. Working Fund (135)   | (\$111,934.00)            | \$380,741.00  |
| 27. Temporary Cash Investments (136)   | \$54,319,625.00           | \$51,565,626.00   |
|  |                           |   |

Balance Sheet - Assets and Other Debits (Ref Page: 110)

|  | ets and Other Debits (Ret Page: 110) |   |
|--|--------------------------------------|---|
| Balan  | ice Beginning of Year Bai            | ance End of Year<br>\$0.00                        |
| 28. Notes Receivable (141)                                   | \$0.00                               | \$76,790,861.00                                   |
| 29. Customer Accounts Receivable (142)                       | \$79,975,071.00                      | \$1,102,231.00                                    |
| 30. Other Accounts Receivable (143)                          | \$1,087,622.00                       | \$0.00  |
| 31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144) | \$0.00                               | \$0.00  |
| 32. Notes Receivable from Associated Companies (145)         | \$0.00                               | \$0.00  |
| 33. Accounts Receivable from Assoc. Companies (146)          | \$0.00                               | \$70,461,827.00                                   |
| 34. Fuel Stock (151)   | \$55,722,999.00                      | \$353,323.00                                      |
| 35. Fuel Stock Expenses Undistributed (152)                  | \$252,919.00                         | \$0.00  |
| 36. Residuals (Elec) and Extracted Products (153)            | \$0.00<br>                           | \$40,166,969.00                                   |
| 37. Plant Materials and Operating Supplies (154)             | \$37,981,862.00                      | \$0.00  |
| 38. Merchandise (155)  | \$0.00                               | \$0.00  |
| 39. Other Materials and Supplies (156)                       |                                      | rafin e di Addine Beliado do di Addina.<br>\$0.00 |
| 40. Nuclear Materials Held for Sale (157)                    | \$0.00                               | \$10.919.136.00                                   |
| 41. Allowances (158.1 and 158.2)                             | \$20,749,660.00                      | <u>\$0.00</u>                                     |
| 42. (Less) Noncurrent Portion of Allowances                  | \$0.00                               | \$0.00  |
| 43. Stores Expense Undistributed (163)                       | \$0.00                               | \$0.00  |
| 44. Gas Stored Underground - Current (164.1)                 | \$0.00                               | \$0.00  |
| 45. Liquefied Natural Gas Stored and Held for Processing     | \$0,00                               |   |
| (164.2-164.3)  | \$1,380,882.00                       | \$1,571,677.00                                    |
| 46. Prepayments (165)  | \$0.00                               | \$0.00  |
| 47. Advances for Gas (166-167)                               | \$310,019.00                         | \$267,031.00                                      |
| 48. Interest and Dividends Receivable (171)                  | \$0.00                               | \$0.00  |
| 49. Rents Receivable (172)                                   | \$0.00                               | \$0.00  |
| 50. Accrued Utility Revenues (173)                           | \$0.00                               | \$0.00  |
| 51. Miscellaneous Current and Accrued Assets (174)           | \$0.00                               | \$0.00  |
| 52. Derivative Instrument Assets (175)                       | \$0.00                               | \$0.00  |
| 53. Derivative Instrument Assets - Hedges (176)              |                                      |   |

#### Balance Sheet - Assets and Other Debits (Ref Page: 110)

| Bala  | nce Beginning of Year Bai | ance End of Year   |
|---|---------------------------|--------------------|
| 54. TOTAL Current and Accrued Assets                              | \$245,782,363.00          | \$245,948,570.00   |
| 55. DEFERRED DEBITS   |                           |                    |
| 56. Unamortized Debt Expenses (181)                               | \$2,934,555.00            | \$1,834,042.00     |
| 57. Extraordinary Property Losses (181.1)                         | \$0.00                    | \$0.00             |
| 58. Unrecovered Plant and Regulatory Study Costs (182.2)          | \$0.00                    | \$0.00             |
| 59. Other Regulatory Assets (182.3)                               | \$14,074,827.00           | \$18,933,932.00    |
| 60. Prelim. Survey and Investigation Charges (Electric) (183)     | \$35,871.00               | \$0.00             |
| 61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)          | \$0.00                    | \$0.00             |
| 62. Clearing Accounts (184)                                       | \$0.00                    | \$0.00             |
| 63. Temporary Facilities (185)                                    | \$0.00                    | \$0.00             |
| 64. Miscellaneous Deferred Debits (186)                           | \$0.00                    | \$6,058,621.00     |
| 65. Def. Losses from Disposition of Utility Plt. (187)            | \$0.00                    | \$0.00             |
| 66. Research, Devel. and Demonstration Expend. (188)              | \$0.00                    | \$0.00             |
| 67. Unamortized Loss on Reaquired Debt (189)                      | \$0.00                    | \$0.00             |
| 68. Accumulated Deferred Income Taxes (190)                       | \$0.00                    | \$0.00             |
| 69. Unrecovered Purchased Gas Costs (191)                         | \$0.00                    | \$0.00             |
| 70, TOTAL Deferred Debits   | \$17,045,253.00           | \$26,826,595.00    |
| 71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70) | \$2,807,196,658.00        | \$2,968,509,394.00 |

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

| Balance Sneet - Liabilities and                              |  | alance End of Year   |
|--|--|--|
| Balance Begi   | nning of Year B                          | Blance Eliujui 4 eq  |
| 1. PROPRIETARY CAPITAL                                       | en en en en en en en en en en en en en e | \$1,600,00   |
| 2. Common Stock Issued (201)                                 | \$1,600.00                               | \$207,581,870.00   |
| 3. Preferred Stock Issued (204)                              | \$177,012,849.00                         | \$0.00   |
| 4. Capital Stock Subscribed (202,205)                        | \$0.00                                   | \$0.00   |
| 5. Stock Liability for Conversion (203,206)                  | \$0.00                                   | \$0.00   |
| 6. Premium on Capital Stock (207)                            | \$0.00                                   | \$11,547,942.00  |
| 7. Other Paid-in Capital Stock (208-211)                     | \$12,972,211.00                          | \$0.00   |
| 8. Installments Received on Capital stock (212)              | \$0.00                                   | \$0.00   |
| 9. (Less) Discount on Capital Stock (213)                    | \$0.00                                   |  |
| 10. (Less) Capital Stock Expense (214)                       | \$0.00                                   | \$0,00   |
| 11. Retained Earnings (215,215.1,216)                        | \$383,423.00                             | (\$183.00)   |
| 12. Unappropriated Undistributed Subsidiary Earnings (216.1) | \$0.00                                   | \$0.00<br>\$0.00   |
| 13. (Less) Reacquired Capital Stock (217)                    | \$0.00                                   | \$0.00   |
| 14. Accumulated Other Comprehensive Income (219)             | \$0.00                                   | Control of the Contro |
| 15. TOTAL Proprietary Capital                                | \$190,370,083.00                         | \$219,131,229.00   |
| 16. LONG TERM DEBT   |  | por FC4 447 00   |
| 17. Bonds (221)  | \$99,432,332.00                          | \$85,561,417.00  |
| 18. (Less) Reacquired Bonds (222)                            | \$0.00                                   | \$0.00   |
| 19. Advances from Associated Companies (223)                 | \$0.00                                   | \$0.00   |
| 20. Other Long-Term Debt (224)                               | \$2,359,540,575.00                       | \$2,522,891,072.00   |
| 21. Unamortized Premium on Long-Term Debt (225)              | \$0.00                                   | \$0,00   |
| 22. (Less) Unamortized Discount on LongTerm Debt (226)       | \$0.00                                   | \$0.00   |
| 23. TOTAL Long Term Debt                                     | \$2,458,972,907.00                       | \$2,608,452,489.00   |
| 24. OTHER NONCURRENT LIABILITIES                             |  |  |
| 25. Obligations Under Capital Leases-NonCurrent (227)        | \$0.00                                   | \$0.00   |
| 26. Accumulated Provision for Property Insurance (228.1)     | \$0.00                                   | \$0.00   |
| 27. Accumulated Provision for Injuries and Damages (228.2)   | \$24,645,861.00                          | \$24,965,580.00  |
|  |  |  |

#### Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

| Dalance Onect - Lius.                                       | Pala Pala              | ince End of Year   |
|---|------------------------|--|
| Ball  | ance Degitting 37.10an |  |
| 28. Accumulated Provision for Pensions and Benefits (228.3) | \$47,477,341.00        | \$51,017,103.00  |
| 29. Accumulated Miscellaneous Operating Provisions (228.4)  | \$0.00                 | \$0.00   |
| 30. Accumulated Provision for Rate Refunds (229)            | \$0.00                 | \$0.00   |
| 31. Asset Retirement Obligations (230)                      | \$0.00                 | \$0.00   |
| 32. TOTAL OTHER Noncurrent Liabilities                      | \$72,123,202.00        | \$75,982,683.00<br>A A CONTROL OF THE REPORT OF THE PROPERTY OF TH |
| 33. CURRENT AND ACCRUED LIABILITIES                         |                        |  |
| 34. Notes Payable (231)                                     | \$0.00                 |  |
| 35. Accounts Payable (232)                                  | \$74,109,705.00        | \$58,325,010.00  |
| 36. Notes Payable to Associated Companies (233)             | \$0.00                 | \$0.00<br>- Lilin - Mederi Videra e e e e e e e e e e e e e e e e e e  |
| 37. Account Payable to Associated Companies (234)           | \$0.00                 | \$0.00   |
| 38. Customer Deposits (235)                                 | \$0.00                 | \$0.00<br>Analisa - Januara Amerikan Kalendarian Kalendarian Kalendarian Kalendarian Kalendarian Kalendarian Kalendarian   |
| 39. Taxes Accrued (236)                                     | \$227,913.00           | \$353,299.00   |
| 40. Interest Accrued (237)                                  | \$4,394,829.00         | \$798,127.00   |
| 41. Dividends Declared (238)                                | \$0.00                 | \$0.00   |
| 42. Matured Long-Term Debt (239)                            | \$0.00                 | \$0.00   |
| 43. Matured Interests (240)                                 | \$0.00                 | \$0.00   |
| 44. Tax Collections Payable (241)                           | \$275,964.00           | \$229,268.00   |
| 45. Miscellaneous current and Accrued Liabilities (242)     | \$2,661,742.00         | \$3,851,540.00   |
| 46. Obligations Under Capital Leases - Current (243)        | \$0.00                 | \$0.00   |
| 47. Derivative Instrument Liabilities (244)                 | \$0.00                 | \$0.00   |
| 48. Derivative Instrument Liabilities - Hedges (245)        | \$0.00                 | \$0.00   |
| 49. TOTAL Current and Accrued Liabilities                   | \$81,670,153.00        | \$63,557,244.00  |
| 50. DEFERRED CREDITS  |                        |  |
| 51. Customer Advances for Construction (252)                | \$0.00                 | \$0.00   |
| 52. Accumulated Deferred Investment Tax Credits (255)       | \$0.00                 | \$0,00   |
| 53. Deferred Gains from Disposition of Utility Plant (256)  | \$0.00                 | \$0.00   |
| 54. Other Deferred Credits (253)                            | \$0.00                 | \$1,385,749.00   |
|   |                        |  |

#### Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

|  | Balance Beginning of Year Balance | e End of Year      |
|--|-----------------------------------|--------------------|
| 55. Other Regulatory Liabilities (254)                                   | \$4,060,313.00                    | \$0.00             |
| 56. Unamortized gain on Reacquired Debt (257)                            | \$0.00                            | \$0.00             |
| 57. Accmulated Deferred Income Taxes (281-283)                           | \$0.00                            | \$0.00             |
| 58. TOTAL Deferred Credits   | \$4,060,313.00                    | \$1,385,749.00     |
| 59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57) | \$2,807,196,658.00                | \$2,968,509,394.00 |

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#### Statement of Income for the Year (Ref Page: 114)

|  | Total (c)        | Total - Prev Yr (d) | Electric (e)   | Gas (g)  | (Other (I)   |
|--|------------------|---------------------|--|--|--|
| 1UTILITY OPERATING INCOME  |                  |                     | \$773,089,152.00   | \$0.00   | \$0.00   |
| 2. Operating Revenues (400)  | \$773,089,152.00 | \$795,172,267.00    | \$773,089,152.00   |  |  |
| 3. Operating Expenses  |                  |                     | and the second process of the second process | Harris San San San San San San San San San San |  |
| 4. Operation Expenses (401)  | \$515,591,438.00 | \$586,754,827.00    | \$515,591,438.00   | \$0.00   | ligated and all confidences in the second control of |
| 5. Maintenance Expenses (402)  | \$54,519,725.00  | \$57,468,224.00     | \$54,519,725.00  | \$0.00   | \$0.00   |
| 6. Depreciation Expense (403)  | \$60,496,792.00  | \$41,144,856.00     | \$60,496,792.00  | \$0.00   | \$0:00   |
| 7. Depreciation Expense for Asset Retirement Costs (403.1)                             | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 8. Amort and Depl of Utility Plant (404-405)   | \$51,882.00      | \$51,882.00         | \$51,882.00  | \$0.00   | \$0.00   |
| 9. Amort of Utility Plant Acq.<br>Adj (406)  | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 10. Amort of Property Losses,<br>Unrecovered Plant and<br>Regulatory Study Costs (407) | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 11. Amort. of Conversion<br>Expenses (407)   | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 12. Regulatory Debits (407.3)  | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 13. (Less) Regulatory Credits (407.4)  | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 14. Taxes Other than Income Taxes (408.1)  | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 15. Income Taxes - Federal (409.1)   | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |
| 16. Income Taxes - Other (409.1)   | \$800.00         | \$800.00            | \$800.00   | \$0.00   | \$0.00   |
| 17. Provision for Deferred Income Taxes (410.1)  | \$0.00           | \$0.00              | \$0.00   | \$0.00   | \$0.00   |

#### 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Statement of Income for the Year (Ref Page: 114)

|  | •                |                     | · · · · · · · · · · · · · · · · · · · |           |           |
|--|------------------|---------------------|---------------------------------------|-----------|-----------|
| $\frac{1}{2} \left( \frac{1}{2} \right) \right) \right) \right) \right) \right) \right) \right) \right) \right) \right) \right) \right) $ | Total (c)        | Total - Prev Yr (d) | Electric (e)                          | Gas (g) C | ither (I) |
| 18. (Less) Provision for<br>Deferred Income Taxes (411.1)  | \$0.00           | \$0.00              | \$0.00                                | \$0.00    | \$0.00    |
| 19. Investment Tax Credit Adj Net (411.4)  | \$0.00           | \$0.00              | \$0.00                                | \$0.00    | \$0.00    |
| 20. (Less) Gains from Disp. of Utility Plant (411.6)   | \$0.00           | \$0.00              | \$0.00                                | \$0.00    | \$0.00    |
| 21. Losses from Disp. of Utility Plant (411.7)   | \$0.00           | \$0.00              | \$0.00                                | \$0.00    | \$0.00    |
| 22. (Less) Gains from Disposition of Allowances (411.8)  | \$43,036.00      | \$296,186.00        | \$43,036.00                           | \$0.00    | \$0.00    |
| 23. Losses from Disposition of Allowances (411.9)  | \$0.00           | \$0.00              | \$0.00                                | \$0.00    | \$0.00    |
| 24. Accretion Expense (411.10)   | \$0.00           | \$0.00              | \$0.00                                | \$0.00    | \$0.00    |
| 25. Total Utility Operating<br>Expenses (Enter Total of Lines<br>4 - 24)   | \$630,617,601.00 | \$685,124,403.00    | \$630,617,601.00                      | \$0.00    | \$0.00    |
| 26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)   | \$142,471,551.00 | \$110,047,864.00    | \$142,471,551.00                      | \$0.00    | \$0.00    |

Statement of Income (continued) (Ref Page: 117)

|                 |  | Current Year   | Previous Years in the second s |
|-----------------|--|--|--|
| 27. Net Utility | y Operating Income (Carried from pg 114)                 | \$142,471,550.00   | \$110,047,864.00   |
| 28. Other in    | ncome and Deductions                                     |  |  |
| 29. Othe        | er Income  | and the second section of the section of the section o |  |
| 30. Non         | nutility Operating Income                                |  |  |
| 31. Rev         | venues From Merchandising, Jobbing and Contract          | \$0.00   | \$0.00   |
| 32. (Les        | ss) Costs and Exp. of Merchandising,Job. and<br>rk (416) | \$0.00   | \$0.00   |
| 33. Rev         | venues From Nonutility Operations (417)                  | \$0.00   | \$0.00<br>   |
| 34. (Les        | ss) Expenses of Nonutility Operations (417.1)            | \$55,343.00  | \$27,506.00  |
| 35. Non         | noperating Rental Income (418)                           | \$0.00   | \$0.00   |
| 36. Equ         | uity in Earnings of Subsidiary Companies (418.1)         | \$0.00   | \$0.00   |
| 37. Inte        | erest and Dividend Income (419)                          | \$3,615,136.00   | \$5,384,481.00   |
| 38. Allo        | owance for Other Funds Used During Construction          | \$4,883,872.00   | \$28,884,838.00  |
| 39. Misc        | cellaneous Nonoperating Income (421)                     | \$287,228.00   | \$151,854.00   |
| 40. Gai         | in on Disposition of Property (421.1)                    | \$55,496.00  | \$61,407.00  |
| 41. TOTAL O     | Other Income   | \$8,786,389.00   | \$34,455,074.00  |
| 42. Oth         | her Income Deductions                                    | and the second of the second o |  |
| 43. Los         | ss on Disposition of Property (421.2)                    | \$82,815.00  | コート・コート アン・ストー アン・ストー しょうしん おんかい しょうしょうきょく   |
| 44. Mis         | scellaneous Amortization (425)                           | \$0.00   |  |
| 45. Mis         | scellaneous Income Deductions (426.1 - 426.5)            | \$6,078,914.00   | القبيري المراجع والمتاري والمنازي والمنازي والمناز والمناز والمناز والمناز والمناز والمناز والمناز والمناز   |
| 46,TOTAL O      | Other Income Deductions                                  | \$6,161,729.00   | \$5,589,473.00   |
| 47. Tax         | xes Applic. to Other Income and Deductions               |  |  |
| 48. Tax         | xes Other Than Income Taxes (408.2)                      | \$0.00   | and Mark Indiana and Indian Indian Indian American States (Indian Articular American American American Articul<br>And Indian Indian American Indian   |
| 49. Inco        | come Taxes - Federal (409.2)                             | \$0.00   |  |
| 50. Inco        | come Taxes - Other (409.2)                               | \$0.00   | ar salata en Salata de la Salata de la composition de la Composition de la Composition de la Composition de la<br>Composition de Salata de la Composition de la Composition de la Composition de la Composition de la Compositio   |
| 51. Pro         | ovision for Deferred Inc. Taxes (410.2)                  | \$0.00   | \$0.00   |

Statement of Income (continued) (Ref Page: 117)

|   |                      | Previous Year                                     |
|---|----------------------|---|
|   | Current Year         |   |
| 52. (Less) Provision for Deferred Income Taxes CR (411.2)       | \$0.00               | \$0.00  |
| 53. Investment Tax Credit Adj. Net (411.5)                      | \$0.00               | \$0.00  |
| 54. (Less) Investment Tax Credits (420)                         | \$0.00               | \$0.00  |
| 55. TOTAL Taxes on Other Income and Deduct.                     | \$0.00               | \$0.00  |
| 56. Net Other Income and Deductions (Lines 41,46,55)            | \$2,624,660.00       | \$28,865,601.00                                   |
| 57, Interest Charges  |                      |   |
| 58. Interest on Long Term Debt (427)                            | \$113,319,764.00     | \$109,848,439.00                                  |
| 59. Amort of Debt Disc. and Expense (428)                       | \$1,171,644.00       | \$1,167,209.00                                    |
| 60. Amortization of Loss on Reacquired Debt (428.1)             | \$0.00               | \$0.00  |
| 61. (Less) Amort. of Premium on Debt - CR (429)                 | \$0.00               | \$0.00  |
| 62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1) | \$0.00               | \$0.00  |
| 63. Interest on Debt to Assoc. Companies (430)                  | \$0.00               | \$0.00  |
| 64. Other Interest Expense (431)                                | \$35,781.00          | \$27,255.00                                       |
| 65. (Less) Allowance for Borrowed Funds Used During             | \$0.00               | \$0.00  |
| Construction CR (432)   |                      | 0444.042.002.00                                   |
| 66. Net Interest Charges  | \$114,527,189.00<br> | \$111,042,903.00                                  |
| 67. Income Before Extraordinary Items (Lines 25,54 and 64)      | \$30,569,021.00      | \$27,870,562.00                                   |
| 68. Extraordinary Items   |                      | 1918 - Nach Bernstein, der State der State (1918) |
| 69. Extraordinary Income (434)                                  | \$0.00               |   |
| 70. (Less) Extraordinary Deductions (435)                       | \$0.00               | \$0.00  |
| 71. Net Extraordinary Items (Lines 67 less 68)                  | \$0.00               | \$0.00  |
| 72. Income Taxes - Federal and Other (409.3)                    | \$0.00               | \$0.00  |
| 73. Extraordinary Items After Taxes (Lines 69 less 70)          | \$0.00               | \$0.00  |
| 74. Net Income (Lines 67 and 73)                                | \$30,569,021.00      | \$27,870,562.00                                   |

Statement of Retained Earnings for the Year (Ref Page: 118)

|   | Item (a) Acct (b) Amount (c)   |
|---|--|
| UNAPPROPRIATED RETAINED EARNINGS  |  |
| (216)   |  |
| Balance - Beginning of the Year   | 는 사람들은 사람들이 되었다. 그는 사람들이 되었다면 하는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은   |
| State balance and purpose of each appropriated retained earnings amount at end of year          |  |
| Changes (Identify by prescribed retained earnings accounts)                                     |  |
| give accounting entries for any applications of appropriated retained earnings during the year. |  |
| Adjustments to Retained Earnings (439)  |  |
| Credit:   |  |
| TOTAL Credits to Retained Earnings (439)  |  |
| Debit:  |  |
| TOTAL Debits to Retained Earnings (439)   |  |
| Balance Transferred from Income (433 less 418.1)  |  |
| Appropriations of Retained Earnings (436)   |  |
| TOTAL appropriations of Retained Earnings<br>(436)  |  |
| Dividents Declared - Preferred stock (437)  |  |
| TOTAL Dividends Declared - Preferred Stock (437)  |  |
| Dividends Declared - Common Stock (438)   | - Barting State (1987년 - 1987년 br>- 1987년 - 1987 |
| TOTAL Dividends Declared - Common Stock (438)   |  |
| Transfers from Acct 216.1, Unappropriated<br>Undistributed Subsidary Earnings                   |  |

## Statement of Retained Earnings for the Year (Ref Page: 118)

|   | ltem (a) Acct (b). Amount (c)  |
|---|--|
| Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)                      | Tiller i de la companya de la companya de la companya de la companya de la companya de la companya de la compa<br>La companya de la co   |
| APPROPRIATED RETAINED EARNINGS (215)  | (\$183.00)   |
| (215)   | Unrealized Gain/Loss Debt & Equity Securities 0  |
| TOTAL Appropriated Retained Earnings (215)                                      | (\$183.00)   |
| APPROPRIATED RETAINED EARNINGS -<br>AMORTIZATION RESERVE, FEDERAL               | The second secon |
| TOTAL Appropriated Retained Earnings -<br>Amortization Reserve, Federal (215.1) | (\$183.00)   |
| TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)        | (\$183.00)   |
| TOTAL Retained Earnings (215, 215.1, 216)                                       |  |
| UNAPPROPRIATED UNDISTRIBUTED<br>SUBSIDIARY EARNINGS (216.1)                     |  |
| Balance - Beginning of Year (Debit or Credit)                                   |  |
| Equity in Earnings for Year (Credit) (418.1)                                    |  |
| (Less) Dividends Received (Debit)   |  |
| Other Charges (explain)  Balance - End of Year                                  |  |
| Data in St. 1988  |  |

Note: Detail on this page has been revised to better reflect requested information.

|   | Description. Amounts.  |   |
|---|--|---|
| Net Cash Flow From Operating Activities:                  |  | sacrossa (sp. 21 see pente en           |
| Net Income (Line 72 c on page 117)                        |  | \$30,569,021.00                         |
| Noncash Charges (Credits) to Income:                      |  |   |
| Depreciation and Depletion                                | 마이트 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 100 전 10<br> | \$60,548,674.00                         |
| Amortization of (Specify)                                 |  | n de descriptions de constitution de la |
|   |  | \$0.00                                  |
|   | 0  | \$0.00                                  |
|   | - •  | \$0.00                                  |
|   | 0  | \$0.00                                  |
|   |  | \$0.00                                  |
|   | 0  | \$0.00                                  |
| Deferred Income Taxes (Net)                               | 마르크 보고 있는 것이 되었다. 그 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은  | \$0.00                                  |
| Investment Tax Credit Adjustment (Net)                    |  | \$0.00                                  |
| Net (Increase) Decrease in Receivables                    |  | \$3,212,589.00                          |
| Net (Increase) Decrease in Inventory                      |  | (\$17,024,339.00)                       |
| Net (Increase) Decrease in Allowances Inventory           |  | \$9,830,524,00                          |
| Net Increase (Decrease) in Payables and Accrued Expenses  |  | (\$18,112,909.00)                       |
| Net (Increase) Decrease in Other Regulatory Assets        |  | (\$4,859,105.00)                        |
| Net Increase (Decrease) in Other Regulatory Liabilities   |  | (\$4,060,313.00)                        |
| (Less) Allowance for Other Funds Used During Construction |  | \$0.00                                  |
| (Less) Undistributed Earnings from Subsidiary Companies   |  | \$0.00                                  |
| Other:  |  |   |
|   | Deferred Debits  | (\$4,922,237.00)                        |
|   | Prepayments  | (\$190,795.00)                          |
|   | Coop Power Bill Prepayments  | \$1,385,749.00                          |
|   | Noncurrent Liabilities   | \$2,435,212.00                          |
|   |  |   |

|  | \$58,812,071.00   |
|--|---|
| Net Cash Provided by (Used in) Operating Activities (Total lines 2                     | <del>400(01212</del>  |
| hru 21)  |   |
| Cash Flows from Investment Activities:   | te (1995) en el 1900 en 1900 de la completación de   |
| Construction and Acquisition of Plant (Including Land):                                | (\$219,698,420.00)  |
| Gross Additions to Utility Plant (Less nuclear fuel)                                   | \$0.00  |
| Gross Additions to Nuclear Fuel  | \$0.00  |
| Gross Additions to Common Utility Plant  | \$0.00  |
| Gross Additions to Nonutility Plant  | \$0.00  |
| (Less) Allowance for Other Funds Used During Construction                              | ur der 1904 bei Bergeberg der State Bergeren im State Bergeren betreit in 1906 bei der State Bergeren bei der<br>Der state bei der der der der der der der der der der  |
| Other  | \$0.00  |
|  | (\$219,698,420.00)  |
| Cash Outflows for Plant (Total lines 26-33)  | \$0.00  |
| Acquisition of Other Noncurrent Assets (d)   | 0.00 \$0.00 \$1.00 \$2.00 \$2.00 \$2.00 \$2.00 \$3.00 \$ |
| Proceeds from Disposal of Noncurrent Assets (d)  | \$7,096,425.00  |
| Investments in and Advances to Assoc. and Subsidiary Companies                         | \$0.00  |
| Contributions and Advances from Assoc. and Subsidiary                                  | ψ0.00   |
| Companies  | \$0.00  |
| Disposition of Investments in (and Advances to) Associated and<br>Subsidiary Companies |   |
| Associated and Subsidiary Companies  | \$0.00  |
|  | \$304,528.00  |
| Purchase of Investment Securities (a)  | \$0.00  |
| Proceeds from Sales of Investment Securities (a)                                       | \$0.00  |
| Loans Made or Purchased  | \$0.00  |
| Collections on Loans   | \$0.00  |
| Net (Increase) Decrease in Receivables   | \$0.00  |

|   | Description -  |  |                            |
|---|--|--|----------------------------|
| Net (Increase) Decrease in Allowances Held for Speculation        |  | The second secon | \$0.00                     |
| Net Increase (Decrease) in Payables and Accrued Expenses          |  | \$   | \$0.00                     |
| Other:  |  |  | remaining a sa             |
| 0   |  |  | \$0.00                     |
| Net Cash Provided by (used in) investing Activities (Lines 34-55) |  | (\$212,297,46  | 7.00)                      |
| Cash Flows from Financing Activities:                             | <ul> <li>A service of the servic</li></ul> |  |                            |
| Proceeds from Issuance of:  |  |  | gramma and a de-           |
| Long - Term Debt (b)  |  | \$650,189,88   | All March and the          |
| Preferred Stock   |  |  | \$0.00                     |
| Common Stock  |  |  | \$0.00                     |
| Other   |  |  | Tiveliee Ti                |
|   |  |  | \$0.00                     |
| Net Increase in Short-Term Debt (c)                               |  |  | \$0.00                     |
| Other   |  |  |                            |
| 0   |  |  | \$0.00                     |
| Cash Provided by Outside Sources (Total lines 61 thru 69)         |  | \$650,189,88   | 00.88                      |
| Payments for Retirement of  |  |  |                            |
| Long-Term Debt (b)  |  | (\$500,570,33  | With Report and the region |
| Preferred Stock   |  |  | \$0.00                     |
| Common Stock  |  |  | \$0.00                     |
| Other   |  |  |                            |
| Cha   | ange in Granfathered Sick-Leave  | (\$139,97  | and the collection         |
| Net Decrease in Short-Term Debt (c)                               |  |  | \$0.00                     |
| Dividends on Preferred Stock                                      | The state of the s       |  | \$0.00                     |
| Dividends on Common Stock   |  |  | \$0.00                     |
| Net Cash Provided by (used in) Financing Activities (Lines 70 -   |  | \$149,479,5  | 582.00                     |
| 81) (84) (84) (85) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8         |  |  |                            |

| Description:   | 'Amounts         |
|--|------------------|
| Net Increase (Decrease) in Cash and Cash Equivalents ( Total                             | (\$4,005,814.00) |
| Lines 22, 57, 83)  Cash and Cash Equivalents at Beginning of Year                        | \$48,321,329.00  |
| Cash and Cash Equivalents at Beginning of Year  Cash and Cash Equivalents at End of Year | \$44,315,515.00  |

## Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

| Comprehensive Income |               |                           |                             |                           |          |
|----------------------|---------------|---------------------------|-----------------------------|---------------------------|----------|
| 215 Margin/Other     | \$383,606.00  | \$0.00                    | \$0.00                      | \$0.00                    |          |
| Item (a)             | Unrealized Ga | in + Loss Min Pension Lia | bility adj Foreign Currency | Hedges (d) Other Adjustme | nts (e): |

## Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

| item (a)                                | Other Cash F | Flow Hedges Other Cash Flow<br>(g) | Hedges Totals for Eac<br>Acct 21 | h Category Net Income (i)<br>9 (h) | Total Comprehensiv | e |
|---|--------------|------------------------------------|----------------------------------|------------------------------------|--------------------|---|
| 215 Margin/Other<br>Comprehensive Incor | \$0.00<br>me | \$0.00                             | \$0.00                           | \$30,569,021.00                    | \$30,952,627.00    |   |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

| •   | Total (b)          | Electric (c)          | Gas (d) Other  | r (Total) Co   | mmon (h)     |
|---|--------------------|-----------------------|--|--|--------------|
|   | lotal (0)          | Liectic (v)           |  |  |              |
| Utility Plant   |                    |                       |  | nasion of Asian Salah  |              |
| In Service  | •                  |                       |  | 90.00<br>\$0.00  | \$0.00       |
| 3. Plant in Service (Classified)  | \$2,319,507,126.00 | \$2,319,507,126.00    | \$0.00<br>   |  |              |
| Property under Capital Leases   |                    |                       |  |  |              |
| 5. Plant Purchased or Sold  |                    |                       |  |  | <b>**</b>    |
| 6. Completed Construction not Classified  | \$764,213,042.00   | \$764,213,042.00      | \$0.00   | \$0.00   | \$0.00       |
| 7. Experimental Plant<br>Unclassifed  |                    | and the second second | and the second second second second second second second second second second second second second second second   | e en de la company de la company de la company de la company de la company de la company de la company de la c   | <b>60.00</b> |
| 8. Total - In Service   | \$3,083,720,168.00 | \$3,083,720,168.00    | \$0.00   | \$0.00   | \$0.00       |
| 9. Leased to Others   |                    |                       |  |  |              |
| 10. Held for Future Use   | \$27,462.00        | \$27,462.00           | \$0.00   | \$0.00   | \$0.00       |
| 11. Construction Work in Progress   | \$382,843,347.00   | \$382,843,347.00      | \$0.00   | \$0.00   | \$0.00       |
| 12. Acquisition Adjustments   |                    |                       |  | Paritina di Paritina di Paritina di Paritina di Paritina di Paritina di Paritina di Paritina di Paritina di Pa<br>Peritina di Paritina di Pa |              |
| 13. Total Utility Plant (Lines 8 - 12)  | \$3,466,590,977.00 | \$3,466,590,977.00    | \$0.00<br>   | \$0.00   | \$0.00       |
| 14. Accum. Prov. for Depr.  | \$837,258,611.00   | \$837,258,611.00      | \$0.00   | \$0.00   | \$0.00       |
| Amort, And Depl.  |                    |                       | <b>\$0.00</b>  | \$0.00   | \$0.00       |
| 15. Net Utility Plant (Line 13 less 14)   | \$2,629,332,366.00 | \$2,629,332,366.00    | \$0.00   | <b>\$6.00</b>  |              |
| Detail of Accumulated     Provisions for Depreciation     Amortization and Depletion        |                    |                       |  |  |              |
| 17. In Service  |                    |                       | and the second s | Bangang di pagang pagang pagang pagangka dan antahun kang  |              |
| 18. Depreciation  | \$837,258,611.00   | \$837,258,611.00      | \$0.00   | \$0.00   | \$0.00       |
| <ol> <li>Amort, and Depl. of<br/>Production Natural Gas Land<br/>and Land Rights</li> </ol> |                    |                       |  |  |              |

## Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

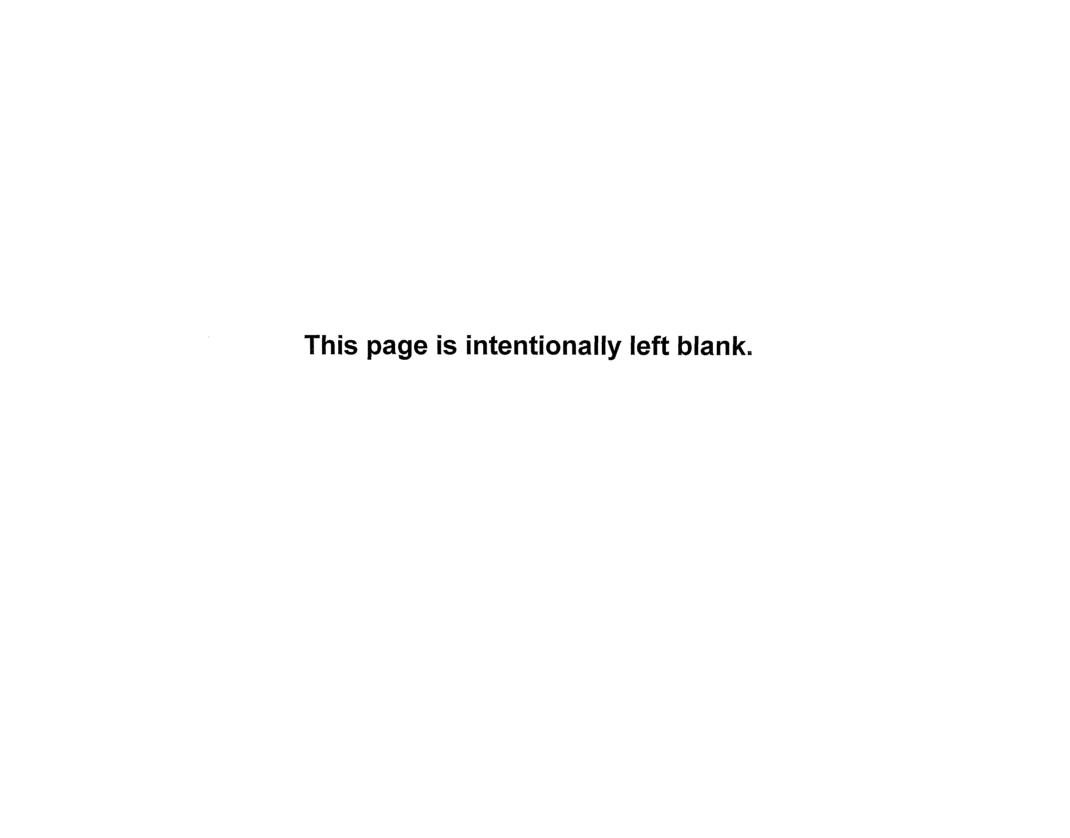
|  | Total (b)        | Electric (c)   | Gas (d)  | Other (Total) Con  | imon (h)                               |
|--|------------------|--|--|--|--|
| 20. Amort of Underground Storage Land and Land Rights                                  |                  |  |  |  |  |
| 21. Amort of Other Utility Plant   |                  | and the second s | (1) A service of the control of t    |  |  |
| 22. Total In Service (Lines 18-21)   | \$837,258,611.00 | \$837,258,611.00   | \$0.00   | \$0.00   | \$0.00                                 |
| 23. Leased to Others   |                  | en de la propieta de la companya de<br>La companya de la co   |  |  |  |
| 24. Depreciation   |                  |  | and the second of the second o | neckingin ya yan caminiya ili kamilatiya tuk ta 1942 N.W.W |  |
| 25. Amortization and Depiction   |                  |  |  |  |  |
| 26. Total Leased to Others (Lines 24 and 25)   |                  |  |  | an an an an an an an an an an an an an a                   | A JA Arganian da Danas (p. 8 p. n.)    |
| 27. Held for Future Use  |                  |  |  |  |  |
| 28. Depreciation   |                  |  | en en en en en en en en en en en en en e   | eratusta a luver lametikasi oleh adab                      | i i in a sintrife e e celo a incanare. |
| 29. Amortization   |                  |  |  |  |  |
| 30. Total Held for Future Use (Lines 28 and 29)  |                  |  |  | ernotus erretekkert kom och ut utfrökkers                  |  |
| 31. Abandonment of Leases (Natural Gas)  |                  |  |  |  |  |
| 32. Amort. Of Plant Aquision Adj.  |                  |  | . Jacob Jacob More action  |  |  |
| 33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32) | \$837,258,611.00 | \$837,258,611.00   | \$0.00   | \$0.00   | \$0.00                                 |

#### Nuclear Fuel Materials (Ref Page: 202)

| B.   | alance Beg of Yr (b)                   | Additions (c) Amon    | tization (d) Other Reductions  | e (note) . Other Reductions (e) . Bajance  | End of Yr (f)  |
|--|--|-----------------------|--|--|--|
| Nuclear Fuel in process     of Refinement, Conv,     Enrichment + Fab (120.1)                    | \$0.00                                 | \$0.00                | 0  | \$0.00   | \$0.00   |
| 2. Fabrication   | the second second second second second | and the second second |  |  |  |
| 3. Nuclear Materials   |  |                       | and the second of the second o |  |  |
| Allowance for Funds     Used during Construction   |  |                       |  |  |  |
| <ol> <li>(Other Overhead<br/>Construction Cost, details<br/>in notes)</li> </ol>                 |  |                       |  |  |  |
| 6. Subtotal (Lines 2-5)  | \$0.00                                 |                       |  |  | \$0.00   |
| <ol><li>Nuclear Fuel Materials<br/>and Assemblies</li></ol>                                      |  |                       |  |  |  |
| 8. In Stock (120.2)  |  |                       |  |  |  |
| 9. In Reactor (120.3)  |  | e se en en            | and the second s |  | maranta da perangan pada perjada.<br>Bili diperangan <b>pengga</b> nggan |
| <ul><li>10. Subtotal (lines 8 and</li><li>9)</li></ul>   | \$0.00                                 |                       |  |  | \$0.00   |
| 11. Spent Nuclear Fuel (120.4)   |  |                       | g and the state of | en nakalisti sa tang kelantah bista di bista di bista di bista di bista di bista di bista di bista di bista di |  |
| <ol> <li>Nuclear Fuel Under<br/>Capital Leases (120.6)</li> </ol>                                |  |                       |  |  |  |
| <ol> <li>(Less) Accum Prov for<br/>Amortization of Nuclear<br/>Fuel Assem (120.5)</li> </ol>     |  |                       | and the second of the second   |  | #11.55.050 <u>0.67.2</u> 55.20   |
| Total Nuclear Fuel Stock<br>(Lines 6,10,11,12 less 13)   | \$0.00                                 |                       |  |  | \$0.00   |
| <ol> <li>Estimated net Salvage</li> <li>Value of Nuclear Materials</li> <li>In line 9</li> </ol> |  |                       |  |  |  |

#### Nuclear Fuel Materials (Ref Page: 202)

| Bala<br>Para da                      | ance Beg of Yr (b) | Additions (c) | Amortization (d) | Other Reductions (note) | Other Reductions (e) Balance End of Yr (f) | ) |
|--|--------------------|---------------|------------------|-------------------------|--|---|
| 16. Estimated net Salvage<br>Value of Nuclear Materials<br>in Line 11    |                    |               |                  |                         |  |   |
| 17. Est Net Salvage Value of Nuclear Materials in<br>Chemical Processing |                    |               |                  |                         |  |   |
| 18. Nuclear Materials held for Sale (157)                                |                    |               |                  |                         |  |   |
| 19. Uranium 20. Plutonium  |                    |               |                  |                         |  |   |
| 21. Other (provide details in note)                                      |                    |               |                  |                         |  |   |
| 22 Total Nuclear Materials<br>held for Sale (Total 19, 20,<br>21)        | \$0.00             |               |                  |                         | •  |   |



## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

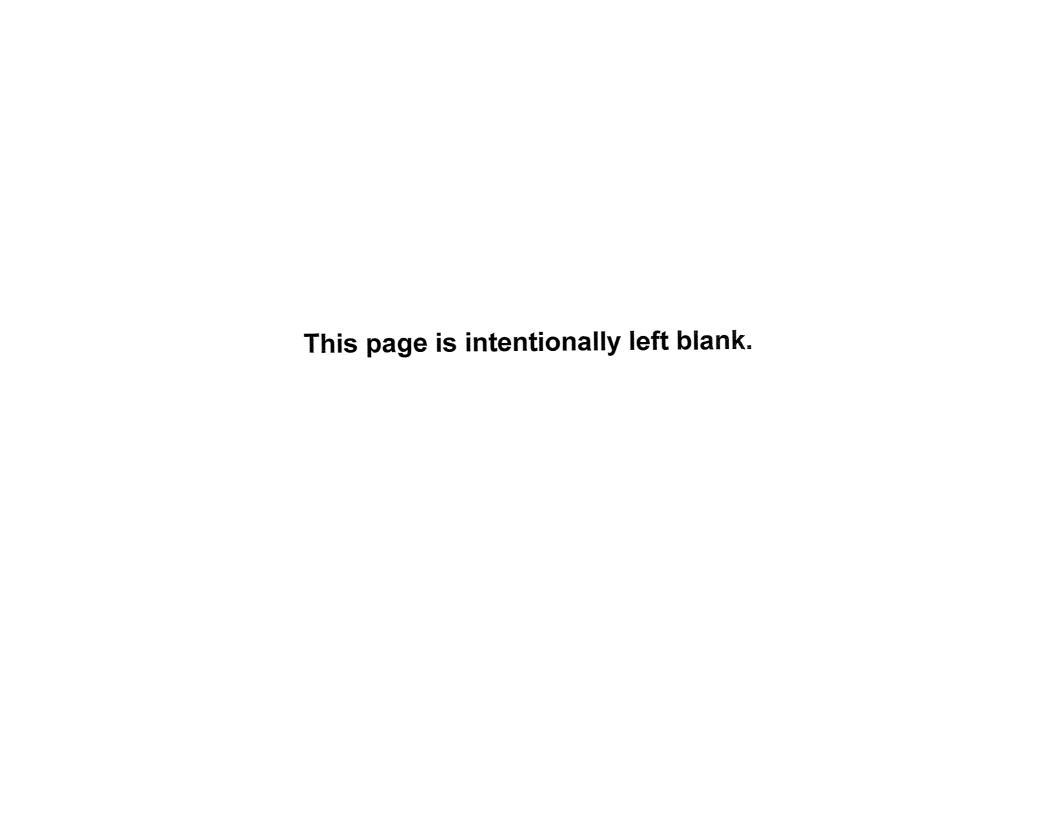
|  | Electric           | Plant in Service - Intang | ibic uliu i roudelle |  |  | A CONTRACTOR OF THE STATE OF TH |
|--|--------------------|---------------------------|----------------------|--|--|--|
|  | BallBeg Yr (b)     | Addition (c) Refi         | rements (d) Adju     | istments (e) Tran  | sfers (f)                              | Bal End Yr (g)   |
| Intangible Plant                                     |                    |                           |                      |  | the second                             | 05.044.00  |
| Organization (301)                                   | \$5,041.00         | \$0.00                    | \$0.00               | \$0.00   | \$0.00                                 | \$5,041.00   |
| Franchises and Consents (302)                        |                    |                           |                      | the state of the s | An La esta                             | 047 D4F 047 00   |
| Miscellaneous Intangible Plant (303)                 | \$1,815,947.00     | \$0.00                    | \$0.00 \\ \tag{0.00} | \$0.00   | \$0.00                                 | \$1,815,947.00   |
| 5. Total Intangible Plant                            | \$1,820,988.00     | \$0.00                    | \$0.00               | \$0.00   | \$0.00                                 | \$1,820,988.00   |
| 2. Production Plant                                  |                    |                           |                      |  |  |  |
| A. Steam Production Plant                            |                    |                           |                      | and the second of the second o | er – Johnson romanski u 1805 (1985)    |  |
| Land and Land Rights<br>(310)                        | \$5,941,521.00     | \$3,194,356.00            | \$0.00               | \$0.00   | \$0.00                                 | \$9,135,877.00   |
| Structures and Improvements (311)                    | \$214,230,255.00   | \$22,363,266.00           | \$0.00               | \$0.00   | \$0.00                                 | \$236,593,521.00   |
| Boiler Plant Equipment (312)                         | \$712,175,743.00   | \$796,123,884.00          | \$104,852.00         | \$162,640.00   | \$0.00                                 | \$1,508,357,415.00   |
| Engines and Engine<br>Driven Generators (313)        |                    |                           |                      | an ang again manang mang ang ang ang ang ang ang ang ang ang   | - 15.000 (1.07 ± 21.030.1 (1.091.50.2) | nderlagger followers for the Court of Health C   |
| Turbogenerator Units (314)                           | \$223,682,586.00   | \$43,236,666.00           | \$0.00               | \$0.00   | \$0.00                                 | \$266,919,252.00   |
| Accessory Electric Equipment (315)                   | \$60,903,716.00    | \$29,132,895.00           | \$0.00               | \$0.00   | \$0.00                                 | \$90,036,611.00  |
| Misc. Power Plant<br>Equipment (316)                 | \$6,122,084.00     | \$168,025.00              | \$0.00               | \$0.00   | \$0.00                                 | \$6,290,109.00   |
| Asset Retirement Costs for<br>Steam Production (317) |                    |                           |                      | arama di tuta tahun.   | nga di nasasan na sasasan (n           |  |
| 16. Total Steam Production Plant                     | \$1,223,055,905.00 | \$894,219,092.00          | \$104,852.00         | \$162,640.00   | \$0.00                                 | \$2,117,332,785.00   |
| B. Nuclear Production<br>Plant                       |                    |                           |                      | e i di Santa da Santa da Santa da Santa da Santa da Santa da Santa da Santa da Santa da Santa da Santa da Sant   | ur in späirigeren elikaika             | and a supplied of the supplied of the supplied of the supplied of the supplied of the supplied of the supplied   |
| Land and Land Rights (320)                           |                    |                           |                      |  |  |  |

## Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

|  | Adjustments (a) Transfers (f) Bal End Yr (  | a) |
|--|---|----|
|  | Beg Yr (b) Addition (c) Retirements (d) Adjustments (e) Transfers (f) Bal End Yr (                                |    |
| Structures and<br>Improvements (321)                     |   |    |
| Reactor Plant Equipment<br>(322)                         | 마는 사람들이 되었다. 그는 사람들이 되었다는 것이 되었다. 중에서 가는 사람들이 되었다는 것이 되었다. 그는 사람들이 되었다는 것이 되었다는 것이 되었다. 그는 것이 되었다는 것이 되었다. 그는<br> |    |
| Turbo generator Units<br>(323)                           |   |    |
| Accessory Electric<br>Equipment (324)                    | 마이트 보고 있는 것이 되었다. 그는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은  |    |
| Misc. Power Plant<br>Equipment (325)                     |   |    |
| Asset Retirement Costs for Nuclear Production (326)      |   |    |
| 25. Total Nuclear<br>Production Plant                    |   |    |
| C. Hydraulic Production Plant                            |   |    |
| Land and Land Rights (330)                               |   |    |
| Structures and Improvements (331)                        |   |    |
| Reservoirs, Dams and<br>Waterways (332)                  |   |    |
| Water Wheels, Turbines, and Generators (333)             |   |    |
| Accessory Electric<br>Equipment (334)                    |   |    |
| Misc. Power Plant equipments (335)                       |   |    |
| Roads, Railroads and<br>Bridges (336)                    |   |    |
| Asset Retirement Costs for<br>Hydraulic Production (337) |   |    |

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

|   | 2.0000             |  |                     |                  |            |                    |
|---|--------------------|--|---------------------|------------------|------------|--------------------|
|   | Bal Beg Yr (b)     | Addition (c)                             | Retirements (d) Adj | ustments (e) Tra | nsfers (f) | Bal End Yr (g)     |
| 35. Total Hydraulic<br>Production Plant               |                    | e da e e e e e e e e e e e e e e e e e e |                     |                  |            |                    |
| D. Other Production Plant                             |                    |  |                     |                  |            |                    |
| Land and Land Rights (340)                            | \$4,759,582.00     | \$0.00                                   | \$0.00              | \$0.00           | \$0.00     | \$4,759,582.00     |
| Structures and Improvements (341)                     | \$34,112,256.00    | \$36,178.00                              | \$0.00              | \$0.00           | \$0.00     | \$34,148,434.00    |
| Fuel Holders, Products<br>and Accessories (342)       | \$14,370,188.00    | \$0.00                                   | \$0.00              | \$0.00           | \$0.00     | \$14,370,188.00    |
| Prime Movers (343)                                    | \$154,715,440.00   | \$602,817.00                             | \$0.00              | \$0.00           | \$0.00     | \$155,318,257.00   |
| Generators (344)                                      | \$49,000,643.00    | \$2,952,095.00                           | \$0.00              | \$0.00           | \$0.00     | \$51,952,738.00    |
| Accessory Electric Equipment (345)                    | \$18,778,115.00    | \$0.00                                   | \$0.00              | (\$5,040.00)     | \$0.00     | \$18,773,075.00    |
| Misc. Power Plant<br>Equipment (346)                  | \$5,910,708.00     | \$0.00                                   | \$0.00              | \$0.00           | \$0.00     | \$5,910,708.00     |
| Asset Retirement Costs for Other Production (347)     |                    |  |                     |                  |            |                    |
| 45. Total Other Production Plant                      | \$281,646,932.00   | \$3,591,090.00                           | \$0.00              | (\$5,040.00)     | \$0.00     | \$285,232,982.00   |
| 46. Total Production Plant<br>(Lines 16,25,35 and 45) | \$1,504,702,837.00 | \$897,810,182.00                         | \$104,852.00        | \$157,600.00     | \$0.00     | \$2,402,565,767.00 |



## Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

|  | Electric Plant in | Service - Transmissio | n, Distribution and | General Flant (Ner i age.                 |  |  |
|--|-------------------|-----------------------|---------------------|---|--|--|
|  | Bal Beg Yr (b)    | Addition (c) Re       | tirements (d)       | Adjustments (e). Trai                     | nsfer <b>s</b> (f)                               | Bal End Yr (g).  |
| 3. Transmission Plant                                    |                   |                       |                     | en en 170e toe gegenhâlberen banderen.    | raktu aktologi — indakala                        | er en la mente de la Elect   |
| Land and Land Rights<br>(350)                            | \$42,570,798.00   | \$4,362,320.00        | \$0.00              | \$5,196.00                                | \$0.00   | \$46,938,314.00  |
| Structures and Improvements (352)                        |                   |                       | e om bosketinmi     |   |  |  |
| Station Equipments (353)                                 | \$156,469,332.00  | \$18,527,868.00       | \$589,792.00        | (\$11,636.00)                             | \$0.00   | \$174,395,772.00   |
| Towers and Fixtures (354)                                | \$3,905,020.00    | \$0.00                | \$0.00              | \$0.00                                    | \$0.00   | \$3,905,020.00   |
| Poles and Fixtures (355)                                 | \$103,768,683.00  | \$27,245,714.00       | \$211,188.00        | \$31,037.00                               | \$0.00   | \$130,834,246,00   |
| Overhead Conductors and Devices (356)                    | \$87,251,549.00   | \$5,990,181.00        | \$318,977.00        | (\$23,668.00)                             | \$0.00   | \$92,899,085.00  |
| Underground Conduit (357)                                |                   |                       |                     |   |  |  |
| Underground Conductors and Devices (358)                 |                   |                       |                     | a Narawaka wa Mak                         | e o diserrationale designation                   |  |
| Roads and Trails (359)                                   | \$23,288.00       | \$0.00                | \$0.00              | \$0.00                                    | \$0.00   | \$23,288.00  |
| Asset Retirement Costs for<br>Transmission Plant (359.1) |                   |                       |                     | errii delai                               |  |  |
| 58. Total Transmission<br>Plant                          | \$393,988,670.00  | \$56,126,083.00       | \$1,119,957.00      | \$929.00                                  | \$0.00   | \$448,995,725.00   |
| 4. Distribution Plant                                    |                   |                       |                     |   |  | andrija og kaller skrivere er en er ett i 1885.  |
| Land and Land Rights (360)                               | \$7,524,510.00    | \$275,731.00          | \$0.00              | \$0.00                                    | \$0.00   | \$7,800,241.00   |
| Structures and<br>Improvements (361)                     |                   |                       |                     | an marka za ang grapakan                  |  |  |
| Station equipments (362)                                 | \$138,293,762.00  | \$11,117,570.00       | \$1,952,296.00      | (\$1,677.00)                              | \$0.00   | \$147,457,359.00   |
| Storage Battery<br>Equipments (363)                      |                   |                       |                     | e kon sugag ("Sp.)" kan ki se es de tandi | i ja kali ja ja ja ja ja ja ja ja ja ja ja ja ja | Salakan di Salakan mata Salakan Salakan Salakan Salakan Salakan Salakan Salakan Salakan Salakan Salakan Salaka |
| Poles, Towers and Fixtures (364)                         |                   |                       |                     |   |  |  |
| Overhead Conductors and Devices (365)                    |                   |                       |                     |   |  |  |

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

|  | Bal Beg Yr (b)  | Addition (c) Re  | etirements (d) Ac                          | ljustments (e) Tra   | insfers (f)                                       | Bal End Yr (g)   |
|--|---|--|--|--|---|--|
| Underground Conduit<br>(366)   |   | general control of the control of th |  | and the second s |   |  |
| Underground Conductors and Devices (367)   |   |  |  |  |   |  |
| Lines Transformers (368)   | \$1,333,998.00  | \$1,140.00   | \$0.00                                     | (\$1,786.00)   | \$0.00  | \$1,333,352.00   |
| Services (369)   |   |  |  | en er en en en en en en en en en en en en en   |   |  |
| Meters (370)   |   |  |  | our our liver of the property  | organism iki di Malustansenta Tillakusti (MAKUSTA | restrument selven viet valotisch length film   |
| nstallations on Customer<br>Premises (371)   |   |  |  |  |   |  |
| Leased Property on<br>Customer Premises (372)  |   |  | e en en en en en en en en en en en en en   |  |   |  |
| Street Lighting and Signal<br>Systems (373)  |   |  |  |  |   |  |
|  |   |  |  |  |   |  |
| Asset Retirement Costs for<br>Distribution Plant (374)   |   |  |  |  |   | and the state of t |
| Distribution Plant (374)   | \$147,152,270.00  | \$11,394,441.00  | \$1,952,296.00                             | (\$3,463.00)   | \$0.00  | \$156,590,952.00   |
|  | \$147,152,270.00  | \$11,394,441,00  | \$1,952,296.00                             | (\$3,463.00)   |   |  |
| Distribution Plant (374)  75. Total Distribution Plant  6. General Plant  Land and Land Rights   | \$147,152,270.00<br>\$870,935.00                                    | \$11,394,441,00<br>\$0.00  | \$1,952,296.00<br>\$0.00                   | (\$3,463.00)<br>\$0.00   | \$0.00<br>\$0.00                                  | \$156,590,952.00<br>\$870,935.00   |
| Distribution Plant (374) 75. Total Distribution Plant 6. General Plant 6. and Land Rights 6.389)   | \$870,935.00  | \$0.00   | \$0.00                                     | \$0.00   | \$0.00  | \$870,935.00   |
| Distribution Plant (374)  5. Total Distribution Plant  6. General Plant  6. and and Land Rights  6. 389)  6. Genuctures and  |   |  |  |  |   |  |
| 5. Total Distribution Plant 5. Total Distribution Plant 6. General Plant 6. and and Land Rights 6. 389) 6. 6. Tructures and 6. mprovements (390) 6. Diffice Furniture and  | \$870,935.00  | \$0.00   | \$0.00                                     | \$0.00   | \$0.00  | \$870,935.00   |
| Distribution Plant (374) 75. Total Distribution Plant 5. General Plant Land and Land Rights 389) Structures and mprovements (390) Office Furniture and Equipment (391) Transportation Equipment                      | \$870,935.00<br>\$14,639,659.00                                     | \$0.00<br>\$85,487.00  | \$0.00<br>\$0.00                           | \$0.00<br>\$0.00   | \$0.00<br>\$0.00                                  | \$870,935.00<br>\$14,725,146.00  |
| Distribution Plant (374)  75. Total Distribution Plant  5. General Plant  2. and and Land Rights  389)  Structures and mprovements (390)  Office Furniture and Equipment (391)  Fransportation Equipment  392)       | \$870,935.00<br>\$14,639,659.00<br>\$6,448,657.00                   | \$0.00<br>\$85,487.00<br>\$128,726.00  | \$0.00<br>\$0.00<br>\$0.00                 | \$0.00<br>\$0.00<br>\$80,178.00  | \$0.00<br>\$0.00<br>\$0.00                        | \$870,935.00<br>\$14,725,146.00<br>\$6,657,561.00  |
| Distribution Plant (374) 75. Total Distribution Plant 6. General Plant 6. and and Land Rights 6. 389) 6. Structures and 6. mprovements (390) 6. Diffice Furniture and 6. Equipment (391) 6. Transportation Equipment | \$870,935.00<br>\$14,639,659.00<br>\$6,448,657.00<br>\$6,802,837.00 | \$0.00<br>\$85,487.00<br>\$128,726.00<br>\$1,200,812.00  | \$0.00<br>\$0.00<br>\$0.00<br>\$739,122.00 | \$0.00<br>\$0.00<br>\$80,178.00<br>\$5,505.00  | \$0.00<br>\$0.00<br>\$0.00                        | \$870,935.00<br>\$14,725,146.00<br>\$6,657,561.00<br>\$7,270,032.00  |

## Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

| The state of the s |                    |   |  | 7  | nsfers (f)   | Bal End Yr (g)     |
|--|--------------------|---|--|--|--|--------------------|
|  | Bal Beg Yr (b)     | Addition (c)  | Retirements (d) A                        |  |  |                    |
| Power Operated   | \$7,749,108.00     | \$1,022,528.00  | \$94,172.00                              | \$0.00   | \$0.00   | \$8,677,464.00     |
| Equipment (396)  |                    |   |  |  | \$0.00   | \$30,027,150.00    |
| Communication Equipment  | \$29,916,764.00    | \$144,878.00  | \$34,492.00                              | \$0.00   |  |                    |
| (397)  | \$1,114,726.00     | \$100,896.00  | \$0.00                                   | \$0.00   | \$0.00   | \$1,215,622.00     |
| Miscellaneous Equipment (398)  | ψ1,114,120.00      | 4.00,000  |  | and the second second second second second second second second second second second second second second second | en junkske til gyden well wat i he jet vide størtte. |                    |
| Subtotal General Plant   | \$71,679,562.00    | \$2,869,877.00  | \$894,036.00                             | \$91,333.00  | \$0.00   | \$73,746,736.00    |
| (Lines 71 thru 80)   |                    |   |  |  |  |                    |
| Other Tangible Property (399)  |                    | and the second of the second  | an en an market and the first the second |  | minustrate in a Harackiya                            |                    |
| Asset Retirement Costs for General Plant (399:1)   |                    | Section 1985 Annual Processing Section 1985 Annual Processi |  |  |  |                    |
| 90. Total General Plant  | \$71,679,562.00    | \$2,869,877.00  | \$894,036.00                             | \$91,333.00  | \$0.00<br>   | \$73,746,736.00    |
| Total (Accts 101 and 106)  | \$2,119,344,327.00 | \$968,200,583.00  | \$4,071,141.00                           | \$246,399.00   | \$0.00   | \$3,083,720,168.00 |
| (Lines<br>5,16,25,35,45,58,75,90)  |                    |   |  |  |  |                    |
| Electric Plant Purchased (See Instr. 8) (102)  |                    |   | ot he vide Au                            |  |  |                    |
| (Less Electric Plant Sold<br>(See Instr. 8) (102)  |                    |   |  |  |  |                    |
| Experimental Plant<br>Unclassified (103)   |                    |   |  | an ali il walaziyi izo mmadili   | n i Talah jagan Kantalanta Masilasa                  |                    |
| Total Electric Plant in<br>Service   | \$2,119,344,327.00 | \$968,200,583.00  | \$4,071,141.00                           | \$246,399.00   | \$0.00   | \$3,083,720,168.00 |

Electric Plant Leased to Others (104) (Ref Page: 213)

| Name of Lessee (indicate Description of Property (b) Commission Authorization ' Exp Date of | Lease (d) Balance End of Yr (e) |
|---|---------------------------------|
|   | \$0.00                          |

\$0.00 None

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#### Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

| and the state of t | Description                                     | Date Orig. Included (b) Date Exp. to Use (c) Balance (d) |
|--|---|--|
| Land and Rights:   |   |  |
|  | Proposed East London Substation Site 12/01/1985 | \$27,462.00  |
|  | Located approximately 2.2 miles east            | \$0.00   |
|  | of  | \$0.00<br>\$0.00   |
|  | Interstate 75 in London, Ky. Contains           | ·  |
|  | 3.92 acres                                      | \$0.00   |
| Other Property   |   | \$27,462.00  |
| TOTAL  |   |  |

Construction Work in Progress - Electric (107) (Ref Page: 216)

|   | Description (a)                         | Acct 107 (b)   |
|---|---|----------------|
|   | ALCAN #2 SUB UPGRADE                    | \$135,860.00   |
|   | BELLEVIEW TAP ENGR                      | \$181,192.00   |
|   | BIG CREEK-GOOSE ROCK ENGR               | \$478,940.00   |
| en en en en en en en en en en en en en e  | BIG CREEK-GOOSE ROCK RW                 | \$314,494.00   |
|   | BONANZA SUB CONST                       | \$503,891.00   |
|   | BONANZA TAP CONST                       | \$237,374.00   |
|   | BONANZA TAP RW                          | \$126,865.00   |
|   | BULITT-BEAM REBUILD                     | \$376,661.00   |
|   | BULITT-BEAM REBUILD CONTRACT            | \$441,306.00   |
|   | BURKESVILLE-SNOW RECON CONTRACT         | \$123,320.00   |
|   | BURKESVILLE-SNOW RECONDUCTOR            | \$546,179.00   |
|   | CAMPGROUND SUP UPGRADE                  | \$146,923.00   |
|   | CARTER CITY TAP ADDTL RW CHARGES        | \$237,500.00   |
|   | CENTRAL HARDIN CO TRANS SUB ENGR        | \$102,916.00   |
|   | CENTRAL HARDIN CO TRANS SUB SA          | \$329,520.00   |
|   | COOPER 1 GENERATOR REWIND               | \$1,915,881.00 |
|   | COOPER 1 REPLACE FEEDWATER HEATER 2     | \$115,893.00   |
|   | COOPER 1 SUBMERGED DRAIN CHAIN          | \$241,139.00   |
|   | COOPER 1 WATER WALL TUBES               | \$1,876,072.00 |
|   | COOPER INSTL RELAY PANELS               | \$213,255.00   |
|   | COOPER LANDFILL IRRIGATION              | \$231,523.00   |
|   | COOPER MERCURY MONITOR EQUIP            | \$209,184.00   |
|   | COOPER REPL REHEAT SUPERHEATER          | \$1,269,372.00 |
| العديد والإنجاز والمستخدم والمستخدم المستخدم ال | COOPER REPL REHEAT SUPEREHATER CONTRACT | \$707,860.00   |
|   | COOPER SCRUBBER ENGR                    | \$3,938,069.00 |
|   | COOPER SCRUBBER FGD & BAGHOUSE          | \$2,465,621.00 |
| i grani sa na na na mana ana anta waka sa na  | COOPER SCRUBBER MISC                    | \$332,805.00   |
|   |   |                |

Construction Work in Progress - Electric (107) (Ref Page: 216)

|  | Description (a) Acct 107 (b)         |                 |
|--|--------------------------------------|-----------------|
|  | COOPER SCRUBBER SCR                  | \$2,620,290.00  |
|  | DALE MERCURY MONITOR EQUIP           | \$295,318.00    |
|  | DALE ONLINE COAL ANALYZER            | \$261,306.00    |
|  | DALE SPILL PREVENTION PLAN           | \$159,323.00    |
|  | E BERNSTADT-TYNER HWY RELOC #2       | \$100,118.00    |
|  | EK-KU MUNFORDVILLE RECON CONTRACT    | \$294,565.00    |
|  | EK-KU MUNFORDVILLE RECON             | \$221,693.00    |
|  | EKPC-CCD-FFA ADD TO 345KV LINE       | \$146,754.00    |
|  | EON BROWN-W GARRARD 345KV LINE       | \$728,317.00    |
|  | EON BROWN NORTH 345KV TERM FAC       | \$954,772.00    |
|  | EON-PINEVILLE 345KV TERM FAC         | \$748,905.00    |
|  | FALCON REPL 1 69KV BREAKER           | \$150,201.00    |
|  | GM-MEMPHIS JCT ENGR                  | \$116,624.00    |
|  | GREGORY ROAD SUB CONTRACT            | \$169,323.00    |
|  | GREGORY ROAD SUB CONST               | \$458,550.00    |
|  | HEADQUARTERS CAP BANK CONST/ENGR     | \$274,521.00    |
|  | HEBRON-BULLITTSVILLE RW              | \$359,527.00    |
|  | HIGHLAND REPL TRANSFORMER            | \$106,066.00    |
|  | HOMESTEAD SUB REPL REGULATORS        | \$117,128.00    |
|  | J K SMITH 345KV TERM FAC             | \$862,760.00    |
|  | J K SMITH CT10 ABOVEGROUND STRUCTURE | \$6,244,538.00  |
|  | J K SMITH CT10 EMISSION MON          | \$176,100.00    |
|  | J K SMITH CT10 GF COMP SKID          | \$1,100,220.00  |
|  | J K SMITH CT10 HEAT EXCHANGER        | \$2,152,746.00  |
|  | J K SMITH CT10 MISC                  | \$4,037,682.00  |
| en en en en en en en en en en en en en e | J K SMITH CT10 PILING                | \$1,023,340.00  |
|  | J K SMITH CT10 PURCHASE CT           | \$42,446,275.00 |
|  |                                      |                 |

| Co | nstruction Work in Progress - Electric (107) (Ref Page: 216) | Western Transfer and Transfer a |
|----|--|--|
|    | Description (a)  | Acct 107 (b)   |
|    | J K SMITH CT10 SIMP CY CATALY                                | \$3,903,323.00   |
|    | J K SMITH CT10 UNDERGROUND SUBSTRUCTURE                      | \$8,826,326.00   |
|    | J K SMITH CT9 ABOVEGROUND STRUCTURE                          | \$6,244,539.00   |
|    | J K SMITH CT9 EMISSIONS MON                                  | \$214,576.00   |
|    | J K SMITH CT9 GF COMP SKID                                   | \$1,100,220.00   |
|    | J K SMITH CT9 GSU  | \$2,156,878.00   |
|    | J K SMITH CT9 HEAT EXCHANGERS                                | \$2,152,746.00   |
|    | J K SMITH CT9 MISC   | \$4,501,412.00   |
|    | J K SMITH CT9 PILING   | \$1,023,340.00   |
|    | J K SMITH CT9 PURCHASE CT                                    | \$39,876,594.00  |
|    | J K SMITH CT9 SIMP CY CATALYS                                | \$3,903,323.00   |
|    | J K SMITH CT9 UNDERGROUND SUBSTRUCTURE                       | \$8,826,326.00   |
|    | J K SMITH REPL 6 138KV BREAKERS                              | \$472,593.00   |
|    | JABEZ SUB CONST CONTRACT                                     | \$203,187.00   |
|    | JABEZ SUB CONST  | \$1,169,037.00   |
|    | JABEZ TAP CONST  | \$185,400.00   |
|    | KEITH #2 SUB CONST   | \$228,505.00   |
|    | KNOB LICK-MCKINNEY CORNER LINE UPGRADE                       | \$295,307.00   |
|    | LIBERTY JCT-KU-PEYTONS LINE UPGRADE                          | \$150,268.00   |
|    | MCCREARY CO 161KV BOX ADDITION                               | \$262,918.00   |
|    | MCCREARY CO 161KC BOX ADDITION PROT&CONTR                    | \$116,661.00   |
|    | MEMPHIS JCT-ABERDEEN CONST                                   | <b>\$190,497.00</b>  |
|    | MORANBURG SUB CONST  | \$198,775.00   |
|    | NORTH SPRINGFIELD CAP BANK                                   | \$104,504.00   |
|    | RICHWOOD SUB CONST   | \$165,089.00   |
|    | RICHWOOD SUB SA  | \$877,099.00   |
|    | SHOPVILLE-BRODHEAD-MARETBURG HWY RELOC                       | \$203,713.00   |
|    | G. G   |  |

| Description (a). Acct 107. (           | ))              |
|--|-----------------|
| SIDEVIEW-MILLERSBURG REBUILD           | \$134,807.00    |
| SMITH 1 ALLOY PIPING BEND TEC          | \$3,237,646.00  |
| SMITH 1 BOILER FEED PUMPS              | \$2,962,371.00  |
| SMITH 1 BOILER ALSTOM                  | \$98,071,530.00 |
| SMITH 1 CONDENSER                      | \$2,664,832.00  |
| SMITH 1 EKPC LABOR AND MISC            | \$946,272.00    |
| SMITH 1 ENVIRONMENTAL                  | \$1,052,752.00  |
| SMITH 1 EQUIPMENT WAREHOUSE            | \$2,644,043.00  |
| SMITH 1 FEEDWATER HEATERS              | \$1,684,665.00  |
| SMITH 1 GE TURBINE/GENERATOR           | \$26,854,412.00 |
| SMITH 1 SITE PREP                      | \$1,141,711.00  |
| SMITH 1 STANLEY ENGR                   | \$7,994,472.00  |
| SMITH 345KV CONN TO CT9 AND CT10       | \$211,286.00    |
| SMITH BACKUP POWER CONST/ENGR          | \$318,864.00    |
| SMITH CT 345KV SW STA #2 TRANSF        | \$3,988,732.00  |
| SOMERSET-MONTICELLO HWY RELOC          | \$1,477,584.00  |
| SPURLOCK 1 & 2 COAL HANDLING MISC      | \$679,091.00    |
| SPURLOCK 1 & 2 PC1 CONVEYOR CONTRACT   | \$2,898,719.00  |
| SPURLOCK 1 BOILER MOD EKPC ONLY        | \$901,549.00    |
| SPURLOCK 1 BOILER MOD INSTALLATION     | \$3,364,203.00  |
| SPURLOCK 1 BOILER MOD MATERIAL         | \$6,109,407.00  |
| SPURLOCK 1 REPL 6 & 7 FEEDWATER HEATER | \$2,047,691.00  |
| SPURLOCK 1 REPL 6 & 7 FWH-EKPC MISC    | \$196,814.00    |
| SPURLOCK 2 COOL TWR BY-PASS REPL       | \$300,913.00    |
| SPURLOCK 2 INSTALL SOOTBLOWERS         | \$887,162.00    |
| SPURLOCK 3 & 4 INST 3 HYDROGEN TANK    | \$144,765.00    |
| SPURLOCK 3 REPL SORBENT FEED PIPING    | \$3,469,015.00  |

|  | Description (a)   | Acct 107 (b)   |
|--|---|----------------|
| Comments of the Comments of th | SPURLOCK 3 SPARE AUTO TRANSFORMER                             | \$3,724,934.00 |
|  | SPURLOCK CONV BELT STRUCTURE REPL                             | \$1,074,470.00 |
|  | SPURLOCK SECONDARY OIL CONTAINMENT                            | \$353,096.00   |
|  | SPURLOCK SILO ASH HAND EQUIP                                  | \$2,085,600.00 |
|  | SPURLOCK SILO ELECT/CONTROLS                                  | \$182,131.00   |
|  | SPURLOCK SILO EQUIP ERECTION                                  | \$868,570.00   |
|  | SPURLOCK SILO STANLEY   | \$626,697.00   |
|  | SPURLOCK SILO SUBSTRUCTURE                                    | \$1,677,705.00 |
|  | SPURLOCK 1 REPL COND VAC PUMP                                 | \$319,272.00   |
|  | SPURLOCK ASH SILO   | \$3,742,199.00 |
|  | SPURLOCK 1 CEMS/HQ EQUIP                                      | \$995,993.00   |
|  | SPURLOCK 2 CEMS/HQ EQUIP                                      | \$1,257,195.00 |
|  | SPURLOCK 3 & 4 BACKUP GENERATORS                              | \$249,049.00   |
|  | SPURLOCK 3 HG EQUIP   | \$132,810.00   |
|  | SPURLOCK 3 OR 4 SPARE GSU TRANSFORMER                         | \$4,150,029.00 |
|  | SPURLOCK ASH SILO MISC & PO                                   | \$1,042,197.00 |
|  | SPURLOCK CONTROL ROOM UPGRADE                                 | \$386,794.00   |
|  | SPURLOCK LIMESTONE STORAGE BUILDING                           | \$433,821.00   |
|  |   | \$338,755.00   |
|  | SPURLOCK ROAD ENTRANCE STANLEY PARKER 138KV ADDITION CONTRACT | \$129,209.00   |
|  | STANLEY PARKER 138KV ADDITION                                 | \$177,204.00   |
|  |   | \$3,607,323.00 |
|  | TWO WAY RADIO PROJECT   | \$305,559.00   |
|  | TYNER REPL 3 161KV BREAKERS                                   | \$171,683.00   |
|  | TYNER-MCKEE REBUILD CONTRACT                                  | \$544,370.00   |
|  | TYNER-MCKEE RECONDUCTOR                                       | \$480,321.00   |
|  | TYNER-MCKEE TAP RW  | \$1,314,921.00 |
|  | TYNER-N LONDON REBUILD CONTRACT                               | <b>****</b>    |

| Acct 107 (b)     | Description (a)                        | 1.    |
|------------------|--|-------|
| \$127,513.00     | TYNER-N LONDON REBUILD RW ACQ CONTRACT |       |
| \$134,995.00     | W BARDSTOWN SW STA LINE RELOC          |       |
| \$120,585.00     | W BARDSTOWN JCT-W BARDSTOWN RECOND     |       |
| \$448,259.00     | WEBSTER ROAD TRANS STA SA              |       |
| \$3,575,047.00   | WORK ORDERS LESS THAN \$100,000.00     |       |
| \$382,843,347.00 |  | Total |

## Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

|   | Accumulated Provisi       | off for Depression of              |  |   |   |
|---|---------------------------|------------------------------------|--|---|---|
|   | Hem (a)                   | Total (b) Ele                      |  |   | [ant]Leased to:<br>ners (e)                   |
| SECTION A BALANCES AND<br>CHARGES DURING THE<br>YEAR                    |                           |                                    |  |   |   |
| Balance Beginning of Year   |                           | \$780,846,487.00                   | \$780,846,487.00                             | \$0.00  | \$0.00  |
| Depreciation Provisions for Year Charged to  Depreciation Expense (403) |                           | \$60,548,674.00                    | \$60,548,674.00                              | \$0.00  |   |
| Depreciation Expense for<br>Asset Retirement Costs<br>(403.1)           |                           |                                    | eeletelija oo ja eeleta harrii (1886).       |   |   |
| Exp of Elec Plant Leased to Others (413)                                |                           |                                    |  |   |   |
| Transportation Expenses - Clearing                                      |                           |                                    | er om en en en en en en en en en en en en en |   |   |
| Other Clearing Accounts   |                           |                                    |  | al green een van dit op die eerste gebruik en die eerste kal<br>en neem van die tradische eerste die die die die die die die die die di |   |
| Other Accounts (Specify)  |                           |                                    | in a stranger N.C.                           |   |   |
| Total Depreciation Prov for<br>Year                                     |                           | \$60,548,674.00                    | \$60,548,674.00                              | \$0.00  | \$0.00  |
| Net Charges for Plant Retired   |                           |                                    |  |   |   |
| Book Cost of Plant Retired  |                           | (\$4,078,228.00)                   | (\$4,078,228.00)                             | \$0.00<br>  | <b>\$0.00</b>                                 |
| Cost of Removal   |                           | (\$1,212,151.00)                   | (\$1,212,151.00)                             | \$0.00  | \$0.00  |
| Salvage (Credit)  |                           | (\$1,727,255.00)                   | (\$1,727,255.00)                             | \$0.00<br>  | \$0.00<br>Televis (1970) (1971) (1971) (1971) |
| Total Net Charges for Plant<br>Retired                                  |                           | (\$3,563,124.00)                   | (\$3,563,124.00)                             | \$0.00  | \$0.00  |
| Other Debit or Credit Items   |                           | (DETO ADO 00)                      | (\$573,426.00)                               | \$0.00  | \$0.00  |
| Balance End of Year   | Net Charges to A/C 108.80 | (\$573,426.00)<br>\$837,258,611.00 | \$837,258,611.00                             | \$0.00  | \$0.00  |

## Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

| ND OF YEAR ACCORDING D FUNCTIONAL LASSIFICATION lear Production  uclear Production  ydraulic Production - onventional  ydraulic Production - Pumped  |  | •                       |  |  | A CONTRACTOR OF |
|--|--|-------------------------|--|--|---|
| ND OF YEAR ACCORDING D FUNCTIONAL LASSIFICATION  seam Production  spray and in Production  ydraulic Production - Pumped torage ther Production  stribution  stribution  stribution  spray and spray  | ltem (a)   | Total (b) Electi        |  |  |   |
| seam Production \$538,076,551.00 \$538,076,551.00 \$0.00   | ECTION B BALANCES AT ND OF YEAR ACCORDING O FUNCTIONAL LASSIFICATION |                         |  |  |   |
| ydraulic Production - onventional  ydraulic Production - Pumped  torage  ther Production \$73,710,140.00 \$73,710,140.00 \$             | team Production  | \$538,076,551.00        | \$538,076,551.00   | \$0.00   | \$0.00  |
| onventional organization - Pumped storage ther Production \$73,710,140.00 \$73,710,140.00 \$0        | uclear Production  |                         | en en en en en en en en en en en en en e   |  |   |
| ther Production \$73,710,140.00 \$73,710,140.00 \$0 |  |                         |  |  |   |
| ther Production \$73,710,140.00 \$73,710,140.00 \$0 |  |                         |  |  |   |
| ther Production \$75,715,145.00 \$134,753,370.00 \$ | torage   | 672 710 140 00          | \$73.710.140.00  | \$0.00   | \$0.00  |
| ansmission \$134,753,370.00 \$154,753.570.00 \$0.00   | ther Production  | \$73,710,140.00         | Tutti dagi sebulkan metan sadi kedipada nebilikeli Audian perungah bahar bahara Uttiber sali | Nijeri ja je koje i su i koje kili musi bi kili su 1911. i svoja 1.11. svoj<br>Postava | \$0.00  |
| stribution \$40,115,626.00 \$40,115,026.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00  | ansmission   | and a second program of | The second and a second display  |  |   |
| eneral \$50,002,922.00 \$00,002,922.00 \$0.00 \$0.00 \$0.00 \$0.00   | istribution  | \$40,115,628.00         | \$40,115,628.00  | \$0.00   |   |
| \$0.00 \$0.00 \$0.00 \$0.00  | eneral   | \$50,602,922.00         | \$50,602,922.00  | \$0.00   | \$0.00  |
|  |  | \$837,258,611.00        | \$837,258,611.00   | \$0.00   | \$0.00  |

#### Note:

Depreciation Expense (403) also includes account 405, Amortization Intangible Plant.

As a result of a depreciation study, useful lives of production plant were extended, and rates on transmission and distribution plant were changed in 2006.

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

| Descriptio                               | n ; Date Acquired (b)  | Date Maturity (c) Inves  | stment Beg of<br>Yr. (d) | Equity in Reve<br>Subsidiary (e) | nues (f) Inve | stment End Yr Inve<br>(g) | (h)    |
|--|--|--|--------------------------|----------------------------------|---------------|---------------------------|--------|
| Cumberland Va<br>Patronage Capi          |  |  | \$22.00                  | \$0.00                           | \$0.00        | \$22.00                   | \$0.00 |
| Fleming Mason<br>Patronage Capi          |  |  | \$1,589.00               | \$0.00                           | \$0.00        | \$1,589.00                | \$0.00 |
| Grayson RECC<br>Patronage Capi           |  |  | \$101.00                 | \$0.00                           | \$0.00        | \$101.00                  | \$0.00 |
| Harrison RECC<br>Patronage Capi          | engrada in let<br>La la Galeria Laboration   |  | \$737.00                 | \$0.00                           | \$0,00        | \$737.00                  | \$0.00 |
| Inter-County RE<br>Patronage Cap         | ECC  |  | \$357.00                 | \$0.00                           | \$0.00        | \$357.00                  | \$0.00 |
| Jackson Energy<br>Patronage Cap          |  |  | \$593.00                 | \$0.00                           | \$0,00        | \$593.00                  | \$0,00 |
| KAEC Patronag<br>Capital                 | A Market Land of the Control of  | tropologica en timas (CIII) al M   | \$69,591.00              | \$0.00                           | \$0.00        | \$70,529.00               | \$0.00 |
| Licking Valley<br>Patronage Cap          | ital elektronista  |  | \$454.00                 | \$0.00                           | \$0.00        | \$454.00                  | \$0.00 |
| NRUCFC Patro<br>Capital                  | and the state of t | tion of the file of the second section is a second  | \$743,823.00             | \$0.00                           | \$0.00        | \$743,823.00              | \$0.00 |
| Nolin RECC<br>Patronage Cap              |  |  | \$171.00                 | \$0.00                           | \$0.00        | \$171.00                  | \$0.00 |
| South Kentuck<br>RECC Patrona<br>Capital | ,  |  | \$796.00                 | \$0.00                           | \$0.00        | \$796.00                  | \$0.00 |
| Taylor County i<br>Patronage Cap         | · · · · · · · · · · · · · · · · · · ·  |  | \$655.00                 | \$0.00                           | \$0.00        | \$655.00                  | \$0.00 |
| Touchstone En<br>Patronage Cap           | ergy   |  | \$5,807.00               | \$0.00                           | \$0.00        | \$5,807.00                | \$0.00 |
| United Utility S<br>Patronage Cap        | upply  |  | \$124,639.00             | \$0.00                           | \$0.00        | \$129,805.00              | \$0.00 |
| CoBank                                   |  |  | \$28,913.00              | \$0.00                           | \$0.00        | \$43,098.00               | \$0.00 |
| TOTAL                                    |  | and the state of t | \$978,248.00             | \$0.00                           | \$0.00        | \$998,537.00              | \$0.00 |

#### Materials and Supplies (Ref Page: 227)

|   | Account (a) Bal Beg of Year (b) | Ball End of Year (c) Dept (d)  |
|---|---------------------------------|--|
| Fuel Stock (151)  | \$55,722,999.00                 | \$70,461,827.00 STEAM PLANT  |
| Fuel stock Expenses Undistributed (152)                                 | \$252,919.00                    | \$353,323.00 STEAM PLANT   |
| Residuals and Extracted Products (153)                                  |                                 |  |
| Plant Materials and Operating Supplies (154)                            |                                 |  |
| Assigned to - Construction (Estimated)                                  |                                 |  |
| Assigned to - Operations and Maintenance                                |                                 |  |
| Production Plant (Estimated)  | \$23,922,518.00                 | \$25,665,573.00 STEAM PLANT  |
| Transmission Plant (Estimated)  | \$13,886,558.00                 | \$14,417,228.00 TRANSMISSION   |
| Distribution Plant  |                                 | and the control of th |
| Assigned to Other   | \$172,786.00                    | \$84,168.00 ALL  |
| Total Plant Materials and Operating Supplies (154)                      | \$37,981,862.00                 | \$40,166,969.00  |
| Merchandise (155)   |                                 |  |
| Other Materials and Supplies (156)                                      |                                 |  |
| Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157) |                                 |  |
| Stores Expense Undistributed (163)                                      |                                 |  |
|   |                                 |  |
| Total Materials and Supplies  | \$93,957,780.00                 | \$110,982,119.00   |

Allowances (158.1 and 158.2) (Ref Page: 228)

| Allowances Ir   | nventory , Current Year N                | o (b) Current Year Amt ( | c) Year + 1 No | (d) Year + 1 Amt (e) | Year + 2 No |                |
|---|--|--------------------------|----------------|----------------------|-------------|----------------|
| alance-Beginning of   | 52,456                                   | \$20,749,660.00          | 44,515         | \$10,919,136.00      | 25,386      | \$5,005,741.00 |
| ear   |  |                          |                |                      |             |                |
| cquired During Year   |  |                          |                |                      |             |                |
| ssued (Less Withheld<br>Illow)  | 35,374                                   | \$0.00                   | 31,920         | \$288,600.00         | 31,920      | \$277,500.00   |
| Returned by EPA   |  |                          |                |                      |             |                |
| urchases/Transfers  |  | \$601,750.00             | 0              | \$0.00               | 5,700       | \$2,110,000.00 |
| -<br>otal   | 450<br>450                               | \$601,750.00             | 0              | \$0.00               | 5,700       | \$2,110,000.00 |
| Relinquished During   |  |                          |                |                      |             |                |
| ear   |  |                          |                |                      |             |                |
| Charges to Account  | 43,765                                   | \$10,432,274.00          | 51,049         | \$6,201,995.00       | 55,098      | \$4,894,362.00 |
| Other:  | en en en en en en en en en en en en en e |                          |                |                      |             |                |
|   |  |                          |                |                      |             |                |
| Cost of<br>Sales/Transfers  |  |                          |                |                      |             |                |
|   |  |                          |                |                      |             |                |
| Sales/Transfers<br>Fransfers  |  |                          |                |                      |             |                |
| Sales/Transfers<br>Fransfers<br>Adjustments   |  |                          |                |                      |             |                |
| Sales/Transfers<br>Fransfers<br>Adjustments<br>Total  | 44,515                                   | \$10,919,136.00          | 25,386         | \$5,005,741.00       | 7,908       | \$2,498,879.00 |
| Gales/Transfers Fransfers Adjustments Fotal Balance at End of Year                                | 44,515                                   | \$10,919,136.00          | 25,386         | \$5,005,741.00       | 7,908       | \$2,498,879.00 |
| cales/Transfers  Transfers  Adjustments  Total  Balance at End of Year  Sales  Net sales Proceeds | 44,515                                   | \$10,919,136.00          | 25,386         | \$5,005,741.00       | 7,908       | \$2,498,879.00 |
| Sales/Transfers   | 44,515                                   | \$10,919,136.00          | 25,386         | \$5,005,741.00       | 7,908       | \$2,498,879.00 |

Allowances (158.1 and 158.2) (Ref Page: 228)

| Allo                            | wances Inventory Current Year N | o (b) Current Year Am | it (c) Year + | 1 No (d) Year + 1 An    | nt (e) Year + 2                         | No.(f) Year + 2 Amt | <b>(g)</b>  |
|---------------------------------|---------------------------------|-----------------------|---------------|-------------------------|---|---------------------|---|
| Losses                          |                                 |                       |               | anga mila               | ·<br>Lawes in the second                |                     |   |
| Allowances Withheld (158.2)     |                                 |                       |               |                         |   |                     |   |
| Balance Beginning of<br>Year    |                                 |                       |               | gradien in de general   |   | <b></b>             |   |
| Add: Withheld by EPA            | 0                               | \$43,046.00           | 0 .           | \$0.00                  |   | \$0.00              |   |
| Deduct: Returned by the EPA     |                                 |                       |               | ear our mathige view of | To the OpenSchool Society               |                     |   |
| Cost of Sales                   | 0                               | \$43,046.00           | 0             | \$0.00                  | 0                                       | \$0.00              |   |
| Balance - End of Year           | 0                               | \$0.00                | 0             | \$0.00                  | O<br>Nichia di Affred e Anto            | \$0.00              | alit protife Allega.  |
| Sales                           |                                 |                       |               |                         |   |                     |   |
| Net Sales Proceeds (Assoc. Co.) | 0                               | \$43,046.00           | 0             |                         |   | \$0.00              |   |
| Net Sales Proceeds<br>(Other)   |                                 |                       |               |                         |   | <b>20.00</b>        |   |
| Gains                           | 0                               | \$43,046.00           | 0             | \$0.00                  | <b>0</b><br>2. a. Ballyssands, Marshall | \$0.00<br>          | a dagiya da jiyaji na   |
| Losses                          |                                 |                       |               |                         |   |                     | ergen getil for een gegen 44 een om<br>en gemeen gegen for for gegen gesch<br>getil for til 1940 in Societiesen |

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

|                                   |                     | Allowances (150.                      |  |  |   |   |   |
|-----------------------------------|---------------------|---------------------------------------|--|--|---|---|---|
| Allowances In                     | ventory Year + 3 No | (h) Year + 3 A                        | Amt.(i) Future Ye  | and the second s | mt (k) Total No                           | a de la fille de la fille de la fille de la fille de la fille de la fille de la fille de la fille de la fille<br>La fille de la |   |
| Balance-Beginning of              | 0                   | \$0.00                                | 0  | \$0.00   | 0   | \$0.00  |   |
| Year                              | 4 · · ·             |                                       |  | Bankiliya Piri   | turien da alekskelmudes                   |   |   |
| Acquired During Year              |                     |                                       |  |  |   | \$0.00  |   |
| Issued (Less Withheld<br>Allow)   | 0                   | \$0.00                                | 0  | \$0.00   | <b>0</b>                                  | poloo<br>may line ay inganing and a Alife A   | ran oraș e ma con mate<br>Se se vici a diverse co |
| Returned by EPA                   |                     |                                       |  |  |   |   |   |
| Purchases/Transfers               |                     |                                       |  | g and grade the second   |   |   |   |
|                                   | 0                   | \$0.00                                | · · · · · · · · · · · · · · · · · · ·  | \$0.00   | 0.  | \$0.00  |   |
| Total                             | 0                   | \$0.00                                | 0  | \$0.00   | O   | \$0.00<br>An Alia Tradistra (1924   1924   1924   1924   1924   1924   1924   1924   1924   1924   1924   1924   1924   |   |
| Relinquished During<br>Year       |                     |                                       |  |  |   |   |   |
| Charges to Account 509            | 0                   | \$0.00                                | 0  | \$0.00   | 0   | \$0.00  | ek – Andrikami s                                  |
| Other:                            |                     | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | e de la composition de la composition de la composition de la composition de la composition de la composition<br>La composition de la  |  |   |   |   |
| Cost of<br>Sales/Transfers        |                     |                                       |  |  |   |   |   |
| Transfers                         |                     |                                       |  |  | Tanan ili ili talli siasa                 |   |   |
| Adjustments                       |                     |                                       |  |  |   |   |   |
| Total                             |                     |                                       | ing the first of the second se |  |   |   |   |
| Balance at End of Year            | 0                   | \$0.00                                | 0  | \$0.00   | 0   | \$0.00  | n J.J. Bani 95                                    |
| Sales                             |                     |                                       |  |  |   |   |   |
| Net sales Proceeds<br>(Assoc. Co) |                     |                                       |  | a de la composición de la composición de la composición de la composición de la composición de la composición  | ille om så menskinne skrivet fra 18 mersk |   |   |
| Net Sales Proceeds<br>(Other)     |                     |                                       |  |  |   |   |   |
| Gains                             |                     |                                       |  |  |   |   |   |
|                                   |                     |                                       |  |  |   |   |   |

## Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

| Allowances   | Inventory Year + 3 No (I | n) Year + 3.Ar   | nt (i) Future Y  | ears (j) Future Years  | Amt (k) Total No                                       | (i) Total Amt (m) | 15 (1975)<br>18 (1975)<br>18 (1975) |
|--|--------------------------|--|--|--|--|-------------------|-------------------------------------|
| Losses   |                          |  |  | والمراه المستران والمستران | <del>manatata</del> (1964) ka kang lain ang manata Ata |                   |                                     |
| Allowances Withheld (158.2)  |                          |  |  |  |  |                   |                                     |
| Balance Beginning of<br>Year   |                          |  | and the second second second second second second second second second second second second second second seco |  |  |                   |                                     |
| Add: Withheld by EPA   | 0                        | \$0.00   | 0  | \$0.00   | 0  | \$0.00            |                                     |
| Deduct: Returned by the EPA  |                          |  |  |  |  |                   |                                     |
|  |                          | A Company of the Comp |  | and the second s | · 黄色的 化氯化物 医乳腺 医二甲二醇 化多二烷 医精神 医皮肤炎                     |                   | Proceedings of the control of       |
| Cost of Sales  | 0                        | \$0.00   | 0  | \$0.00   | Ö  | \$0.00            |                                     |
|  | 0                        | \$0.00<br>\$0.00   | 0  | \$0.00   | 0  | \$0.00<br>\$0.00  |                                     |
| Cost of Sales  | •                        |  | 0  | \$0.00   | 0  | \$0.00<br>\$0.00  |                                     |
| Cost of Sales  Balance - End of Year   | •                        |  | 0  | \$0.00   |  | \$0.00<br>\$0.00  |                                     |
| Cost of Sales  Balance - End of Year  Sales  Net Sales Proceeds                                  | 0<br>                    | \$0.00   | 117 e. n.<br>Maria   | \$0.00   |  | \$0.00<br>\$0.00  |                                     |
| Cost of Sales  Balance - End of Year  Sales  Net Sales Proceeds (Assoc. Co.)  Net Sales Proceeds | 0<br>                    | \$0.00   | 117 e. n.<br>Maria   | \$0.00   |  | \$0.00<br>\$0.00  |                                     |

### Extraordinary Property Losses (182.10) (Ref Page: 230)

| Description | Total Loss (b) | nsses During Yr Acct (d) | Written Off (e) | ince (f) |
|-------------|----------------|--------------------------|-----------------|----------|
| None        | \$0.00         | \$0.00 0                 | \$0.00          | \$0.00   |
| TOTAL       | •              |                          |                 |          |

## Other Regulatory Assets (182.3) (Ref Page: 232)

|       | Desc and Purpose of Other  | Debits (b)      | Credit Acct (c)       | Credit Amount (d) | Balance (e)     |
|-------|--|-----------------|-----------------------|-------------------|-----------------|
|       | Unrecovrd 2008 Forced Outage Costs (Case 2008-00436, Amort:04/2009-03/2012 | \$9,225,897.00  | Linear September 1997 | \$0.00            | \$9,225,897.00  |
|       | Under-Recovery of Fuel Adjustment Clause Mechanism                         | \$5,846,365.00  |                       | \$0.00            | \$5,846,365.00  |
|       | Under-Recovery of Environmental Surcharge                                  | \$3,306,042.00  |                       | \$0.00            | \$3,306,042.00  |
|       | Public Service Commission<br>Management Audit                              | \$555,626.00    |                       | \$0.00            | \$555,626.00    |
| Total |  | \$18,933,930.00 |                       | \$0.00            | \$18,933,930.00 |

### Miscellaneous Deferred Debits (186) (Ref Page: 233)

|   | Description E           | Bal Beg of Yr (b) | Debits (c) Acct (d)                          | Amount (e) | Balance (f)    |
|---|-------------------------|-------------------|--|------------|----------------|
|   | Costs associated with a | \$6,058,621.00    | \$0.00 0                                     | \$0.00     | \$6,058,621.00 |
| Misc Work in Progress                   | software implementation |                   |  |            |                |
| Deferred Regulatory Commission Expenses |                         |                   | en er en en en en en en en en en en en en en |            | #0 0F0 684 F0  |
| TOTAL                                   |                         | \$6,058,621.00    |  |            | \$6,058,621.00 |

#### Accumulated Taxes (Ref Page: 234)

| Electric         |   | Acct Subdivisions | Bal Beg of Yr  | \$0.00     | \$0.00     |
|------------------|---|-------------------|--|------------|------------|
| Other            | Ω |                   |  | \$0.00     | \$0.00     |
| Total Electric   |   |                   |  |            |            |
| Gas              |   |                   |  | ድስ ስስ      | \$0.00     |
| Other            |   |                   |  |            |            |
| Total Gas        |   |                   |  |            | 0.00       |
| Other            | 0 |                   | and the second of the second o | \$0.00<br> | \$0.00<br> |
| Total (Acct 190) |   |                   |  | \$0.00     | \$0.00     |

## Capital Stock (Accounts 201 and 204) (Ref Page: 250)

| Class, Series and Name of Num Shares Auth (b) | Par or Stated Val (c) Call Price (d) Outstanding Shares (e) |
|---|---|
| Common Stock                                  |   |
| Total Common Stock Preferred Stock            |   |
| Total Preferred Stock                         |   |
| Other   | 100.00 \$0.00 16  |

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

|                                    | Class, Se | ries and I | lame Outs | tanding Amt (f) | Num H | eld Rqd 217 (g) | Cost Held Rqd | 217 (h) | Num Held Sinking (I) | Num Held Amount (j) |
|------------------------------------|-----------|------------|-----------|-----------------|-------|-----------------|---------------|---------|----------------------|---------------------|
| Common Stock                       |           |            |           |                 |       |                 |               |         |                      |                     |
| Total Common Stock Preferred Stock |           |            |           |                 |       |                 |               |         |                      |                     |
| Total Preferred Stock              |           |            |           |                 |       |                 |               |         |                      |                     |
| Other                              | Membersh  | ips Issued | \$1,600.0 |                 |       |                 | \$0.00        | 0.      |                      | \$0.00              |

#### Other Paid-In Capital (Ref Page: 253)

|       | Description                                       | Amount          |
|-------|---|-----------------|
|       | One-time facilities charge for line reimbursement | \$3,034,924.00  |
|       | Adoption of SFAS No. 158                          | \$8,513,018.00  |
| Total |   | \$11,547,942.00 |

Capital Stock Expense (214) (Ref Page: 254)

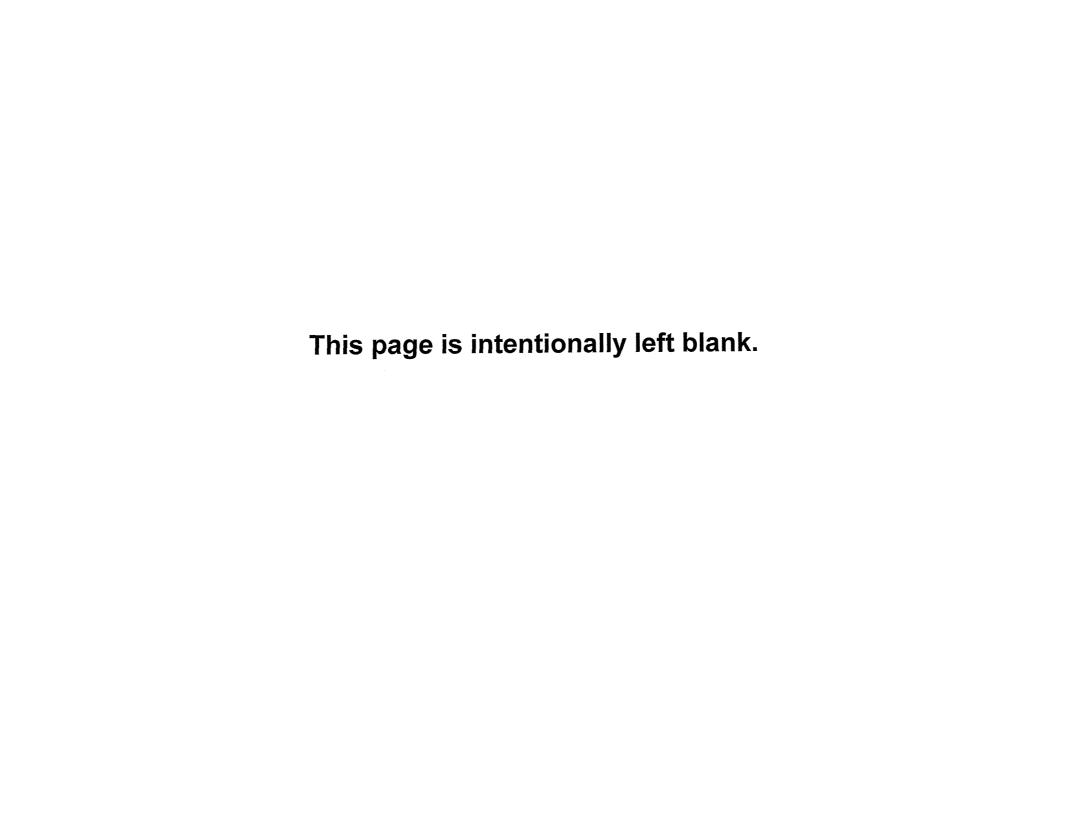
| Class and Seri | es of Stock (a) Balance End of Year |
|----------------|-------------------------------------|
| None           | \$0.00                              |
| Total          | \$0.00                              |

Long Term Debt (221,222,223,224) (Ref Page: 256)

|                |  |  | Long Term Debt (221 |  | <i>'</i>   |  |
|----------------|--|--|---------------------|--|--|--|
|                | 15 <b>15 2 1</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Class,Series and Coupon                            | Principle Amt (b)   | Expense (c)  | Issue Date (d)   | Maturity Date (e)  |
| Acct 221       |  |  |                     |  | and the second s | en er stær eller men er eller men skammigtig.                          |
|                |  | Fixed Rate Loan from National Cooperative Service  | \$18,000,000.00     | \$0.00   | 07/12/1995   | 12/15/2012   |
|                |  | Pollution Control Bonds -<br>1984B                 | \$141,300,000.00    | \$0.00   | 10/15/1984   | 10/15/2014   |
| ,              |  | Pollution Control Bonds -<br>1984J                 | \$59,650,000.00     | \$0.00   | 10/15/1984   | 10/15/2011   |
|                |  | Solid Waste Disposal Bonds - 1993B                 | \$11,800,000.00     | \$0.00   | 12/15/1993   | 08/15/2023   |
|                |  | Clean Renewable Energy<br>Bonds                    | \$8,613,049.00      | \$0.00   | 02/06/2008   | 12/15/2023   |
| Total Acct 221 |  |  | \$239,363,049.00    | \$0.00   | en an ar ar en en en en en en en en en en en en en   |  |
| Acct 222       |  |  |                     |  |  |  |
| Total Acct 222 |  |  |                     |  |  |  |
| Acct 223       |  |  |                     |  |  |  |
| Total Acct 223 |  |  |                     |  | onswies (1876, on 1824, Missie 1876)   |  |
| Acct 224       |  |  |                     |  |  |  |
|                |  | Loans from Rural Utilities<br>Services             | \$2,599,758,551.00  | \$0.00   |  |  |
|                |  | Loans from National Rural Utilities Coop Finance C | \$358,665,000.00    | \$0.00   |  |  |
|                |  | Sick Leave Reserve                                 | \$0.00              | \$0.00   |  | en en en la la la la la 1888 de la la la la la la la la la la la la la |
| Total Acct 224 | e<br>Germania                                      | en en en en en en en en en en en en en e           | \$2,958,423,551.00  | \$0.00   |  |  |
|                |  |  |                     | and the state of t | la la la compressión de la compressión de la la compressión del compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la compressión de la co | •  |

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

|                            |                                       | · · · · · · · · · · · · · · · · · · ·  | ig reim bebt   |                             | -,,   |   | Outstanding (h)  | Interest (i)     |  |
|----------------------------|---------------------------------------|--|--|-----------------------------|---|---|--|------------------|--|
|                            |                                       | Class,Series and Coupon  | Amort, Date  | From (f)                    | Amort. Da   | re io (g)   | Outstanding (n)  |                  |  |
| A CAMPACAL SERVICES        | e e e e e e e e e e e e e e e e e e e |  |  |                             | anti selle de la companya de la companya de la companya de la companya de la companya de la companya de la comp |   | Andrew Control of the |                  |  |
| Acct 221                   |                                       |  |  |                             |   |   | \$4,500,000.00   | \$457,188.00     |  |
|                            |                                       | Fixed Rate Loan from National Cooperative Service  |  |                             | A No.   |   | कर्मको । यो २ स सम्बद्धार स्ट्रास<br>१ क्यों १ - इस्से । अस्ति स्ट्रास   |                  |  |
|                            |                                       | Pollution Control Bonds -<br>1984B   |  |                             |   |   | \$58,200,000.00  | \$722,246.00     |  |
|                            |                                       | Pollution Control Bonds -<br>1984J   |  |                             |   |   | \$7,625,000.00   | \$369,890.00     |  |
|                            |                                       | Solid Waste Disposal Bonds -<br>1993B  |  |                             |   |   | \$7,700,000.00   | \$276,094.00     |  |
|                            |                                       | Clean Renewable Energy<br>Bonds  |  |                             |   |   | \$7,536,417.00   | \$26,624,00      |  |
|                            |                                       |  |  |                             | i se is a   |   | \$85,561,417.00  | \$1,852,042.00   |  |
| Total Acct 221<br>Acct 222 |                                       |  |  |                             |   |   |  |                  |  |
| Total Acct 222             | e e                                   |  |  |                             |   |   |  |                  |  |
| Acct 223                   |                                       |  |  |                             |   |   |  |                  |  |
| Total Acct 223             |                                       |  |  |                             |   |   |  |                  |  |
| Acct 224                   |                                       |  | a version services.<br>National services   |                             |   |   |  |                  |  |
|                            |                                       | Loans from Rural Utilities<br>Services   |  |                             |   |   | \$2,180,227,674.00   | \$93,214,262.00  | ······································ |
|                            |                                       | Loans from National Rural  | en de la composition della com |                             |   |   | \$341,265,826.00   | \$18,253,460.00  |  |
|                            |                                       | Utilities Coop Finance C   |  | grafin de recursi<br>Sur de |   | r yer yer er filozof yer edekelik<br>Sankara e Sakara makaran | \$1,397,572.00   | \$0.00           | W. a. IV. CERTS                        |
|                            |                                       | Sick Leave Reserve   |  |                             | in er Carteser  | - Lata Dalideria  | \$2,522,891,072.00   | \$111,467,722.00 |  |
| Total Acct 224             |                                       | the second was the second to t |  |                             |   |   | ya,022,001,01,000  |                  |  |



## Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

|  | Particulars (a) Amount (b) |
|--|----------------------------|
| Net Income for the Year                              |                            |
| Taxable Income Not Reported on Books                 | \$0.00                     |
| Deductions Recorded on Books not Deducted for Return | Not Applicable             |
| Income Recorded on Books not Included in Return      |                            |
| Deductions on Return Not Charged Against Book Income |                            |
| Federal Tax net Income                               |                            |
| Show Computation of Tax                              |                            |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

| Kind of Instruction (a   | ) Prev Yr. Accr - 236 (b) | Prev Yr. Prepd 165 (c) | Taxes Chrg (d)  | Taxes Paid (e)   | Adj.(f)                                |
|--|---------------------------|------------------------|---|--|--|
| · · · · · · · · · · · · · · · · · · ·  | \$0.00                    | \$0.00                 | \$0.00  | \$0.00   | \$0.00                                 |
| FUTA 2008-2009   | \$1,643.00                | \$0.00                 | \$42,035.00   | \$42,521.00  | \$0.00                                 |
| FICA 2009  | \$0.00                    | \$0.00                 | \$3,853,886.00  | \$3,854,601.00   | \$0.00                                 |
| 0  | \$0.00                    | \$0.00                 | \$0.00  | \$0.00   | \$0.00                                 |
| CA FRANCHISE TAX   | \$0.00                    | \$0.00                 | \$800.00  | \$800.00   | \$0.00                                 |
| SUTA 2008-2009   | \$1,919.00                | \$0.00                 | \$62,609.00   | \$62,963.00  | \$0.00                                 |
| 0  | \$0.00                    | \$0.00                 | \$0.00  | \$0.00   | \$0.00                                 |
| <b>0</b>   | \$0.00                    | \$0.00                 | \$0.00  | \$0.00   | \$0.00                                 |
| PROP TAX 2007-2009   | \$51,724.00               | \$0.00                 | \$7,946,662.00  | \$7,876,957.00   | \$0.00                                 |
|  | \$0.00                    | \$0.00                 | a de la companya de<br>La companya de la co |  |  |
|  | \$0.00                    | \$0.00                 |   | um sa salahan mengan   | on seemass in assert the first section |
|  | \$0.00                    | \$0.00                 |   |  |  |
|  | \$0.00                    | \$0.00                 |   | and the same and the same  |  |
| united the second of the secon | \$0.00                    | \$0.00                 |   | ur pulit sa Padita. Populitar Apadel I.a.<br>ur pulitat aud III. kir ur kalifikas turk |  |
| Total Taxes  | \$55,286.00               | \$0.00                 | \$11,905,992.00   | \$11,837,842.00  | \$0.00                                 |

## Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

|             | Kind of instruction | Bal Accr - 236 (g) | Bal Prepaid - 165 (h) | Elec 408:1 409.1 (i)                    | Extraordinary 409:3 | Adj to Ret: Earn 439 | Other (I) |
|-------------|---------------------|--------------------|-----------------------|---|---------------------|----------------------|-----------|
|             | 0                   | \$0.00             | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             | FUTA 2008-2009      | \$1,157.00         | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             | FICA 2009           | (\$1,430.00)       | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             | 0                   | \$0.00             | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             | CA FRANCHISE TAX    | \$0.00             | \$0.00                | \$800.00                                | \$0.00              | \$0.00               | \$0.00    |
|             | SUTA 2008-2009      | \$1,565.00         | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             | 0<br>0              | \$0.00             | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             | 0                   | \$0.00             | \$0.00                | \$0.00                                  | \$0.00              | \$0,00               | \$0.00    |
|             | PROP TAX 2007-2009  | \$121,429.00       | \$0.00                | \$0.00                                  | \$0.00              | \$0.00               | \$0.00    |
|             |                     |                    |                       |   |                     |                      |           |
|             |                     |                    |                       |   |                     |                      |           |
|             |                     |                    |                       | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - |                     |                      |           |
| Total Taxes |                     | \$122,721.00       | \$0.00                | \$800.00                                | \$0.00              | \$0.00               | \$0.00    |

Note: This page does not include state sales taxes of \$230,578.

Per RUS guidelines, EKPC is required to allocate taxes.

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

|                                    | Acct (a) Ball Beg | Yr (b) Def. | Acct (c) Def. Amt | (d) Alio   | c Acct (e) Alloc A                    | mt (f)        | Adj (g) Baj i | End Yr (h) Ave I   | Pd of Alloc |
|------------------------------------|-------------------|-------------|-------------------|--|---------------------------------------|---------------|---------------|--|-------------|
| Electric Utility                   |                   |             |                   |  |                                       | <b>#0.00</b>  | \$0.00        | \$0.00   |             |
| 3 percent                          |                   | \$0.00      |                   | \$0.00   |                                       | \$0.00        | <b></b>       |  |             |
| 4 percent                          |                   |             |                   |  |                                       |               |               |  |             |
| 7 percent                          |                   |             |                   |  |                                       |               |               |  |             |
| 10 percent                         | And the second    | \$0.00      |                   | \$0.00   |                                       | \$0.00        | \$0.00        | \$0.00   |             |
| TOTAL                              |                   | Ψ0.00       |                   | •  |                                       |               |               | and the second of the second o |             |
| Other (List<br>seperately and      |                   |             |                   |  |                                       |               |               |  |             |
| show 3, 4, 7 and<br>10 Percent and |                   |             |                   |  |                                       |               |               |  |             |
| TOTAL)                             |                   |             |                   | ing the second s | North Наст (1 билтер Октобер да 1864) |               |               |  |             |
|                                    |                   |             |                   | **************************************   |                                       | \$0.00        | \$0.00        | \$0.00   |             |
| Total Other                        |                   | \$0.00      |                   | \$0.00   |                                       | \$0.00        | \$0.00        | \$0.00   |             |
| Total                              |                   | \$0.00      |                   | \$0.00   |                                       | <b>4</b> 0.00 |               |  |             |

Other Deferred Credits (253) (Ref Page: 269)

|       | Description (a) Ba       | ance Beg Yr (b) De | bits Acct (c) | Debit Amt (d)   | Credits (e)     | lalance End Yr (f) |
|-------|--------------------------|--------------------|---------------|-----------------|-----------------|--------------------|
|       | Coop Prepaid Power Bills | \$0.00             | 131           | \$14,264,251.00 | \$15,650,000.00 | \$1,385,749.00     |
| TOTAL |                          | \$0.00             |               | \$14,264,251.00 | \$15,650,000.00 | \$1,385,749.00     |

## Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

|                                | Acet (a) Balance   | Beg Yr (b) Amt Acct 41                | 0.1 (c) Amt Acct 411:1 (d)  | Amt Acct 410.2 (e)   | Amt Acct 411:2 (f)  |
|--------------------------------|--|---------------------------------------|---|--|---|
| Accelerated Amortization (281) |  |                                       |   |  |   |
| Electric                       |  |                                       |   |  |   |
| Defense Facilities             | and the second s |                                       |   |  |   |
| Pollution Control Facilities   |  |                                       |   |  | der Songling (1997) in der Songling der Songling der Songling (1997) in der Songling (1997) in der Songling (19 |
| Other                          |  |                                       |   |  |   |
| Total Electric Gas             |  |                                       |   |  |   |
| Defense Facilities             |  |                                       |   | Kilika ya 1911an ilian 1824 wa 1811a wa                            |   |
| Pollution Control Facilities   |  |                                       |   |  |   |
| Other                          |  |                                       |   |  |   |
| TOTAL Gas                      |  |                                       |   |  |   |
| TOTAL (281)                    |  |                                       |   | 18.15.15.11.11.13.14.14.14.15.15.15.15.15.15.15.15.15.15.15.15.15. |   |
| Classification of Total        |  | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |   |  |   |
| Federal Income Tax             |  |                                       | na di Karamatan Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabu<br>Kabupatèn Kabupatèn |  | e Bat Kristik i kanali  |
| State Income Tax               |  |                                       |   |  |   |
| Local Income tax               |  |                                       | je sa se se provincija predojena prih   | Li ciel pere elimetrica i di mi                                    |   |
| Other Specify                  | en en en en en en en en en en en en en e   |                                       |   |  |   |

## Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

| Acct (a) Debit Adj Acct (g) Debit Adj Amt (h) Credit Adj. Acct (i) Credit Adj. Amt (j) Balance End Yr |               |
|---|---------------|
| Accelerated Amortization (281)  |               |
| (281)<br>Electric   | M             |
| Defense Facilities  | W.            |
| Pollution Control Facilities  |               |
| Other   | 2<br>22<br>22 |
| Total Electric  | NAS.          |
| Gas   | hald<br>Diva  |
| Defense Facilities  | A10           |
| Pollution Control Facilities  |               |
| Other   |               |
| TOTAL Gas   | 144<br>541    |
| TOTAL (281)   |               |
| Classification of Total   | 25.0<br>28.0  |
| Federal Income Tax  |               |
| State Income Tax  |               |
| Local Income tax  | and.          |
| Other Specify   |               |

## Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

| Acct(a) Balan  | nce Beg Yr (b) Amt Acct 410.1 (c). A   | Amt Acct 411.1 (d) Amt Acct 410.2 (e) | Amt Acct 411.2 (f)   |
|--|--|---------------------------------------|--|
| Account 282 Electric   |  |                                       |  |
| Gas  |  |                                       |  |
| Other (Define)   |  |                                       | And the second s |
| Total System of the Control of the C |  |                                       |  |
| Other (specify)  |  |                                       |  |
| TOTAL Acct 282  Classification of Total  |  |                                       |  |
| Federal Income Tax State Income Tax  |  |                                       |  |
| Local Income tax   | and the latest the first of the state of the |                                       |  |

## Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

| Acct (a). Debit Adj Acct (g) Debit Adj Amt (h) Credit Adj. Acct (l) Credit Adj. Amt (j) Balance End Yr |                |
|--|----------------|
| ount 282   |                |
| tric   |                |
|  | 11975<br>11975 |
| er (Define)  |                |
|  |                |
| er (specify)   |                |
| **************************************   |                |
| ssification of Total   |                |
| eral Income Tax  | EE R           |
| e Income Tax   | GOW -          |
| al Income tax  |                |

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

|                         | Acct (a) | Balance Beg  | Yr (b) Amt Acct 410  | J.1 (c) Amt Acct 411   | .1 (d) Amt-Acct 410                      | 2 (e) Amt Acct 41  | 1.2 (f)  |
|-------------------------|----------|--|--|--|--|--|--|
| Account 283             |          |  |  |  |  |  |  |
| Electric                |          |  |  |  |  |  |  |
|                         | NA       | \$0.00   | \$0.00   | \$0.00   | \$0.00                                   | \$0.00   | in the second se |
| Other                   |          |  | and the second second  |  |  |  |  |
| Total Electric          |          | \$0.00   |  | \$0.00   | \$0.00                                   | \$0.00   |  |
| Gas                     |          |  | and the second of the second o |  | ja ja ja ja ja ja ja ja ja ja ja ja ja j |  |  |
|                         |          |  |  |  |  |  |  |
| Other                   |          |  |  | and the second s |  | en de en la descripción de la confessión d<br>La confessión de la confessión |  |
|                         |          |  |  | en inglichen militarien en Danne nen is  |  | (jako) je so 151. p. 12160 (s. koji petaro), provi over koji posto.  |  |
| TOTAL Gas               |          | \$0.00   | \$0.00   | \$0.00<br>   | \$0.00<br>                               | \$0.00   |  |
| Other (Specify)         |          | in the state of th | arian da antara da antara da antara da antara da antara da antara da antara da antara da antara da antara da a<br>Antara da antara da a  |  |  |  |  |
| TOTAL (Acct 283)        |          | \$0.00   | \$0.00   | \$0.00   | \$0.00                                   | \$0.00   |  |
| Classification of Total |          |  |  |  | on over the contrated #Contrate          | Na razleja od sukalendek eskila Wasana ili sa  | ni dhan walikasii iska biq   |
| Federal Income Tax      |          |  |  |  |  |  |  |
| State Income Tax        |          |  | en la companya di santan   | . Og hanner i hanne sammer i 1844 at 1856.   |  |  |  |
| Local Income tax        |          |  |  |  |  |  |  |

## Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

| Accti(a) Debit Adj Acct | (g) Debit Adj Amt (h | ) Credit Adj. Acct (i) Credit Adj. Acct  | edit Adj. Amt (j) Balance End Yr   |
|-------------------------|----------------------|--|--|
| Account 283             |                      |  | en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de |
| Electric                |                      | and the second of the second o | a lang ng agi <mark>likin</mark> son biya  |
| NA                      | \$0.00               | \$0.00   | \$0.00   |
| Other                   |                      |  |  |
| Total Electric          | \$0.00               | \$0.00   | \$0.00   |
| Gas                     |                      |  |  |
| Other                   |                      |  |  |
| TOTAL Gas               | \$0.00               | \$0.00   | \$0.00   |
| Other (Specify)         |                      | The second secon |  |
| TOTAL (Acct 283)        | \$0.00               | \$0.00   | \$0.00   |
| Classification of Total |                      | n de la companya de la companya de la companya de la companya de la companya de la companya de la companya de<br>La companya de la co  | 1945 - Alfa Britannia de Traksina krakaferi, a Destarta a craes festaritàs                                     |
| Federal Income Tax      |                      |  |  |
| State Income Tax        |                      |  |  |
| Local Income tax        |                      |  |  |

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#### Other Regulatory Liabilities (254) (Ref Page: 278)

| Desciand Purpose (a)      | De    | t Acct (b) Debit Amount (c) | Credits (d) B  | alance (e) |
|---------------------------|-------|-----------------------------|----------------|------------|
| Recovery of Environmental | 449.1 | \$6,785,427.00              | \$2,725,114.00 | \$0.00     |
| Surcharge Mechanism       |       |                             |                |            |

#### Electric Operating Revenues (Ref Page: 300)

| Other (a                                     | i) Op Rev Year (b) | Op Rev Prev Yr (c) M | WH Sold (d) MWH | Sold Prev (e) Num  | Cust (f) Num Cu                       | st Prev (g)                                 |
|--|--------------------|----------------------|-----------------|--|---------------------------------------|---|
| Sales of Electricity                         |                    |                      |                 | an in the control of the second of the secon | o, damid cover de como a tradagencia. | algebra (n. 1844) en la companya (n. 1884). |
| Residential Sales<br>(440)                   |                    |                      |                 |  |                                       |   |
| Commercial and<br>Industrial Sales (442)     |                    |                      |                 |  |                                       |   |
| Small (or comm.) (See<br>Instr. 4)           |                    |                      |                 |  |                                       |   |
| Large (or Ind ) (See<br>Instr 4)             |                    |                      |                 |  |                                       |   |
| Public Street and<br>Highway Lighting (444)  |                    |                      |                 |  |                                       |   |
| Other Sales to Public<br>Authorities (445)   |                    |                      |                 | ng mati tanggan kamalawa   | en en la companya di Santa            | jer newswoje pojace i                       |
| Sales to Railroads and<br>Railways (446)     |                    |                      |                 |  |                                       |   |
| Interdepartmental<br>Sales (448)             |                    |                      |                 |  |                                       |   |
| Total Sales to Ultimate<br>Consumers         |                    |                      |                 |  |                                       |   |
| Sales for Resale (447)                       | \$745,705,428.00   | \$784,411,898.00     | 12,310,597      | 12,680,466   | <b>32</b>                             | <b>27</b><br>                               |
| Total Sales of Electricity                   | \$745,705,428.00   | \$784,411,898.00     | 12,310,597      | 12,680,466   | 32                                    | 27  |
| (Less) Provision for<br>Rate Refunds (449.1) | (\$11,439,089.00)  | \$5,949,222.00       | 0               | 0  |                                       |   |
| Total Revenues Net of<br>Prov. for Refunds   | \$757,144,517.00   | \$778,462,676.00     | 12,310,597      | 12,680,466   | 32                                    | 27  |
| Other Operating<br>Revenues                  |                    |                      |                 |  |                                       | e su inser State di Santana                 |
| Forfeited Discounts<br>(450)                 |                    |                      |                 |  |                                       |   |
| Miscellaneous Service<br>Revenues (451)      | \$10,433.00        | \$15,959.00          | 0               | 0  | 0                                     | 0   |

#### Electric Operating Revenues (Ref Page: 300)

|   | Other (a) | Op Rev Year                            | (b) Op Rev F  | rev Yr (c) MV | /H Sold (d) MWH                   | Sold Prev (e) Num | Cust (f) Num Cust | Prev (g)                               |
|---|-----------|--|---------------|---------------|-----------------------------------|-------------------|-------------------|--|
| Sales of Water and<br>Water Power (453)   |           |  |               |               |                                   |                   |                   |  |
| Rent from Electric<br>Property (454)  |           | ************************************** | 292.00        | \$87,700.00   | 0                                 | 0                 | 0                 | 0                                      |
| Interdepartmental<br>Rents (455)  |           |  |               |               |                                   |                   |                   | U 504 142 U 27 4 U 14.                 |
| Other Electric<br>Revenues (456)  |           |  |               |               |                                   |                   |                   |  |
|   |           | \$15,841                               | ,910.00 \$16  | ,605,932.00   | 270,199                           | 277,527           |                   | O<br>Salate Park II di Tila i 1994/998 |
| Total Other Operating   |           | \$15,944                               | ,635.00 \$16  | ,709,591.00   | er i trak kalanda etek aya biyeke | 277,527           | 0                 | 0                                      |
| Revenues  Total Electric  Operating Revenues                                      |           | \$773,089                              | ,152.00 \$795 | ,172,267.00   | 12,580,796                        | 12,957,993        | 32                | <b>27</b>                              |
| *NOTE Line 12<br>Column b includes<br>Total of unbilled<br>Revenues               |           |  |               |               |                                   |                   |                   |  |
| **Note Line 12 Column<br>d includes Total MWH<br>relating to unbilled<br>revenues |           |  |               |               |                                   |                   |                   |  |

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## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Sales of Electricity by Rate Schedules (Ref Page: 304)

|                         | Rate Schedule (a)                           | MWh Sold (b) | Revenue (c) Ave ( | Sustomers (d) KWh Sales Pe | r Customer Rev   | per KWH (f) |
|-------------------------|---|--------------|-------------------|----------------------------|--|-------------|
|                         | Rate E                                      | 9,402,397    | \$606,733,006.00  | 0                          | 0  | 64.5300     |
|                         | Rate B                                      | 882,670      | \$48,216,322.00   |                            | ole of the control of | 54.6300     |
|                         | Rate C                                      | 326,159      | \$18,149,162.00   | 0                          | 0  | 55.6500     |
|                         | Rate G                                      | 334,882      | \$17,277,293.00   | 0                          | 0  | 51.5900     |
|                         | Rate H                                      | 158,722      | \$9,266,566.00    | 0                          | 0  | 58.3800     |
|                         | Rate R ( Green Power)                       |              | \$114,934.00      | 0                          | 0  | 23.7500     |
|                         | Special Contract ( Gallatin                 | 864,506      | \$36,103,611.00   | 0                          | 0  | 41.7600     |
|                         | Special Contract ( Inland Steam )           | 270,199      | \$12,953,999.00   | 0                          | 0  | 47.9400     |
|                         | *Fuel Adjustment Clause Included in Revenue | 0            | \$0.00            | 0                          | 0  | 0.0000      |
|                         | Rate E (6,435,634)                          | 0            | \$0.00            | 0                          | 0  | 0.0000      |
|                         | Rate B (1,170,564)                          | 0            | \$0.00            | 0                          | <b>0</b><br>   | 0.0000      |
|                         | Rate C (444,864)                            | 0            | \$0.00            |                            | Ô  | 0.0000      |
| •                       | Rate G (450,421)                            | 0            | \$0.00            | 0                          | 0  | 0.0000      |
|                         | Galaltin (1,992,535)                        | 0            | \$0.00            | 0                          | 0  | 0.0000      |
| Total Billed            |   | 12,239,535   | \$748,814,893.00  | 0                          | <b>0</b>   | 61.1800     |
| Total Unbilled Rev (see |   |              |                   |                            |  | 0           |
| TOTAL                   |   | 12,239,535   | \$748,814,893.00  | 0                          | 0  | 61.1800     |

#### 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Sales for Resale (447) (Ref Page: 310)

|                          | Name (a)                        | Sta | t Class (b)                                 | FERC Number                                       | (c) Ave Mon Bill Der   | mand (d) Act Ave<br>Dema   |  |
|--------------------------|---------------------------------|-----|---|---|--|--|--|
| Requirements Service     |                                 |     |   |   |  |  |  |
|                          | Big Sandy RECC                  | RQ  |   | P.S.C. #24/25                                     | 52,370   | 0  | 52,370   |
|                          | Blue Grass Energy               | RQ  |   | P.S.C. #24/25                                     | 238,729  | 0  | 238,729  |
|                          | Clark Energy                    | RQ  |   | P.S.C. #24/25                                     | 87,849   | 0  | 87,849   |
|                          | Cumberland Valley RECC          | RQ  |   | P.S.C. #24/25                                     | 99,731   | 0  | 99,731   |
|                          | Farmers RECC                    | RQ  |   | P.S.C. #24/25                                     | 90,342   | 0  | 90,342   |
|                          | Fleming Mason RECC              | RQ  |   | P.S.C. #24/25                                     | 161,201  | 0  | 161,201  |
|                          | Grayson RECC                    | RQ  |   | P.S.C. #24/25                                     | 52,631   | 0  | 52,631   |
|                          | Inter-County RECC               | RQ  |   | P.S.C. #24/25                                     | 90,876   | 0  | 90,876   |
|                          | Jackson County RECC             | RQ  |   | P.S.C. #24/25                                     | 190,694  | 0  | 190,694  |
|                          | Licking Valley RECC             | RQ  |   | P.S.C. #24/25                                     | 53,223   | 0  | 53,223   |
|                          | Nolin RECC                      | RQ  |   | P.S.C. #24/25                                     | 140,002  | 0  | 140,002  |
|                          | Owen EC                         | RQ  | •   | P.S.C. #24/25                                     | 349,785  | 0  | 349,785  |
|                          | Salt River RECC                 | RQ  |   | P.S,C. #24/25                                     | 191,597  | 0  | 191,597  |
|                          | Shelby RECC                     | RQ  | ***   | P.S.C. #24/25                                     | 79,937   | 0  | 79,937   |
|                          | South Kentucky RECC             | RQ  |   | P.S.C. #24/25                                     | 259,305  | 0  | 259,305  |
|                          | Taylor County RECC              | RQ  |   | P.S.C. #24/25                                     | 103,801  | 0  | 103,801  |
| Total RQ                 |                                 |     |   |   | 2,242,073  | 0  | 2,242,073  |
| Non Requirements Service | <b>e</b>                        |     |   | till omme fra elektrist                           | a a de la companya d | Name and Proceedings of the Association of the Asso | and the second s |
|                          | American Electric Power         | os  |   | en en en en en en en en en en en en en e          | 0  | 0  | 0  |
|                          | Associated Electric Company     | os  |   | er (j. 1944) – Prince (d. 430) – Eusene (d. 1944) | 0  | 0  | 0  |
|                          | Big Rivers Electric Corporation | os  | ung<br>Kabupatèn Kab<br>Kabupatèn Kabupatèn |   | 0  | 0  | O  |
|                          | Cargill Power Markets           | os  |   |   | 0  | 0  | O  |
|                          | Duke Energy Kentucky            | OS  |   |   | 0  | 0  | 0  |

Sales for Resale (447) (Ref Page: 310)

|              | Name (a)                          | St | at Class (b) FERC Nomb                   | er (c). Ave Mon Bill Dem | and (d) Act Ave M                             |   |
|--------------|-----------------------------------|----|--|--------------------------|---|---|
|              |                                   |    |  |                          |   |   |
|              | EDF Trading North<br>America, LLC | os |  | 0                        | 0   | 0   |
|              | Hoosier Energy                    | os |  | 0                        | 0   | 0   |
|              | Louisville Gas & Electric         | os | ·  | 0                        | 0   |   |
|              | Midwest ISO                       | os |  | 0                        | 0   |   |
|              | Oglethorpe Power                  | os | en en en en en en en en en en en en en e | 0                        | O<br>Super en wernen unen en en er en Scholle |   |
|              | PJM Interconnection               | os |  |                          | 0   | 0   |
|              | PowerSouth Energy                 | OS |  | 0                        | O where the second                            | O met in the metapole de la variación de la Maria.  |
|              | Southern Company                  | os |  | 0.00                     | 0.000   |   |
|              | Tenaska Power                     | os |  | 0                        | <b>0</b><br>                                  | O majoring a majoring ay is a control was a con-  |
|              | Tennessee Valley<br>Authority     | OS |  |                          | 0   | 0   |
|              | The Energy Authority              | os |  | 0                        | 0   | 0   |
| Total Non RQ |                                   |    |  | .0                       | 0   | 0   |
| Total        |                                   |    |  | 2,242,073                | 0   | 2,242,073   |
| EXPORT       |                                   |    |  |                          |   |   |
| INTRASTATE   |                                   |    |  |                          |   | er i i ver et i i i i i an i monte e i mente e i i i i en en en en en en en en en en en en en |
| TOTAL        |                                   |    |  |                          |   |   |

Sales for Resale (447) (Ref Page: 310) (Part Two)

|                     | Name (a)                           | MWH Sold (g)  | Demand Chrg (h)           | Energy Chrg (I)  | Other Chrg (j)   | Total (k)                                 |
|---------------------|------------------------------------|---------------|---------------------------|--|--|---|
| Requirements Servic | е                                  |               |                           |  | and the state of t | pur marketa ir ta daiki tali 1994 (bes).  |
|                     | Big Sandy RECC                     | 268,724       | \$3,479,591.00            | \$12,186,470.00  | \$1,589,044.00   | \$17,255,105.00                           |
|                     | Blue Grass Energy                  | 1,232,818     | \$16,303,946.00           | \$54,962,372.00  | \$7,052,882.00   | \$78,319,200.00                           |
|                     | Clark Energy                       | 444,028       | \$5,838,049.00            | \$20,194,542.00  | \$2,845,487.00   | \$28,878,078.00                           |
|                     | Cumberland Valley REC              | C 529,044     | \$6,637,413.00            | \$24,005,840.00  | \$3,223,486.00   | \$33,866,739.00                           |
|                     | Farmers RECC                       | 495,851       | \$6,127,263.00            | \$22,379,499.00  | \$2,689,378.00   | \$31,196,140.00                           |
|                     | Fleming Mason RECC                 | 935,441       | \$10,244,196.00           | \$40,343,006.00  | \$4,242,830.00   | \$54,830,032.00                           |
|                     | Grayson RECC                       | 275,446       | \$3,537,236.00            | \$12,414,375.00  | \$1,759,619.00   | \$17,711,230.00                           |
|                     | Inter-County RECC                  | 450,606       | \$6,134,156.00            | \$20,204,941.00  | \$2,666,439.00   | \$29,005,536.00                           |
|                     | Jackson County RECC                | 975,111       | \$12,807,347.00           | \$43,850,855.00  | \$5,870,001.00   | \$62,528,203.00                           |
|                     | Licking Valley RECC                | 275,816       | \$3,539,848.00            | \$12,546,882.00  | \$1,652,491.00   | \$17,739,221.00                           |
|                     | Nolin RECC                         | 724,836       | \$9,579,606.00            | \$32,021,796.00  | \$3,899,032.00   | \$45,500,434.00                           |
|                     | Owen EC                            | 2,048,381     | \$21,289,096.00           | \$80,755,523.00  | \$7,317,561.00   | \$109,362,180.00                          |
|                     | Salt River RECC                    | 1,032,254     | \$12,865,567.00           | \$46,621,308.00  | \$5,661,598.00   | \$65,148,473.00                           |
|                     | Shelby RECC                        | 449,099       | \$5,632,858.00            | \$19,527,769.00  | \$2,385,529.00   | \$27,546,156.00                           |
|                     | South Kentucky RECC                | 1,293,897     | \$17,505,568.00           | \$57,972,795.00  | \$7,678,118.00   | \$83,156,481.00                           |
|                     | Taylor County RECC                 | 537,984       | \$6,370,120.00            | \$24,492,827.00  | \$2,954,739.00   | \$33,817,686.00                           |
| otal RQ             |                                    | 11,969,336    | \$147,891,860.00          | \$524,480,800.00   | \$63,488,234.00  | \$735,860,894.00                          |
| Ion Requirements S  | Service                            | 1 <b>9</b> 41 | to and for a substitution | put filototusti uduke militarik i 1995 terbasi Partikonika |  | es construction of committee that between |
| torr rodali ornomo  | American Electric Powe             | r 360         | \$0.00 % 135 44 25 25     | \$7,560.00   | \$0.00   | \$7,560.00                                |
|                     | Associated Electric Company        | 960           | \$0.00                    | \$19,200.00  | \$0.00   | \$19,200.00                               |
|                     | Big Rivers Electric<br>Corporation | 1,594         | \$0.00                    | \$92,759.00  | \$0.00   | \$92,759.00                               |
|                     | Cargill Power Markets              | 97,528        | \$0.00                    | \$2,563,262.00   | \$0.00   | \$2,563,262.00                            |
|                     | Duke Energy Kentucky               | 553           | \$0.00                    | \$17,695.00  | \$0.00   | \$17,695.00                               |
|                     | EDF Trading North<br>America, LLC  | 4,093         | \$0.00                    | \$122,238.00   | \$0.00   | \$122,238.00                              |

Sales for Resale (447) (Ref Page: 310) (Part Two)

|  |   | • |                  |   |                 |                  |
|--|---|---|------------------|---|-----------------|------------------|
| 100 mg - 100 | Name (a)  | MWH Sold (g)                            | Demand Chrg (h)  | Energy Chrg (I)   | Other Chrg (j)  | Total (k)        |
|  | Hoosier Energy  | 1,612                                   | \$0.00           | \$51,584.00   | \$0.00          | \$51,584.00      |
|  | Louisville Gas & Electric   | 1,050                                   | \$0:00           | \$15,750.00   | \$0.00          | \$15,750.00      |
|  | Midwest ISO   | 77,567                                  | \$0.00           | \$2,293,683.00  | \$0.00          | \$2,293,683.00   |
|  | Oglethorpe Power  | 941                                     | \$0.00           | \$29,175.00   | \$0.00          | \$29,175.00      |
| •  | PJM Interconnection   | 112,484                                 | \$0.00           | \$3,408,387.00  | \$0.00          | \$3,408,387.00   |
|  | PowerSouth Energy   | 21,175                                  | \$0.00           | \$581,188.00  | \$0.00          | \$581,188.00     |
|  | Southern Company  | 6,761                                   | \$0.00           | \$214,713.00  | \$0.00          | \$214,713.00     |
|  | Tenaska Power   |   | \$0.00           | \$19,200.00   | \$0.00          | \$19,200.00      |
| <del>-</del>   | Tennessee Valley Authority  | 12,910                                  | \$0.00           | \$383,480.00  | \$0.00          | \$383,480.00     |
|  | The Energy Authority  | 873                                     | \$0.00           | \$24,660.00   | \$0.00          | \$24,660.00      |
| tal Non RQ   |   | 341,261                                 | \$0.00           | \$9,844,534.00  | \$0.00          | \$9,844,534.00   |
| ital   | e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de<br>La companya de la co | 12,310,597                              | \$147,891,860.00 | \$534,325,334.00  | \$63,488,234.00 | \$745,705,428.00 |
| (PORT  |   | 0                                       |                  | nan a 1. duli 1900 kulo u romalu ili lilikoiteetta 1900 kulo eeseet<br>Taraan kulo uu ja ja 1900 kulo kulo kulo kulo kulo 1900 kulo 1900 kulo 1900 kulo 1900 kulo 1900 kulo 1900 kulo |                 | \$0.00           |
| TRASTATE   |   |   |                  |   |                 |                  |
| OTAL   |   |   |                  |   |                 |                  |

## Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

| An   | nount for Current Yr Amo  | unt for Previous Yr  |
|--|---|--|
| POWER PRODUCTION EXPENSES                      |   | u sang pada kada kalas dan dan dan ka  |
| A. Steam Power Generation                      |   |  |
| Operation                                      |   |  |
| Operation Supervision and Engineering (500)    | \$6,911,658.00  | \$5,805,731.00   |
| Fuel (501)                                     | \$276,776,536.00  | \$281,821,704.00   |
| Steam Expenses (502)                           | \$8,916,825.00  | \$10,030,548.00  |
| Steam from Other Sources (503)                 | \$0.00  | \$0.00   |
| (Less) Steam Transferred CR (504)              | \$0.00  | \$0.00   |
| Electric Expenses (505)                        | \$4,790,581.00  | \$4,640,388.00   |
| Miscellaneous steam Power Expenses (506)       | \$22,918,422.00   | \$13,755,914.00  |
| Rents (507)                                    | \$0.00  | \$0.00   |
| Allowance (509)                                | \$10,432,273.00   | \$18,252,462.00  |
| Total Operation                                | \$330,746,295.00  | \$334,306,747.00   |
| Maintenance                                    |   |  |
| Maintenance Supervision and Engineering (510)  | \$2,571,560.00  | \$2,219,950.00   |
| Maintenance of Structures (511)                | \$3,021,229.00  | \$2,695,188.00   |
| Maintenance of Soiler Plant (512)              | \$30,728,039.00   | \$28,636,831.00  |
| Maintenance of Electric Plant (513)            | \$8,831,512.00  | \$12,274,482.00  |
| Maintenance of Miscellaneous Steam Plant (514) | \$124,139.00  | \$157,528.00   |
|  | \$45,276,479.00   | \$45,983,979.00  |
| Total Maintenance                              | \$376,022,774.00  | \$380,290,726.00   |
| 21. Total Power Production ExpensesSteam Power |   |  |
| B. Nuclear Power Generation                    |   | grej de graf de 190 190 190 en en 190 190 en brûke de bûke de bûke de beke de de beke de de beke de de beke be<br>De fan de fa |
| Operations                                     | \$0.00  | \$0.00   |
| Operation Supervision and Engineering (517)    | \$0.00  | \$0.00   |
| Fuel (518)                                     | \$0.00  | \$0.00   |
| Coolants and water (519)                       | er produktiva i kan da sembera en en filosofien e <mark>lektrologica de produktiva</mark> elektronia Militar elektronia elektronia.<br>Territoria | \$0.00   |
| Steam Expenses (520)                           | \$0.00  | Ψ0.00  |

#### Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

| Amount for Current Yr                                  | Ampu   | nt for Previous Yr   |
|--|--|--|
| Amount to Current in                                   |  |  |
| Steam from Other Sources (521)                         | \$0.00   | \$0.00   |
| (Less) Steam Transferred CR (522)                      | \$0.00   | \$0.00   |
| Electric Expenses (523)                                | \$0.00<br>   |  |
| Miscellaneous Nuclear Power Expenses (524)             | \$0.00   | \$0.00   |
| Rents (525)  | \$0.00   | \$0.00   |
| Total Operation  | \$0.00   | \$0.00   |
| Maintenance  |  | e or many kaoni maka saja sang kaoning pang pagasanan na pagasanan na pagasanan na pang na pang na pang na pan |
| Maintenance Supervision and Engineering (528)          | \$0.00   | \$0.00   |
| Maintenance of Structures (529)                        | \$0.00   | \$0.00   |
| Maintenance of Reactor Plant Equipment (530)           | \$0.00   | \$0.00   |
| Maintenance of Electric Plant (531)                    | \$0.00   | \$0.00   |
| Maintenance of Miscellaneous Nuclear Plant (532)       | \$0.00   | \$0.00   |
| Total Maintenance                                      | \$0.00   | \$0.00   |
| 41. Total Power Production Expenses - Nuclear Power    | \$0.00   | \$0.00   |
| C. Hydraulic Power Generation                          | O Construent & Prophers you had been to be supposed and had been a fine to be a first or the supposed and th |  |
| Operation .  |  |  |
| Operation Supervision and Engineering (535)            | \$0.00   | \$0.00   |
| Water for Power (536)                                  | \$0.00   | \$0.00   |
| Hydraulic Expenses (537)                               | \$0.00   | \$0.00   |
| Electric Expenses (538)                                | \$0.00   | \$0.00   |
| Miscellaneous Hydraulic Power Genration Expenses (539) | \$0.00   | \$0.00   |
| Rents (540)  | \$0.00   | \$0.00   |
| Total Operation  | \$0.00   | \$0.00   |
| Maintenance  |  |  |
| Maintenance of Supervision and Engineering (541)       | \$0.00   | \$0.00   |
| Maintenance of Structures (542)                        | \$0.00   | \$0.00   |
| Maintenance of Reservoirs, Dams and Waterways (543)    | \$0.00   | \$0.00   |

#### Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

|   |   | Amount for Previous Yr |
|---|---|------------------------|
|   | Amount for Current Yr   |                        |
| Maintenance of Electric Plant (544)                             | \$0.00  | \$0.00                 |
| Maintenance of Miscellaneous Hydraulic Plant (545)              | \$0.00  | \$0.00                 |
| Total Maintenance   | \$0.00  | \$0.00                 |
| 59. Total Power Production Expenses - Hydraulic Power           | \$0:00  | \$0.00                 |
| D. Other Power Generation                                       | e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de |                        |
| Operation   |   |                        |
| Operation Supervision and Engineering (546)                     | \$379,440.00  | \$208,372.00           |
| Fuel (547)  | \$18,063,618.00   | \$21,156,073.00        |
| Generation Expenses (548)                                       | \$3,174,159.00  | \$3,139,727.00         |
| Miscellaneous Other Power Generation Expenses (549)             | \$885,220.00  | \$983,644.00           |
| Rents (550)   | \$0.00  | \$0.00                 |
| Total Operation   | \$22,502,437.00   | \$25,487,816.00        |
| Maintenance   |   |                        |
| Maintenance Supervision and Engineering (551)                   | \$27,230.00   | \$156,103.00           |
| Maintenance of Structures (552)                                 | \$138,759.00  | \$66,343.00            |
| Maintenance of Generating and Electric Plant (553)              | \$2,794,902.00  | \$5,261,041.00         |
| Maintenance of Miscellaneous Other Power Generation Plant (554) | \$98,813.00   | \$421.00               |
| Total Maintenance   | \$3,059,704.00  | \$5,483,908.00         |
| Total Power Production Expenses Other Power                     | \$25,562,141.00   | \$30,971,724.00        |
| E. Other Power Supply Expenses                                  |   |                        |
| Purchased Power (555)   | \$94,595,182.00   | \$164,896,560.00       |
| System Control and Load Dispatching (556)                       | \$3,643,003.00  | \$3,281,653.00         |
| Other Expenses (557)  | \$7,177,094.00  | \$3,970,312.00         |
| 79. Total Other Power Supply Expenses                           | \$105,415,279.00  | \$172,148,525.00       |
| 80. Total Power Production Expenses (Lines 21,41,59,74,79)      | \$507,000,194.00  | \$583,410,975.00       |

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## Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

|   | Amount for Current Yr   | Amount for Previous Yr  |
|---|---|---|
|   |   |   |
| 2. Transmission Expenses                              |   |   |
| Operation   |   | \$2,977,841.00  |
| Operation Supervision and Engineering (560)           | \$2,922,646.00  | \$2,832,610,00  |
| Load Dispatching (561)                                | \$2,536,940.00  |   |
| Station Expenses (562)                                | \$2,524,182.00  | \$2,291,553.00  |
| Overhead Lines Expenses (563)                         | \$1,690,707.00  | \$1,825,579.00  |
| Underground Lines Expenses (564)                      | \$0.00  | \$0.00  |
| Transmission of Electricity by Others (565)           | \$14,828,464.00   | \$16,992,727.00   |
| Miscellaneous Transmission Expenses (566)             | \$567,939.00  | \$690,917.00  |
| Rents (567)   | \$448,288.00  | \$486,469.00  |
| Total Operation                                       | \$25,519,166.00   | \$28,097,696.00   |
| Maintenance   |   |   |
| Maintenance Supervision and Engineering (568)         | \$11,834.00   | \$5,313.00  |
| Maintenance of Structures (569)                       | \$0.00  | \$0.00  |
| Maintenance of Station Equipment (570)                | \$1,731,481.00  | \$1,651,312.00  |
| Maintenance of Overhead Lines (571)                   | \$2,530,289.00  | \$2,348,395.00  |
| Maintenance of Underground Lines (572)                | \$0.00  | \$0.00  |
| Maintenance of Miscellaneous Transmission Plant (573) | \$51,317.00   | \$35,138.00   |
| Total Maintenance                                     | \$4,324,921.00  | \$4,040,158.00  |
| 100. Total Transmission Expenses                      | \$29,844,087.00   | \$32,137,854.00   |
| 3. Distribution Expenses                              |   |   |
| Operation   |   |   |
| Operation Supervision and Engineering (580)           | \$0.00  | \$0.00  |
| Load Dispatching (581)                                | \$161,957.00  | \$151,388.00  |
| Station Expenses (582)                                | \$589,809.00  | \$577,730.00  |
| Overhead Line Expenses (583)                          | \$0.00  | \$0.00  |
|   | 네트 그는 그는 그는 그들은 그는 그는 그는 그는 그들은 그들은 그들은 그들은 사람들은 사람들이 살았다. 그는 그들은 그들은 그들은 그들은 사람들이 되었다. | THE REPORT OF THE PROPERTY OF |

## Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

|   | Amount for Current Yr | Amount for Previous Yr |
|---|-----------------------|------------------------|
| Street Lighting and signal System Expenses (585)        | \$0.00                | \$0.00                 |
| Meter Expenses (586)                                    | \$0.00                | \$0.00                 |
| Customer Installations Expenses (587)                   | \$0.00                | \$0.00                 |
| Miscellaneous Expenses (588)                            | \$0.00                | \$0.00                 |
| Rents (589)   | \$0.00                | \$0.00                 |
| Total Operation   | \$751,766.00          | \$729,118.00           |
| Maintenance   |                       |                        |
| Maintenance Supervision and Engineering (590)           | \$0.00                | \$0.00                 |
| Maintenance of Structures (591)                         | \$0.00                | \$0.00                 |
| Maintenance of Station Equipment (592)                  | \$924.518.00          | \$1,197,187.00         |
| Maintenance of Overhead Lines (593)                     | \$0.00                | \$0.00                 |
| Maintenance of Underground Lines (594)                  | \$0.00                | \$0.00                 |
| Maintenance of Line Transformers (595)                  | \$0.00                | \$0.00                 |
| Maintenance of Street Lighting and Signal Systems (596) | \$0.00                | \$0.00                 |
| Maintenance of Meters (597)                             | \$0.00                | \$0.00                 |
| Maintenance of Miscellaneous Distribution Plant (598)   | \$0.00                | \$0.00                 |
| Total Maintenance                                       | \$924,518.00          | \$1,197,187.00         |
| 126. Total Distribution Expenses                        | \$1,676,284.00        | \$1,926,305.00         |

## Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

| Liectife Operation and maintained                             |  |  |
|---|--|--|
|   | Amount for Current Yr Amou               | int for Previous Yr.                     |
| 4. Customer Accounts Expenses                                 | i di |  |
| Operation   |  |  |
| Supervision (901)   | \$0.00                                   | \$0.00                                   |
| Meter Reading Expenses (902)                                  | \$0.00                                   | \$0.00                                   |
| Customer Records and Collection Expenses (903)                | \$0.00                                   | \$0.00                                   |
| Uncollectible Accounts (904)                                  | \$6.00                                   | \$0.00                                   |
| Miscellaneous Customer Accounts Expenses (905)                | \$0.00                                   | \$0.00<br>                               |
| 134. Total Customer Accounts Expenses                         | \$0.00                                   | \$0.00                                   |
| 5. Customer Service and Informational Expenses                |  | en en en en en en en en en en en en en e |
| Operation   |  |  |
| Supervision (907)   | \$0.00                                   | \$0.00                                   |
| Customer Assistance Expenses (908)                            | \$1,983,731.00                           | \$2,542,306.00                           |
| Information and Instructional Expenses (909)                  | \$11,055.00                              | \$5,831.00                               |
| Miscellaneous Customer Service and Information Expenses (910) | \$864.00                                 | \$41,842.00                              |
| 141. Total Cust. Service and Informational Exp                | \$1,995,650.00                           | \$2,589,979.00                           |
| 6. Sales Expenses   | 그 그 그 그 이 아이를 받는데 바람이 되고 있다.             |  |
| Operation   |  |  |
| Supervision (911)   | \$0.00                                   | \$0.00                                   |
| Demonstrating and selling Expenses (912)                      | \$0.00                                   | \$0.00                                   |
| Advertising Expenses (913)                                    | \$6,101.00                               | \$18,648.00 ′                            |
| Miscellaneous Sales Expenses (916)                            | \$0.00                                   | \$0.00                                   |
| 148. Total Sales Expenses                                     | \$6,101.00                               | \$18,648.00                              |
| 7. Administrative and General Expenses                        |  |  |
| Operation:  |  |  |
| Administrative and General Salaries (920)                     | \$10,362,927.00                          | \$10,769,197.00                          |
| Office Supplies and Expenses (921)                            | \$4,901,663.00                           | \$4,405,714.00                           |
| (Less) Administrative Expenses TransferredCR (922)            | \$0.00                                   | \$0.00                                   |

# Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

| Electric Operation and Maintenance                                    | Amount for Current Yr               | Amount for Previous Yr          |
|---|-------------------------------------|---------------------------------|
| utside Services Employed (923)  | \$4,864,798.00                      | \$2,249,587.00                  |
| operty Insurance (924)  | \$0.00<br>\$2,005,367.00            | \$0.00<br>\$1,060,348.00        |
| juries and Damages (925)<br>mployee Pensions and Benefits (926)       | \$1,032,872.00                      | \$771,767.00                    |
| ranchise requirements (927)   | \$0.00<br>\$1,215,150.00            | \$0.00<br>\$1,179,166.00        |
| egulatory Commission Expenses (928)  Less) Duplicate Charges CR (929) | \$483,399.00                        | \$473,609.00                    |
| eneral Advertising Expenses (930.1)                                   | \$1,124,730.00<br>\$3,630,636.00    | \$695,600.00<br>\$2,718,528.00  |
| liscellaneous General Expenses (930.2) tents (931)                    | \$0.00                              | \$0,00<br>\$23,376,298.00       |
| otal Operation  | \$28,654,744.00                     | \$20,010,200.00                 |
| Maintenance Maintenance of General Plant (935)                        | \$934,103.00                        | \$762,992.00<br>\$24,139,290.00 |
| 68. Total Administrative and General Expenses                         | \$29,588,847.00<br>\$570,111,163.00 | \$644,223,051.00                |
| otal Electric Operation and Maintence<br>80,100,126,134,141,148,168)  |                                     |                                 |

Purchased Power (555) (Ref Page: 326)

| Name (a)                            | StatiClass (b) | FERC Rate (c) AV | g Bill Demd (d) A | vg NCPII (e) 👢 🐪 🗛 | vg CP Demd (f) MWH Purch (g)   |               |
|-------------------------------------|----------------|------------------|-------------------|--------------------|--|---------------|
| Ameren Energy                       | os             | 0                | 0                 | 0                  | 54,488   |               |
|                                     | os             | 0                | 0                 | 0                  | 47,200   |               |
| Associated Electric Cooperative     | os             | 0                | 0                 | 0                  | 31,700   | 170525        |
| Big Rivers Electric<br>Cooporation  | OS . W         | 0                | 0                 | Ò                  | 475  |               |
| Cargill Power Markets               | os             | 0                | 0                 | 0                  | 156,324  |               |
| Cobb Electric                       | os             | <b></b>          | 0                 | 0                  | 7,840  |               |
| Cox Waste-to-Energy                 | os             | 0                | 0                 | 0                  | <b>527</b><br>528 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 12 | or that are   |
| Duke Energy Ohio                    | os             | 0                | 0.0               | 0                  | 311,312  |               |
| Dynegy Power<br>Marketing           | OS             | 0                | 0                 | 0                  | 5,600  |               |
| EDF Trading                         | OS             | 0.               | 0                 | 0                  | 75,920   |               |
| Louisville Gas &<br>Electric        | OS             | 0                | 0                 | 0                  | 300  | o 2 4 o 474   |
| Midwest ISO                         | os             | 0.               | 0                 | 0                  | 2,012  |               |
| North Carolina Electric             | os             | 0                | 0                 | 0                  | 95,600   |               |
| Owensboro Municipal                 | os             | 0                | 0                 | 0                  | 190,816  |               |
| PJM                                 | os             | 0                | 0                 | 0                  | 572,130  | r 175 est.    |
| Southeastern Power Administration   | os             | . <b>.</b>       | 0                 | 0                  | 394,585  |               |
| Southern Company                    | os             | 0                | 0                 | 0                  | 4,574  | sama iyilagan |
| Tenaska Power                       | os             | 0                | 11 0 V            |                    | 800  |               |
| Tennessee Valley<br>Authority       | os             | 0                | 0                 | 0                  | 400  |               |
| Regulatory Asset -<br>Forced Outage |                |                  | <b>0</b>          | 0                  | 0  |               |
| American Electric<br>Power          |                | 0                | 0                 | 0                  | 0  |               |

## Purchased Power (555) (Ref Page: 326)

|                           | 1 di chases                             |   |                |                  |                      |                                       |
|---------------------------|---|---|----------------|------------------|----------------------|---------------------------------------|
| Name (a)                  | t Class (b) FERC Rate                   | (c) Avg Bill Der                        | nd (d) Avg NCP | ll (e) Avg CP De | md (f) MWH Purch (g) |                                       |
| Cinergy                   |   | 0                                       | 0<br>          | 0                | 0                    |                                       |
| KU<br>LG&E                |   | 0                                       | 0              | Ü                | 0                    |                                       |
|                           | eren eren eren eren eren eren eren eren | 0 1500 1500 1500 1500 1500 1500 1500 15 | 0              | 0                | 0                    | eng da salah 1997<br>Sajad salah 1997 |
| Regulation<br>Inadverdent |   | 0                                       |                |                  | 1.952.603            |                                       |
| TOTAL                     |   |   |                |                  |                      |                                       |

Purchased Power (555) (Ref Page: 326) (Part Two)

|              |                                      |                              | Purchased Power (5  | 55) (Ket Page: 326                           | y (Fait 1990)   |                                      |  |
|--------------|--------------------------------------|------------------------------|---|--|-----------------|--------------------------------------|--|
|              | Name (a)                             | MWH Royd (h                  | ) MWH Del (i)   | Demand Chrg (I)                              | Energy Chrg (k) | Other Chrg (                         |  |
|              | _                                    | 0                            | 0   | \$0.00                                       | \$2,655,928.00  | \$0.00                               | \$2,655,928.00   |
|              |                                      | 0                            |   | \$0.00                                       | \$3,013,720.00  | \$0.00                               | \$3,013,720.00   |
|              | Power Associated Electric            | 0                            | 0   | \$46,500.00                                  | \$1,487,165.00  | \$0.00                               | \$1,533,665.00   |
| , Albert     | Cooperative  Big Rivers Electric     | <b>0</b> %                   | 0   | \$0.00                                       | \$17,300.00     | \$0.00                               | \$17,300.00  |
| est d'in ees | Cooporation                          |                              | 0   | \$0.00                                       | \$10,318,490.00 | \$0.00                               | \$10,318,490.00  |
|              | Cargill Power Markets                | And the second second second | early the gate of   | \$0.00                                       | \$443,680.00    | \$0.00                               | \$443,680.00   |
|              | Cobb Electric                        |                              | 0 1 1 1 1 1 1 1   | \$12,172.00                                  | \$51,628.00     | \$0.00                               | \$63,800.00  |
|              | Ook (table to leave 0)               | 0                            |   | The second second                            | \$17,431,772.00 | \$0.00                               | \$17,431,772.00  |
|              | Duke Energy Ohio                     | 0                            | 0   | \$0.00<br>\$341,273.00                       | \$383,068.00    | \$0.00                               | \$724,341.00   |
|              | Dynegy Power<br>Marketing            | U                            | •   |  |                 | <b>EO OO</b>                         | \$2,971,484.00   |
|              | EDF Trading                          | 0                            | 0   | \$180,500.00                                 | \$2,790,984.00  | \$0,00                               | ting of the control o |
|              | Louisville Gas &                     | 0                            | 0   | \$0.00                                       | \$11,700.00     | \$0.00                               | \$11,700.00  |
|              |                                      | 0.                           | 0   | \$0.00                                       | \$237,927.00    | \$0.00                               | \$237,927.00   |
|              | Midwest ISO  North Carolina Electric | 0                            | 0<br>   | \$0.00                                       | \$6,122,600.00  | \$0.00                               | \$6,122,600.00   |
|              |                                      |                              | 0   | \$0.00                                       | \$8,586,720.00  | \$0.00                               | \$8,586,720.00   |
|              | Owensboro Municipal                  |                              | 0   | \$0.00                                       | \$32,697,947.00 | \$0.00                               | \$32,697,947.00  |
|              | PJM<br>Southeastern Power            | 0, 4,                        | 0   | \$0.00                                       | \$4,999,393.00  | \$0.00                               | \$4,999,393.00   |
|              | Administration                       |                              |   |  | 2004 405 00     | \$0.00                               | \$294,195.00   |
|              | Southern Company                     | 0                            | 0   | \$0.00<br>********************************** | \$294,195.00    | \$0.00                               | \$68,000.00  |
|              | Tenaska Power                        | 0                            | 1. The <b>O</b> . The second of the | \$0.00                                       | \$68,000.00     | Tribe, her tipe that page and a real | \$13,200.00  |
|              |                                      | 0                            | 0   | \$0.00                                       | \$13,200.00     | \$0.00                               |  |
|              | Regulatory Asset -                   |                              | 0 1   | \$2,389,320.00                               | \$0.00          | \$0.00                               | \$2,389,320.00   |
|              | Forced Outage                        |                              |   |  | \$0.00          | \$0.00                               | \$0.00   |
|              | American Electric<br>Power           | 5,922                        | -3,704  | \$0.00                                       | φυ.υυ           | ψ0.00                                |  |
|              |                                      |                              |   |  |                 |                                      | Page 97 of   |

#### Purchased Power (555) (Ref Page: 326) (Part Two)

| Cinergy                   | 1,132  | -1,501  | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|---------------------------|--------|---------|--------|--------|--------|--------|
| KU                        | 975    | -9,531  | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LG&E                      | 10,168 | -2,317  | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TVA                       | 0      | -5,100  | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Regulation<br>Inadverdent | 5,860  | -31,826 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Transmission of Electricity for Others (456) (Ref Page: 328)

| Transii  | ilagion of Electricity   | The state of the s |                                   |
|--|--|--|-----------------------------------|
| Line 1, 30   | Payment by (a)   | Energy Received From (b) Energy De   | livered to (c) Classification (d) |
| 1 Louis  | ville Gas & Electric   | Louisville Gas & Electric  | <b>LF</b><br>                     |
| 2 Louis  | ville Gas & Electric   | Louisville Gas & Electric  | LF.                               |
|  |  | Louisville Gas & Electric  | LF                                |
| · · · · · · · · · · · · · · · · · · ·  | and the second of the second o | Louisville Gas & Electric  | LF.                               |
| 5 Louis  | ville Gas & Electric   | Louisville Gas & Electric  | LF                                |
| The second secon | ville Gas & Electric   | Louisville Gas & Electric  | ĹF                                |
| 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그  | ville Gas & Electric   | Louisville Gas & Electric  | LF                                |
|  | ville Gas & Electric   | Louisville Gas & Electric  | LF                                |
|  | ville Gas & Electric   | Louisville Gas & Electric  |                                   |
| ···  | sville Gas & Electric  | Louisville Gas & Electric  | LF                                |
|  | Kentucky Power   | American Electric Power  | os                                |
|  | perative   |  |                                   |
| 12 East  | Kentucky Power   | Duke Energy Ohio   | OS .                              |
|  | perative   |  | OS                                |
|  | Kentucky Power perative  | LG&E   |                                   |
| ·  | Kentucky Power   | Midwest ISO  | OS                                |
|  | perative   |  |                                   |
| 15 East  | Kentucky Power   | Tennessee Valley Authority   | OS                                |
|  | perative   |  |                                   |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

| Line Ferc Rate Schedule                            | Point of Receipt (f) Point of Delivery (g) Billing Demand | MW MWI | n Received (i) MWh | Delivered (j)   |
|--|---|--------|--------------------|---|
| 1  | Bedford   | 0      | 24,917             | 0   |
| 2  | Columbia  | 0      | 45,236             | 0   |
| 2  | Garrard   | 0      | 1,441              | 0   |
|  | Horse Cave  | 0      | 356,920            | 0   |
|  | Liberty   | 0      | 72,569             | 0   |
|  | Mackville   | 0      | 4,221              | 0   |
|  | Munfordville  | 0      | 53,194             | gggraf glassigni gravet sit ett i diddiddioe e earthean ei<br>O |
|  |   | 0      | 19,092             | 0   |
|  | Revelo  | 0      | 61,404             |   |
| 9  | Russell Springs   | n      | 37,235             | 0   |
| 10, 11, 12, 13, 13, 13, 13, 13, 13, 13, 13, 13, 13 | Whitley City  | 0      | 110,490            | 408,987   |
| 11   | Argentum, Falcon,<br>Grayson, Lee City,                   | U      | 110,100            |   |
|  | Leon, Thelma  |        |                    | o e nomium papereta 13 e 43 e 3 silutut                         |
| 12 12 13 15 15 15 15 15 15 15 15 15 15 15 15 15    | Buffington  | 0      | 123,957            | 65,926  |
| 13   | Blue Lick   | 0      | 4,719,079          | 6,549,795   |
| 14.  | Stewart, Zimmer   | 0      | 1,425,696          | 1,648,650   |
|  | McCreary,   | 0      | 1,875,162          | 78,132  |
| 10   | Summershade, Wayne  |        |                    |   |
|  | Co, Wolf Creek  |        | 0.000.643          | 8,751,490   |
| Total  |   | -0     | 8,930,613          | 0,701,400   |

## Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

|       | Line Der | nand (k) | Energy (I) Othe | r (m)  | Total (n)      |
|-------|----------|----------|-----------------|--------|----------------|
|       | 0        | \$0.00   | \$2,149,965.00  | \$0.00 | \$2,149,965.00 |
|       | 0.       | \$0.00   | \$314,853.00    | \$0.00 | \$314,853.00   |
| Total |          | \$0.00   | \$2,464,818.00  | \$0.00 | \$2,464,818.00 |

Tranmission of Electricity by Others (565) (Ref Page: 332)

|                     | Name (a)           | MWH Received (b) | MWH Delivered (c) | Demand Charges (d | ) Energy Charges (e) | Other Charges (f) | Total Cost (g)  |
|---------------------|--------------------|------------------|-------------------|-------------------|----------------------|-------------------|-----------------|
| Americ<br>Power     | an Electric        | 75,364           | 44,064            | \$0.0             | \$66,096.0           | 0 \$0.00          | \$66,096.00     |
| Duke E              | nergy Ohio         | 0                | 199,090           | \$0.0             | 0.8503,698           | \$0.00            | \$503,698.00    |
| Kentuc              | ky Utilities       | 1,943,021        | 1,886,619         | \$0.0             | \$2,254,257.0        | 0 \$0.00          | \$2,254,257.00  |
| Louisvi<br>Electric | lle Gas &          | 293,552          | 284,959           | \$0.0             | 0 \$1,175,974.0      | 0 \$0.00          | \$1,175,974.00  |
| Midwes              | st ISO             | 77,567           | 0                 | \$0.0             | 90 \$163,081.0       | 0 \$0.00          | \$163,081.00    |
| PJM                 |                    | 4,162,523        |                   | \$0.0             | 90 \$3,969,264.0     | 0 \$0.00          | \$3,969,264.00  |
| Southe              | ast Power          | 394,585          | 0                 | \$0.0             | 90 \$2,990,502.0     | 0 \$0.00          | \$2,990,502.00  |
| Tennes              | ssee Valley<br>ity | 1,344,094        |                   | \$0.0             | 00 \$3,705,592.0     | 0 \$0.00          | \$3,705,592.00  |
| Total               |                    | 8,290,706        | 2,414,732         | \$0.0             | 90 \$14,828,464.0    | 0 \$0.00          | \$14,828,464.00 |

#### Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

| e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de<br>La companya de la co | Purpose  | Recipient Amount |
|---|--|------------------|
| Industry Association Dues   |  | \$1,609,476.00   |
| Nuclear Power Research Expenses   |  |                  |
| Other Experimental and general Research Expenses  |  | \$291,981.00     |
| Publishing and Distributing Information and<br>Reports to Stockholders; Trustee, Registrar and<br>Transfer Agent Fees and Expenses, and Other<br>Expenses of Servicing Outstanding securities of<br>the Respondent              |  |                  |
| Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.  |  |                  |
| Group amounts of less than \$5000 by classes if the number of items so grouped is shown.  |  |                  |
|   | Director's Fees and Expenses   | \$406,623.00     |
|   | Member Services  | \$790,847.00     |
|   | Property Tax Allocation  | \$531,600.00     |
|   | Wastewater Regulaton   | \$109.00         |
| TOTAL   | tali da Afrika da Afrika da Afrika da Afrika da Afrika da Afrika da Afrika da Afrika da Afrika da Afrika da A<br>Afrika da Afrika da | \$3,630,636.00   |

## Depreciation and Amortization of Electric Plant (Ref Page: 336)

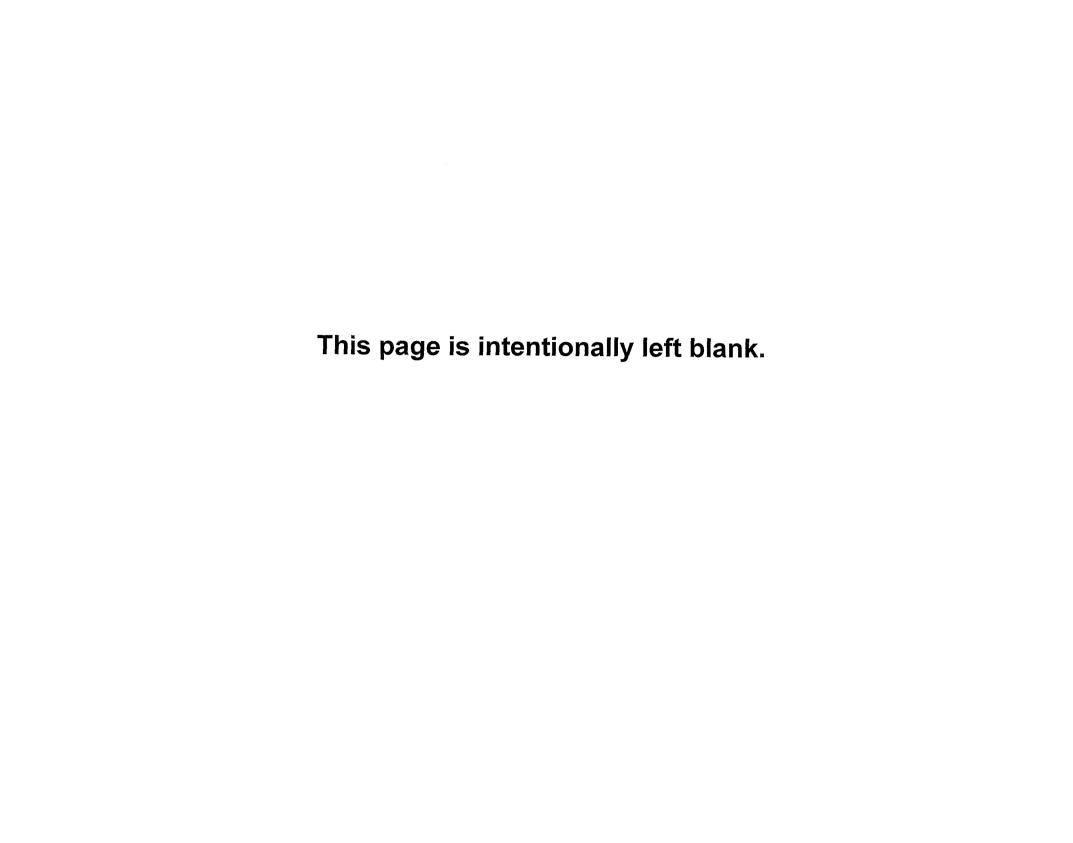
|  | Dep Exp 403 (b) Dep Exp Asse | st Retirement A | mort 404 (d) Ar | nort 405 (e)   | Total (f)       |
|--|------------------------------|-----------------|-----------------|--|-----------------|
| Intangible Plant                             | \$0.00                       | \$0.00          | \$0.00          | \$51,882.00  | \$51,882.00     |
| Steam Product Plant                          | \$39,251,945.00              | \$0.00          | \$0.00          | \$0.00   | \$39,251,945.00 |
| Nuclear Production Plant                     |                              |                 |                 |  |                 |
| Hydraulic Production Plant<br>Conventional   |                              |                 |                 |  |                 |
| Hydraulic Production Plant<br>Pumped Storage |                              |                 |                 |  |                 |
| Other Production Plant                       | \$6,599,313.00               | \$0.00          | \$0.00          | \$0.00   | \$6,599,313.00  |
| Transmission Plant                           | \$5,717,499.00               | \$0.00          | \$0.00          | \$0.00   | \$5,717,499.00  |
| Distribution Plant                           | \$4,867,035.00               | \$0.00          | \$0.00          | \$0.00   | \$4,867,035.00  |
| General Plant                                | \$4,061,000.00               | \$0.00          | \$0.00          | \$0.00   | \$4,061,000.00  |
| Common Plant Electric                        |                              |                 |                 | eskipise ( ) je se posledenski je se koje se |                 |
| Total  | \$60,496,792.00              | \$0.00          | \$0.00          | \$51,882.00  | \$60,548,674.00 |

## Regulatory Commission Expenses (Ref Page: 350)

|  | Description (a)   | Assessed By Re | g, Comm Expe | nses of Util (c) Total Current Yr ( | d) Def. 182,3 B                             | eg, Yr (e) Exp Charged Dept (f) |
|--|---|----------------|--------------|-------------------------------------|---|---------------------------------|
| A 2015 CONTRACTOR STATE | KY PSC Assessment per<br>KRS 278.130  | \$1,215,150.00 | \$0.00       | \$1,215,150.00                      | \$0.00                                      | 007                             |
|  | e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de | \$0.00         | \$0.00       | \$0.00                              | e principal distribution and historial (19) |                                 |
| Total  |   | \$1,215,150.00 | \$0.00       | \$1,215,150.00                      | \$0.00                                      |                                 |

#### Regulatory Commission Expenses (Ref Page: 350) (Part Two)

| Description (a)                      | Exp Charged Acct (g | ) Exp Charged Amt        | (h) Defito 18    | 2.3 (i) Contra Acct | (j) Amort Amou   | int (k) Amort Def 182.3 End<br>Yr (l) |
|--------------------------------------|---------------------|--------------------------|------------------|---------------------|------------------|---------------------------------------|
| KY PSC Assessment<br>per KRS 278.130 | 928                 | \$1,215,150.00           | \$0.00           | None                | \$0.00           | \$0.00                                |
| Total                                |                     | \$0.00<br>\$1,215,150.00 | \$0.00<br>\$0.00 |                     | \$0.00<br>\$0.00 | \$0.00<br>\$0.00                      |



#### Research Developement and Demonstration Activities (Ref Page: 352)

| 197   | Classification (a)                                       | Description (b)                                       | Costs Internal (c) Costs | External (d) | Acct (e) | Amt Charged (f) Unamort | Accum (g) |
|-------|--|---|--------------------------|--------------|----------|-------------------------|-----------|
|       | A.Internal 2.System Planning, Engineering and Operations | Dynamic Thermal<br>Circuit Rating                     | \$10,496.00              | \$0.00       | 930      | \$10,496.00             | \$0.00    |
|       | A.Internal 6.Other                                       | ARC Flash<br>Study-Landfill Gas<br>Sites              | \$11,670.00              | \$0.00       | 930      | \$11,670.00             | \$0.00    |
|       | B.External 4.Support to Others                           | Univ of KY - Center for<br>Applied Energy<br>Research | \$0.00                   | \$200,000.00 | 930      | \$200,000.00            | \$0.00    |
|       | B.External 4.Support to Others                           | Cooperative Research<br>Network-Membership<br>Dues    | \$0.00                   | \$76,284.00  | 930      | \$76,284.00             | \$0.00    |
| Tatal |  |   |                          |              |          | \$298,450.00            |           |

#### Distribution of Salaries and Wages - Electric (Ref Page: 354)

|   | Specify Direct Payroli (b) Alloc Clearing Accts (c) Total (d)  |
|---|--|
| Electric  | and the second s |
| Operation   |  |
| 3. Production   | \$20,003,806.00  |
| 4. Transmission   | \$4,232,452.00   |
| 5. Distribution   | \$298,923.00   |
| 6. Customer Accounts  | \$0.00   |
| 7. Customer Service and Informational                           | \$621,810.00   |
| 8. Sales  | \$3,283.00   |
| 9. Administrative and General                                   | \$7,488,401.00   |
| 10. Total Operation   | \$32,648,675.00  |
| Maintenance   |  |
| 12. Production  | \$10,215,086.00  |
| 13. Transmission  | \$1,107,220.00   |
| 14. Distribution  | \$300,042.00   |
| 15. Administrative and General                                  | \$112,708.00   |
| 16. Total Maint   | \$11,735,056.00  |
| 17. Total Operation and Maintenance                             |  |
| 18. Total Production (Lines 3 and 12)                           | \$30,218,892.00  |
| 19. Total Transmission (Lines 4 and                             | \$5,339,672.00   |
| 13)   | \$598,965.00   |
| 20. Total Distribution (Lines 5 and 14)                         | \$0.00   |
| 21. Customer Accounts (Transcribe from Line 6)                  |  |
| 22. Customer Service and Informational (Transcribe from Line 7) | \$621,810.00   |
| 23. Sales (Transcribe from Line 8)                              | \$3,283.00   |
| 24. Administrative and General(Lines 9 and 15)                  | \$7,601,109.00   |

Distribution of Salaries and Wages - Electric (Ref Page: 354)

| Specify                           | Direct Payroll (b) Alloc C | learing Accts (c) | Total (d)       |
|-----------------------------------|----------------------------|-------------------|-----------------|
| 25. Total Oper. and Maint. (Lines | \$44,383,731.00            | \$675,696.00      | \$45,059,427.00 |
| 18-24)                            |                            |                   |                 |

Distribution of Salaries and Wages - Gas (Ref Page: 354)

| Specify Direct Payroli (b) Alloc Clearing Accts (c) Total (d) |
|---|
| Gas   |
| Operation   |
| 28. Production Manufactured Gas                               |
| 29. Production – Nat. Gas (Including<br>Expl and Dev.)        |
| 30. Other Gas Supply  |
| 31. Storage, LNG Terminaling and Processing                   |
| 32. Transmission  |
| 33. Distribution  |
| 34. Customer Accounts   |
| 35. Customer Service and Informational                        |
| 36. Sales   |
| 37. Administrative and General                                |
| 38. Total Operation   |
| Maintenance   |
| 40. Production Manufactured Gas                               |
| 41. Production - Natural Gas                                  |
| 42. Other Gas Supply  |
| 43. Storage, LNG Terminaling and Processing                   |
| 44. Transmission  |
| 45. Distribution  |
| 46. Administrative and General                                |
| 47. Total Maint   |
| 48. Total Operation and Maintenance                           |

Distribution of Salaries and Wages - Gas (Ref Page: 354)

| Specify, Direct Payroll-(b) Alloc Clearing Acots (c) Total (d)                     |
|--|
| 49. Total Production Manufactured Gas (Lines 28 and 40)                            |
| 50. Total Production – Natural Gas<br>(Lines 29 and 41)                            |
| 51. Total Other Gas Supply (Lines 30 and 42)                                       |
| 52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)                 |
| 53. Total Transmission (Lines 32 and 44)   |
| 54. Total Distribution (Lines 33 and 45)   |
| 55. Customer Accounts (Transcribe Line 34)   |
| 56. Customer Service and Informational (Transcribe Line 35)                        |
| 57. Sales (Transcribe Line 36)   |
| 58. Total Administrative and General (Lines 37 and 46)                             |
| 59. Total Operation and Maintenance  |
| 60. Other Utility Departments  |
| 61. Operation and Maintenance  |
| 62. Total All Utility Dept (25,59,61) \$44,383,731.00 \$675,696.00 \$45,059,427.00 |

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| This page is intention | ally left blank. |  |
|------------------------|------------------|--|
|                        |                  |  |
|                        |                  |  |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

| Specify  | Direct Payroll (b) | Alloc Clearing Accts (c)   | Total (d)  |
|--|--------------------|--|--|
| Utility Plant                                      |                    |  | and the second s |
| Construction (By Utility Departments)              |                    |  |  |
| 65. Electric Plant                                 | \$6,648,868.00     | \$101,222.00   | \$6,750,090.00   |
| 66. Gas Plant                                      |                    |  |  |
| 67. Other  |                    | n an garagina an na garagina <del>ana ana an</del> ang ang ang ang ang ang ang ang ang ang |  |
| 68. Total Construction                             | \$6,648,868.00     | \$101,222.00   | \$6,750,090.00   |
| 69. Plant Removal (By Utility Departments)         |                    |  |  |
| 70. Electric Plant                                 | \$134,854.00       | \$2,053.00   | \$136,907.00   |
| 71. Gas Plant                                      |                    | a a a a e wasan an ma  | ente i la somma messa i sommati i ambiti estas a sommati sida.   |
| 72. Other  |                    |  |  |
| 73. Total Plant Removal                            | \$134,854.00       | \$2,053.00   | \$136,907.00   |
| 74. Other Accounts                                 |                    |  |  |
| ACCOUNTS RECEIVABLE-143                            | \$445,463.00       | \$6,782.00   | \$452,245.00   |
| PENSION & BENEFIT RESERVE-263. (22414)             | \$259,573.00       | \$0.00   | \$259,573.00   |
| MISC DEFERRED DEBITS-186                           | \$481,899.00       | \$0.00   | \$481,899.00   |
| MISC SERVICE REVENUE-451                           | (\$4,576.00)       | \$0.00   | (\$4,576.00)   |
| EXPENSES-NON-UTILITY-ACES/ENV<br>ISION/PROPANE-417 | \$27,356.00        | \$0.00   | \$27,356.00  |
| CIVIC & POLITICAL<br>ACTIVITIES-42640              | \$31,830.00        | \$0.00   | \$31,830.00  |
| 95. Total Other Accounts                           | \$1,241,545.00     | \$6,782.00   | \$1,248,327.00   |
| 96. Total Salaries and Wages                       | \$52,408,998.00    | \$785,753.00   | \$53,194,751.00  |

#### Electric Energy Account (Ref Page: 401)

| MW.Hours  |  |
|---|--|
|   |  |
| Sources of Energy   |  |
| Generation (Excluding Station Use:)   | 10,636,238   |
| Steam   |  |
| Nuclear   |  |
| HydroConventional   |  |
| HydroPumped Storage   | 289,008  |
| Other Control of the |  |
| (Less) Energy for Pumping   | 10,925,246   |
| Net Generation  | 1,952,603  |
| Purchases   |  |
| Power Exchanges   | 24,057   |
| Received  | 53,979   |
| Delivered   | -29,922  |
| Net Exchanges (line 12 - Line 13)   | and the same state of the same |
| Transmission for Other  | 3,135,365  |
| Received  | 3,135,365  |
| Delivered   |  |
| Net Transmission for Other (Line 16-17)   |  |
| Transmission by Other Losses  | 12,847,927   |
| Total (Lines 9,10,14,18 and 19)   |  |
| Disposition of Energy   |  |
| Sales to Ultimate Consumers (including Interdepartmental Sales)   | 12,239,535   |
| Requirements Sales for Resale (See Instruction 4 pg 311)  | 341,261  |
| Non-Requirements Sales for Resale (See Instruction 4 pg 311)  |  |
| Energy furnished without Charge   | 8,247  |
| Energy Used by the Company (Electric Dept Only, excluding Station Use)  | 258,884  |
| Total Energy Losses   | 200,004  |
|   | Page 113 of 186  |

Electric Energy Account (Ref Page: 401)

| 1 | 2 847 927 |
|---|-----------|

Total (Lines 22 thru 27)

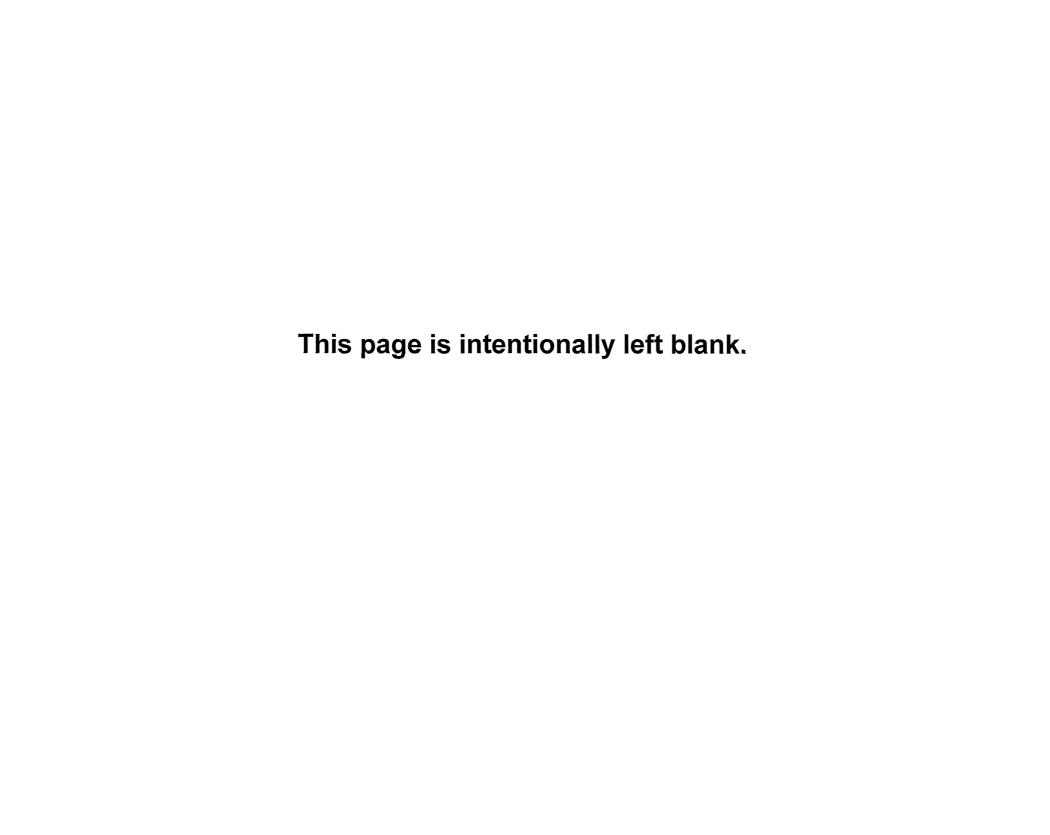
Page 114 of 186

Monthly Peaks and Output (Ref Page: 401)

|           |                         | Monthly Feaks and Output   | (itoriage very |                  |         | -  |
|-----------|-------------------------|--|----------------|------------------|---------|--|
|           | Total Mon Energy (b) Mo | on Non-Req. Sales for Mon  | Peak MW (d) Po | eak Day of Mon ( | e) Peak | Hour (f)   |
|           |                         | The state of the s |                |                  |         |  |
| January   | 1,399,891               | 7,107  | 3,152          | 0                | 0800    |  |
| February  | 1,130,561               | 9,948  | 2,807          | 0                | 0800    |  |
| March     | 1,088,847               | 29,222   | 2,634          | 0                | 0800    | egeneraken i in international pyrint selem internytassetti (1871). |
| April     | 852,964                 | 9,483  | 1,798          | 0                | 0700    |  |
| May       | 975,764                 | 95,559   | 1,647          | 0                | 1800    |  |
| June      | 1,072,346               | 53,734   | 2,097          | 0                | 1700    |  |
| July      | 1,026,242               | 35,818   | 1,969          | 0                | 1800    | kul upak kelau mengantan kulau ili 1847 untuk.                     |
| August    | 1,083,336               | 22,511   | 2,195          | 0                | 1700    |  |
| September | 918,394                 | 8,214  | 1,754          | 0                | 1700    |  |
| October   | 962,353                 | 36,405   | 1,898          |                  | 0700    |  |
| November  | 990,495                 | 12,096   | 1,862          | 0                | 2100    |  |
| December  | 1,346,734               | 21,164   | 2,561          |                  | 0800    |  |
| Total     | 12,847,927              | 341,261  |                |                  |         |  |

Note: Requirement Sales for Resale include 270,199 equivalent MWh for steam sold.

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## Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

|   | Plant   |
|---|---|
| Please enter the information regarding each plant corresponding to the column intended for pg 402 |   |
| Col b - Plant name  | William C. Dale   |
| Kind of Plant (internal comb, gas turb, nuclear)  | Steam   |
| Type of Constr (conventional, outdoor, boiler, etc)   | Outdoor Boiler  |
| Col c - Plant name  | Cooper  |
| Kind of Plant (internal comb, gas turb, nuclear)  | Steam   |
| Type of Constr (conventional, outdoor, boiler, etc)   | Conventional  |
| Col d - Plant name  | Spurlock  |
| Kind of Plant (internal comb, gas turb, nuclear)  | Steam   |
| Type of Constr (conventional, outdoor, boiler, etc)   | Conventional  |
| Col e - Plant name  | J.K. Smith  |
| Kind of Plant (internal comb, gas turb, nuclear)  | Gas Turbine   |
| Type of Constr (conventional, outdoor, boiler, etc)   | Conventional  |
| Col f - Plant name  | n de la companya de la companya de la companya de la companya de la companya de la companya de la companya de<br>La companya de la co |
| Kind of Plant (internal comb, gas turb, nuclear)  |   |
| Type of Constr (conventional, outdoor, boiler, etc)   |   |
|   |   |

#### 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

|  | 0.000       |  |               |  |  |
|--|-------------|--|---------------|--|--|
|  | <b>b</b> ,  | C. 177                                   | d             | e  | , t  |
| Year Originally Constructed                        | 1,957       | 1,964                                    | 1,977         | 1,995  | O<br>Literatura  |
| Year Last Unit was Installed                       | 1,960       | 1,969                                    | 2,009         | 2,005  | 0  |
| Total Installed Cap (Max Genname Plate Ratings MW) | 208         | , 321                                    | 1,518         | 842  |  |
| Net Peak Demand on Plant -<br>NW (60 minutes)      | 196         | . 341                                    | 1,344         | 605  | 0  |
| Plant Hours Connected to<br>Load                   | 8,760       | 8,446                                    | 8,760         | 3,206  |  |
| Net Continuous Plant<br>Capability (MW)            | 196         | 341                                      | 1,346         | 842  | 0  |
| When Not Limited by<br>Condenser Water             |             |  |               |  | nessussa (100 878 kg 1 Seda Jeen) val  |
| When Limited by Condenser<br>Water                 |             |  |               |  |  |
| Average Number of Employees                        | 66          | 75                                       | 215           | <b>17</b><br>  | O<br>Salah Maring Trapakan Pakaban Na  |
| Net Generation, Exclusive of<br>Plant Use - KWh    | 821,272,000 | 1,584,812,000                            | 8,230,154,000 | 192,615,000  | 0  |
| Cost of Plant:                                     |             |  |               | and the second s | ramor de la companya de la compa   |
| and and Land Rights                                | 140,789     | 1,175,232                                | 6,324,335     | 4,759,582  | 0  |
| Structures and Improvements                        | 5,579,578   | 8,200,914                                | 199,208,262   | 27,344,691   | 0  |
| Equipment Costs                                    | 83,722,394  | 110,994,649                              | 1,074,837,709 | 233,641,403  | 0  |
| Asset Retirement Costs                             |             |  |               | and the second s | and the second of the second o |
| Total Cost   | 89,442,761  | 120,370,795                              | 1,280,370,306 | 265,745,676  | 0  |
| Cost per KW of Installed<br>Capacity (line 5)      | 430         | 375                                      | 843           | 316  | 0  |
| Production Expenses:                               |             | en en en en en en en en en en en en en e |               |  |  |
| Oper, Supv and Engr                                | 1,319,923   | 1,700,420                                | 3,891,315     | 272,452  | 0  |
| Fuel<br>Coolants and Water (Nuclear<br>only)       | 28,644,878  | 50,024,650                               | 198,107,008   | 17,734,012   | 0  |

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

|   | and the same of th | (C) (C)   |  |  | <b>f</b> ( )  |
|---|--|---|--|--|---|
| Steam Expenses                                  | 1,653,009  | 1,366,246   | 5,897,571  | 2,591,918  | 0   |
| Steam from Other Sources                        |  |   |  |  |   |
| Steam Transferred (Cr)                          |  |   | and the second s | in the second of |   |
| Electric Expenses                               | 1,000,947  | 1,103,213   | 2,686,420  | 0  | 0   |
| Misc Steam (or Nuclear) Power                   | 1,143,342  | 2,037,860   | 19,737,219   | 764,181  | 0   |
| Expenses  |  |   |  | en Branch (1996) - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 -  |   |
| Rents   |  |   |  |  |   |
| Allowances                                      | 2,389,799  | 4,651,741   | 3,345,405  | O Standard Color of the New York Color Colors Add A  | O<br>Proposition of the proposition of the contract of the contra |
| Maintenance Supervision and                     | 740,997  | 503,947   | 1,326,617  | ,2,868   | 0   |
| Engineering                                     |  |   |  |  |   |
| Maintenance of Structures                       | 196,701  | 784,292   | 2,040,235  | 59,401   | U<br>movement terrenden i den Milledo A. 190a e.a.  |
| Maintenance of Boiler (or                       | 4,689,916  | 5,636,789   | 20,401,332   | 0  | 0   |
| reactor) Plant                                  |  | i de la company de la company de la company de la company de la company de la company de la company de la comp<br>La company de la company de |  |  | an alaka da arang da arang da arang da arang da arang da arang da arang da arang da arang da arang da arang da  |
| Maintenance of Electric Plant                   | 2,439,283  | 4,874,314   | 1,517,915  | 1,232,253  | 0.<br>Salatan kaling kalangka AND Ka  |
| Maintenance of Misc Steam (or<br>Nuclear) Plant | 7,183  | 92,673  | 24,283   | 98,814   | 0   |
| Total Production Expenses                       | 44,225,978   | 72,776,145  | 258,975,320  | 22,755,899   | 0   |

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

|                      | <b>b</b> | II C   | $\{a,d\}_{a,b}^{(a)} = \{a,b\}_{a,b}^{(a)} = \{a,b$ | 0      |        |
|----------------------|----------|--------|---|--------|--------|
| Expenses per Net KWh | 0.0539   | 0.0459 | 0.0315  | 0.1181 | 0.0000 |

## Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

|   | Steam-Electric Ger | icianiig i lant otationoo i a  |               |                         |                        |
|---|--------------------|--|---------------|-------------------------|------------------------|
|   | Coal -Tons         | Oil - Barrel   | Gas MCF Nucle | ar - Indicate Nuclear U | nit                    |
| Column b  |                    | months and a second  |               |                         |                        |
| Nuclear Unit  |                    | and the second of the second o |               |                         |                        |
| Quantity of Fuel Burned                               | 389,154.0000       | 5,325.00000000   | 0.0000        | 0.0000                  |                        |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12,491.0000        | 138,600.00000000   | 0.000         | 0.0000 - 0              |                        |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     | 70.5500            | 76.93100000  | 0.0000        | 0.0000                  |                        |
| Average Cost of Fuel per Unit Burned                  | 72.5600            | 76.93100000  | 0.0000        | 0.0000                  |                        |
| Average Cost of Fuel Burned per Million BTU           | 2.9043             | 13.37310000  | 0.0000        | 0.0000                  |                        |
| Average Cost of Fuel Burned per KWh Net Gen           | 0.0344             | 0.00050000   | 0.0000        | 0.0000                  |                        |
| Average BTU per KWh Net Generation                    | 11,838.0000        | 37.00000000  | 0.0000        | 0.0000                  | ava-tovoutto dalloasia |
| Column c  |                    |  |               |                         |                        |
| Nuclear Unit  |                    |  | 0.0000        | 0.0000                  |                        |
| Quantity of Fuel Burned                               | 685,148.0000       | 4,017.00000000   | 0.0000        |                         |                        |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12,243.0000        | 138,600.00000000   | 0.0000        | 0.0000 0                |                        |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     | 71.5200            | 76,07500000  | 0.0000        | 0.0000                  |                        |
| Average Cost of Fuel per Unit Burned                  | 72.5700            | 76.07500000  | 0.0000        | 0.0000                  |                        |
| Average Cost of Fuel Burned per Million BTU           | 2.9636             | 13.06870000  | 0.0000        | 0.0000                  |                        |
| Average Cost of Fuel Burned per KWh Net Gen           | 0.0314             | 0.00020000   | 0.0000        | 0.0000                  |                        |
| Average BTU per KWh Net<br>Generation                 | 10,586,0000        | 15.0000000   | 0.0000        | 0.0000                  |                        |
|   |                    |  |               |                         |                        |

## Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

|   | Steam-Licotine Co. |                    |               | The state of the s |  |
|---|--------------------|--------------------|---------------|--|--|
|   | Coal Tons          | Oll - Barrel       | Gas-MCF Nucle | ar - Indicate Nuclea   | r Unit                                   |
| Nuclear Unit  |                    |                    |               |  |  |
| Quantity of Fuel Burned                               | 3,708,823.0000     | 39,408.00000000    | 0.0000        | 0.0000   |  |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 11,124.0000        | 138,600.0000000    | 0.0000        | 0.0000 0   |  |
| Avg Cost of Fuel/unit as Delvd<br>f.o.b. during year  | 52.5600            | 57.56000000        | 0.0000        | 0.0000   |  |
| Average Cost of Fuel per Unit Burned                  | 52.8000            | 57.56000000        | 0.0000        | 0.0000   |  |
| Average Cost of Fuel Burned per Million BTU           | 2.4677             | 13,09200000        | 0.0000        | 0.0000   |  |
| Average Cost of Fuel Burned per KWh Net Gen           | 0.0238             | 0.00030000         | 0.0000        | 0.0000   | and a state to our entre diente apparet. |
| Average BTU per KWh Net<br>Generation                 | 9,643.0000         | 21.00000000        | 0.0000        | 0.0000   |  |
| Column e  |                    |                    |               |  | . 1945 - Allin Garage H. 1957 (19        |
| Nuclear Unit  |                    |                    |               |  |  |
| Quantity of Fuel Burned                               | 14,859.0000        | 2,732,902.00000000 | 0.0000        | 0.0000   | tion of the ATA was based                |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 138,600.0000       | 1,000.0000000      | 0.0000        | 0.0000 0   |  |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     | 42.6720            | 6.25700000         | 0.0000        | 0.0000   | manalan u ili iya 17 1,666               |
| Average Cost of Fuel per Unit Burned                  | 42.6720            | 6.25700000         | 0.0000        | 0.0000   |  |
| Average Cost of Fuel Burned per Million BTU           | 7.3304             | 6.25710000         | 0.0000        | 0.0000   | saur saarin ja valka suurik aheluksiish  |
| Average Cost of Fuel Burned per KWh Net Gen           | 0.0033             | 0.08880000         | 0.0000        | 0.0000   |  |
| Average BTU per KWh Net<br>Generation                 | 449.0000           | 14,188.00000000    | 0.0000        | 0.0000   |  |
| Column f  |                    |                    |               |  |  |
| Nuclear Unit  |                    |                    |               |  |  |

## Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

| Otoum   | 2,001,.00  |                   |  |        |
|---|--|-------------------|--|--------|
| Coal Tons   | Oil - Barrel   | Gas - MCF Nuclear | -Indicate Nuclea                                 | Duit . |
| Quantity of Fuel Burned                               | 0  |                   | <b>0</b><br>Carallessa see Que (2), e caracteria |        |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 그 사람들은 사람들은 사람들이 되었다. 그 사람들은 경기를 받는다.                      | 0                 | U  |        |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     | 0  |                   | 0  |        |
| Average Cost of Fuel per Unit Burned                  | 0  | 0                 | 0  |        |
| Average Cost of Fuel Burned per Million BTU           | 0  | 0                 | 0  |        |
| Average Cost of Fuel Burned per KWh Net Gen           | 근데 사람들은 사람들이 되었다. 그리는 사람들이 가는 사람들이 살아 살아 먹었다. 그 살아 살아 먹었다. | 0                 |  |        |
| Average BTU per KWh Net<br>Generation                 | 0  | 0                 | U  |        |

## Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

|   | Plant                                |
|---|--------------------------------------|
| Please enter the information regarding each plant corresponding                                       | ng to the column intended for pg 402 |
| Col b - Plant name  |                                      |
| Kind of Plant (internal comb, gas turb, nuclear)  Type of Constr (conventional, outdoor, boiler, etc) |                                      |
| Col c - Plant name  |                                      |
| Kind of Plant (internal comb, gas turb, nuclear)  Type of Constr (conventional, outdoor, boiler, etc) |                                      |
|   |                                      |
| Kind of Plant (internal comb, gas turb, nuclear)  Type of Constr (conventional, outdoor, boiler, etc) |                                      |
| Col e - Plant name  Kind of Plant (internal comb, gas turb, nuclear)                                  |                                      |
| Type of Constr (conventional, outdoor, boiler, etc)  Col f - Plant name                               |                                      |
| Kind of Plant (internal comb, gas turb, nuclear)  |                                      |
| Type of Constr (conventional, outdoor, boller, etc)   |                                      |

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

|   | $\mathbf{b} = \mathbf{c} + $ |
|---|--|
| Year Originally Constructed                         |  |
| Year Last Unit was Installed                        |  |
| Total Installed Cap (Max Gen name Plate Ratings MW) |  |
| Net Peak Demand on Plant -<br>MW (60 minutes)       |  |
| Plant Hours Connected to<br>Load                    |  |
| Net Continuous Plant<br>Capability (MW)             |  |
| When Not Limited by<br>Condenser Water              |  |
| When Limited by Condenser<br>Water                  |  |
| Average Number of Employees                         |  |
| Net Generation, Exclusive of Plant Use - KWh        |  |
| Cost of Plant:                                      |  |
| Land and Land Rights                                |  |
| Structures and Improvements                         |  |
| Equipment Costs                                     |  |
| Asset Retirement Costs                              |  |
| Total Cost  |  |
| Cost per KW of Installed Capacity (line 5)          |  |
| Production Expenses:                                |  |
| Oper, Supv and Engr                                 |  |
| Fuel  |  |
| Coolants and Water (Nuclear only)                   |  |

3/31/2010

## Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

|  | d de la companya de l |
|--|--|
| Steam Expenses                               |  |
| Steam from Other Sources                     |  |
| Steam Transferred (Cr)                       |  |
| Electric Expenses                            |  |
| Misc Steam (or Nuclear) Power Expenses       |  |
| Rents  |  |
| Allowances                                   |  |
| Maintenance Supervision and Engineering      |  |
| Maintenance of Structures                    |  |
| Maintenance of Boiler (or reactor) Plant     |  |
| Maintenance of Electric Plant                |  |
| Maintenance of Misc Steam (or Nuclear) Plant |  |
| Total Production Expenses                    |  |

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

|                      | jb c |   | d |   | <b>f</b> |
|----------------------|------|---|---|---|----------|
| Expenses per Net KWh | 0    | 0 | 0 | 0 | . 0      |

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## Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

| The state of the s | Coal Tons                                |    | Oill-Barrel  |   | Gas - MCF Nu   | clear - Indicate                           | Nuclear Unit  |
|--|--|----|--|---|--|--|---|
| column b   |  |    |  |   |  |  |   |
| Nuclear Unit   |  |    | and a second sec | 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - |  |  |   |
|  |  | 0  |  | 0                                       |  | O  | and and the first of the first second and an analysis and the first state of the second and an analysis of the  |
| Quantity of Fuel Burned  |  | 0  |  | o .                                     |  | 0  |   |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)  |  | U  |  |   |  |  |   |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year  |  | 0  |  | 0                                       | 0  | O can an interest of discovery the country | es tees was sa describit (Wei webb  |
| Average Cost of Fuel per Unit Burned   |  | 0, |  | . 0                                     | 0  | 0  |   |
| Average Cost of Fuel Burned per Million BTU  |  | 0  |  | 0                                       | 0  | 0  | n izanin sa na na na na na na na na na  |
| Average Cost of Fuel Burned per KWh Net Gen  |  | 0  |  | 0                                       | 0  | 0  |   |
| Average BTU per KWh Net Generation   |  | 0  |  | 0                                       | 0  | 0  | uen mintovou unta Westurio  |
| column c   | en en en en en en en en en en en en en e |    | eria<br>Antonio Anglio A   |   | talian da de la composición de la composición de la composición de la composición de la composición de la comp<br>Contrata de la composición de la composición de la composición de la composición de la composición de la compo |  |   |
| Nuclear Unit   |  |    |  |   |  |  | was a was also a consequence of the consequence of |
| Quantity of Fuel Burned  |  | 0  |  | 0.                                      | 0  | Ō  |   |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)  |  | 0  |  | 0                                       | 0  | 0  |   |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year  |  | 0  |  | 0                                       | 0  | 0  |   |
| Average Cost of Fuel per Unit Burned   |  | 0  |  | 0                                       | 0  | O  |   |
| Average Cost of Fuel Burned per Million BTU  |  | 0  |  | 0                                       | 0  | 0  |   |
| Average Cost of Fuel Burned per KWh Net Gen  |  | 0  |  | 0                                       | 0  | 0  | garii. Qa estagaleigad a storadrii 1907 eris  |
| Average BTU per KWh Net<br>Generation  |  | 0  |  | 0                                       | 0  | 0  |   |
| column d   |  |    |  |   |  |  |   |

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## Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

|   |                                |     |              | and the broad parties of the second  |                               |  | 1   |
|---|--------------------------------|-----|--------------|--|-------------------------------|--|---|
|   | Coal -Tons                     | C   | Dil - Barrel | G  | as - MCF Nuclea               | r(indicate                             | iclear Unit   |
| Nuclear Unit  |                                |     |              |  | a ngayattan jagaran 1849an ga |  |   |
| Quantity of Fuel Burned                               |                                | 0   |              | 0.00   |                               | 0                                      |   |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) |                                | 0   |              | 0  | 0                             | 0                                      |   |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     |                                | 0   |              |  | 0                             | 0                                      |   |
| Average Cost of Fuel per Unit<br>Burned               |                                | 0   |              | 0  | 0                             |  |   |
| Average Cost of Fuel Burned per Million BTU           |                                | . 0 |              | 0  | 0                             | 0                                      |   |
| Average Cost of Fuel Burned per KWh Net Gen           |                                | 0   |              | 0  | 0                             |  |   |
| Average BTU per KWh Net<br>Generation                 |                                | 0   |              | 0.   | 0                             | 0                                      |   |
| column e  |                                |     |              |  |                               | un nicht in han eine erweiche.         |   |
| Nuclear Unit  |                                |     |              | A STATE OF THE STA |                               |  |   |
| Quantity of Fuel Burned                               |                                | 0   |              | 0  | <b>0</b><br>                  | <b>0</b><br>1학자 (1999년 - 1915년 - 1916년 | ristu, prosesta in anticipi                                     |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) |                                | 0.  |              | . <b>0</b>   |                               | 0                                      |   |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     |                                | 0   |              | 0  | 0                             | 0                                      |   |
| Average Cost of Fuel per Unit Burned                  |                                | 0   |              | .0   | O                             | 0                                      |   |
| Average Cost of Fuel Burned per Million BTU           |                                | 0   |              | 0  | 0                             | 0                                      | outan (100a) as a si sufrica a                                  |
| Average Cost of Fuel Burned per KWh Net Gen           |                                | 0   |              | 0  | <b>.</b>                      | 0                                      |   |
| Average BTU per KWh Net Generation                    |                                | 0   |              | 0  | 0                             | 0                                      | og skyggegetigterkke, i gjegetigene en oogen witen skip fan tit |
| column f  | ili.<br>Magaza ili galekkan sa |     |              |  |                               |  |   |
| Nuclear Unit  |                                |     |              |  |                               |  |   |

## Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

|   | Coal-Tons | 10.0  | Oil - Barrel |   | Gas - MCF Nuclear | - Indicate Ni | clear Unit                             |
|---|-----------|-------|--------------|---|-------------------|---------------|--|
| Quantity of Fuel Burned                               |           | 0     |              | 0 | 0                 | 0             | erwy cygnach character and a company   |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) |           | 0 : . |              | 0 | 0                 | 0             |  |
| Avg Cost of Fuel/unit as Delvd f.o.b. during year     |           | 0     |              | 0 | 0                 |               | e de la Tutta de Salada de la Tutta de |
| Average Cost of Fuel per Unit Burned                  |           | 0     |              | 0 | 0                 | 0             |  |
| Average Cost of Fuel Burned per Million BTU           |           | 0     |              | 0 | 0                 |               |  |
| Average Cost of Fuel Burned per KWh Net Gen           |           | 0.    |              | 0 | 0                 | 0             |  |
| Average BTU per KWh Net Generation                    |           | 0     |              | 0 | 0                 | 0             |  |

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## HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

|  | Plant  |
|--|--|
| Please enter the information regarding each plant corresponding to the c |  |
| Col b Ferc Licensed Project No   | None None None   |
| Plant Name   |  |
| Kind of Plant (Run-of-River or Storage)                                  |  |
| Plant Construction type (Conventional or Outdoor)                        |  |
| Col c Ferc Licensed Project No   |  |
| Plant Name   |  |
| Kind of Plant (Run-of-River or Storage)                                  |  |
| Plant Construction type (Conventional or Outdoor)                        |  |
| Col d Ferc Licensed Project No   |  |
| Plant Name   |  |
| Kind of Plant (Run-of-River or Storage)                                  |  |
| Plant Construction type (Conventional or Outdoor)                        |  |
| Col e Ferc Licensed Project No   |  |
| Plant Name   |  |
| Kind of Plant (Run-of-River or Storage)                                  |  |
| Plant Construction type (Conventional or Outdoor)                        |  |
| Col f Ferc Licensed Project No   |  |
| Plant Name   |  |
| Kind of Plant (Run-of-River or Storage)                                  | and the state of the control of the control of the state of the state of the state of the control of the state of the stat |
| Plant Construction type (Conventional or Outdoor)                        |  |

## HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

| The state of the s | b  | Mark Control of the C | 0.0000  | 0.0000 | 0.0000   |
|--|--|--|---|--------|--|
| ear Originally Constructed   | 0.0000   | 0.0000   | 0,0000<br>  |        |  |
| ear Last Unit was Installed  |  |  | ergi, signatur etien jakkeun retengische<br>Georgesche er er er bij er Eusten er et eine<br>Georgesche er er er er er er er er er er er er er   |        |  |
| otal installed cap (Gen name<br>late Rating in MW)   | and the second s |  |   |        |  |
| let Peak Demand on<br>Pant-Megawatts (60 minutes)  |  |  |   |        |  |
| Plant Hours Connect to Load  |  |  |   |        |  |
| Net Plant Capability (in<br>negawatts)   |  |  |   |        |  |
| (a) Under Most Favorable<br>Oper Conditions  |  |  |   |        |  |
| (b) Under the Most Adverse<br>Oper Conditions  |  |  |   |        |  |
| Average Number of Employees  |  |  | en en en en en en en Kastaliana.<br>En en   |        |  |
| Net Generation, Exclusive of<br>Plant Use - KWh  |  |  |   |        |  |
| Cost of Plant  |  |  |   |        |  |
| Land and Land Rights   |  |  |   |        |  |
| Structures and Improvements  |  |  |   |        |  |
| Reservoirs, Dams, and<br>Waterways   |  |  |   |        |  |
| Equipment Costs  |  |  |   |        |  |
| Roads, Railroads and Bridges   |  |  |   |        | Hangladlade elikaribere kuni onle mala idabili milatik e   |
| Asset Retirement Costs   |  |  |   |        |  |
| Total Cost   |  |  |   |        | g in gynnese dae and dae dae an Febrúnese a'r nin febrún fan i   |
| Cost per KW of Installed<br>Capacity (line 5)  |  | and the second second  | g in the state of the second control of the     |        |  |
| Production Expenses  |  | and the second of the second   | ingly and the second and the property of the second and the second and the second and the second and the second<br>The second and the second and |        | Co <u>rtinal (Cortinal de la Cortinal de</u><br>Cortinal (Cortinal de la Cortinal de |
| Operation Supervision and<br>Engineering   |  |  |   |        |  |

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

| c c e d e de la companya de la companya de la companya de la companya de la companya de la companya de la comp |
|--|
| Vater for Power  |
| -lydraulic Expenses  |
| Electric Expenses  |
| Misc Hydraulic Power<br>Generation Expenses  |
| Rents  |
| Maintenance Supervision and<br>Engineering   |
| Maintenance of Structures  |
| Vaintenance of Reservoirs,<br>Dams and Waterways   |
| Vaintenance of Electric Plant  |
| Maintenance of Misc Hydraulic<br>Plant   |
| Total Production Expenses  |
| Expenses per net KWh   |

## Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

|   | Plant  |
|---|--|
| Please enter the information regarding each plant corresponding to the column intended for pg 406 | and the control of th |
| Col b Ferc Licensed Project No  |  |
| Plant Name  |  |
| Type of Plant Construction (Conventional or Outdoor)  |  |
| Col c Ferc Licensed Project No Plant Name   |  |
| Type of Plant Construction (Conventional or Outdoor)  Col d Ferc Licensed Project No              |  |
| Plant Name Type of Plant Construction (Conventional or Outdoor)                                   |  |
| Col e Ferc Licensed Project No Plant Name   |  |
| Type of Plant Construction (Conventional or Outdoor)  Col f Ferc Licensed Project No              |  |
| Plant Name Type of Plant Construction (Conventional or Outdoor)                                   |  |

## Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

| $\mathbf{c}$ , $\mathbf{c}$                       |
|---|
| Year Originally Constructed                       |
| Year Last Unit was Installed                      |
| Total installed cap (Gen name plate Rating in MW) |
| Net Peak Demand on Plant-Megawatts (60 minutes)   |
| Plant Hours Connect to Load                       |
| Net Plant Capability (in megawatts)               |
| Average Number of Employees                       |
| 9. Generation, Exclusive of Plant Use - KWh       |
| 10. Energy Used for Pumping                       |
| Net Output for Load (line 9 - line 10)            |
| Land and Land Rights                              |
| Structures and Improvements                       |
| Reservoirs, Dams, and<br>Waterways                |
| Water Wheels, Turbines and Generators             |
| Accessory Electric Equipment                      |
| Misc Pwerplant Equipment                          |
| Roads, Railroads and Bridges                      |
| Asset Retirement Costs                            |
| Total Cost  |
| Cost per KW of Installed Capacity (line 5)        |
| Production Expenses                               |

## Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

|   | b c d e f |
|---|-----------|
| Operation Supervision and<br>Engineering            |           |
| Water for Power                                     |           |
| Pumped Storage Expenses                             |           |
| Electric Expenses                                   |           |
| Misc Pumped Storage Power<br>Generation Expenses    |           |
| Rents   |           |
| Maintenance Supervision and<br>Engineering          |           |
| Maintenance of Structures                           |           |
| Maintenance of Reservoirs,<br>Dams and Waterways    |           |
| Maintenance of Electric Plant                       |           |
| Maintenance of Misc Pumped<br>Storage Plant         |           |
| Production Expenses before Pumping Exp (23 thru 33) |           |
| Pumping Expenses                                    |           |
| Total Production Expenses                           |           |
| Expenses per net KWh                                |           |

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Generating Plant Statistics (Small Plants) (Ref Page: 410)

| Name of Plant (a)           | Yr Orig Const (b) | Installed Capacity Name | Net/Peak Demand MW | Net Generation | Cost of Plant (f). |
|-----------------------------|-------------------|-------------------------|--------------------|----------------|--------------------|
|                             |                   |                         |                    |                |                    |
| Cagle's Diesel Generator    | 2000              | 3.2000                  | 0                  | 0              | \$682,776.00       |
| Cooper's Diesel Generator   | 1997              | 1.6000                  | 0:                 | 0              | \$449,511.00       |
| Green Valley Landfill Unit  | 2003              | 2.4000                  | 2                  | 15,034         | \$2,948,037.00     |
| Laurel Ridge Landfill Unit  | 2004              | 4.0000                  | 3                  | 21,239         | \$3,974,319.00     |
| Bavarian Landfill Unit      | 2003              | 3.2000                  | 3                  | 26,175         | \$3,668,374.00     |
| Hardin County Landfill Unit | 2005              | 2.4000                  | 3                  | 9,467          | \$3,534,843.00     |
| Pendleton Co Landfill Unit  | ••                | 3.2000                  | 3                  | 23,900         | \$4,229,445.00     |
| Mason County Landfill Unit  | 2009              | 1.6000                  | 0                  | 578            | \$2,952,095.00     |

#### 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

|                                | Ochoraning .                            |                         | , ,                | · · · · · · · · · · · · · · · · · · · |                  |  |
|--------------------------------|---|-------------------------|--------------------|---------------------------------------|------------------|--|
| Name of Plant (a)              | Plant Cost (Include<br>Asst Ret) per MW | Operation Excl Fuel (h) | Prod Exp. Fuel (i) | Prod Exp<br>Maintenance (j)           | Kind of Fuel (k) | Fuel Costs (in cents<br>per Million BTU) (i) |
| Cagle's Diesel<br>Generator    | \$213,368.00                            | \$1,367.00              | \$0.00             | \$11,851.00                           | Diesel           |  |
| Cooper's Diesel<br>Generator   | \$280,944.00                            | \$643.00                | \$0.00             | \$5,577.00                            | Diesel           | 0  |
| Green Valley Landfill<br>Unit  | \$1,228,349.00                          | \$153,504.00            | \$40,180.00        | \$252,640.00                          | Methane Gas      | 29   |
| Laurel Ridge Landfill<br>Unit  | \$993,580.00                            | \$176,542.00            | \$46,053.00        | \$215,231.00                          | Methane Gas      | 29   |
| Bavarian Landfill Unit         | \$1,146,367.00                          | \$181,659.00            | \$28,591.00        | \$659,117.00                          | Methane Gas      | 29   |
| Hardin County Landfill<br>Unit | \$1,472,851.00                          | \$165,824.00            | \$46,441.00        | \$302,254.00                          | Methane Gas      | 27   |
| Pendleton Co Landfill<br>Unit  | \$1,321,702.00                          | \$167,711.00            | \$168,070.00       | \$206,475.00                          | Methane Gas      | 26   |
| Mason County Landfill<br>Unit  | \$1,845,059.00                          | \$8,347.00              | \$271.00           | \$13,225.00                           | Methane Gas      | 4  |

#### Note:

Mason County Landfill Unit has not operated long enough to set Net Peak Demand.

Mason County's fuel cost of .25 - .45 is based on capacity factor at the plant.

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Transmission Line Statistics (Ref Page: 422)

|  |                               | Transmission Li                         | ne Gransnes (      |                  |   |                                  |                           |
|--|-------------------------------|---|--------------------|------------------|---|----------------------------------|---------------------------|
| Line/  | From (a)                      | To (b) Volt Operal                      | ting (c) Volt Desi |                  | TEN THE CONTRACT NAMED OF THE CONTRACT OF | th Another Numb<br>ine (g) Circu | per of<br>its (h)         |
| Constitution (Constitution of Constitution of  | 1 SPURLOCK                    | AVON                                    | 345                | 345 STEEL & H-FR | 58.8700                                   | 0.0000                           | 1                         |
|  | 2 GALLATIN CO                 |   | 345                | 345 TH-345S      | 0.7900                                    | 0.0000                           |                           |
|  | 3 SMITH                       | NORTH CLARK                             | 345                | 345 UT           | 18.0000                                   | 0.0000                           | <b>3</b>                  |
|  | 4 SPURLOCK                    | ZIMMER                                  | 345                | 345 STEEL        | 3.8100                                    | 0.0000                           | 2                         |
|  | 5 SMITH                       | WEST GARRARD                            | 345                | 345              | 35.5000                                   | 0.0000                           | 0                         |
|  | 6 BEATTYVILLE                 | POWELL                                  | 161                | 161 TH           | 23.1500                                   | 0.0000                           |                           |
|  | 7 CEDAR GROVE<br>IND PARK TAP |   | 161                | 161 US           | 0.0400                                    | 0.0000                           | <b>. .</b>                |
|  | 8 COOPER                      | DENNY                                   | 161                | 161 TH           | 16.9500                                   | 0.0000                           | 1                         |
|  | 9 COOPER                      | ELIHU                                   | 161                | 161 H-FRAME WOOD | 4.2000                                    | 0.0000                           | 2                         |
|  | 10 COOPER                     | MARION CO                               | 161                | 161 TH           | 56.6500                                   | 0.0000                           | 2                         |
|  | 11 COOPER                     | TYNER                                   | 161                | 161 TH           | 51.9400                                   | 0.0000                           | <b>1</b><br>Les ve venits |
|  | 12 COOPER                     | WOLFE CREEK                             | 161                | 161 TH           | 38.2000                                   | 0.0000                           | 2.                        |
|  | 13 GREEN CO                   | SUMMERSHADE                             | 161                | 161 TH           | 29.9700                                   | 0.0000                           | 1                         |
|  | 14 LAUREL RIVER<br>DAM        |   | 161                | 161 TOWER        | 1.5100                                    | 0.0000                           | 2                         |
|  | 15 MARION CO                  | GREEN CO                                | 161                | 161 TH           | 27.8500                                   | 0.0000                           | 1<br>Communication        |
|  | 16 PINE HILL                  | LAUREL                                  | 161                | 161 TH           | 4.4700                                    | 0.0000                           | 2                         |
|  | 17 RUSSELL CO<br>TAP          |   | 161                | 161 TH           | 1.1300                                    | 0.0000                           | 1                         |
|  | 18 SUMMERSHADE                | CAVE CITY                               | 161                | 161 H-FRAME WOOD | 20.1400                                   | 0.000                            | 1                         |
|  | 19 TYNER                      | BEATTYVILLE                             | 161                | 161 TH           | 20.0800                                   | 0.0000                           | 1                         |
|  | 20 MCCREARY CO                |   | 161                | 161 TS           | 0.0400                                    | 0.000.0                          |                           |
| e de la constante de la consta | 21 BULLITT CO DC<br>TAP       | owago of the english of the english and | 161                | 161 TH           | 4.8000                                    | 0.0000                           | 2                         |
|  | 22 BULLITT CO                 | SHELBY CO                               | 161                | 161 TH           | 26.5400                                   | 0.0000                           | 1                         |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Transmission Line Statistics (Ref Page: 422)

| Line | From (a)                        | To (b) Volt Ops  | tiannATe) Aoir Da |  | ngth Line Leng<br>ignated (f) L   | ine (g) Circul | lts (h)        |
|------|---------------------------------|--|-------------------|--|-----------------------------------|----------------|----------------|
|      | 23 SOUTH OAKHILL                |  | 161               | 161  | 0.0200                            | 0.0000         |                |
|      | TAP                             |  | 404               | 161 TU-1M  | 1.4800                            | 0.0000         |                |
|      | 24 DARWIM<br>THOMAS TAP         |  | 161               |  |                                   | 0.0000         |                |
|      | 25 PULASKI CP TAP               |  | 161               | 161 TH   | 5,8800<br>National Company (1986) | 0.0000         |                |
|      | 26 JAMESTOWN                    |  | 161               | 161 TS   | 0.4700                            | 0.0000         |                |
|      | TAP                             |  | 161               | , igni interacti izmieli ilizuzizza ilizzate ke<br>161 | 1.1600                            | 0.0000         | an aavtan      |
|      | 27 CASEY CO TAP 28 LITTLE MOUNT | e general de la companya de la companya de la companya de la companya de la companya de la companya de la comp<br>La companya de la companya de | 161               | 161 SG   | 5.2200                            | 0.0000         |                |
|      | TAP                             |  |                   | 161 BC   | 11.2000                           | 0.0000         | 5, 2, 9,46,46, |
|      | 29 TYNER                        | FALL ROCK  | 161<br>138        | 138 TS   | 0,0200                            | 0.0000         |                |
|      | 30 ARGENTUM                     | FULLERTON  |                   | 138 TS   | 0.0500                            | 0.0000         |                |
|      | 31 ARGENTUM                     | GREENUP<br>HYDRO   | 138               |  |                                   | 0.000          |                |
|      | 32 AVON                         | FAYETTE  | 138               | 138 TDA  | 9,9600                            | 0.0000         |                |
|      | 33 AVON                         | RENAKER  | 138               | 138 TH   | 28.9000                           | 0.0000         |                |
|      | 34 CRANSTON                     | ROWAN  | 138               | 138 TR   | 7.5000                            | 0.0000         |                |
|      | 35 CRANSTON TAP                 |  | 138               | 138 TH   | 12.6900                           | 0.0000<br>     | heath igi      |
|      | 36 FAWKES                       | FAWKES KU TIE  | 138               | 138 TS   | 0.1700                            | 0.0000         |                |
|      | 37 FAWKES                       | WEST BEREA   | 138               | 138 TH   | 14.1100                           | 0.0000         | i Daren e      |
|      | 38 FORD                         | AVON   | 138               | 138 TH   | 11.4800                           | 0.0000         |                |
|      | 39 FORD                         | FAWKES   | 138               | 138 TH   | 8.2500                            | 0.0000         |                |
|      | 40 GHENT                        | BOONE  | 138               | 138 TH   | 29.3600                           | 0.0000         |                |
|      | 41 INLAND CONTAINER TAF         |  | 138               | 138 H-FRAME STEEL                                      | 0.4600                            | 0.0000         |                |
|      |                                 | en en en en en en en en en en en en en e   | 138               | 138 TH   | 0.6100                            | .0.000         |                |
|      | 42 OWEN CO TAP                  | GODDARD  | 138<br>138        | 138 H-FRAME WOOD                                       | 16.9000                           | 0.000          | and the Astro  |
|      | 43 PLUMVILLE                    | BOONE  | 138               | 161 TH   | 41,1700                           | 0:0000         |                |

## 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Transmission Line Statistics (Ref Page: 422)

| Line . | From (a)                   | To (b)       | Voit Operating | g (c) -Vol | t/Dasigned (d). Type support (e) | Length Line Le<br>Designated (f) | The state of the s | Number of<br>Circuits (h)      |
|--------|----------------------------|--------------|----------------|------------|----------------------------------|----------------------------------|--|--------------------------------|
|        | 45 RODBURN                 | SKAGGS       |                | 138        | 138 H-FRAME WOOD                 | 28.2400                          | 0.0000   | 1                              |
|        | 46 SMITH                   | FAWKES       |                | 138        | 138 TH                           | 15.1700                          | 0.0000   | 1                              |
|        | 47 SMITH                   | LAKE REBA    |                | 138        | 138 TH10                         | 11.5900                          | 0.0000   | 1                              |
|        | 48 SPURLOCK                | BOONE        |                | 138        | 138 STEEL & H-FR                 | 58.0000                          | 0.0000   | 2                              |
|        | 49 SPURLOCK                | KENTON 2     |                | 138        | 138 H-FRAME WOOD                 | 5.0300                           | 0.0000   | 2                              |
|        | 50 SPURLOCK                | RENAKER      |                | 138        | 138 H-FRAME WOOD                 | 37,1800                          | 0.0000   | 2                              |
|        | 51 SPURLOCK                | KENTON 1     |                | 18         | 138 H-FRAME WOOD                 | 4.4000                           | 0.0000   | 1                              |
|        | 52 SPURLOCK                | PLUMVILLE    |                | 138        | 138 H-FRAME WOOD                 | 9.2500                           | 0,0000   | 1                              |
|        | 53 STERLING TAP            |              |                | 138        | 138 UZ                           | 0.6000                           | 0.0000   | 1<br>.a. waxa aberesakhea      |
|        | 54 THREE FORKS<br>TAP      |              |                | 138        | 138 H-FRAME WOOD                 | 0.7000                           | 0.0000   | 1                              |
|        | 55 DALE                    | POWELL       |                | 138        | 138 H-FRAME WOOD                 | 25.9000                          | 0.0000   | <b>1</b><br>personggraph 46/44 |
|        | 56 GALLATIN CO 1 & 2 TAP   |              |                | 138        | 138 TH                           | 1.7100                           | 0.0000   | 1                              |
|        | 57 ROWAN TAP               |              |                | 138        | 138 TS1L                         | 0.4100                           | 0.0000   | 1                              |
|        | 58 MAYSVILLE IND<br>TAP    |              |                | 138        | 138 TS5B                         | 0.1500                           | 0.0000   | 1                              |
|        | 59 SHARKEY TAP             |              |                | 138        | 138 TH                           | 2.6900                           | 0.0000   | <b>1</b><br>2000 - 1990 - 1990 |
|        | 60 SPURLOCK                | FLEMINGSBURG |                | 138        | 138 HF                           | 18.5000                          | 0.0000   | 2                              |
|        | 61 VARIOUS 69KV<br>LINES   |              |                | 69         | 69 VARIOUS                       | 1,922.2900                       | 0.0000   | <b>2</b><br>                   |
|        | 62 VARIOUS 34.5KV<br>LINES | ·.           |                | 35         | 35 VARIOUS                       | 0.8600                           | 0.0000   |                                |
|        | 63 TOTAL                   |              |                | 0          | 0                                | 2,794.3600                       | 0.0000   | 0                              |

Transmission Line Statistics (cont) (Ref Page: 423)

|     |          |  | ine - Cost of L | ine - Cost of L | ine - Operatio | n (m) Maintenan | ce (n) Rents ( | o) Total ( | (p):   |
|-----|----------|--|-----------------|-----------------|----------------|-----------------|----------------|------------|--------|
|     | Line 17. | Size of Cost of L                      | ine Cos(D) L    | ing - Coatti L  | The Operation  |                 |                |            |        |
| 1   |          | 954                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 2   | <u>!</u> | 954                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 3   |          | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| . 4 |          | 954                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 5   | ;        | 954                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 6   | <br>}    | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 7   | •        | 556.5                                  | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| . 8 | 3        | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 9   | )        | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 10.      | *636********************************** | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | I1       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 12       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 13       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 14       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 15       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 16       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 17       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 18       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 1   | 19       | 636                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 2   | 20       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 2   | 21       | 795                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 2   | 22       | 954                                    | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 2   | 23       | 556.5                                  | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
| 2   | 24       | 556.5                                  | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
|     | 25       | 556.5/795                              | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |
|     | 26       | 556.5 seed and                         | \$0.00          | \$0.00          | \$0.00         | \$0.00          | \$0.00         | \$0.00     | \$0.00 |

Transmission Line Statistics (cont) (Ref Page: 423)

|           |           | Halisillission L  | mo otationos (             |                  | - /               |   |  |  |
|-----------|-----------|-------------------|----------------------------|------------------|-------------------|---|--|--|
| Line      | Size of C | ost of Line - Cos | t of Line - Co             | st of Line - Ope | eration (m) Maint | enance (n) Ro                                   | ents (o) To  | otal (p)   |
| 27        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 28        | 556.5     | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 29        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 30        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 31        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| . 32      | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 33        | 636       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 34        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 35        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 36        | 556.5     | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 37        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 38        | 556.5     | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 39        | 556.5     | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 40        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 41        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 42        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 43        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 44        | 636       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 45        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 46        | 954       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 47        | 954       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 48        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 49        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| <b>50</b> | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 51        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
| 52        | 795       | \$0.00            | \$0.00                     | \$0.00           | \$0.00            | \$0.00  | \$0.00   | \$0.00   |
|           |           |                   | and the second of war fall |                  |                   | production for the second section of the second | and a property of the second of the second of the second | The state of the s |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Transmission Line Statistics (cont) (Ref Page: 423)

| Light of the state | ne Size of | Cost of Line -  | Cost of Line -   | Cost of Line - 3 | Operation (m)  | Maintenance.(n) | Rents (o)    | Total (p)      |
|--|------------|-----------------|------------------|------------------|----------------|-----------------|--------------|----------------|
| 53   | 556.5      | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 54   | 795        | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 55   | 954        | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 56   | 795        | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 57   | 795        | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 58   | 556.5      | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 59   | 556,5      | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 60   | 954        | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 61   | VARIOUS    | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 62   | VARIOUS    | \$0.00          | \$0.00           | \$0.00           | \$0.00         | \$0.00          | \$0.00       | \$0.00         |
| 63   | TOTAL      | \$46,938,314.00 | \$227,638,351.00 | \$274,576,665.00 | \$1,690,707.00 | \$2,530,289.00  | \$448,288.00 | \$4,669,284.00 |
| Total  | ·          | \$46,938,314.00 | \$227,638,351.00 | \$274,576,665.00 | \$1,690,707.00 | \$2,530,289.00  | \$448,288.00 | \$4,669,284.00 |

## Transmission Lines Added During Year (Ref Page: 424)

| Eine | To (b) Line Leng<br>(c | gth Lines | Type support (d)   | Ave Num per Miles Circuit (e) Structure (f) | s Per Circ<br>Present Structu<br>) | cuits Per<br>ire Ultimate<br>(g) |
|------|------------------------|-----------|--|---|------------------------------------|----------------------------------|
|      | 1 BEATTYVILLE TAP      | 2.3100    | VN   | 7   | 1                                  | 1                                |
|      | 2 SMITH WEST GARRARD   | 35,5000   | VR   | 7   |                                    | 1                                |
|      | 3 TODDVILLE TAP        | 1.3800    | VT   | 10  | 1                                  | 1                                |
|      | 4 WAYNE CO JCT<br>TAP  | 0.1000    | VS   | 8   | 1                                  | 1                                |
|      | 5 TOTAL                | 39.2900   | ing the first of the second of | 0   | 0                                  | 0                                |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Transmission Lines Added During Year (cont) (Ref Page: 425)

|       | Line | Conductor Siz | e Conductor | Config and                | Voltage KV I | and and Land   | Poles Towers    | Conductors     | Asset  | Total (p)       |
|-------|------|---------------|-------------|---------------------------|--------------|----------------|-----------------|----------------|--------|-----------------|
|       | 1    | 795           | ACSR        | HORIZ 15.5',<br>VERT 7.5' | 69           | \$224,943.00   | \$583,687.00    | \$482,962.00   | \$0.00 | \$1,291,592.00  |
|       | 2    | 954           | ACSR        | HORIZ 27'                 | 345          | \$4,046,681.00 | \$17,984,037.00 | \$7,707,445.00 | \$0.00 | \$29,738,163.00 |
|       | 3    | 266.8         | ACSR        | VERT 7.5'                 | 69           | \$130,045.00   | \$305,337.00    | \$130,859.00   | \$0.00 | \$566,241.00    |
|       | 4    | 556.5         | ACSR        | VERT 6.5'                 | 69           | \$2,219.00     | \$50,778.00     | \$0.00         | \$0.00 | \$52,997.00     |
| Total |      |               |             |                           | 552          | \$4,403,888.00 | \$18,923,839.00 | \$8,321,266.00 | \$0.00 | \$31,648,993.00 |

Substations (Ref Page: 426)

|  | Name and Location (a) | Character (b)        | Voltage - Primary (c) Voltage | -Secondary (d) Voltage | - Tertiary (e) |
|--|-----------------------|----------------------|-------------------------------|------------------------|----------------|
|  | AIRPORT ROAD          | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 1  | ALBANY                | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 2<br>3                                   | ALCAN 1               | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 3<br>                                    | ALCAN 2               | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 5  | ALEX CREEK            | DISTRIBUTION STATION | 69.0000                       | 24.9400                | 0.0000         |
| 6  | ANNVILLE              | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 7  | ARGENTUM              | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
|  | ARKLAND               | DISTRIBUTION STATION | 69.0000                       | 12,4700                | 0.0000         |
| 9  | ASAHI MOTOR WHEEL     | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 10 11 11 11 11 11 11 11 11 11 11 11 11 1 | BACON CREEK           | DISTRIBUTION STATION | 69.0000                       | 13.2000                | 0.0000         |
| 11                                       | BALLARD               | DISTRIBUTION STATION | 69.0000                       | 24.9400                | 0.0000         |
|  | BALLTOWN              | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 13                                       | BANK LICK             | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 14                                       | BARDSTOWN SHOP CTR    | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 15                                       | BASS                  | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
|  | BAVARIAN LANDFILL     | DISTRIBUTION STATION | 138.0000                      | 12.4700                | 0.0000         |
|  | BEAM                  | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 18                                       | BEATTYVILLE           | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 19                                       | BECKTON               | DISTRIBUTION STATION | 69.0000                       | 24.9400                | 0.0000         |
| 20                                       | BEDFORD               | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 21                                       | BEKAERT 1             | DISTRIBUTION STATION | 69.0000                       | 24.9400                | 0.0000         |
| 22                                       | BEKAERT 2             | DISTRIBUTION STATION | 69.0000                       | 24.9400                | 0.0000         |
| 23                                       | BEKAERT 3             | DISTRIBUTION STATION | 69.0000                       | 24.9400                | 0.0000         |
| 24                                       | BEULAH BEAM           | DISTRIBUTION STATION | 69,0000                       | 12.4700                | 0.0000         |
| 25                                       | BIG BONE              | DISTRIBUTION STATION | 69.0000                       | 12.4700                | 0.0000         |
| 26                                       | BIG CREEK             | DISTRIBUTION STATION | 69,0000                       | 12.4700                | 0.0000         |
| 27                                       | BILL WELLS            | DISTRIBUTION STATION | 69.0000                       | 13.2000                | 0.0000         |

Substations (Ref Page: 426)

| L                 | ine Name and Location (a) | Character (b)        | Voltage - Primary (c) Voltage | Secondary (d) Voltage | e - Tertiary (e) |
|-------------------|---------------------------|----------------------|-------------------------------|-----------------------|------------------|
| 28                | BLEDSOE                   | DISTRIBUTION STATION | 69.0000                       | 24.9400               | 0.0000           |
| 29                | BLEVINS VALLEY            | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 30                | BLOOMFIELD                | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 31                | BLUE GRASS PARKWAY        | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 32                | BLUE LICK                 | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 33                | BONNIEVILLE               | DISTRIBUTION STATION | 69.0000                       | 24.9400               | 0.0000           |
| 34                | BOONE                     | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 35                | BOONEVILLE                | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 36                | BOWEN                     | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 37                | BRACKEN CO                | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 38                | BRIDGEPORT                | DISTRIBUTION STATION | 69.0000                       | 24.9400               | 0.0000           |
| 39 X (2)          | BRISTOW 1                 | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 40                | BRISTOW 2                 | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 41                | BRODHEAD                  | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 42                | BROMLEY (NEW<br>LIBERTY)  | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 43                | BRONSTON 1                | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 44                | BRONSTON 2                | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 45                | BROOKS                    | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 46                | BUDD/SHELBY 8             | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| .47               | BULLITTSVILLE             | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.000.0          |
| 48                | BURLINGTON                | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 49                | BUSH                      | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 50                | CABIN HOLLOW              | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 51 July 1980 1985 | CAMPBELLSBURG             | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| 52                | CAMPBELLSVILLE 1          | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |
| .53               | CAMPBELLSVILLE 2          | DISTRIBUTION STATION | 69.0000                       | 12.4700               | 0.0000           |

| e design of the second of the | Line                                  | Name and Location (a        | Character (b) Volta  | ge - Primary (c) Voltage | -Secondary (d) Voltage   | e'- Tertiary (e)                                    |
|---|---------------------------------------|-----------------------------|--|--------------------------|--|---|
|   | 54                                    | CAMPGROUND                  | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 55                                    | CAMPTON                     | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 56                                    | CARPENTER                   | DISTRIBUTION STATION   | 69.0000                  | 24.9400  | 0.0000  |
|   | 57                                    | CARSON                      | DISTRIBUTION STATION   | 69.0000                  | 24.9400  | 0.0000  |
|   | 58                                    | CARTER CITY                 | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 59                                    | CAVE CITY                   | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 60                                    | CAVE RUN                    | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 61                                    | CEDAR GROVE 1               | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0,0000  |
|   | 62                                    | CEDAR GROVE 2               | DISTRIBUTION STATION   | 161.0000                 | 12.4700  | 0.0000  |
|   | 63                                    | CEDAR GROVE IND<br>PARK SUB | DISTRIBUTION STATION   | 161.0000                 | 12.4700  | 0,0000  |
|   | 64                                    | CEMETERY ROAD               | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 65 j                                  | CHAD                        | DISTRIBUTION STATION   | 69.0000                  | 24.9400  | 0.0000  |
|   | 66                                    | CHAPLIN                     | DISTRIBUTION STATION   | 69.0000                  | 4.1600   | 0.0000  |
|   | 67                                    | CHARTERS                    | DISTRIBUTION STATION   | 69.0000                  | 24.9400  | 0.0000  |
|   | 68                                    | CLAY CITY                   | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 69 ·                                  | CLAY LICK                   | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 70                                    | CLAY VILLAGE                | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | • <b>71</b>                           | COBURG                      | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 72                                    | COLEMANSVILLE               | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | <b>73</b> - 4 - 1 - 1 - 1 - 1 - 1 - 1 | COLESBURG                   | DISTRIBUTION STATION   | 69.0000                  | 12,4700  | 0.0000  |
|   | 74                                    | COLUMBIA                    | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   | 75                                    | CONWAY                      | DISTRIBUTION STATION   | 69,0000                  | 12.4700  | 0.0000  |
|   | 76                                    | COOPER                      | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   |                                       | CRESTON                     | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
| 4 (144 ) 4 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   | 78                                    | CROCKETT                    | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
| Harris Commence   | 79                                    | CROOKSVILLE                 | DISTRIBUTION STATION   | 69.0000                  | 12.4700  | 0.0000  |
|   |                                       |                             | en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de<br>La companya de la co |                          | and the first of the state of t | nuppypische kome publicationaler by alem is heritet |

| Line                                   | Name and Location (a) | Character (b)        | /oltage - Primary (c) Voltage - | Secondary (d) Voltag | e - Tertiary (e) |
|--|-----------------------|----------------------|---------------------------------|----------------------|------------------|
| 80                                     | CUMBERLAND FALLS      | DISTRIBUTION STATION | 69.0000                         | 13.2000              | 0.0000           |
| 81                                     | CYNTHIANA             | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 82                                     | DARWIN THOMAS         | DISTRIBUTION STATION | 161.0000                        | 12.4700              | 0.0000           |
| 83                                     | DAVIS                 | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 84                                     | DEATSVILLE            | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 85                                     | DOWNING 1             | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 86                                     | DOWNING 2             | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 87                                     | DURO 1                | DISTRIBUTION STATION | 69.0000                         | 12,4700              | 0.0000           |
| 88                                     | DURO 2                | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 89                                     | EAST BARDSTOWN        | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 90                                     | EAST BERNSTADT        | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 91                                     | EAST CAMPBELLSVILLE   | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 92                                     | EAST PINE KNOT        | DISTRIBUTION STATION | 69.0000                         | 24.9400              | 0.0000           |
| 93                                     | EAST SOMERSET         | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 94                                     | EBERLE                | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 95                                     | EDMONTON INDUSTRIAL   | DISTRIBUTION STATION | 69.0000                         | 13.2000              | 0.0000           |
| 96                                     | ELIZABETHTOWN 1       | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 97                                     | ELIZABETHTOWN 2       | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 98                                     | ELLIOTT CO PRISON     | DISTRIBUTION STATION | 69.0000                         | 12,4700              | 0.0000           |
| 99                                     | ELLIOTTVILLE          | DISTRIBUTION STATION | 69,0000                         | 12.4700              | 0.000            |
| 100                                    | EMANUEL               | DISTRIBUTION STATION | 69.0000                         | 13.2000              | 0.0000           |
| 101                                    | FALL ROCK             | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 102                                    | FAYETTE 1             | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 100 (100 (100 (100 (100 (100 (100 (100 | FAYETTE 2             | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |
| 104                                    | FLEMINGSBURG          | DISTRIBUTION STATION | 138.0000                        | 12.4700              | 0.0000           |
| 105<br>105                             | FLOYD                 | DISTRIBUTION STATION | 69.0000                         | 12.4700              | 0.0000           |

| Line   | Name and Location (a) | Character (b)        | oltage - Primary (c) Voltage - S | econdary (d) Voltag | e - Tertiary (e)                                  |
|--------|-----------------------|----------------------|----------------------------------|---------------------|---|
| 106    | FORT KNOX             | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 107    | FOUR OAKS             | DISTRIBUTION STATION | 69.0000                          | -12.4700            | 0.0000  |
| 108    | FOX HOLLOW            | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 109    | FREDRICKSBURG         | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 110    | FRENCHBURG            | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
|        | GALLATIN 1            | DISTRIBUTION STATION | 138.0000                         | 34.5000             | 0.0000  |
| 112    | GALLATIN 2            | DISTRIBUTION STATION | 138.0000                         | 24.9400             | 0.0000  |
| 113    | GAP OF THE RIDGE      | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 114    | GARLIN                | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 115    | GARRARD CO            | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000  |
| 116    | GIRDLER               | DISTRIBUTION STATION | 69.0000                          | 13.2000             | 0.0000  |
| 117    | GLENDALE              | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0,0000  |
| 118    | GOLDBUG               | DISTRIBUTION STATION | 69.0000                          | 13.2000             | 0.0000  |
| 119    | GOODNIGHT             | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 120    | GOOSE ROCK            | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 121    | GOSPEL HILL           | DISTRIBUTION STATION | 34.5000                          | 12.4700             | 0.000   |
| 122    | GRANTS LICK 1         | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000<br>2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - |
| 123    | GRANTS LICK 2         | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000  |
| 124    | GREEN HALL            | DISTRIBUTION STATION | 161.0000                         | 12.4700             | 0.0000  |
| 125    | GREEN RIVER PLAZA     | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 126    | GREENBRIAR            | DISTRIBUTION STATION | <b>69.0000</b>                   | 12.4700             | 0.0000  |
| 127    | GREENSBURG            | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 128    | GRIFFIN               | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 129    | H T ADAMS             | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 130    | HARDWICKS CREEK       | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 1. 131 | HARGETT               | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |
| 132    | HEADQUARTERS          | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000  |

| Line                                    | Name and Location (a) | Character (b) V      | oltage - Primary (c) Voltage - S | econdary (d). Volta | ge - Tertiary (e) |
|---|-----------------------|----------------------|----------------------------------|---------------------|-------------------|
| 133                                     | HEBRON                | DISTRIBUTION STATION | 138.0000                         | 12.4700             | 0.0000            |
| 134                                     | HELECHAWA             | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 135                                     | HICKORY PLAINS        | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 136 136 136 136 136 136 136 136 136 136 | HIGHLAND              | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000            |
| 137                                     | HIGH ROCK             | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 138                                     | HILDA 1               | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 139                                     | HILDA 2               | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 140 \cdots                              | HILLSBORO             | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000            |
| 141                                     | HINKLE                | DISTRIBUTION STATION | 69.0000                          | 13.2000             | 0.0000            |
| 142                                     | HINKSTON              | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000            |
| 143                                     | HODGENSVILLE          | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 144                                     | HOLLOWAY              | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0,000,0           |
| 145                                     | HOPE                  | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 146                                     | HUNT                  | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.000.0           |
| 147                                     | INDEX                 | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 148                                     | INLAND CONTAINER 1    | DISTRIBUTION STATION | 138.0000                         | 12.4700             | 0.0000            |
| 148                                     | INLAND CONTAINER 2    | DISTRIBUTION STATION | 138.0000                         | 12.4700             | 0.0000            |
| 150                                     | J K SMITH             | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 151                                     | J B GALLOWAY          | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000            |
| 152                                     | JACKSONVILLE          | DISTRIBUTION STATION | 138.0000                         | 12.4700             | 0.000             |
| 153                                     | JAMESTOWN             | DISTRIBUTION STATION | 161.0000                         | 12.4700             | 0.000             |
| 154                                     | JEFFERSONVILLE        | DISTRIBUTION STATION | 69.0000                          | 24.9400             | 0.0000            |
| 155                                     | JELLICO CREEK         | DISTRIBUTION STATION | 69.0000                          | 13.2000             | 0.0000            |
| 156                                     | JENNY WILEY           | DISTRIBUTION STATION | 69.0000                          | 13.2000             | 0.0000            |
| 157                                     | JERICHO               | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| . 158:                                  | JOE TICHENOR (COXS)   | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |
| 159                                     | KARGLE 1              | DISTRIBUTION STATION | 69.0000                          | 12.4700             | 0.0000            |

| Line     | ame and Location (a) | Character (b) Voltage - Pri | mary (c) Voltage - Secon | dary (d) Voltage - Tertia | гу (е): |
|----------|----------------------|-----------------------------|--------------------------|---------------------------|---------|
| 160 KAF  | RGLE 2               | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 161 KEA  | AVY 1                | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 162 KEA  | AVY 2                | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 163 KEI  | тн                   | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 164 KNC  | OB CREEK             | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 165 j    | OB LICK              | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 166 LAN  | NCASTER              | DISTRIBUTION STATION        | 69.0000                  | 24.9400                   | 0.0000  |
| 167 LAU  | JREL CO IND PARK 1   | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 168 LAL  | JREL CO IND PARK 2   | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 169 LEB  | BANON                | DISTRIBUTION STATION        | 69.0000                  | 24.9400                   | 0.0000  |
| 170 LEB  | BANON JCT 1          | DISTRIBUTION STATION        | 69.0000                  | 4.1600                    | 0.0000  |
| 171 LEB  | BANON JCT 2          | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0,000,0 |
| 172 LEE  | ES LICK              | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 173      | ИС                   | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 174 LIBI | ERTY CHURCH          | DISTRIBUTION STATION        | 69.0000                  | 13.2000                   | 0.0000  |
| 175. LIT | TLE MOUNT            | DISTRIBUTION STATION        | 161.0000                 | 12.4700                   | 0.0000  |
| 176 LOG  | GAN 1                | DISTRIBUTION STATION        | 69.0000                  | 24.9400                   | 0.0000  |
| 177 LOC  | GAN 2                | DISTRIBUTION STATION        | 69.0000                  | 24.9400                   | 0.000.0 |
| 178 LON  | NG RUN               | DISTRIBUTION STATION        | 69.0000                  | 24.9400                   | 0.0000  |
| 179 LOF  | RETTO                | DISTRIBUTION STATION        | 69.0000                  | 24.9400                   | 0.0000  |
| 180 LO\  | W GAP                | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 181 LYN  | MAN B WILLIAMS       | DISTRIBUTION STATION        | 69,0000                  | 12,4700                   | 0.0000  |
| 182 MA   | GGARD                | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 183 MA   | GNOLIA               | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 184 MA   | PLESVILLE            | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |
| 185 MA   | RETBURG              | DISTRIBUTION STATION        | 69.0000                  | 12,4700                   | 0.0000  |
| 186 MA   | RIBA                 | DISTRIBUTION STATION        | 69.0000                  | 12.4700                   | 0.0000  |

| Line * | Name and Location (a)   | Character (b) V  | oltage - Primary (c) Voltage  | - Secondary (d) Voltag   | ge - Tertiary (e)  |
|--------|-------------------------|--|---|--|--|
| 187    | MARION CO IND PARK      | DISTRIBUTION STATION   | 161.0000  | 24.9400  | 0.0000   |
| 188    | MARTIIN                 | DISTRIBUTION STATION   | 69.0000   | 13.2000  | 0.0000   |
| 189    | MAYSVILLE IND           | DISTRIBUTION STATION   | 138.0000  | 24.9400  | 0.0000   |
| 190    | MAYTOWN                 | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 191    | MAZIE                   | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 192    | MCKEE                   | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 193    | MCKINNEY CORNER         | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 194    | MERCER CO<br>INDUSTRIAL | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.000.0  |
| 195    | MIDDLE CREEK            | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 196    | MILE LANE               | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 197    | MILLER HUNT             | DISTRIBUTION STATION   | 69.0000   | 24.9400  | 0.0000   |
| 198    | MILLERS CREEK           | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0,0000   |
| 199    | MILLERSBURG             | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 200    | MILTON                  | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 201    | MONTICELLO              | DISTRIBUTION STATION   | 69.0000   | 24.9400  | 0.0000   |
| 202    | MT OLIVE                | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 203    | MT STERLING             | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 204    | MT VICTORY              | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 205    | MT WASHINGTON 1         | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 206    | MT WASHINGTON 2         | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 207    | MUNFORDVILLE            | DISTRIBUTION STATION   | 69.0000   | 24.9400  | 0.0000   |
| 208    | MUNK                    | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 209    | MURPHYSVILLE            | DISTRIBUTION STATION   | 69.0000   | 24.9400  | 0.0000   |
| 210    | NANCY                   | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 211    | NELSON VALLEY           | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
| 212    | NEW CASTLE              | DISTRIBUTION STATION   | 69.0000   | 12.4700  | 0.0000   |
|        |                         | and the second s | 4. " " 1 | and the control of th | the first first the first term of the second section of the section of the sec |

| <u>i</u> | ine Name and Location (a) | Character (b) Vo     | iltage - Primary (c) Voltage - | Secondary (d) Voltage | -Tertiary (e) |
|----------|---------------------------|----------------------|--------------------------------|-----------------------|---------------|
| 213.     | NEWBY                     | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 214      | NEWFOUNDLAND              | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 215      | NICHOLASVIILE             | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 216      | NINEVAH                   | DISTRIBUTION STATION | 69.0000                        | 12,4700               | 0.0000        |
| 217      | NORTH CORBIN              | DISTRIBUTION STATION | 69.0000                        | 13.2000               | 0.0000        |
| 218      | NORTH MADISON             | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 219      | NORTH SPRINGFIELD         | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 220      | NORWOOD                   | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 221      | OAKDALE                   | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 222      | OAKHILL                   | DISTRIBUTION STATION | 69.0000                        | 12,4700               | 0.0000        |
| 223      | OAKLEY NOEL               | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 224      | OAK RIDGE                 | DISTRIBUTION STATION | 69.0000                        | 24.9400               | 0.0000        |
| 225      | ONEIDA                    | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 226      | OVEN FORK                 | DISTRIBUTION STATION | 69.0000                        | 24.9400               | 0.0000        |
| 227      | OWENS ILLINOIS            | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 228      | OXFORD                    | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 229      | PACTOLUS                  | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 230      | PARKWAY 1                 | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 231      | PARKWAY 2                 | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 232      | PEASTICKS                 | DISTRIBUTION STATION | 69.0000                        | 24.9400               | 0.000.0       |
| 233      | PELFREY                   | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 234      | PENN                      | DISTRIBUTION STATION | 69.0000                        | 12,4700               | 0.000.0       |
| 235      | PERRYVILLE                | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 236      | PEYTONS STORE             | DISTRIBUTION STATION | 69.0000                        | 24.9400               | 0.0000        |
| 237      | PHIL                      | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 238      | PINE GROVE 1              | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |
| 239      | PINE GROVE 2              | DISTRIBUTION STATION | 69.0000                        | 12.4700               | 0.0000        |

| Line   | Name and Location (a) | Character (b) Voltage - Pri | nary (c) Voltage - Secon | ndary (d) Voltage - Tertia | ıry (e): |
|--|-----------------------|-----------------------------|--------------------------|----------------------------|----------|
| 240  | PINE KNOT             | DISTRIBUTION STATION        | 69.0000                  | 24.9400                    | 0.0000   |
|  | PINE MOUNTAIN         | DISTRIBUTION STATION        | 69.0000                  | 24,9400                    | 0.0000   |
|  | PLEASANT GROVE        | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 1, 1997 - 1, 199 | PLUMMERS LANDING      | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 244  | POWELL TAYLOR         | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 245  | PPG                   | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 246  | RADCLIFF              | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 247  | RECTORVILLE           | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 248  | REDBUSH               | DISTRIBUTION STATION        | 69.0000                  | 13.2000                    | 0.0000   |
| 249  | REID VILLAGE          | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 250  | RICE STATION          | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 251  | RICHARDSON 1          | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 252  | RICHARDSON 2          | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 253  | RINNEYVILLE           | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 254  | ROCKHOLDS             | DISTRIBUTION STATION        | 69.0000                  | 13.2000                    | 0.0000   |
| 255  | RUSSELL SPRINGS 1     | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 256  | RUSSELL SPRINGS 2     | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 257  | SALEM                 | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 258  | SALT LICK             | DISTRIBUTION STATION        | 46.0000                  | 13.2000<br>                | 0.0000   |
| 259  | SAND GAP              | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 260  | SANDY HOOK            | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |
| 261  | SEWELLTON             | DISTRIBUTION STATION        | 69.0000                  | 12,4700                    | 0.0000   |
| 262  | SEYMOUR               | DISTRIBUTION STATION        | 69.0000                  | 24.9400                    | 0.0000   |
| 263  | SHARKEY               | DISTRIBUTION STATION        | 138.0000                 | 24.9400                    | 0.0000   |
| 264  | SHELBY CITY           | DISTRIBUTION STATION        | 69.0000                  | 24.9400                    | 0.0000   |
| <b>265</b> H. Halling Marketty (1888)  | SHEPARDSVILLE 1       | DISTRIBUTION STATION        | 69.0000                  | 12,4700                    | 0.0000   |
| 266  | SHEPARDSVILLE 2       | DISTRIBUTION STATION        | 69.0000                  | 12.4700                    | 0.0000   |

| 267         SHOPVILLE         DISTRIBUTION STATION         69,0000         12,4700           268         SIDEVIEW         DISTRIBUTION STATION         69,0000         12,4700           269         SINAI         DISTRIBUTION STATION         69,0000         12,4700           270         SLAT         DISTRIBUTION STATION         69,0000         24,9400           271         SMITHERSVILLE 1         DISTRIBUTION STATION         69,0000         12,4700           272         SMITHERSVILLE 2         DISTRIBUTION STATION         69,0000         12,4700           273         SNOW         DISTRIBUTION STATION         69,0000         12,4700           274         SNOW HILL         DISTRIBUTION STATION         69,0000         24,9400  | 0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000 |
|---|--|
| 268 SIDEVIEW DISTRIBUTION STATION 69.0000 12.4700 269 SINAI DISTRIBUTION STATION 69.0000 24.9400 270 SLAT DISTRIBUTION STATION 69.0000 12.4700 271 SMITHERSVILLE 1 DISTRIBUTION STATION 69.0000 12.4700 272 SMITHERSVILLE 2 DISTRIBUTION STATION 69.0000 12.4700 273 SNOW DISTRIBUTION STATION 69.0000 12.4700  | 0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000                     |
| 269       SINAI       DISTRIBUTION STATION       69.0000       12.4700         270       SLAT       DISTRIBUTION STATION       69.0000       24.9400         271       SMITHERSVILLE 1       DISTRIBUTION STATION       69.0000       12.4700         272       SMITHERSVILLE 2       DISTRIBUTION STATION       69.0000       12.4700         273       SNOW       DISTRIBUTION STATION       69.0000       12.4700  | 0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000                               |
| 270 SLAT DISTRIBUTION STATION 69.0000 12.4700  271 SMITHERSVILLE 1 DISTRIBUTION STATION 69.0000 12.4700  272 SMITHERSVILLE 2 DISTRIBUTION STATION 69.0000 12.4700  273 SNOW DISTRIBUTION STATION 69.0000 24.9400  | 0.0000<br>0.0000<br>0.0000<br>0.0000<br>0.0000                               |
| 271 SMITHERSVILLE 1 DISTRIBUTION STATION 69.0000 12.4700  272 SMITHERSVILLE 2 DISTRIBUTION STATION 69.0000 12.4700  273 SNOW DISTRIBUTION STATION 69.0000 24.9400   | 0.0000<br>0.0000<br>0.0000<br>0.0000   |
| 272 SWITHERSVILLE 2 DISTRIBUTION STATION 69.0000 12.4700  273 SNOW DISTRIBUTION STATION 69.0000 24.9400   | 0.0000<br>0.0000<br>0.0000   |
| 273 SNOW DISTRIBUTION STATION 69 0000 24,9400   | 0.0000   |
| 274 SNOW HILL DISTRIBUTION STATION 69.0000 24.9400  | 0.0000   |
| - In the second |  |
| 275 SOMERSET DISTRIBUTION STATION 69.0000 12.4700   |  |
| 276 SOUTH ALBANY DISTRIBUTION STATION 69.0000 12.4700   | 0.0000   |
| 277 SOUTH CORBIN DISTRIBUTION STATION 69.0000 13.2000   | 0.0000   |
| 278 SOUTH ELKHORN DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 279 SOUTH FLOYD DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 280 SOUTH FORK DISTRIBUTION STATION 69.0000 12.4700   | 0.0000   |
| 281 SOUTH JESSAMINE DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 282 SOUTH OAKHILL DISTRIBUTION STATION 161.0000 12.4700   | 0.0000   |
| 283 SOUTH SPRINGFIELD DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 284 SOUTHVILLE DISTRIBUTION STATION 69.0000 12.4700   | 0.0000   |
| 285 STANTON DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 286 STEPHENSBURG DISTRIBUTION STATION 69.0000 12.4700   | 0.0000   |
| 287 STERLING DISTRIBUTION STATION 138.0000 12.4700  | 0.0000   |
| 288 SUBLETT DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 289 SULPHUR CREEK DISTRIBUTION STATION 69.0000 24.9400  | 0.0000   |
| 290 SUMMERSVILLE DISTRIBUTION STATION 69.0000 12.4700   | 0.0000   |
| 291 T BROWM LOGSDON DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |
| 292 TAYLORSVILLE DISTRIBUTION STATION 69.0000 12.4700   | 0.0000   |
| 293 TEMPLE HILL DISTRIBUTION STATION 69.0000 12.4700  | 0.0000   |

|  | Line | Name and Location ( | a) Character (b) Volta | ge - Primary (c) Voltage | -Secondary (d) Voltag | e - Tertiary (e) |
|--|------|---------------------|------------------------|--------------------------|-----------------------|------------------|
|  | 294  | THARP 1             | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 295  | THARP 2             | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 296  | THELMA              | DISTRIBUTION STATION   | 69.0000                  | 13.2000               | 0.0000           |
| to the contract of the contrac | 297  | THREE FORKS         | DISTRIBUTION STATION   | 138.0000                 | 24.9400               | 0.0000           |
|  | 298  | THREE LINKS         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 299  | THREE M             | DISTRIBUTION STATION   | 69,0000                  | 12.4700               | 0.0000           |
|  | 300  | THOMAS GOOCH        | DISTRIBUTION STATION   | 69.0000                  | 24.9400               | 0.0000           |
|  | 301  | TODDVILLE           | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 302  | TRAPP               | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 303  | TREEHAVEN           | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 304  | TUNNELL HILL 1      | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 305  | TUNNELL HILL 2      | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 306  | TURLEY FOOT         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 307  | TYNER               | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 308  | UNION CITY          | DISTRIBUTION STATION   | 138.0000                 | 24.9400               | 0.0000           |
|  | 309  | UPCHURCH            | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 310  | UPTON               | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 311  | VAN ARSDELL         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 312  | VAN METER           | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 313  | VERTREES            | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 314  | VINE GROVE          | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 315  | VOLGA               | DISTRIBUTION STATION   | 69,0000                  | 13.2000               | 0,000            |
|  | 316  | W M SMITH 1         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 317  | W M SMITH 2         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 318  | W R SMOOT 1         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000<br>at a a |
|  | 319  | W R SMOOT 2         | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  | 320  | WARNOCK             | DISTRIBUTION STATION   | 69.0000                  | 12.4700               | 0.0000           |
|  |      |                     |                        |                          |                       |                  |

|   |                                    |                          | No.                        | Secondom (d) Voltage  | - Tertiary (e) |
|---|------------------------------------|--------------------------|----------------------------|-----------------------|----------------|
| Line  | "Name and Location (a)             | Character (b) Voltag     | ge - Primary (c) Voltage - | Secondary (d) Voltage |                |
| 321   | WEBB'S CROSS ROADS                 | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 322   | WEST BARDSTOWN                     | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 323   | WEST BEREA                         | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 324   | WEST COLUMBIA                      | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 325   | WEST GLASGOW                       | DISTRIBUTION STATION     | 69.0000                    | 24.9400               | 0.0000         |
| 326   | WEST LIBERTY                       | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 327   | WEST LONDON 1                      | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 328   | WEST LONDON 2                      | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 329   | WEST MT WASHINGTON                 | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 3304 1 1 2 2 3 3 4 5 4 5 5 5  | WEST NICHOLASVILLE 1               | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 331   | WEST NICHOLASVILLE 2               | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 332   | WEST SOMERSET                      | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 333   | WHITLEY CITY                       | DISTRIBUTION STATION     | 69.0000                    | 24.9400               | 0.0000         |
| 334   | WIBORG                             | DISTRIBUTION STATION     | 69.0000                    | 24.9400               | 0.0000         |
| 335   | WILLIAMSTOWN                       | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 336   | WINCHESTER OFFICE                  | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 337   | WINDSOR                            | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| <b>338</b>  | WOODSTOCK                          | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 339   | WOOSLEY                            | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 340   | ZACHARIAH                          | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 341   | ZOLLICOFFER                        | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.0000         |
| 342   | ZULA                               | DISTRIBUTION STATION     | 69.0000                    | 12.4700               | 0.000.0        |
| 343   | BAVARIAN LANDFILL<br>GENERATOR     | DISTRIBUTION STATION (G) | 4.1600                     | 12.4700               | 0.0000         |
| 344 - 15 (2017) - 4 (2017)<br>- 2017 - 15 (2017) - 4 (2017 | GREEN VALLEY LANDFILL GENERATOR    | DISTRIBUTION STATION (G) | 4.1600                     | 12.4700               | 0.0000         |
| 345   | LAUREL RIDGE<br>LANDFILL GENERATOR | DISTRIBUTION STATION (G) | 4.1600                     | 12.4700               | 0.0000         |

| Line                                       | Name and Location (a)              | Character (b) Voltag        | e - Primary (c) Voltage |            | Tertiary (e) |
|--|------------------------------------|-----------------------------|-------------------------|------------|--------------|
| 346  | HARDIN CO LANDFILL<br>GENERATOR    | DISTRIBUTION STATION<br>(G) | 4.1600                  | 12.4700    | 0.0000       |
| 347  | PENDLETON CO<br>LANDFILL GENERATOR | DISTRIBUTION STATION (G)    | 4.1600                  | 12.4700    | 0.0000       |
| 348  | COOPER                             | TRANSMISSION<br>STATION     | 161.0000                | 69.0000    | 13,2000      |
| 349  | COOPER UNIT 1                      | TRANSMISSION<br>STATION (G) | 13.2000                 | 161.0000   | 0.0000       |
| 350  | COOPER UNIT 2                      | TRANSMISSION<br>STATION (G) | 19.1000                 | 161,0000   | 0.0000       |
| 351  | DALE                               | TRANSMISSION<br>STATION     | 138.0000                | 69,0000    | 13,2000      |
| 352  | DALE UNIT 1                        | TRANSMISSION<br>STATION (G) | 13.5000                 | 69.0000    | 0.0000       |
| 353 A. A. A. A. A. A. A. A. A. A. A. A. A. | DALE UNIT 2                        | TRANSMISSION<br>STATION (G) | 13.5000                 | 69.0000    | 0.0000       |
| 354  | DALE UNIT 3                        | TRANSMISSION<br>STATION (G) | 13.2000                 | 69.0000    | 0.0000       |
| <b>355</b>                                 | DALE UNIT 4                        | TRANSMISSION<br>STATION (G) | 13.2000                 | 138.0000   | 0.000.0      |
| 356  | J K SMITH CT 1                     | TRANSMISSION<br>STATION (G) | 13.5000                 | 138.0000   | 0.0000       |
| <b>357</b>                                 | J K SMITH CT 2                     | TRANSMISSION<br>STATION (G) | 13.5000                 | 138.0000   | 0.000.0      |
| 358  | J K SMITH CT 3                     | TRANSMISSION<br>STATION (G) | 13.5000                 | 138.0000   | 0.0000       |
|  | JKSMITHCT4                         | TRANSMISSION<br>STATION (G) | 13.5000                 | 138.0000   | 0.000        |
| 360  | J K SMITH CT 5                     | TRANSMISSION<br>STATION (G) | 13.5000                 | 138.0000   | 0.000        |
| 361  | JKSMITH CT 6                       | TRANSMISSION<br>STATION (G) | 13.5000                 | . 138,0000 | 0.000        |

|  | Line.      | Name and Location (a)        | Character (b)               | Voltage - Primary (c) V | oltage - Secondary (d) Vo | Itage - Tertiary (e) |
|--|------------|------------------------------|-----------------------------|-------------------------|---------------------------|----------------------|
|  | 362        | J K SMITH CT 7               | TRANSMISSION<br>STATION (G) | 13.5000                 | 138.0000                  | 0.0000               |
|  | 363        | SPURLOCK T9                  | TRANSMISSION STATION        | 345.0000                | 138.0000                  | 13,8000              |
|  | 364        | SPURLOCK T10                 | TRANSMISSION<br>STATION     | 345.0000                | 138.0000                  | 13.8000              |
|  | 365        | SPURLOCK T12                 | TRANSMISSION<br>STATION     | 345.0000                | 138.0000                  | 13.8000              |
|  | 366        | SPURLOCK UNIT 1              | TRANSMISSION<br>STATION (G) | 20.9000                 | 138.0000                  | 0.0000               |
|  | 367        | SPURLOCK UNIT 2              | TRANSMISSION<br>STATION (G) | 20.9000                 | 345.0000                  | 0.0000               |
|  | 368        | SPURLOCK UNIT 3<br>(GILBERT) | TRANSMISSION<br>STATION (G) | 17.1000                 | 345.0000                  |                      |
|  | 369        | ARGENTUM                     | TRANSMISSION<br>STATION     | 138,0000                | 69.0000                   | 13:2000              |
|  | 370        | AVON                         | TRANSMISSION<br>STATION     | 345.0000                | 138.0000                  | 13.8000              |
|  | 371        | BAKER LANE                   | TRANSMISSION<br>STATION     | 138.0000                | 69.0000                   | 13,2000              |
|  | 372        | BARREN CO                    | TRANSMISSION<br>STATION     | 161.0000                | 69,0000                   | 13.2000              |
|  | <b>373</b> | BONNIEVILLE                  | TRANSMISSION<br>STATION     | 138.0000                | 69,0000                   | 13.2000              |
|  | 374        | BOONE CO                     | TRANSMISSION<br>STATION     | 138.0000                | 69.0000                   | 13.2000              |
|  | 375        | BULLITT CO                   | TRANSMISSION<br>STATION     | 161.0000                | 69,0000                   | 13.2000              |
| en en groen en trock en de en de en de en de en de en de en de en de en de en de en de en de en de en de en de | 376        | CASEY CO                     | TRANSMISSION<br>STATION     | 161.0000                | 69.0000                   | 13,2000              |
|  | 377        | DENNY                        | TRANSMISSION<br>STATION     | 161,0000                | 69,0000                   | 13.2000              |

|      | Line Name and Location ( | e) Character (b)        | Voltage - Primary (c) Voltage | - Secondary (d). Voltag | ge • Tertiary (e) |
|------|--------------------------|-------------------------|-------------------------------|-------------------------|-------------------|
| 378  | FAYETTE                  | TRANSMISSION<br>STATION | 138.0000                      | 69.0000                 | 13.2000           |
| 379  | FALL ROCK                | TRANSMISSION<br>STATION | 161.0000                      | 69.0000                 | 0.0000            |
| 380  | GODDARD                  | TRANSMISSION<br>STATION | 138.0000                      | 69.0000                 | 13.2000           |
| 381  | GREEN CO                 | TRANSMISSION<br>STATION | 161.0000                      | .69.0000                | 13.2000           |
| 382  | J K SMITH 1              | TRANSMISSION<br>STATION | 345.0000                      | 138.0000                | 13.2000           |
| 383  | LAUREL CO                | TRANSMISSION<br>STATION | 161.0000                      | 69.0000                 | 13.2000           |
| 384  | LIBERTY JCT              | TRANSMISSION<br>STATION | 161.0000                      | 69.0000                 | 13.2000           |
| 385  | MARION CO                | TRANSMISSION<br>STATION | 161.0000                      | 138.0000                | 13.2000           |
| 386  | MCCREARY CO              | TRANSMISSION<br>STATION | 161.0000                      | 69.0000                 | 13.2000           |
| 387  | NELSON CO                | TRANSMISSION<br>STATION | 138.0000                      | 69.0000                 | 13.2000           |
| 388  | NORTH CLARK              | TRANSMISSION<br>STATION | 345.0000                      | 0.0000                  | 0.0000            |
| 389  | OWEN CO                  | TRANSMISSION<br>STATION | 138.0000                      | 69.0000                 | 13.2000           |
| 390  | PLUMVILLE                | TRANSMISSION<br>STATION | 138.0000                      | 69.0000                 | 13.2000           |
| 391  | POWELL CO                | TRANSMISSION<br>STATION | 161.0000                      | 138,0000                | 13,2000           |
| 392  | POWELL CO                | TRANSMISSION<br>STATION | 138.0000                      | 69,0000                 | 13.2000           |
| 393. | PULASKI CO               | TRANSMISSION<br>STATION | .161.0000                     | 69.0000                 | 13,2000           |

|   | Line:                                     | Name and Location (a)    | Character (b) Voltage - Prin | nary (c) Voltage - Secor | idary (d) Voltage - Terti | ary (e) |
|---|---|--------------------------|------------------------------|--------------------------|---------------------------|---------|
|   | 394                                       | RENAKER                  | TRANSMISSION<br>STATION      | 138.0000                 | 69.0000                   | 13.2000 |
|   | 395 · · · · · · · · · · · · · · · · · · · | ROWAN CO                 | TRANSMISSION<br>STATION      | 138.0000                 | 69.0000                   | 13.2000 |
|   | 396                                       | RUSSELL CO               | TRANSMISSION<br>STATION      | 161.0000                 | 69.0000                   | 13.2000 |
| : | 397                                       | SHELBY CO                | TRANSMISSION<br>STATION      | 161.0000                 | 69.0000                   | 13.2000 |
|   | 398                                       | SKAGGS                   | TRANSMISSION<br>STATION      | 138.0000                 | 69.0000                   | 13.2000 |
|   | 399                                       | STANLEY PARKER           | TRANSMISSION<br>STATION      | 138.0000                 | 69.0000                   | 13,2000 |
|   | 400                                       | SUMMERSHADE              | TRANSMISSION<br>STATION      | 161.0000                 | 69.0000                   | 13.2000 |
|   | 401                                       | TYNER                    | TRANSMISSION<br>STATION      | 161.0000                 | 69.0000                   | 13.2000 |
|   | 402                                       | WAYNE CO                 | TRANSMISSION<br>STATION      | 161.0000                 | 69.0000                   | 13.2000 |
|   | 403                                       | WEST BEREA               | TRANSMISSION<br>STATION      | 138.0000                 | 69.0000                   | 13.2000 |
|   | 404                                       | WEST GARRARD             | TRANS SW ONLY                | 345.0000                 | 0.0000                    | 0.0000  |
|   | 405                                       | BEATTYVILLE<br>SWITCHING | TRANS SW ONLY                | 69.0000                  | 0.0000                    | 0.0000  |
|   | 406                                       | BRACKEN CO               | TRANS SW ONLY                | 69.0000                  | 0.0000                    | 0.0000  |
|   | 407                                       | CLAY VILLAGE             | TRANS SW ONLY                | 69.0000                  | 0.000.0                   | 0.0000  |
|   | 408                                       | DEVON                    | TRANS SW ONLY                | 69.0000                  | 0.0000                    | 0.0000  |
|   | 409                                       | EAST BARDSTOWN           | TRANS SW ONLY                | 69,0000                  | 0.0000                    | 0.0000  |
|   | 410                                       | ELIZABETHTOWN            | TRANS SW ONLY                | 69.0000                  | 0.0000                    | 0.0000  |
|   | 411 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | FALCON                   | TRANS SW ONLY                | 69.0000                  | 0.0000                    | 0.0000  |
|   | 412                                       | FAWKES (EK)              | TRANS SW ONLY                | 69.0000                  | 0.0000                    | 0.0000  |

| Line | Name and Location (a) | Character (b) | Voltage - Primary (c) Voltage - | Secondary (d) Voltage | e - Tertiary (e) |
|------|-----------------------|---------------|---------------------------------|-----------------------|------------------|
| 413  | FOX HOLLOW            | TRANS SW ONLY | 69.0000                         | 0.000                 | 0.0000           |
| 414  | GALLATIN CO           | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 415  | GARRARD CO            | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 416  | HEADQUARTERS          | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 417  | HODGENVILLE           | TRANS SW ONLY | 69,0000                         | 0.0000                | 0.0000           |
| 418  | HOPE                  | TRANS SW ONLY | 69,0000                         | 0,0000                | 0.0000           |
| 419  | LEON                  | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 420  | MAGOFFIN              | TRANS SW ONLY | 69.0000                         | 0,0000                | 0,000,0          |
| 421  | MANCHESTER            | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 422  | MURPHYSVILLE          | TRANS SW ONLY | 69.0000                         | 0.0000                | 0,000            |
| 423  | NORTH SPRINGFIELD     | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 424  | SEWELLTON JCT         | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 425  | SOMERSET              | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 426  | STEPHENSBURG          | TRANS SW ONLY | 69.0000                         | 0,0000                | 0.0000           |
| 427  | THELMA                | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 428  | THREE LINKS JCT       | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 429  | WALNUT GROVE          | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 430  | WEST BARDSTOWN JCT    | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 431  | WINDSOR               | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |
| 432  | ZACHARIAH             | TRANS SW ONLY | 69.0000                         | 0.0000                | 0.0000           |

| Line Cap  | acity of Nu        | ım Trans (in Num spar          | e Trans (h) - Type Eq                       | uipment (i) Num Units (j) Tot   | al Capacity (k)  |
|---|--------------------|--------------------------------|---|---|--|
| 1   | 5.6000             | 3                              | 0   | 0   | 0  |
| 2   | 14.0000            | 3                              | 0   | 0   |  |
| 3   | 14.0000            | 1                              | 0   | 0   | 0  |
| 4   | 11.2000            |                                | 0   | 0   | 0  |
| 5   | 5.6000             | 1                              | 0   |   |  |
|   | 14.0000            |                                | 0.  | 0   | 0  |
| 7   | 14.0000            | 1                              |   | 0   | 0  |
| 8   | 6,4410             | 3                              | 0   | 0   | 0  |
| 9   | 11.2000            | 1                              | 0   |   | 0  |
| 10 mg   | 14.0000            |                                | 0   | 0   | 0  |
| 11  | 14.0000            | <b>1</b>                       | 0   | O<br>Principal Periodes Telepolet Willer District Principal Principal Periode (1997)                                |  |
| 12  | 14.0000            |                                | 0   |   | 0  |
| 13  | 14.0000            | 3                              | <b>0</b><br>                                |   |  |
| <b>14</b>   | 11.2000            |                                |   | 0   | 0  |
| 15  | 11.2000            | 1                              |   |   |  |
| 16  | 20.0000            |                                |   | 0   | 0  |
| 17  | 5.7510             | 3                              | 1<br>1                                      |   |  |
| 18  | 14.0000            |                                |   |   | 0  |
| 19  | 14.0000            |                                | า การกับ และ <b>ก</b> อนเมืองเมือง          |   | 0  |
| 20<br>21  | 14.0000<br>14.0000 | 1 kulombo u ili sezililek<br>1 | . Herris de Maria Maria Alexanda<br>O       | 0   | 0  |
| 22  | 11.2000            |                                | i de ar <b>o</b> tea di prote di            | 0   | 0  |
| 23  | 25.0000            | 1                              | 0 (1995) 1995 (1995)<br>1995 (1995) 1995    |   | e emekkur op ski skentrolije pro i skriver trille, de i<br>O |
| 24  | 11.2000            | 1                              | . 1945 - Tropologia (1944)                  | 0   | . 0  |
| 25  | 14.0000            | 3                              | ng ang Nghinasanan an Abbar Ab.<br><b>1</b> | on a la company de la company de la company de la company de la company de la company de la company de la comp<br>C | O  |
| 20<br>20<br>20 21 22 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28 | 11.2000            |                                |   | 0   | 0  |

| Line   | Capac | ity of  | Num Trans (in Nu  | n spare Trans (h) — Type Eq | uipment (i) Num Units (j)  | Total Capacity  | y_(k)                              |
|--|-------|---------|---|-----------------------------|--|---|------------------------------------|
| No construction by the second construction of the distribution of the second construction of the secon | 27    | 14.0000 | 1   | 0                           |  | 0   | 0                                  |
|  | 28    | 11.2000 | 1   | 0                           |  | 0   | 0                                  |
|  | 29    | 5.6000  | 3   | 1                           |  | 0   | 0                                  |
|  | 30    | 11.2000 | · · · · · · · · · · · · · · · · · · ·   |                             |  |   | 0                                  |
|  | 31    | 11.2000 | 1   | 0                           | and the second s | 0   | 0                                  |
|  | 32    | 11.2000 | · · · · · · · · · · · · · · · · · · ·   | 0                           |  | 0   | 0                                  |
|  | 33    | 5.6000  | 1   | 0                           |  | 0   | 0                                  |
|  | 34    | 25.0000 | 3   | 0                           |  | 0.  | 0                                  |
|  | 35    | 11.2000 | 1   | 0                           | and the second s | 0   | 0                                  |
|  | 36    | 5.6000  | 3   |                             |  | 0   | 0                                  |
|  | 37    | 11.2000 | 1   | 0                           |  | 0   | <b>0</b>                           |
|  | 38    | 25.0000 |   | 0                           |  | 0   | 0                                  |
|  | 39    | 14.0000 | 1   | 0                           | The second secon | O   | O                                  |
|  | 40    | 14.0000 | in in the same of |                             |  | 0   | 0                                  |
|  | 41    | 14.0000 | 3   | 0                           | and the second of the second o | 0   |                                    |
|  | 42    | 14.0000 | 1   |                             |  | 0   | 0                                  |
|  | 43    | 11.2000 | 1   | 0                           | and the second second second second second   | 0<br>   | . 0                                |
|  | 44    | 11.2000 |   | 0                           |  | 0   | 0                                  |
|  | 45    | 14.0000 | 1   | 0                           |  | O   | 0<br>                              |
|  | 46    | 14.0000 | en er en en en en en en en en en en en en en  | 0                           |  | 0   | 0                                  |
|  | 47    | 14.0000 | 1   | 0                           | e le rece e lessa es la companya mwi la sul w  | O<br>Per lear divide to the release the divide a conduction | 0                                  |
|  | 48    | 14.0000 | 1 m   | 0.00                        |  | 0   | 0                                  |
|  | 49    | 11.2000 | 1   | 0                           | and the second second  | <b>0</b>  | 0                                  |
|  | 50    | 11.2000 |   | 0                           |  | 0   | 0                                  |
|  | 51    | 14.0000 | 1   | 0                           | and the second of the second o |   | erraradika onlandinglinglings<br>O |
|  | 52    | 14.0000 |   | 0                           |  | 0   | 0                                  |
|  |       |         |   |                             |  |   |                                    |

|             | . Cap | acity of | Num Trans (in N | ium spare Trans (h) T | ype Equipment (i)  | um Units (j) Total Ca   | apacity (k)                         |
|-------------|-------|----------|-----------------|-----------------------|--|---|-------------------------------------|
|             |       |          |                 |                       |  | 0   | 0                                   |
| e jaman eri | 53    | 11.2000  | <b></b>         |                       |  |   |                                     |
|             | 54    | 20.0000  | 1               |                       |  |   | 0                                   |
|             | 55    | 11.2000  | <b>3</b>        | 0                     |  |   |                                     |
|             | 56    | 25.2000  | 2               | 0                     |  | .0  | 0                                   |
|             | 57    | 11.2000  | 1               | 0                     | Maria National Maria (Agenta Maria Maria Agenta Maria Mar  |   |                                     |
|             | 58    | 14.0000  |                 | 0                     |  | 0   | 0                                   |
|             | 59    | 14.0000  | 3               | 1                     | and the second s | O security of the contract of | O<br>TELVISORIS COLORES COMPANIONES |
|             | 60    | 2.0000   | 3               |                       |  | 0   | 0                                   |
|             | 61    | 14.0000  | 1               | 0                     |  | 0   | 0                                   |
|             | 62    | 12.0000  | 1               | . + + 1               |  | 0   | 0                                   |
|             | 63    | 16.0000  | 1               | 0                     |  | 0   | 0                                   |
|             | 64    | 5.6000   | 3               |                       |  | 0   | 0                                   |
|             | 65    | 14.0000  | 1               | 0                     |  | 0   | 0                                   |
|             | 66    | 5.0000   | . 1 ·           | 0                     |  | 0   | 0                                   |
|             | 67    | 14.0000  | 1               | 0                     |  | 0   | 0.                                  |
|             | 68    | 14.0000  | <b>1</b>        | 0                     |  | 0   | 0                                   |
|             | 69    | 11.2000  | 1               | 0                     |  | 0   | 0                                   |
|             | 70    | 14.0000  |                 |                       |  | 0   | 0                                   |
|             | 71    | 11.2000  | 1               | 0                     |  | 0   | 0                                   |
|             | 72    | 14,0000  |                 | 0                     |  | 0   | 0                                   |
|             | 73    | 5.6000   | 3               | 0                     |  | 0   | 0                                   |
|             | 74    | 14.0000  | 3               |                       |  | 0   | 0.                                  |
|             | 75    | 14.0000  | 1               | 0                     | kusakus (m. 1914). Maari u ka maan ah mid Subahamed eribah da 1901 (1966)  | 0   | 0                                   |
|             | 76    | 0.8330   | <b>3</b> .5     | 0                     |  | .0  | 0                                   |
|             | 77    | 11.2000  | 1               | 0                     | The second secon | 0   | 0                                   |
|             | 78    | 11.2000  |                 | 0                     |  | 0   | 0                                   |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Substations (continued) (Ref Page: 427)

|  |     | Substa        | ations (continued) (                                   | Rei Fage. 421)   |                             |                                     |
|--|-----|---------------|--|--|-----------------------------|-------------------------------------|
| Line   | Сар | pacity of Num | Trans (in Num spar                                     | e Trans (h) Type Equipment   | (i) Num Units (j) Total Ca  | pacity (k)                          |
|  | 79  | 11.2000       | 1  | 0  | 0                           | 0                                   |
|  | 80  | 11.2000       | 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -                | 0  | 0                           | 0                                   |
|  | 81  | 14.0000       | 3  | O  | 0                           | 0                                   |
|  | 82  | 16.0000       |  | 0  | 0                           | 0                                   |
|  | 83  | 11.2000       | gara (di 1) (milion katawa kiki kiki k<br>1            | , principle collimental. Problem to a conservation of the Management occurrence of the office of the conservation of the office of the conservation of the conservatio | 0                           | 0                                   |
|  | 84  | 14.0000       |  | 0  | 0                           | 0                                   |
|  | 85  | 14.0000       | esi, e is in in eess in cosesiii taliini<br><b>1</b>   | O  | 0                           | 0                                   |
| and the second s | 86  | 14,0000       |  | 0  | 0                           | 0                                   |
|  | 87  | 14.0000       | t, i talo tuleda i alemani.<br><b>1</b>                | 0  | 0                           | <b>0</b>                            |
|  | 88  | 14.0000       | Thirtie Harrister                                      | 6  | 0                           | 0                                   |
|  | 89  | 14.0000       | 1  | 0  | 0                           | 0                                   |
|  | 90  | 15.0000       |  | 0  | 0                           | 0                                   |
|  | 91  | 11.2000       | 1  | 0  | 0                           | 0                                   |
|  | 92  | 11.2000       | ·1   | 0 20 20  |                             |                                     |
|  | 93  | 14.0000       | 3  | 0  | <b>0</b><br>                | 0                                   |
|  | 94  | 11.2000       | 3  |  |                             | 0                                   |
|  | 95  | 11.2000       | 1  | 0  | O service of the Westiganus | <b>0</b><br>Jana Janasan, Kimata (1 |
|  | 96  | 14.0000       | <b>3</b> · 1 · 1                                       | 0  | 0                           | 0                                   |
|  | 97  | 11.2000       | 1  | 0  | <b>0</b>                    | 0<br>Svýče světtyv pavět, dě        |
|  | 98  | 11,2000       | 1. 00g <b>4</b> 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. | 0  | 0                           | 0                                   |
| *  | 99  | 11.2000       | 3  | 1  |                             |                                     |
|  | 100 | 14.0000       |  | 0  | 0                           | 0                                   |
|  | 101 | 11.2000       | 1  | 0  |                             |                                     |
|  | 102 | 14.0000       |  | 0  | 0                           | 0                                   |
|  | 103 | 14.0000       | 1  | 0  | 0                           | 0                                   |
|  | 104 | 20.0000       |  | 0  | 0                           | 0                                   |

| Line | Capaci     | y of               | Num Trans (in N  | lum spare Trans (h)                      | Type Equipment (i)   | Num Units (J) Total C  | apacity (k)   |
|------|------------|--------------------|------------------|--|--|--|---|
|      | 105        | 14.0000            | 3                | 0  |  | 0  | 0   |
|      | 106        | 14.0000            | 1                | 0  |  | 0  | 0   |
|      | 107        | 11.2000            | 1                | 0  |  | 0  | 0   |
|      | 108        | 11.2000            |                  | 0  |  | 0  | 0   |
|      | 109        | 14.0000            | 1                | 0  | · · · · · · · · · · · · · · · · · · ·  | 0  | 0   |
|      | 110        | 11.2000            | 1                | 0  |  | 0  | 0   |
|      | 111        | 50.0000            | 1                | 0  | onge com ve po na mina pot en nominato seo seo son 600 MB (1), 5,400   | • 0  |   |
|      | 112        | 20.0000            |                  | 0  |  | 0  | 0   |
|      | 113        | 11.2000            | 1                | 0  |  |  | 0   |
|      | 114        | 11.2000            |                  | 0  |  | 0  | 0   |
|      | 115        | 14.0000            | 1                | 0<br>                                    | Antonomia e di Para antonio di Coloria   |  | 0   |
|      | 116        | 11.2000            | 1.00 mg          | 0  |  | 0  | 0   |
|      | 117        | 11.2000            | 3                | <b>1</b><br>                             |  |  |   |
|      | 118        | 14.0000            |                  |  |  | 0  | 0   |
|      | 119        | 14.0000            | 3                | 0  |  | 0  | 0   |
|      | 120        | 14.0000            | 3                | ,  | <ul> <li>Stage and Company of the property of the Section of t</li></ul> |  | 0   |
|      | 121        | 11.2000            | 3                |  | we will be   |  | 0   |
|      | 122        | 14.0000<br>15.0000 | 1                | 0  | ets the other block of   | er om gregoring av det et et alle et et et et et et et et et et et et et   | on the countries of the first countries of the countries |
|      | 123<br>124 | 16.0000            |                  |  |  | 4. 3 7. 3 4. 3 4. 3 4. 3 4. 3 4. 3 4. 3  | 0   |
|      | 125        | 11.2000            | <b>1</b>         | सर्वे के Marin Liberton (Alexandro)<br>O | , fjelmer (1. sm. seminet heteikeldter   | iliga ag i legaga laggari ag ilang at saka kalang sasah da<br>O  | 0   |
|      | 126        | 14.0000            | 1                |  |  | 0  | .0  |
|      | 127        | 11.2000            | 1                | 0  | in in the control of the second second second second second second second second second second second second s   | Company of the compan | 0   |
|      | 128        | 11,2000            | aniga ili jilda. |  |  | 0  | 0   |
|      | 129        | 11.2000            | 1                | 0  |  | 0  | 0   |
|      | 130        | 14.0000            |                  | 0  |  | 0  | 0   |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Substations (continued) (Ref Page: 427)

|  |         |         | Substations (con | illiada, (itori agoi | /  |  |                                      |                            |
|--|---------|---------|------------------|----------------------|--|--|--------------------------------------|----------------------------|
| Line   | Capacit | y of    | Num Trans (in    | Num spare Trans (h)  | Type Equipment (i)                                 | Num Units (j)  | Total Capacity (k                    |                            |
|  | 131     | 11.2000 | 1                | 0                    |  |  | 0 /                                  | 0                          |
|  | 132     | 11.2000 | 1                | *0                   |  |  | 0                                    | 0                          |
| ,  | 133     | 20.0000 | 1                | 0                    |  |  | 0                                    | 0                          |
|  | 134     | 11.2000 |                  |                      |  |  | 0                                    | 0                          |
|  | 135     | 20.0000 | 1                | 0                    |  |  | 0                                    | 0                          |
|  | 136     | 14.0000 | 1                | 0                    |  |  | 0                                    | 0                          |
|  | 137     | 0.9330  | 1                | 0                    |  |  | 0                                    | 0                          |
| a seed of the seed | 138     | 25,0000 |                  | 0                    |  |  | 0                                    | 0                          |
|  | 139     | 25.0000 | 1                | 0                    |  |  | 0                                    | 0                          |
|  | 140     | 11.2000 |                  | 0                    |  |  | 0                                    | 0                          |
|  | 141     | 11.2000 | 1                | 0                    |  | o work and the control of the contro |                                      | O<br>. H. M. Warn Wallings |
|  | 142     | 14.0000 |                  | 0                    |  |  | 0                                    | 0                          |
|  | 143     | 11.2000 | 1                | 0                    | . y  |  | <b>0</b>                             | O<br>Simple February       |
|  | 144     | 14.0000 | 3                | 0                    |  |  | 0                                    | 0                          |
|  | 145     | 14.0000 | 1                | 0                    | and the second second                              | and the second second  |                                      | 0                          |
|  | 146     | 14.0000 | 1                | 0                    |  |  | 0                                    | 0                          |
|  | 147     | 11.2000 | 3                | 0                    |  |  | O                                    |                            |
|  | 148     | 41.6670 |                  | 0                    |  |  | 0                                    | 0                          |
|  | 149     | 41.6670 | 1                | 0                    | and the second of the second of                    | ann an  |                                      | 0                          |
| en en en en en en en en en en en en en e   | 150     | 5.6000  | 3                | 0                    |  |  | 0                                    | 0                          |
|  | 151     | 14.0000 | 1                | 0                    |  | . The state of the | O<br>nuo menemento antica di cesioni | 0                          |
|  | 152     | 20.0000 | . 1              | 0                    |  |  | 0                                    | 0                          |
|  | 153     | 20.0000 | 1                | 0                    |  |  | 0                                    | O<br>Total Market Se       |
|  | 154     | 11.2000 | · 1              | <b>.</b>             |  |  | 0                                    | 0                          |
|  | 155     | 5.6000  | 3                | 1                    | ne gran Albando Lidae de La Carra de Sentido do Pe | edita Name e e or no   | O                                    | O<br>excelative media      |
|  | 156     | 14.0000 |                  |                      |  |  | 0                                    | .0                         |
|  |         |         |                  |                      |  |  |                                      |                            |

|  |         | 3              | dustations (cont                         |  | •   |  |   |
|--|---------|----------------|--|--|---|--|---|
| Line   | Capacit | y.of           | Num Trans (in                            | Num spare Trans (h)  | Type Equipment (i)  | Num Units (j) Total Cap  | acity (k)                                     |
| All and the state of the state  | 157     | 11.2000        | 1  | 0  |   | 0  | O<br>Browner Sowers College College           |
|  | 158     | 11.2000        | 4  | 4 - 1492 - 44 - <b>0</b>   |   | 0  | 0   |
|  | 159     | 14.0000        | 1  | 0  |   | 0  |   |
|  | 160     | 14.0000        | 1  | 0  |   | 0  | 0   |
|  | 161     | 14.0000        | 1  | 0  | l   |  |   |
|  | 162     | 11.2000        |  | 0  |   | 0  | 0   |
|  | 163     | 11.2000        | 3  | 1  | , communication and the company of the segment of the second  | 0  |   |
|  | 164     | 2,5000         | 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3 | 0  |   | 0  | 0   |
|  | 165     | 11.2000        | 1  | 0  | )<br>and a company of the property of the first   | <b>0</b><br>Harris (Hassis a committee of the Market Stanfact of the   | <b>0</b><br>are transper dub season in VIDA'r |
|  | 166     | 14.0000        |  | C  |   | 0  | 0   |
|  | 167     | 14.0000        | 1  | C  |   | <b>0</b>   | <b>O</b><br>Vanna alta aka kan Nilabari M     |
|  | 168     | 11.2000        |  |  |   | 0  | 0   |
|  | 169     | 14.0000        | 1  | C  | )   | O  | O<br>Prater is the later Arma All 11 (1480)   |
|  | 170     | 5.0000         |  |  | )   | 0  | 0   |
|  | 171     | 5.6000         | 1  | (  | )   | <b>0</b>   | O<br>and notice of the state of the Angles    |
|  | 172     | 14.0000        | 3.                                       |  | )   | 0  | 0   |
|  | 173     | 5.7510         | 3  | (  |   | O  |   |
|  | 174     | 11.2000        | 1  |  | <b>)</b>  | 0,   | 0   |
| i  | 175     | 16.0000        | 1  | (  |   |  | 0<br>4  |
|  | 176     | 14.0000        | 1.                                       |  | 0   | 0  | 0   |
| And the second s | 177     | 14.0000        | 1  | (  |   | 0<br>Tunnannas one more en situation de l  | O<br>Chilomaa oo aa saadoo aa                 |
|  | 178     | 5.6000         | 1. j                                     |  | 0   | 0  | 0   |
|  | 179     | 11.2000        | 1  | ,  |   | <b>0</b><br>Sententa de orollegente de ogsåtet i læder el  | <b>0</b><br>Setile se se sisaring sanitasain  |
|  | 180     | 5.7510         | 3  |  | 0   | 0  | 0   |
|  | 181     | 14.0000        | 1  | I  | O<br>Ligar (Commity) (1988) (September 1984) (Membrando Composition (September 1985)  | <b>0</b><br>Constitution of the State of State of State of the St |   |
|  | 182     | 5.6000         |  |  | 0   | 0  | 0   |
| the state of the s |         | and the second |  | And the state of t | Charles and the second |  |   |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Substations (continued) (Ref Page: 427)

| Line   | Capa | acity of 1         | lum Trans (in Num spa  | ire Trans (h). Type Equipment (i)   | Num Units (j) Total C | apacity (k) |
|--|------|--------------------|--|---|-----------------------|-------------|
|  |      |                    |  |   |                       | 0           |
|  | 183  | 11.2000            | 1  | 0   |                       | Ziri Buzani |
|  | 184  | 11.2000            | 3  |   |                       |             |
|  | 185  | 11.2000            | 3  | <b></b>   |                       | 0           |
|  | 186  | 5.6000             | 3  |   |                       |             |
|  | 187  | 16.0000            | <b>1</b>   | O<br>La le celebration de l'englande de la Paris III  |                       | 0           |
|  | 188  | 11.2000            |  | 0   | 0                     | 0           |
|  | 189  | 20.0000            | <b>1</b>   | O   | 0                     | 0           |
|  | 190  | 11.2000            | <u>.</u>   |   | 0                     | 0           |
|  | 191  | 5.6000             | 3  | <b>1</b><br>Navest – sem 1445.met   |                       |             |
|  | 192  | 11.2000            | 3 1 A  |   | 0                     | 0           |
|  | 193  | 6.4410             | 3  |   | 0                     | 0           |
|  | 194  | 11.2000            |  | 0   | 0                     | 0           |
|  | 195  | 14.0000            | <b>1</b>   | <b>0</b><br>The second of the second of | 0                     | 0           |
|  | 196  | 14.0000            | - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 50 - <b>3</b> 5 | 0   | 0                     | 0           |
|  | 197  | 11.2000            | <b>1</b>   | <b>0</b><br>  | 0                     | 0           |
|  | 198  | 5.6000             |  |   | 0                     | 0           |
|  | 199  | 5.6000             | <b>3</b>   | U<br>Tarriyanan ing garayan kangan kangan kangan  |                       | 0           |
|  | 200  | 11.2000            |  |   | 0                     | 0           |
|  | 201  | 28.0000            | <b>2</b><br>   |   | 0                     | 0           |
| and the second of the second o | 202  | 14.0000            |  | 0   | 0                     | 0           |
|  | 203  | 11.2000            |  |   | 0                     | 0           |
|  | 204  | 5.6000             |  | 0   | 0                     |             |
|  | 205  | 14.0000            | <b>3</b><br>The state of the state of t   | υ<br>Λ  | 0                     | 0           |
|  | 206  | 14.0000            |  | 0   | 0                     | 0           |
| ,  | 207  | 14.0000<br>14.0000 | ili.<br>Tarakan Mahimpan partingan Missa.  |   | 0                     | 0           |

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Substations (continued) (Ref Page: 427)

|                                       |         | Jub     | stations (contin | aca, (.to., age=.,                    |                                  |   |
|---------------------------------------|---------|---------|------------------|---------------------------------------|----------------------------------|---|
| Line                                  | Capacit | y of Ni | ım Trans (in Nu  | im spare Trans (h) Type Equipment (l) | Num Units (j) Total Capacity (k) |   |
|                                       | 209     | 11.2000 | 1                | 0                                     | 0 0                              | ·   |
| · ·                                   | 210     | 14.0000 | 3                |                                       | 0                                |   |
|                                       | 211     | 14.0000 | 1                | 0                                     | 0                                | et e t  |
|                                       | 212     | 11.2000 | 1                |                                       | 12                               | udefiyati<br>Leftiyadi  |
|                                       | 213     | 11.2000 | 1                | 0                                     | 0 0                              |   |
|                                       | 214     | 11.2000 | <b>3</b>         | 0                                     | 0 0                              |   |
|                                       | 215     | 14.0000 | 1                | 0                                     | 0 0                              | 7075 (27.10   |
|                                       | 216     | 11.2000 | 3                | 0                                     | 0 0                              |   |
| · · · · · · · · · · · · · · · · · · · | 217     | 14.0000 | 3                | 0                                     | 0 0                              | 5 September   |
|                                       | 218     | 11.2000 |                  |                                       | 0 0                              | 70000 A<br>15 - 47 - 57 - 57 - 57 - 57 - 57 - 57 - 5  |
|                                       | 219     | 11.2000 | 3                | 1 :                                   | 0 0                              | risere a  |
|                                       | 220     | 14.0000 |                  | 0                                     | 0 0                              |   |
|                                       | 221     | 11.2000 | 2                | 0                                     |                                  | at kapadan  |
|                                       | 222     | 14.0000 |                  | 0                                     | 0 0                              |   |
|                                       | 223     | 11.2000 | 1                | <b>0</b>                              |                                  |   |
|                                       | 224     | 11.2000 |                  | 0                                     | 0 0                              |   |
|                                       | 225     | 11.2000 | 1                | 0                                     |                                  | a de la companya de<br>La companya de la co |
|                                       | 226     | 11.2000 | . <b>3</b>       |                                       | 0 0                              | JALLIA C  |
|                                       | 227     | 14.0000 | 1                | O<br>se and intuition made lose t     |                                  | 000000  |
|                                       | 228     | 11.2000 |                  | 0                                     | 0 0                              |   |
|                                       | 229     | 11.2000 | 3                | <b>0</b>                              |                                  | eV une S  |
|                                       | 230     | 14.0000 | k shalled t      | 0                                     | 0 0                              |   |
|                                       | 231     | 14.0000 | 1                | 0                                     |                                  | osistikos.  |
|                                       | 232     | 11.2000 |                  | 0                                     | 0 0                              |   |
|                                       | 233     | 5.6000  | 3                |                                       | 0 0                              |   |
|                                       | 234     | 14.0000 | <b>3</b>         | 0                                     | 0 0                              |   |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Substations (continued) (Ref Page: 427)

|      |       | Substations         | (continued) (Ref Pa | ige: 421)                               |  |
|------|-------|---------------------|---------------------|---|--|
| Line | Capac | lty of Num Trans () | n Num spare Trans   | (h) Type Equipment (l) Num Units (j     |  |
|      | 235   | 11.2000             | 3                   |   | 0 0  |
|      | 236   | 11.2000             | 1                   | 0                                       | 0 0  |
|      | 237   | 14.0000             | 1                   | 0                                       |  |
|      | 238   | 14.0000             | <b>1</b>            |   | 0  |
|      | 239   | 14.0000             | 1                   |   | O O O O O O O O O O O O O O O O O O O                      |
|      | 240   | 11.2000             |                     | 0                                       | 0  |
|      | 241   | 14.0000             | 1                   |   |  |
|      | 242   | 14.0000             | 3                   | 0                                       | 0 0  |
|      | 243   | 11.2000             | 1                   | 0                                       | O O O O O O O O O O O O O O O O O O O                      |
|      | 244   | 11.2000             | <b>1</b>            |   | 0  |
|      | 245   | 11.2000             | 1                   | 0                                       |  |
|      | 246   | 14.0000             | 3                   | 0.                                      | 0 0  |
|      | 247   | 11.2000             | 3                   | 0                                       |  |
|      | 248   | 5.6000              | 3                   | 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 0 0  |
|      | 249   | 5.6000              | 3                   | 0                                       |  |
|      | 250   | 14.0000             | 3                   |   | 0 0  |
|      | 251   | 14.0000             | 1                   | 0                                       |  |
|      | 252   | 14.0000             | 1                   | 0                                       | 0 0  |
|      | 253   | 11.2000             | 1                   | O                                       |  |
|      | 254   | 11.2000             | 3                   | 0                                       | 0 0  |
|      | 255   | 14.0000             | 3                   |   | O O  |
|      | 256   | 11.2000             | <b>3</b>            | 0                                       | 0 0  |
|      | 257   | 14.0000             | 1                   | 0                                       | 0 0<br>Security of the experience of the Market Anni Staff |
|      | 258   | 11,2000             |                     | 1                                       | 0 0  |
|      | 259   | 11.2000             | 1                   | 0                                       |  |
|      | 260   | 6,4410              |                     | 1                                       | 0 0  |
|      |       |                     |                     |   |  |

| Line | Capacit | y of    | Num Trans (in         | Nu   | m spare Trans (h) Type Equipment (l) | Num Units (j) Total Capac | ity (k)  |
|------|---------|---------|-----------------------|------|--------------------------------------|---------------------------|----------|
|      | 261     | 14.0000 |                       | 3    | 0                                    | 0                         | 0        |
|      | 262     | 11.2000 | Control of the second | 1    | 0                                    | 0                         | 0        |
|      | 263     | 20.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 264     | 25.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 265     | 14.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 266     | 11.2000 |                       | 1.7  | 0                                    | 0                         | 0        |
|      | 267     | 11.2000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 268     | 6.4410  |                       | 3    | 0                                    | 0                         | 0        |
|      | 269     | 14.0000 |                       | 3    | 0                                    | 0                         | 0        |
|      | 270     | 25.0000 |                       | . 1  | .0                                   | 0                         | 0        |
|      | 271     | 14.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 272     | 14.0000 |                       | 1    |                                      | 0                         | 0        |
|      | 273     | 14.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 274     | 14.0000 |                       | 1    | 0.00                                 | 0                         | 0        |
|      | 275     | 14.0000 |                       | 3    | 0                                    | 0                         | 0        |
|      | 276     | 14.0000 |                       | 3    |                                      | 0                         | 0        |
|      | 277     | 14.0000 |                       | 3    | 1                                    | 0                         | 0        |
|      | 278     | 20.0000 |                       | - 1  |                                      | 0                         | 0        |
|      | 279     | 14.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 280     | 5.6000  |                       | 3    |                                      | 0                         | 0        |
|      | 281     | 25.0000 |                       | 1    | 0                                    | 0                         | <b>0</b> |
|      | 282     | 12.0000 |                       | 1 ', | 0                                    | 0                         | 0        |
|      | 283     | 6.4410  |                       | 3    | 0                                    | O                         | <b>0</b> |
|      | 284     | 14.0000 |                       | 1    | 0                                    | 0                         | 0        |
|      | 285     | 20.0000 |                       | 1    | 0                                    |                           | 0        |
|      | 286     | 11.2000 |                       | 3    | 0                                    | 0-                        | 0        |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Substations (continued) (Ref Page: 427)

| Substations (continued) (Ref Page: 427)  |         |         |   |                       |  |   |                                  |  |  |
|--|---------|---------|---|-----------------------|--|---|----------------------------------|--|--|
| Line                                     | Capacit | y of J  | Num Trans (in   | Num spar              | a Trans (h) - Type Equ   | nipment (i) Num   | Units.(j) Total Cap              |  |  |
|  | 287     | 16.0000 |   | 1                     | 0  | out months of the field of  | 0<br>31.4427 (2007)20 88 88      | 0  |  |
|  | 288     | 11.2000 |   | 1.                    | 0  |   | 0                                | 0  |  |
|  | 289     | 11.2000 |   | 1                     | 0  | e de esperante de la companya de la companya de la companya de la companya de la companya de la companya de la            | 0                                | 0<br>514445152234543454545   |  |
|  | 290     | 11.2000 |   | 3.                    | 0  |   | 0                                | 0  |  |
|  | 291     | 14.0000 |   | 1                     | 0  |   |                                  | 0  |  |
|  | 292     | 14.0000 |   | 1                     | 0  |   | 0                                | 0  |  |
|  | 293     | 14.0000 |   | 1                     |  | Service Annual annual article statum seedel (\$100.5m)  | 0                                | 0<br>1000 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 |  |
| en en en en en en en en en en en en en e | 294     | 14.0000 | en en dagan en de en en<br>La composition de la br>La composition de la | 3                     | 0  |   | 0                                | 0  |  |
|  | 295     | 11.2000 |   | 1                     | <b>0</b>   |   | 0<br>at 15 kg - Artik kwildelwik | 0  |  |
|  | 296     | 11.2000 | er er er er er er er er er er er er er e  | 3                     |  |   | 0                                | 0  |  |
|  | 297     | 12.0000 |   | 1                     | <b>0</b><br>Salah Sarah Sarah Sarah  |   |                                  | 0  |  |
|  | 298     | 11.2000 |   | . <b>3.</b> [ ]   [ ] |  |   | 0                                | 0  |  |
|  | 299     | 11.2000 | A 10  | 1                     | O<br>- Warring Standard (1995) (19   |   |                                  |  |  |
|  | 300     | 25.0000 | in the second second  | 41 . STATE            |  |   | 0                                | n  |  |
|  | 301     | 14.0000 |   | 1                     | 0  |   | 0                                |  |  |
|  | 302     | 5.6000  |   | 3                     | 0  |   | 0                                | 0  |  |
|  | 303     | 5.0000  |   | 3                     | <b>0</b><br>A.B 1  |   | 0                                | 0.000  |  |
|  | 304     | 14.0000 |   | 3                     | 0  |   | 0                                | 0  |  |
|  | 305     | 14.0000 |   | 1                     | 0<br>2. (1. 8.4)   |   |                                  | 0  |  |
|  | 306     | 14.0000 |   | 3                     | Barrier (F. 1904) Dec Allegrich (1946) (1946 | a neueropeis Alvelinei (1960) us interesione est<br>Neueropeis<br>Alvelinei Salaine est est (1964) as est est est est est |                                  | 0  |  |
|  | 307     | 11.2000 |   | 3                     | U  | a national services   |                                  | 0  |  |
|  | 308     | 12.0000 |   | 1                     |  | The Arginary Sale.  | ruger Heere (T. J. version)<br>O |  |  |
|  | 309     | 11.2000 |   | 1                     | O State of the Control of the Contro |   | 0                                | 0  |  |
|  | 310     | 6.4410  |   | 3                     |  |   | 0                                |  |  |
|  | 311     | 14.0000 |   | 3                     |  | ege – 11 Till også for ett 1773 for 1775 for 1775<br>Guidelik og gjeng plant for skaltenisk for start for                 | 0                                | 0  |  |
|  | 312     | 6.4410  |   | 3                     |  |   |                                  |  |  |

| <sup>12</sup> Line | Capac | lty of  | Num Trans (in                         | Num spare Tra                           | ıns (h). Type E | iquipment (i)                            | Num Units (j)  | Total Capac              | iity (k)                                   |
|--------------------|-------|---------|---------------------------------------|---|-----------------|--|--|--------------------------|--|
|                    | 313   | 11.2000 |                                       | 3                                       | 1               |  |  | 0                        | 0  |
|                    | 314   | 14.0000 |                                       |   | 0               |  |  | 0                        | 0  |
|                    | 315   | 11.2000 | •                                     | 1                                       | 0               |  |  | 0                        | 0  |
|                    | 316   | 14.0000 |                                       | 1                                       | Ó               |  |  | 0                        | 0  |
|                    | 317   | 11.2000 |                                       | 1                                       | 0               |  | ngan a na rengere e garanna perengen e na sasar p  | 0                        | 0  |
|                    | 318   | 14.0000 |                                       | 10 [3.14.33]                            | 0               |  |  | 0                        | 0  |
|                    | 319   | 11.2000 |                                       | 1                                       | 0               | namen i kirimina oleh di kasansatoksoksi | m is just a pagedoem materită.   |                          | O<br>Bright transfers SAASSAN              |
|                    | 320   | 11.2000 |                                       | 3                                       | 0               |  |  | 0                        | 0  |
|                    | 321   | 11.2000 |                                       | 1                                       | 0               |  | to a Marchania   | 0                        | O<br>Tanub distribution di alea            |
|                    | 322   | 14.0000 |                                       | 1                                       | 0               |  |  | 0                        | 0  |
|                    | 323   | 14.0000 | ,                                     | 1                                       | 0               | ortonovanen erkilikilikilik              |  | O<br>Assistintation      | <b>0</b><br>activity (2004), 1908, 1904, 1 |
|                    | 324   | 11.2000 |                                       | 1                                       | 0               |  | The second secon | 0                        | 0  |
|                    | 325   | 11.2000 |                                       | 1                                       | 0               | . Kin dip water kilitid et 6000 i        |  |                          | O<br>Harris designer (1900) (Sir           |
|                    | 326   | 6.4410  | e e e e e e e e e e e e e e e e e e e | 3                                       | 1               |  |  | 0                        | 0  |
|                    | 327   | 14.0000 |                                       | 1                                       | 0               | unitari atist                            | nan madalaka dari  |                          | O<br>Safetta Aproposition                  |
|                    | 328   | 14.0000 |                                       |   | 0.              |  |  | 0                        | 0  |
|                    | 329   | 14.0000 |                                       | 1                                       | 0               | 0.000.000.000.000                        | an an an Swalangan .   | O<br>Majurati Jinaba     | <b>0</b><br>3840 08208 0840 8              |
|                    | 330   | 25.0000 |                                       | 1 | 0               |  |  | 0                        | 0  |
|                    | 331   | 15.0000 |                                       | 1                                       | 0               |  | entita et anua di Sancia   |                          | 0<br>44.770212.034.01.1                    |
|                    | 332   | 14.0000 |                                       | 1 / 2                                   | 0               |  |  | 0                        | 0  |
|                    | 333   | 14.0000 |                                       | 1                                       | 0               |  | Path William of we   | O<br>Albaria ayayayili d | 0<br>srede NUSAR (Water                    |
|                    | 334   | 11.2000 |                                       | 1 1000                                  | 0               |  |  | -                        | 0  |
|                    | 335   | 14.0000 |                                       | 3                                       | 0               | ordan, Newson Appleace.                  | ing out flotter de cast  | 0<br>~utaniko dibas      | U<br>aczadawi / Wielianec, ili.            |
|                    | 336   | 2.5000  |                                       | 3                                       | 0               |  |  | 0                        | 0  |
|                    | 337   | 11.2000 |                                       | <mark>3</mark><br>Photes to approach    | 0<br>           | n jaka lisansia                          | go ar erî geragaran malî k   |                          | o<br>Airm lá sababiliúir                   |
|                    | 338   | 11.2000 |                                       |   | 0               |  |  | 0                        | 22 <b>. U</b>                              |

| Цne  | Capacity of | Num Trans (in                         | Num spare Trans (h)  | Type Equipment (i)   | um Units (j) Total Ca                    | pacity (k)   |
|------|-------------|---------------------------------------|--|--|--|--|
| 339  | 4.8300      | 3                                     | 1  |  | 0  | 0  |
| 333  | 4.2000      |                                       |  |  | 0  | 0  |
| 341  | 5.7510      | 3                                     | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -  |  | 0 (1997) (1998) (1998) (1998)            | (1) 4-4-1-4 (1) - 1,4-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1,1- |
| 342  | 14.0000     | 1                                     |  |  | 0  | 0  |
| 343  | 4.2000      | 1                                     | 0  |  | o (1996-1999) (1996-1996-1996-1996)<br>O | 0  |
| 344  | 4.2000      | 1                                     | . 0  |  | 0  | 0  |
| 345  | 5.6000      | 1                                     | 0  |  | 0  | 0  |
| 346  | 5.6000      | . 1                                   | .0   |  | 0  | 0  |
| 347  | 5.6000      | 1                                     | 0  | and the second s | 0  | 0  |
| 348  | 140.0000    | . 1                                   | 0  | Nada II. (1905) jedan i projekt projekt jedan i jedan je sa projekt jedan je sa projekt jedan je sa projekt j<br>Naja nada i jedan menan projekt jedan je sa projekt jedan je sa projekt jedan jedan jedan jedan jedan jedan je  | 0  | 0  |
| 349  | 75.0000     | 1                                     | 0  | <ol> <li>M. Bernhard, J. L. Steiner, and Williams of Committee Committee Committee</li> </ol>  | 0  | 0  |
| 350  | 260.0000    | 1                                     | and the second |  | 0  | 0  |
| 351  | 82.5000     | 1                                     | 0  | and Colonia (1994), et l'actività (1914), es es l'actività della constitució es el forma de l'Ambrella (1994)  | 0  | 0  |
| 352  | 43.7000     |                                       | 0  |  | 0  | 0  |
| 353  | 43.7000     | 1                                     | 0  | e disak y mang y san disak sa mang mananahin hili Panahip y yanda are Araman Sahal a 1956.   | 0  | 0  |
| 354  | 82.5000     | 1                                     |  |  | 0  | 0  |
| 355  | 89.6000     | 1                                     | 0  |  | 0  | 0  |
| 356  | 151.2000    | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 0  |  | 0  | 0  |
| 357  | 151.2000    | 1                                     | 0  |  | 0  | 0  |
| 358  | 151.2000    |                                       | 0  |  | 0  | 0  |
| 359  | 100.0000    | 1                                     | 0  |  | 0  | 0.   |
| 360  | 100.0000    | 1945 <b>1</b>                         | 0  |  | 0  | 0  |
| 361  | 112.0000    | 1                                     | 0  |  | 0  | 0  |
| .362 | 112.0000    |                                       | 0  |  | 0  | 0  |
| 363  | 300.0000    | 1                                     | 0  |  | 0  | 0  |
| 364  | 300.0000    |                                       |  |  | 0  | 0  |

# 1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009 Substations (continued) (Ref Page: 427)

|      |             |  | 9  |  |                     |
|------|-------------|--|--|--|---------------------|
| Line | Capacity of | Num Trans (in Nu                         | m spare Trans (h) Тур                          | e Equipment (i) Num Units (j)  | Total Capacity (k). |
| 365  | 400.0000    | 1  | 0  | na kira ili kwanjemi kira mminini wakiki kitomi kaliki kwa   |                     |
| 366  | 375.0000    |  |  |  | o O                 |
| 367  | 570.0000    | 1  | . 1  |  | 0                   |
| 368  | 360.0000    | 1  | 0  |  | 0 0                 |
| 369  | 65.4000     |  | 0  |  |                     |
| 370  | 450.0000    |  | 0  |  | 0 0                 |
| 371  | 100.0000    | 1  | 0  | in commences and the management of the first of the control of the |                     |
| 372  | 93.3300     | 11 (1) (1) (1) (1) (1) (1) (1) (1) (1) ( |  |  | 0 0                 |
| 373  | 50.0000     | 1  | 0  |  | 0                   |
| 374  | 100.0000    | 1.                                       | 0  |  | 0                   |
| 375  | 100.0000    | 1  | 0  |  | 0 0                 |
| 376  | 100.0000    | 1  | . 0  |  | 0 0                 |
| 377  | 93.3300     | 1  | 0  |  |                     |
| 378  | 150.0000    | 1 + 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |  |  | 0 0                 |
| 379  | 100.0000    | 1  | 0  | nash satat izolar nagasi sejintiya nagasi Affiliyi.  |                     |
| 380  | 93.3300     | 1. A                                     | 0  |  | 0 0                 |
| 381  | 93.3300     | 1  | <b>0</b>                                       | our of the control of the fit of the control of the |                     |
| 382  | 450.0000    |  | 0  |  | 0 0.                |
| 383  | 150.0000    | 1  | <b>0</b>                                       |  | 0 0                 |
| 384  | 93.3300     |  | 0  |  | 0 0                 |
| 385  | 140.0000    | 1  | 0  |  | 0 0                 |
| 386  | 60.0000     |  | 0  |  | 0 0                 |
| 387  | 150.0000    | 1  | 0  |  | 0 0                 |
| 388  | 0.0000      | <b>0</b>                                 | 0  |  | 0 0                 |
| 389  | 150.0000    | <b>1</b>                                 | O<br>est there are consequents a majorist con- | na substanta proporti a mala polo a seguina a substanta del deseggia a como del  |                     |
| 390  | 140.0000    |  | 0  |  | 0 0                 |

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

|  |     | 3         | ubstations (continued) | (  |  |   |
|--|-----|-----------|------------------------|--|--|---|
| Line   | Ca  | pacity of | Num Trans (in Num sp   | are Trans (h) Type Equip                     | nent (i) Num Units (j) Total C   | Capacity (k)  |
| Section of the sectio | 391 | 150.0000  | 1                      | 0  |  | 0   |
|  | 392 | 100,0000  |                        | 0  | 0  | 0   |
|  | 393 | 100.0000  | 1                      | 0  | 0  | 0   |
|  | 394 | 84.0000   |                        | 0  | 0  | 0   |
|  | 395 | 65.4000   | 1                      | 0  | 0  |   |
|  | 396 | 150.0000  |                        | 0  | 0  | 0   |
|  | 397 | 100.0000  | . 1                    | 0  |  |   |
|  | 398 | 93,3300   |                        | 0  | 0  | 0   |
|  | 399 | 150.0000  | 1                      | 0  | 0  | O<br>El principatorio (Alexande 1898)                 |
|  | 400 | 140.0000  |                        |  | 0  | 0   |
|  | 401 | 65,4000   | 1                      | 0  |  | <b>0</b><br>15 September - Prof. Stephalista          |
|  | 402 | 140.0000  | 1                      | <b>0</b>                                     | 0  | 0   |
|  | 403 | 100.0000  | 1                      | 0  | O Associate Asso | O<br>Profesor de la explatica                         |
|  | 404 | 0.0000    | 0                      | 0  | 0  | 0   |
|  | 405 | 0.0000    | 0                      | 0  | 0  | <b>0</b><br>- 1                                       |
|  | 406 | 0.0000    |                        | 0. 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. |  | 0.000   |
|  | 407 | 0.0000    | 0                      | <b>0</b>                                     | <b>0</b><br>Table dia kabupatèn Kwale da Kwakiwa   | <b>0</b><br>National est est est de l'Aliabate        |
|  | 408 | 0.0000    | 0                      | 0  | 0  | 0   |
|  | 409 | 0.0000    | 0                      | 0  |  | <b>0</b><br>  |
|  | 410 | 0.0000    | 0                      | 0  | 0  | 0   |
|  | 411 | 0.0000    | 0                      | <b>0</b>                                     | <b>0</b><br>5 - 12: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1 - 14: 1  | <b>0</b><br>3434 1435 1434 <b>26</b> 36 175 175 175 1 |
|  | 412 | 0.0000    | * <b>0</b> * ;;;       | 0  |  |   |
|  | 413 | 0.0000    | 0                      | <b>0</b><br>                                 | O<br>- Lange (1975 - 1987) Abba (1987) Abba (1987) Abba  | <b>u</b><br>September 1918 alahah taka                |
|  | 414 | 0.0000    | 0                      | 0  | 0  | 0   |
|  | 415 | 0.0000    | 0                      | 0  | 0  | 0   |
|  | 416 | 0.0000    |                        | 0  | 0  | 0.  |

| Line | Capacit | y of Num Tra | ns (in Num spa | re Trans (h) · Type Equip | ment (i) Num Units (j). Tota  | l Capacity (k)   |
|------|---------|--------------|----------------|---------------------------|---|--|
|      | 417     | 0.0000       | 0              | 0                         | 0   | 0  |
|      | ··418:  | 0.0000       | 0              | 0                         | 0   | 0  |
|      | 419     | 0.0000       | 0              | 0                         | 0   | 0  |
|      | 420     | 0.0000       | 0              | 0                         | 0   | 0  |
|      | 421     | 0.0000       | 0              | 0                         | 0   | 0  |
|      | 422     | 0.0000       | 0              | 0                         | 0   | 0  |
|      | 423     | 0.0000       | 0              | 0                         |   | 0  |
|      | 424     | 0.0000       | 0              | 0                         | 0   | 0  |
|      | 425     | 0.0000       | 0              | 0                         | O   |  |
|      | 426     | 0.0000       | 0.             | 0                         | 0   | 0  |
|      | 427     | 0.0000       | 0              | 0                         | O service de la Company de la | <b>O</b><br>praklijeni sige oprije stama (Alas Villebea I. h.) |
|      | 428     | 0.000.0      | 0              | 0                         | 0   | 0  |
|      | 429     | 0.0000       | 0              | 0                         | <b>0</b><br>Program of the program was distributed the second   | <b>0</b><br>a Lordinato de Grandis Alfabiliano                 |
|      | 430     | 0.0000       | 0.18 19.2      | 0                         | 0   | 0  |
|      | 431     | 0.0000       | 0              | <b>0</b>                  |   |  |
|      | 432     | 0.0000       | 0              |                           | 0.  | 0  |

#### CheckList

|  |               | CheckList     |       |         |
|--|---------------|---------------|-------|---------|
| Item   | Value 1       | Value 2       | Agree | Explain |
| Balance Sheet (Assets and Other Debts) (ref pg 110)  |               | 0000747000 00 | o OK  |         |
| Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service, Leased to Others and Held for Future Use | 3083747630.00 | 3083747630.00 |       |         |
| Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)                   | 382843347.00  | 382843347.00  |       |         |
| Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)                                       | 3466590977.00 | 3466590977.00 |       |         |
| Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.             | 837258611.00  | 837258611.00  |       |         |
| Line 6. Net Utility Plant agrees with Sched Sum of Util<br>Plant and Acc Prov for Depr Amort and Depletion (ref<br>pg 200) Line Net Utility Plant  | 2629332366.00 | 2629332366.00 | ) OK  |         |
| Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total   | 998537.00     | 998537.00     |       |         |
| Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock  | 70461827.00   | 70461827.0    | 0 OK  |         |
| Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed  | 353323.00     | 353323.0      |       |         |
| Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products  | 0.0000        |               | 0 OK  |         |
| Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies  | 40166969.00   | 0 40166969.0  | 0 OK  |         |
|  |               |               |       |         |

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#### CheckList

|  |              | CHECKEISE  |      |  |
|--|--------------|------------|------|--|
| Item   | Value 1 Va   | alue 2 A   | gree | Explain  |
| Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise  | 0.0000       | 0          | OK   |  |
| Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies                        | 0.0000       | 0          | OK   |  |
| Line 40. Nuclear Materials Held for Sale agrees with<br>Sched Materials and Supplies (ref pg 227) Line<br>Nuclear Materials Held for Sale            | 0.0000       | 0          | OK   |  |
| Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed                         | 0.0000       | 0          | OK   |  |
| Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)                       | 0.0000       | 0          | OK   |  |
| Line 62. Misceallaneous Deferred Debits agrees with<br>Sched Miscellaneous Deferred Debits (ref pg 233) Line<br>Total Col Balance (f)                | 6058621.00   | 6058621.00 | OK   |  |
| Line 64. Research, Devel. and Demonstration Expend agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g | . 0.0000     | 0.0000     | OK   |  |
| Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190                                      | 0.0000       | 0.00000000 | OK   |  |
| Balance Sheet - Liabilities and Other Credits (ref pg 112)   |              |            |      |  |
| Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f                        | 1600.00      | 0          | NO   | Page 250 lists EKPC's memberships issuedsixteen members at \$100 each. |
| Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f                  | 207581870.00 | 0          | NO   | Page 250 lists EKPC's memberships issuedsixteer members at \$100 each. |
| Line 11. Retained Earnings agrees with Sched<br>Statement of Retained Earnings (ref pg 118) Line<br>Total Retained Earnings Col Amount c             | -183.00      | -183.00    | OK   |  |
|  |              |            |      |  |

#### CheckList

| Item   | Value 1       | Value 2       | Agree | Explain   |
|--|---------------|---------------|-------|---|
| Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c | 0.0000        | 0             | OK    |   |
| Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h  | 0.0000        | 0.0000        | OK    |   |
| Line 16. Bonds (221) agrees with Sched Long Term<br>Debt (221, 222,223,224) (ref pg 256) Line Total 221<br>Col h   | 85561417.00   | 85561417.00   | OK    |   |
| Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h  |               | 0             | OK    |   |
| Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h  | 2522891072.00 | 2522891072.00 | OK    |   |
| Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g  | 353299.00     | 122721.00     | NO    | Page 262 does not include accrued state sales tax of \$230,578. |
| Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Coi h   | 0.0000        | 0.0000        | OK    |   |
| Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h   | 1385749.00    | 1385749.00    | OK    |   |
| Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h   | 0.0000        | 0.0000        | OK    |   |
| Income Statement (Ref pg 114)  |               |               |       |   |
| Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b   | 773089152.00  | 773089152.00  | OK    |   |
| Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence                                     | 570111163.00  | 570111163.00  | OK    |   |

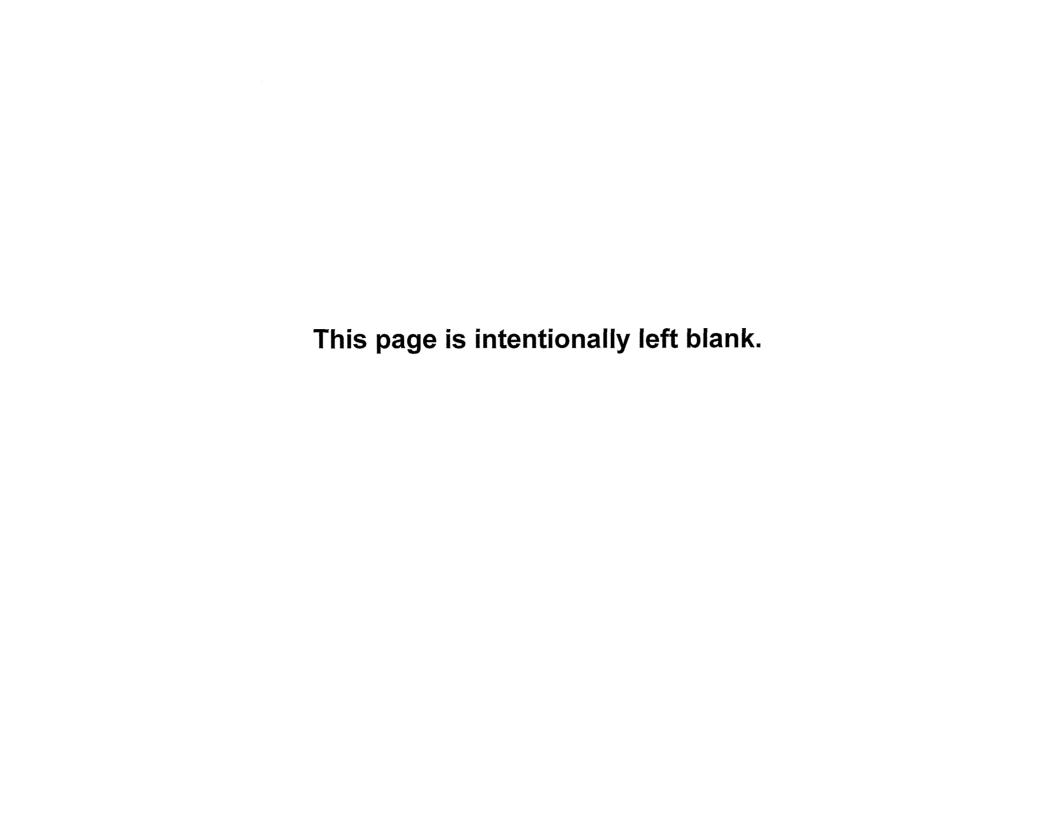
#### CheckList

| Item   | Value 1      | Value 2            | Agree | Explain |
|--|--------------|--------------------|-------|---------|
| Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b  | 60496792.00  | 60496792.00        | ) OK  |         |
| Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total                   |              | 51882.0000000<br>C |       |         |
| Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i                                 | 800.00000000 | 800.00             | ) OK  |         |
| Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f                                       | 0.0000       | 0.0000             | ) OK  |         |
| Statement of Income (Continued) (Ref Pg 117)   |              |                    |       |         |
| Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j   | 0.0000       | 0.0000             | ) OK  |         |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion   |              |                    |       |         |
| Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g |              | C                  | ) OK  |         |
| Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g          | 0            | C                  | ) OK  |         |
| Line Held for Future Use Col c Electric agrees with<br>Schedule Electric Plant Held for Future Use (ref pg<br>214) Line Total  | 27462.00     | 27462.00           | ) OK  |         |
| Electric Operating Revenues (Acct 400) (ref pg 300)  |              |                    |       |         |
| Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k   | 745705428.00 | 745705428.00       | ) OK  |         |
| Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH   | 12310597     | 12310597           | 7 OK  |         |

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#### CheckList

| Item  | Value 1    | Value 2    | Agree | Explain   |
|---|------------|------------|-------|---|
| Electric Operation and Maintenance Expenses (Ref pg 323)  |            |            |       |   |
| Line Miscellaneous General Expenes Col b agrees<br>wtih Sched Miscellaneous General Expenses (Ref pg<br>335) Line Total Amount                                | 3630636.00 | 3630636.00 | OK    |   |
| Electric Energy Account (ref pg 401)  |            |            |       |   |
| Line Purchases Col MWHours agrees with Sched<br>Purchased Power (Ref pg 326) Line Total Col g MWH<br>Purchased  | 1952603    | 3 1952603  | 3 OK  |   |
| Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold |            | ) (        | ) OK  |   |
| Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold   | 1223953    | 5 1196933  | 6 NO  | Page 310, Total RQ Column (g) MWh Sold does not include steam of 270,199 MWh. |



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