

Elam Utility Company
459 Main Street
West Liberty, Kentucky 41472
606-743-3695 fax 606-743-2292

RECEIVED

MAR 16 2010

PUBLIC SERVICE
COMMISSION

Public Service Commission
P. O. Box 615
Frankfort, Kentucky 40602

2010-00117

Dear Sir:

Please find enclosed the Gas Cost Recovery filing for Elam Utility Company for the period ending 12-31-09.

If you have any questions or need additional information please contact Harrod and Associates at 502-695-7300.

Sincerely,



President

Enc.

ELAM UTILITY COMPANY

Quarterly Report of Gas Cost
Recovery Rate Calculation

RECEIVED

MAR 16 2010

PUBLIC SERVICE
COMMISSION

Date Filed:

February 28, 2010

Date Rates to be Effective:

April 1, 2010

Reporting Period is Calendar Quarter Ended:

December 31, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.0782
+ Refund Adjustment (RA)	\$/Mcf	0.0000
+ Actual Adjustment (AA)	\$/Mcf	(3.5333)
+ Balance Adjustment (BA)	\$/Mcf	(1.0743)
= Gas Cost Recovery Rate (GCR)		<u>1.4706</u>

GCR to be effective for service rendered from

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	292.757
÷	Sales for the 12 months ended _____	Mcf	<u>48,165</u>
=	Expected Gas Cost (EGC)	\$/Mcf	6.0782
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=	Refund Adjustment (RA)	\$/Mcf	<u>0.0000</u>
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	0.1373
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	(1.0569)
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(2.6137)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0000
=	Actual Adjustment (AA)	\$/Mcf	<u>(3.5333)</u>
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	(1.0743)
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=	Balance Adjustment (BA)		<u>(1.0743)</u>

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended December 31, 2009

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Seminole Energy	57,758	1070.1	53,973	4.884 *	263,604
Jefferson Gas	2,564	1000.0	2,564	4.884 *	12,523
Columbia Transmission (Historical)					50,336
Totals	<u>60,322</u>		<u>56,537</u>		<u>326,463</u>

Line loss for 12 months ended 12/31/09 is % based on purchases of 56,637 Mcf and sales of 48,165 Mcf.

* Rate is the three month NYMEX average for April, May and June 2010 as of 2/26.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	326,463
= Average Expected Cost Per Mcf Purchased	Mcf	56,537
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	5.7743
= Total Expected Gas Cost (to Schedule IA)	Mcf	50,700
	\$	292,757

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

ELAM UTILITY
GAS COST RECOVERY RATE CALULATION
SCHEDULE II

Seminole Energy

Period	From Columbia Gas Transmission			Actual Cost	Rate
	DTH	BTU	MCF		
Jan-09	10,400	1053.4	9,872	67,288.00	6.8160
Feb-09	7,195	1052.4	6,837	34,895.75	5.1040
Mar-09	4,970	1071.4	4,639	21,470.40	4.6282
Apr-09	2,757	1074.9	2,565	10,669.59	4.1597
May-09	1,058	1053.8	1,004	4,443.60	4.4259
Jun-09	390	1083.3	360	1,427.40	3.9650
Jul-09	692	1061.9	652	2,575.40	3.9500
Aug-09	7,041	1063.3	6,622	27,481.30	4.1500
Sep-09	2,653	1051.9	2,522	7,692.10	3.0500
Oct-09	5,744	1095.0	5,246	19,882.34	3.7900
Nov-09	4,594	1093.0	4,203	28,202.13	6.7100
Dec-09	10,264	1086.0	9,451	63,413.21	6.7097
	57,758	1070.1	53,973	289,441.22	5.3627 average

Jefferson Gas

Period	DTH	BTU	MCF	Actual Cost	Rate
Jan-09	653	1000.0	653	5,080.34	7.7800
Feb-09	501	1000.0	501	3,582.15	7.1500
Mar-09	263	1000.0	263	1,788.40	6.8000
Apr-09	151	1000.0	151	865.23	5.7300
May-09	52	1000.0	52	315.12	6.0600
Jun-09	32	1000.0	32	197.44	6.1700
Jul-09	64	1000.0	64	406.40	6.3500
Aug-09	19	1000.0	19	117.42	6.1800
Sep-09	39	1000.0	39	209.82	5.3800
Oct-09	92	1000.0	92	564.88	6.1400
Nov-09	175	1000.0	175	1,081.50	6.1800
Dec-09	523	1000.0	523	3,509.33	6.7100
	2,564	1000.0	2,564	\$ 17,718.03	6.9103
Totals	60,322	1053.3	56,537	\$ 307,159.25	5.4329

Transmission

	<u>Columbia Gas</u>	<u>Columbia Gulf</u>	<u>Total Transmissions</u>
Jan-09	3,990.31	1,025.27	5,015.58
Feb-09	6,191.41	1,025.27	7,216.68
Mar-09	3,266.13	1,025.27	4,291.40
Apr-09	2,163.97	1,025.27	3,189.24
May-09	997.61	1,025.27	2,022.88
Jun-09	3,108.99	1,025.27	4,134.26
Jul-09	1,913.59	1,025.27	2,938.86
Aug-09	2,598.80	1,025.27	3,624.07
Sep-09	1,075.31	1,025.27	2,100.58
Oct-09	2,023.32	1,025.27	3,048.59
Nov-09	3,306.92	1,025.27	4,332.19
Dec-09	7,396.78	1,025.27	8,422.05
			<u>\$ 50,336.38</u>

TOTAL GAS COST

\$ 357,495.63 6.3232

ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

West Liberty

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Jan-09	9,872	9,386	486
Feb-09	6,837	7,363	(526)
Mar-09	4,639	4,801	(162)
Apr-09	2,565	3,229	(664)
May-09	1,004	1,256	(252)
Jun-09	360	801	(441)
Jul-09	652	1,023	(371)
Aug-09	6,622	1,819	4,803
Sep-09	2,522	1,105	1,417
Oct-09	5,246	1,995	3,251
Nov-09	4,203	2,789	1,414
Dec-09	9,451	7,365	2,086
	53,973	42,932	11,041

Daysboro

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Jan-09	653	1,546	(893)
Feb-09	501	934	(433)
Mar-09	263	546	(283)
Apr-09	151	289	(138)
May-09	52	98	(46)
Jun-09	32	57	(25)
Jul-09	64	100	(36)
Aug-09	19	68	(49)
Sep-09	39	74	(35)
Oct-09	92	176	(84)
Nov-09	175	362	(187)
Dec-09	523	983	(460)
	2,564	5,233	(2,669)
	56,537	48,165	8,372

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended December 31, 2009

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0.0000
+ Interest	\$	0.0000
<hr/>		<hr/>
= Refund Adjustment including interest	\$	0.0000
÷ Sales for 12 months ended	Mcf	0.0000
<hr/>		<hr/>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 6 month period ended December 31, 2009 (Schedule Attached)

<u>Particulars</u>	<u>Unit</u>	Month 1 ()	Month 2 ()	Month 3 (S/A)
Total Supply Volumes Purchased	Mcf			19,690
Total Cost of Volumes Purchased	\$			132,456
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf			13,670
<hr/>				
= Unit Cost of Gas	\$/Mcf			9.6896
- EGC in effect for month	\$/Mcf			8.6685
<hr/>				
= Difference [(over-)/Under-Recovery]	\$/Mcf			1.0211
x Actual sales during month	Mcf			4,189
<hr/>				
= Monthly cost difference	\$			6,614
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	6.614
÷ Sales for 12 months ended			Mcf	48,165
<hr/>				
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	0.1373

SCHEDULE IV
ACTUAL ADJUSTMENT

Particulars	Unit	Oct-09	Nov-09	Dec-09	TOTAL
Total Supply Volumes Purchased	Mcf	5,338	4,378	9,974	19,690
Total Cost of Volumes Purchased	\$	23,495.81	33,615.82	75,344.59	132,456
<u>Total Sales</u>	Mcf	<u>2,171</u>	<u>3,151</u>	<u>8,348</u>	<u>13,670</u>
 = Unit Cost of Gas	\$/Mcf	10.8226	10.6683	9.0255	9.6896
<u>- EGC in effect for month</u>	\$/Mcf	<u>8.6685</u>	<u>8.6685</u>	<u>8.6685</u>	<u>8.6685</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	2.1541	1.9998	0.3570	1.0211
 x Actual sales during month	Mcf	<u>1,123</u>	<u>1,887</u>	<u>1,179</u>	<u>4,189</u>
= Monthly cost difference	\$	2,419.03	3,773.63	420.86	6,614

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended _____ December 31, 2009 _____

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	_____
	Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	_____
	Equals: Balance Adjustment for the AA.	\$	_____
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
	Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	_____
	Equals: Balance Adjustment for the RA	\$	_____
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	_____
	Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	_____
	Equals: Balance Adjustment for the BA.	\$	_____
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
÷	Sales for 12 months ended _____	Mcf	_____
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	_____

FOR ENTIRE AREA SERVED
P.S.C. KY NO. _____
SHEET NO. _____
CANCELLING P.S.C. KY NO. _____
SHEET NO. _____

ELAM UTILITY COMPANY, INC.

RULES AND REGULATIONS

The GCR will be added to or subtracted from the latest base tariff rates prescribed by Commission Order in the tariff rates stated on each applicable rate sheet within this tariff.

Definitions

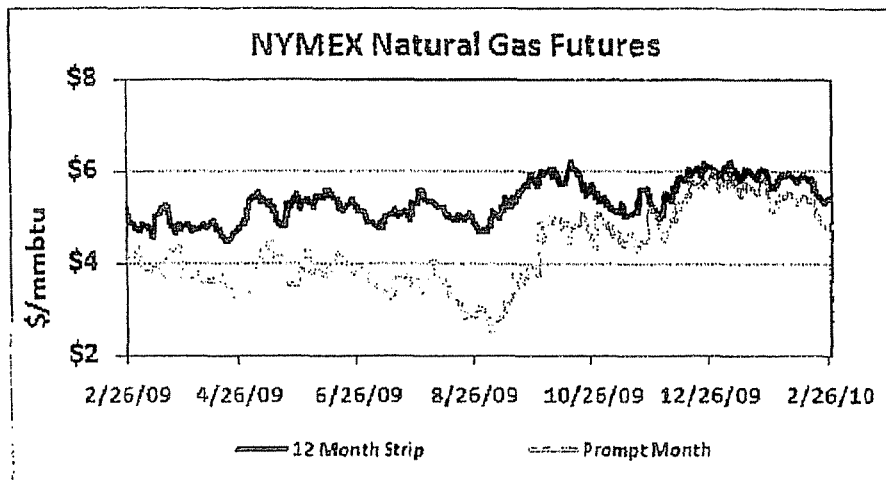
For purposes of this tariff:

1. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonable expected to be in effect during the calendar quarter, on purchased volumes for the most recently available twelve-month period, divided by the corresponding sales volumes. In the event that line loss exceeds 5 percent, purchased volumes for the twelve-month period shall be calculated as: sales volume $\times .95$. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the company may make appropriate adjustments to its calculations. Any adjustment of this type shall be described in the quarterly GCR application.
2. The "GCR" is the total of the expected gas cost and all adjustments.
3. The "Calendar Quarters" are: 1st January, February, March; 2nd April, May, June; 3rd July, August, September; and 4th October, November, December.
4. "Reporting Period" means the three month accounting period that ended approximately 60 days prior to the filing date of the updated gas cost recovery rates, i.e., the calendar quarters ended March 31, June 30, September 30 and December 31 of each year.

DATE OF ISSUE _____ DATE EFFECTIVE _____
ISSUED BY W. M. ... President West Liberty and Daysboro, KY

NYMEX Prices (per Mmbtu) from Friday, February 26, 2010					
Month	Settlement	Change	Month	Settlement	Change
Apr-10	\$4.813	\$0.046	Apr-11	\$5.575	\$0.037
May-10	\$4.879	\$0.048	May-11	\$5.550	\$0.035
Jun-10	\$4.959	\$0.049	Jun-11	\$5.600	\$0.035
Jul-10	\$5.043	\$0.051	Jul-11	\$5.665	\$0.035
Aug-10	\$5.107	\$0.052	Aug-11	\$5.720	\$0.035
Sep-10	\$5.145	\$0.052	Sep-11	\$5.755	\$0.035
Oct-10	\$5.250	\$0.055	Oct-11	\$5.860	\$0.032
Nov-10	\$5.570	\$0.055	Nov-11	\$6.120	\$0.027
Dec-10	\$5.910	\$0.055	Dec-11	\$6.420	\$0.027
Jan-11	\$6.137	\$0.054	Jan-12	\$6.630	\$0.027
Feb-11	\$6.102	\$0.054	Feb-12	\$6.585	\$0.027
Mar-11	\$5.960	\$0.052	Mar-12	\$6.380	\$0.027
3 Mo Avg	\$4.884	\$0.048	Apr 10-Oct 10 Summer Avg	\$5.028	\$0.050
6 Mo Avg	\$4.991	\$0.050	Nov 10-Mar 11 Winter Avg	\$5.936	\$0.054
12 Mo Avg	\$5.406	\$0.052	Apr 11-Oct 11 Summer Avg	\$5.675	\$0.035

*Three Month Average
4.884*





INVOICE

Sold To:

Elam Utility Company, Inc.
Attn: Wilma Ison
459 Main Street
West Liberty, KY 41472

Phone - (606) 734-3695
Fax - (606) 743-2292

Customer No.: 100-38503
Invoice No.: 100-38503-072008
Invoiced Date: 10-31-2009
Amount Due By: 11-20-2009

Reference invoice number to ensure proper credit.

BILLING FOR GAS DELIVERED AS FOLLOWS:

Pipeline	Point	Production		Norm J/c	MMBTU	Rate	Amount
		Month	Day				
TCO	TCO Elam - 856115	10	31		5246	\$3.79	\$19,882.34
TOTAL AMOUNT DUE					<u>5246</u>		<u>\$19,882.34</u>

Wire instructions:
Seminole Energy Services, L.L.C.
Bank of Oklahoma - Tulsa, OK
ABA# 103 900 036
Acct# 208339443
Tulsa, OK

Please remit checks to:
Seminole Energy Services, L.L.C.
Department 1886
Tulsa, OK 74182

Billing Inquiries:
Michelle Pierce
Phone (918) 477-3485
Fax (918) 477-3434
mpierce@seminoleenergy.com



INVOICE

Sold To:

Elam Utility Company, Inc.
 Attn: Wilma Ison
 459 Main Street
 West Liberty, KY 41472

Phone - (606) 734-3695
 Fax - (606) 743-2292

Customer No.: 100-38503
 Invoice No.:
 Invoice Date: 11-30-2009
 Amount Due By: 12-10-2009

Reference invoice number to ensure proper credit.

BILLING FOR GAS DELIVERED AS FOLLOWS:

Pipeline	Point	Production		Nom (Act)	MMBTU	Rate	Amount
		Month	Day				
TCO	TCO Elam - 856115				4203	7.35	28202.13
TOTAL AMOUNT DUE					<u>4203</u>		<u>28202.13</u>

Wire instructions:
 Seminole Energy Services, L.L.C.
 Bank of Oklahoma - Tulsa, OK
 ABA# 103 900 036
 Acct# 208339443
 Tulsa, OK

Please remit checks to:
 Seminole Energy Services, L.L.C.
 Department 1886
 Tulsa, OK 74182

Billing Inquiries:
 Michelle Pierce
 Phone (918) 477-3485
 Fax (918) 477-3434
 mpierce@seminoleenergy.com



INVOICE

Sold To:

Elam Utility Company, Inc.
 Attn: Wilma Ison
 459 Main Street
 West Liberty, KY 41472

Phone - (606) 734-3695
 Fax - (606) 743-2292

Customer No.: 100-38503
 Invoice No.: 100-38503-072008
 Invoice Date: 12-31-2009
 Amount Due By: 01-10-2010

Reference invoice number to ensure proper credit.

BILLING FOR GAS DELIVERED AS FOLLOWS:

Pipeline	Point	Production		Nom /Ac+	MMBTU	Rate	Amount
		Month	Day				
TCO	TCO Elam - 856115				9451	7.35	63413.21
TOTAL AMOUNT DUE					<u>9451</u>		<u>63413.21</u>

Wire instructions:

Seminole Energy Services, L.L.C.
 Bank of Oklahoma - Tulsa, OK
 ABA# 103 900 036
 Acct# 208339443
 Tulsa, OK

Please remit checks to:

Seminole Energy Services, L.L.C.
 Department 1886
 Tulsa, OK, 74182

Billing inquiries:

Michelle Pierce
 Phone (918) 477-3485
 Fax (918) 477-3436
 mpierce@seminoleenergy.com



**Columbia Gas Transmission, LLC
Measurement Detail Report
10/1/2009**

Create Date/Time: 3/15/2010 1:28:04 PM

Point Operator: Elam Utility Company, Inc.
Meter Nbr: 83012601 Meter Name: ELAM UTILITY CO

Questions may be addressed to:
Not A Valid ContactId

On	Off	Flow Time	On Index	Off Index	Index Diff	Flow Temp	Avg Press (psia)	Gravity	Mol % N2	Mol % CO2	Avg Diff	Uncorrected Quantity	Meas Qty (MCF)	BTU	Energy Qty (Dth)
10/1	10/2	21.0			15	55.0	49.0	0.6710	5.845	0.124			66	1095.0	73
10/2	10/3	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/3	10/4	24.0			17	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/4	10/5	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/5	10/6	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/6	10/7	24.0			17	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/7	10/8	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/8	10/9	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/9	10/10	24.0			17	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/10	10/11	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/11	10/12	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/12	10/13	24.0			17	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/13	10/14	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/14	10/15	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/15	10/16	24.0			17	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/16	10/17	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/17	10/18	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/18	10/19	24.0			17	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/19	10/20	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/20	10/21	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/21	10/22	24.0			17	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/22	10/23	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/23	10/24	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/24	10/25	24.0			17	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/25	10/26	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/26	10/27	24.0			17	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/27	10/28	24.0			18	55.0	49.0	0.6710	5.845	0.124			77	1095.0	85
10/28	10/29	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85
10/29	10/30	24.0			18	55.0	49.0	0.6710	5.845	0.124			78	1095.0	85

10/30	10/31	24.0	17	55.0	49.0	0.6710	5.845	0.124	77	1095.0	85
10/31	11/1	24.0	18	55.0	49.0	0.6710	5.845	0.124	78	1095.0	85
Totals		741.0							2393	1095.0	2623



Columbia Gas Transmission, LLC
Measurement Detail Report
11/1/2009

Create Date/Time: 3/15/2010 1:28:20 PM

Point Operator: Elam Utility Company, Inc.
 Meter Nbr: 83012601 Meter Name: ELAM UTILITY CO

Questions may be addressed to:
 Not A Valid ContactId

On	Off	Flow Time	On Index	Off Index	Index Diff	Flow Temp	Avg Press (psia)	Gravity	Mol % N2	Mol % CO2	Avg Diff	Uncorrected Quantity	Meas Qty (MCF)	BTU	Energy Qty (Dth)
11/1	11/2	24.0			17	55.0	49.0	0.6690	5.797	0.110			77	1093.0	85
11/2	11/3	21.0			15	55.0	48.7	0.6690	5.797	0.110			64	1093.0	70
11/3	11/4	24.0			22	52.0	48.5	0.6690	5.797	0.110			100	1093.0	109
11/4	11/5	24.0			45	52.0	48.3	0.6690	5.797	0.110			196	1093.0	215
11/5	11/6	24.0			32	51.0	48.1	0.6690	5.797	0.110			136	1093.0	149
11/6	11/7	24.0			27	51.0	48.4	0.6690	5.797	0.110			119	1093.0	130
11/7	11/8	24.0			53	55.0	48.8	0.6690	5.797	0.110			232	1093.0	254
11/8	11/9	24.0			42	55.0	48.9	0.6690	5.797	0.110			183	1093.0	200
11/9	11/10	24.0			65	52.0	48.8	0.6690	5.797	0.110			288	1093.0	315
11/10	11/11	24.0			16	52.0	48.7	0.6690	5.797	0.110			71	1093.0	78
11/11	11/12	24.0			15	52.0	48.7	0.6690	5.797	0.110			62	1093.0	68
11/12	11/13	24.0			44	51.0	48.7	0.6690	5.797	0.110			196	1093.0	214
11/13	11/14	24.0			12	50.0	48.4	0.6690	5.797	0.110			54	1093.0	59
11/14	11/15	24.0			14	52.0	48.9	0.6690	5.797	0.110			61	1093.0	67
11/15	11/16	24.0			18	51.0	48.7	0.6690	5.797	0.110			77	1093.0	84
11/16	11/17	24.0			22	53.0	48.6	0.6690	5.797	0.110			96	1093.0	105
11/17	11/18	24.0			19	55.0	48.7	0.6690	5.797	0.110			86	1093.0	93
11/18	11/19	24.0			16	52.0	48.6	0.6690	5.797	0.110			68	1093.0	75
11/19	11/20	24.0			19	50.0	48.2	0.6690	5.797	0.110			84	1093.0	92
11/20	11/21	24.0			27	52.0	47.8	0.6690	5.797	0.110			115	1093.0	126
11/21	11/22	24.0			37	51.0	48.2	0.6690	5.797	0.110			164	1093.0	179
11/22	11/23	24.0			23	51.0	48.1	0.6690	5.797	0.110			98	1093.0	107
11/23	11/24	24.0			20	51.0	48.1	0.6690	5.797	0.110			87	1093.0	95
11/24	11/25	24.0			25	51.0	48.2	0.6690	5.797	0.110			108	1093.0	119
11/25	11/26	24.0			32	53.0	44.0	0.6690	5.797	0.110			133	1093.0	146
11/26	11/27	24.0			33	51.0	44.4	0.6690	5.797	0.110			133	1093.0	146
11/27	11/28	24.0			64	49.0	45.1	0.6690	5.797	0.110			266	1093.0	290
11/28	11/29	24.0			40	50.0	43.4	0.6690	5.797	0.110			162	1093.0	177
11/29	11/30	24.0			47	52.0	46.8	0.6690	5.797	0.110			203	1093.0	222

11/30	12/1	24.0	32	49.0	41.2	0.6690	5.797	0.110	123	1093.0	134
Totals	717.0			51.9	47.6				3842	1093.0	4203



**Columbia Gas Transmission, LLC
Measurement Detail Report
12/1/2009**

Create Date/Time: 3/15/2010 1:28:32 PM

Point Operator: Elam Utility Company, Inc.
Meter Nbr: 83012601 Meter Name: ELAM UTILITY CO

Questions may be addressed to:
Not A Valid ContactId

On	Off	Flow Time	On Index	Off Index	Index Diff	Flow Temp	Avg Press (psia)	Gravity	Mol % N2	Mol % CO2	Avg Diff	Uncorrected Quantity	Meas Qty (MCF)	BTU	Energy Qty (Dth)
11/3	11/4	24.0			22	52.0	48.5	0.6690	5.797	0.110			100	1086.0	108
11/4	11/5	24.0			45	52.0	48.3	0.6690	5.797	0.110			196	1086.0	213
11/5	11/6	24.0			32	51.0	48.1	0.6690	5.797	0.110			136	1086.0	148
11/6	11/7	24.0			27	51.0	48.4	0.6690	5.797	0.110			119	1086.0	129
11/7	11/8	24.0			53	55.0	48.8	0.6690	5.797	0.110			232	1086.0	252
11/8	11/9	24.0			42	55.0	48.9	0.6690	5.797	0.110			183	1086.0	199
11/9	11/10	24.0			65	52.0	48.8	0.6690	5.797	0.110			288	1086.0	313
11/10	11/11	24.0			16	52.0	48.7	0.6690	5.797	0.110			71	1086.0	77
11/12	11/13	24.0			44	51.0	48.7	0.6690	5.797	0.110			196	1086.0	212
11/15	11/16	24.0			18	51.0	48.7	0.6690	5.797	0.110			77	1086.0	83
11/16	11/17	24.0			22	53.0	48.6	0.6690	5.797	0.110			96	1086.0	104
11/17	11/18	24.0			19	55.0	48.7	0.6690	5.797	0.110			86	1086.0	92
11/18	11/19	24.0			16	52.0	48.6	0.6690	5.797	0.110			68	1086.0	74
11/19	11/20	24.0			19	50.0	48.2	0.6690	5.797	0.110			84	1086.0	91
11/20	11/21	24.0			19	50.0	48.2	0.6690	5.797	0.110			115	1086.0	125
11/20	11/21	24.0			27	52.0	47.8	0.6690	5.797	0.110			164	1086.0	178
11/21	11/22	24.0			37	51.0	48.2	0.6690	5.797	0.110			98	1086.0	106
11/22	11/23	24.0			23	51.0	48.1	0.6690	5.797	0.110			87	1086.0	94
11/23	11/24	24.0			20	51.0	48.1	0.6690	5.797	0.110			108	1086.0	118
11/24	11/25	24.0			25	51.0	48.2	0.6690	5.797	0.110			108	1086.0	118
11/24	11/25	24.0			25	51.0	48.2	0.6690	5.797	0.110			133	1086.0	145
11/25	11/26	24.0			32	53.0	44.0	0.6690	5.797	0.110			133	1086.0	145
11/26	11/27	24.0			33	51.0	44.4	0.6690	5.797	0.110			266	1086.0	288
11/27	11/28	24.0			64	49.0	45.1	0.6690	5.797	0.110			162	1086.0	176
11/28	11/29	24.0			40	50.0	43.4	0.6690	5.797	0.110			203	1086.0	220
11/29	11/30	24.0			47	52.0	46.8	0.6690	5.797	0.110			123	1086.0	133
11/30	12/1	24.0			32	49.0	41.2	0.6690	5.797	0.110			177	1086.0	192
12/1	12/2	21.0			41	49.0	46.5	0.6610	5.381	0.127			203	1086.0	221
12/2	12/3	24.0			48	49.0	47.2	0.6610	5.381	0.127			274	1086.0	297
12/3	12/4	24.0			65	48.0	45.4	0.6610	5.381	0.127			274	1086.0	297
12/4	12/5	24.0			65	48.0	45.5	0.6610	5.381	0.127					

12/5	12/6	24.0	70	47.0	41.5	0.6610	5.381	0.127	276	1086.0	300
12/6	12/7	24.0	95	47.0	44.8	0.6610	5.381	0.127	393	1086.0	427
12/7	12/8	24.0	50	47.0	45.4	0.6610	5.381	0.127	211	1086.0	230
12/8	12/9	24.0	75	46.0	46.8	0.6610	5.381	0.127	321	1086.0	349
12/9	12/10	24.0	66	46.0	45.8	0.6610	5.381	0.127	279	1086.0	303
12/10	12/11	24.0	113	45.0	38.1	0.6610	5.381	0.127	417	1086.0	453
12/11	12/12	24.0	85	45.0	41.7	0.6610	5.381	0.127	337	1086.0	366
12/12	12/13	24.0	86	44.0	47.9	0.6610	5.381	0.127	381	1086.0	414
12/13	12/14	24.0	30	45.0	48.0	0.6610	5.381	0.127	133	1086.0	144
12/14	12/15	24.0	39	46.0	46.9	0.6610	5.381	0.127	165	1086.0	179
12/15	12/16	24.0	53	43.0	47.0	0.6610	5.381	0.127	233	1086.0	253
12/16	12/17	24.0	87	42.0	46.2	0.6610	5.381	0.127	372	1086.0	404
12/17	12/18	24.0	46	43.0	44.9	0.6610	5.381	0.127	196	1086.0	212
12/18	12/19	24.0	90	43.0	44.3	0.6610	5.381	0.127	373	1086.0	404
12/19	12/20	24.0	77	42.0	41.6	0.6610	5.381	0.127	305	1086.0	331
12/20	12/21	24.0	56	42.0	41.4	0.6610	5.381	0.127	222	1086.0	241
12/21	12/22	24.0	90	42.0	38.9	0.6610	5.381	0.127	340	1086.0	369
12/22	12/23	24.0	70	42.0	46.1	0.6610	5.381	0.127	300	1086.0	326
12/23	12/24	24.0	52	42.0	45.9	0.6610	5.381	0.127	224	1086.0	243
12/24	12/25	24.0	60	43.0	43.7	0.6610	5.381	0.127	248	1086.0	269
12/25	12/26	24.0	35	43.0	45.8	0.6610	5.381	0.127	148	1086.0	161
12/26	12/27	24.0	56	43.0	41.0	0.6610	5.381	0.127	219	1086.0	238
12/27	12/28	24.0	65	43.0	39.6	0.6610	5.381	0.127	248	1086.0	269
12/28	12/29	24.0	100	42.0	44.8	0.6610	5.381	0.127	421	1086.0	457
12/29	12/30	24.0	90	41.0	47.6	0.6610	5.381	0.127	397	1086.0	431
12/30	12/31	24.0	56	42.0	45.6	0.6610	5.381	0.127	240	1086.0	261
12/31	1/1	24.0	86	42.0	45.7	0.6610	5.381	0.127	368	1086.0	399
Totals		1341.0		47.6	45.8			0.0	12219	1086.0	13263



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 11/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
OCTOBER 2009

NEXT DUE DATE: 11/20/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
091000487 TR-100900487-51

PREVIOUS BALANCE	9,725.88
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 11/01/2009	9,725.88

***** OCTOBER 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/Inventory Admin Point	STOR/747019 RP Storage Point TCO	2,623	0.0000	0.0000
00002	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	2,623	0.7851	2,059.3173
CONTRACT 37816 TOTAL						2,059.32

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	2,059.32
INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC	11,785.20

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 12/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
NOVEMBER 2009
NEXT DUE DATE: 12/21/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
091100491 TR-110900491-51

PREVIOUS BALANCE	11,785.20
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	27.90
ADJUSTMENTS	-13.64
BALANCE ON 12/01/2009	11,799.46

***** NOVEMBER 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Topline Adj: Penalty Refund	/	/	0	0.0000	-13.6400
00002	Topline Adj: Previous balance adj.	/	/	0	0.0000	13.6400
00003	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	4.203	0.0000	0.0000
00004	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	4.203	0.7868	3,306.9204
CONTRACT 37816 TOTAL						3,306.92

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	3,306.92
INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC	15,106.38

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GULF TRANSMISSION COMPANY
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 1/8/2010
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
DECEMBER 2009

NEXT DUE DATE: 1/20/2010

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
091200356 TR-120900356-14

PREVIOUS BALANCE	7,191.59
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	16.98
ADJUSTMENTS	0.00
BALANCE ON 1/01/2010	7,208.57

***** DECEMBER 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 43444

SERVICE CODE: FTS-1

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Reservation			326	3.1450	1,025.2701
CONTRACT 43444 TOTAL						1,025.27

REMIT TO
Columbia Gulf Transmission
PNC Bank, N.A.
P.O. Box 640706
Pittsburgh, PA 15264-0706

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GULF TRANSMISSION COMPANY
ABA # 043000096
ACCOUNT # 1001742852
PNC BANK NA
PITTSBURGH, PA 15264-0706

TOTAL DUE CURRENT MONTH	1,025.27
INVOICE TOTAL AMT COLUMBIA GULF TRANSMISSION COMPANY	8,233.84

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

12/8/2009

26620

1,081.50

Bill Date	Due Date	Account #
11-30-09	12-20-09	J01303

Svc Addr: Mattress Factory		
Previous :		5160
Current:	11-24-09	5341
Consumption:		175.00
Natural Gas		1081.50

DEC - 8 PAID

Natural Gas Bill

Please detach and return with payment.

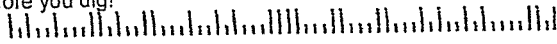
Bill Date	Account #	Amount Due
11-30-09	J01303	1081.50

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 1081.50

Call before you dig!



1,081.50

Jefferson Gas Company

P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

1/5/2010

26657

3,509.33

Bill Date	Due Date	Account #
12-31-09	01-20-10	J01303

Svc Addr: Mattress Factory		
Previous :		5341
Current:	12-29-09	5864
Consumption:		523.00
Natural Gas		3509.33

6.71@

JAN - 6 PAID

Natural Gas Bill

Please detach and return with payment.

Bill Date	Account #	Amount Due
12-31-09	J01303	3509.33

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 3509.33

Call before you dig!

3,509.33

Jefferson Gas Company

P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

2/3/2010

26719

4,263.00

Bill Date	Due Date	Account #
01-28-10	02-20-10	J01303

Svc Addr: Mattress Factory		
Previous :		5864
Current:	01-27-10	6444
Consumption:		580.00
Natural Gas		4263.00

7.35

Natural Gas Bill

Please detach and return with payment.

Bill Date	Account #	Amount Due
01-28-10	J01303	4263.00

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 4263.00

Call before you dig!