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PUBLIC SERVICE COMMISSION 101A Enterprise Drive P 0 Box 5190 Frankfort, KY 40602-5190 KentuckyPower com

Kentucky Power

Jeff R. Derouen, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602

February 15, 2010

Dear Mr. Derouen:

Re:

Case No. 2010 - 00067

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of Kentucky Power Company Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' twenty-eighth six-month status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants seek authority for Kentucky Power Company, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

In this filing, the DSM Collaborative is requesting Commission approval to increase annual participation levels for the Modified Energy Fitness Program from 800 to 1,200 customers per year. The increase in participants will help reduce the backlog of customers requesting an energy audit and help the Company achieve its annual energy and demand reduction goals. The Company and the implementation contractor (Honeywell International) both agree that the annual achievement of 1,200 energy audits is feasible. Jeff R. Derouen February 15, 2010 Page 2

The DSM Collaborative is also requesting Commission approval to increase annual participation levels for the all-electric homes for the Targeted Energy Efficiency Program from 210 to 415 homes per year. The increase in participants is necessary due to the influx of federal stimulus funds and the hiring of additional weatherization crews at each of the Community Action Agencies. Therefore, increasing the projected number of all-electric homes weatherized this year.

The revised DSM Adjustment clause factor for the residential sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 13). The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 2) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 11). The ceiling was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 11).

The Joint Applicants request the Commission to approve the following:

 (1) The Experimental DSM Electric Tariff to become effective March 30, 2010. This will allow the Company to utilize the new residential factor with the first billing cycle in April 2010.

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon arrival. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

Mogner

Errol K. Wagner Director of Regulatory Services

enclosure

P.S.C. ELECTRIC NO. 8

		(Tari	NT ADJUSTMENT CLAUSE (Co ff D.S.M.C.)	
RATE	(Cont'd.)			
5.	with all the neces	nent shall be filed with the C sary supporting data to justii ay be required by the Comm	fy the amount of the adjustments	it is scheduled to go into effect, along , which shall include data, and
6.		ic inspection at the office of t		gulation shall be open and made oursuant to the provisions of KRS
7.	The resulting rang Management Pla		per KWH during the three-year E	xperimental Demand-Side
	<u></u>	CUS	TOMER SECTOR	
		<u>RESIDENTIAL</u> (\$ Per Kwh)	COMMERCIAL** (\$ Per KWH)	INDUSTRIAL* (\$ Per KWH)
	Floor Factor Ceiling Facto		-0- -0-	- 0 - - 0 -
8.	The DSM Adjustr 7 above is as		WH) for each customer sector wh	iich fall within the range defined in Item
		(CUSTOMER SECTOR	
		RESIDENTIAL	COMMERCIAL **	INDUSTRIAL*
	<u>DSM (c)</u> S ©	1,144,672 1,611,068,700	-0- -0-	- 0 - - 0 -
	Adjustment F	actor \$ 0.000711	-0-	- 0 -
dustrial Se	ector has been discor	tinued pursuant to the Com	mission's Order dated Septembe	er 28, 1999.
			mission's Order dated Septembe commission's Order dated Nov	

Issued by authority of an Order of the Public Service Commission in Case No. 2010-XXXX dated

KENTUCKY POWER COMPANY Demand Side Management Status Report As of December 31, 2009

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DEFINITIONS

1) YTD Costs 2) YTD Impacts - Year-to-Date costs recorded January 1, 2009 through December 31, 2009.

- 3) PTD Costs
- 4) PTD Impacts

- Estimated in place load impacts for Year-to-Date participants.
- Costs recorded from the inception of the program through December 31, 2009.
- Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2009. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005 and June 30, 2008 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/196 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/09 to 12/31/09 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2009

DESCRIPTION	YTD	PTD
Total Revenue Collected	\$1,225,065	\$14,686,232
Total Program Costs	942,697	10,383,174
Total Lost Revenues	251,407	3,704,080
Total Efficiency / Maximizing Incentive	181,331	1,043,724
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	0	15,700
Total DSM Costs As of December 31, 2009	\$1,375,435	\$15,205,646

DESCRIPTION	YTD	PTD
Actual In-Place Energy Savings:	1,269,147 kWh	518,401,681 kWh
w/ T&D Line Losses:	1,396,062 kWh	570,241,849 kWh
Total kW Reductions:		
Winter w/ T&D Line Losses: Summer w/ T&D Line Losses:	1,401 1,555 345 383	20,327 22,563 4,570 5,073



PROGRAM INFORMATION

PROGRAM: Energy Fitness PARTICIPANT DEFINITION: Number of Households CUSTOMER SECTOR: Residential

							2009							
								Aug	Sep	Oct	Nov	Dec	YTD	PTD
	Jan	Feb	Mar	Apr	May	June	July	Aug						
New						0	0	0	0	0	0	0	0	2,812
Participants	0	0	0	0	0	0	0	0	<u> </u>					

		Impacts	\$			
	Energy (kWh) Savings PTD	An YT		nand (kW) Reduction PTD		
YTD	PID	Summer	Winter	Summer	Winter	
0	51,121,865	0	0	441	1,932	



	Energy Fitness
Reporting Period	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00



COMMENTS:

This program was discontinued May 14, 1999.



PROGRAM INFORMATION

PROGRAM: Targeted Energy Fitness

PARTICIPANT DEFINITION: Number of Households CUSTOMER SECTOR: Residential - Low Income REPORTING PERIOD: January - December 2009

						e A	2009							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
All Electric	7	25	14	24	30	19	25	17	21	21	24	32	259	2,724
Non All Electric	1	1	5	4	8	3	5	8	1	10	28	9	83	996

Energy (kWh) Savings	An	ticipated Peak Der	mand (kW) Reductio	n	
	YT	D	PTD		
	Summer	Winter	Summer	Winter	
79 500 146	30	131	614	2,754	
	Energy (kWh) Savings PTD 79,500,146	Energy (kWh) Savings An PTD YT Summer	PTD YTD Summer Winter	Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction PTD YTD PT Summer Winter Summer	



	Targeted Energy Efficiency
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	253,327.00
Equipment/Vendor:	273,480.00	0.00	2,825,027.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	9,553.00
Total Program Costs	273,480.00	0.00	3,087,907.00
Lost Revenues:	62,900.00	1,944.00	591,329.00
Efficiency Incentive:	25,119.00	184.00	53,600.00
Maximizing Incentive:	0.00	0.00	123,197.00
Total Costs	361,499.00	2,128.00	3,856,033.00



COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$265,246 for all-electric and \$8,234 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-allelectric participants is 283,032 and 37,228 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-allelectric participants is 25/122 and 5/9 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$52,765 and \$10,135 respectively.

The YTD Efficiency Incentive for all-electric and non-all-electric participants is \$20,000 and \$5,119 respectively.

The projected participant and budgetary level for 2010 is 415 all-electric homes, 78 non-all-electric homes and \$448,025 respectively.



PROGRAM INFORMATION

PROGRAM: Compact Fluorescent Bulb

PARTICIPANT DEFINITION: Number of Bulbs Installed

CUSTOMER SECTOR: Residential

							2009							
				T				Δυα	Sen	Oct	Nov	Dec	YTD	PTD
	Jan	Feb	Mar	Apr	May	June	July	Aug						
New								0	0	n	0	0	0	269
8	ا م ا	ol	0	0	0	0	0	U [U		<u> </u>			
New Participants	Jan 0	Feb 0	Mar 0	Apr 0	May 0	June 0	July 0	Aug 0	Sep 0	Oct 0	NOV 0	0	0	

		Impacts	5						
	nerry (KMb) Savings	Anticipated Peak Demand (kW) Reduction							
	nergy (kWh) Savings PTD	YT		PT	D				
YTD	FID	Summer	Winter	Summer	Winter				
			0	3	3				
0	260,768	0	U						



70	Compact Fluorescent Bulb	
Contraction of the	January - December 2009	1
1000	Reporting Period:	

Costs		
	Retroactive	T. Deta
Vear-To-Date	Adjustment	Program-To-Date
	0.00	60.00
	0.00	15,021.00
		0.00
		0.00
		0.00
0.00	the second s	15,081.00
0.00	0.00	15,001.00
0.00	25.00	1,605.0
	8.00	433.0
	0.00	0.0
0.00	33.00	
	0.00 0.00 0.00	Year-To-Date Retroactive Adjustment 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00



COMMENTS:

This program was discontinued December 31, 1996.



PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pumps - Retrofit PARTICIPANT DEFINITION: Number of Units Installed

CUSTOMER SECTOR: Residential

	2009														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD	
Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	1,367	
Non Resistance	0	0	0	0	0	0		0	0	0	0	0	0	929	

	Impacts	•			
Energy (kWh) Savings	An	ticipated Peak Der	mand (kW) Reductio	n	
	YT	D	PTD		
	Summer	Winter	Summer	Winter	
64 812 063	0	0	851	2,995	
	Energy (kWh) Savings PTD 64,812,063	Energy (kWh) Savings An PTD YT Summer	PTD YTD Winter	Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction PTD YTD PT Summer Winter Summer	



	High Efficiency Heat Pumps - Retrofit
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00



COMMENTS:

This program was discontinued December 31, 2001.



PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pump - Mobile Home

PARTICIPANT DEFINITION: Number of Units Installed

CUSTOMER SECTOR: Residential

	2009														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD	
New Participants	4	7	5	15	19	11	19	12	15	22	24	7	160	2,047	

		Impacts	5			
Estimated in Place	Energy (kWh) Savings	An	ticipated Peak Der	mand (kW) Reductio	n	
YTD	PTD	YT	D	PTD		
TID		Summer	Winter	Summer	Winter	
142,048	77,003,901	33	210	282	3,606	



High Efficiency Heat Pump - Mobile Home January - December 2009

	Costs		
		Retroactive	- Ta Data
	Year-To-Date	Adjustment	Program-To-Date
Description	0.00	0.00	46,374.00
Total Evaluation	7,900.00	0.00	44,005.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	64,000.00	0.00	893,900.00
Customer Incentives:	04,000.00	0.00	1,167.00
Other Costs:	71,900.00	0.00	985,446.00
Total Program Costs	/1,900.00		
	24,383.00	5,820.00	438,713.00
Lost Revenues:	22,398.00	18,331.00	152,790.00
Efficiency Incentive:		0.00	0.00
Maximizing Incentive:	118,681.00	24,151.00	1,576,949.00



COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2010 is 150 and \$67,500 respectively.



PROGRAM INFORMATION

PROGRAM: Mobile Home New Construction

PARTICIPANT DEFINITION: Number of Units Installed

CUSTOMER SECTOR: Residential

	2009														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD	
Heat Pump	18	13	9	14	13	21	17	12	24	17	20	13	191	1,911	
Air Conditioner	0	0	0	0	0	0	0	0	0	0	0	0	0	2	

		Impacts	5		
Estimated in Place	Energy (kWh) Savings	An	ticipated Peak Der	nand (kW) Reductio	n
YTD	PTD	YT	D	PT	D
		Summer	Winter	Summer	Winter
192.229	110,708,230	123	282	453	4,742



	Mobile Home New Construction
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
	0.00	0.00	30,294.00
Total Evaluation	9,450.00	0.00	118,513.00
Equipment/Vendor:	0.00	0.00	3,939.00
Promotional:	95,000.00	0.00	965,950.00
Customer Incentives:	250.00	0.00	4,366.00
Other Costs:	104,700.00	0.00	1,123,062.00
Total Program Costs	104,700.00	ייז איז איז איז איז איז איז איז איז איז	
	41,484.00	0.00	494,598.00
Lost Revenues:	21,306.00	0.00	140,041.00
Efficiency Incentive:	0.00	0.00	2,580.00
Maximizing Incentive:	167,490.00	0.00	1,760,281.00



COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The projected participant and budgetary level for 2010 is 170 heat pumps and \$93,500 respectively.



PROGRAM INFORMATION

PROGRAM: Modified Energy Fitness

PARTICIPANT DEFINITION: Number of Audits

CUSTOMER SECTOR: Residential

														5 C
						d A	2009						<u>7</u>	
			BA	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
	Jan	Feb	Mar	Apr	iviay	- Ouno								
New				75	07	65	70	74	67	71	56	38	801	5,790
Participants	67	74	77	/5	67	05	10	1-1						

		Impacts	•		
stimated in Place	Energy (kWh) Savings	An	ticipated Peak Der	nand (kW) Reductio	n D
and the second	PTD	YT	D	PT	
YTD		Summer	Winter	Summer	Winter
100 500	66 067 386	141	447	848	3,400
430,530	66,967,386	141			



	Modified Energy Fitness
Reporting Period:	January - December 2009

	Costs		
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Description	0.00	0.00	27,106.00
Total Evaluation	302,864.00	0.00	2,123,085.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	302,864.00	0.00	2,150,191.0
Total Program Costs	302,004.00		
		0.00	533,926.0
Last Devenues:	102,178.00		230,810.0
Lost Revenues:	39,816.00	0.00	0.0
Efficiency Incentive: Maximizing Incentive:	0.00	0.00	2,914,927.0
	444,858.00	0.00	7 914 927.0



COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.

The projected participant and budgetary level for 2010 is 1,200 and \$480,000 respectively.



PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pump PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2009

						4	2009							
		Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Participant	Jan	- ren	6	2	7	13	9	12	8	13	18	3	91	91
Resistance	0	U	0											
Non		0		4	28	20	33	31	15	23	41	13	217	217
Resistance	01	0	9	-+	20									

An	nticipated Peak Den	nand (kW) Reductio	n	
	- · · · · · ·			
YT	ГD	PTD		
Summer	Winter	Summer	Winter	
51	360	51	360	
			Summer Winter Summer	

Kentucky Power°

	High Efficiency Heat Pump	_
Reporting Period:	January - December 2009	

	Costs		
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Description	0.00	0.00	0.00
Total Evaluation	15,300.00	0.00	15,300.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	123,150.00	0.00	123,150.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	138,450.00	0.00	138,450.00
Total Program Costs	136,430.00		
		0.00	7,565.00
Lost Revenues:	7,565.00	0.00	43,507.00
Efficiency Incentive:	43,507.00	0.00	4,875.00
Efficiency incentive:	4,875.00	and the second	194,397.00
Maximizing Incentive:	194,397.00	0.00	194,397.00



COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 154,460 and 75,386 respectively.

The YTD Anticpated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is 0/264 and 51/96 respectively.

The YTD Loss Revenue for resistance heat replacement and non-resistance heat replacement participants is \$5,475 and \$2,090 respectively.

The Efficiency Incentive for resistance heat replacement participants is \$43,507. The Maximizing Incentive for the non-resistance heat replacement participants is \$4,875.

The projected participant and budgetary level for 2010 is 100 resistance heat replacement customers, 250 non-resistance heat replacement customers and \$157,500 respectively.



PROGRAM INFORMATION

PROGRAM: Community Outreach Compact Fluorescent Lamp

PARTICIPANT DEFINITION: Number of Customers

CUSTOMER SECTOR: Residential

							2009							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	0	0	0	0	430	496	727	382	578	540	62	529	3,744	3,744

		Impacts				
Estimated in Place E	Energy (kWh) Savings			mand (kW) Reductio		
YTD	PTD	YT	D	PTD		
		Summer	Winter	Summer	Winter	
67,032	67,032	4	96	4	96	



	Community Outreach Compact Fluorescent Lamp
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Description	0.00	0.00	0.00
Total Evaluation	27,457.00	0.00	27,457.00
CFLs	6,662.00	0.00	6,662.00
Promotional:	0.00	0.00	0.00
Administration	0.00	0.00	0.00
Other Costs:		0.00	34,119.00
Total Program Costs	34,119.00		
Sanata ang Balak dapan dan kanang balan gang balan sa kanang kanang kanang balan kanang kanang kanang kanang ka			
	10,654.00	0.00	10,654.00
Lost Revenues:	18,683.00	0.00	18,683.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	63,456.00	0.00	63,456.00
Total Costs	03,430.00		



COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes.

The projected participant and budgetary level for 2010 is 4,800 customers and \$56,000 respectively.



PROGRAM INFORMATION

PROGRAM: Energy Education For Students

PARTICIPANT DEFINITION: Number of Students CUSTOMER SECTOR: Residential

			······································			4	2009							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	0		0	0	0	0	0	0	637	379	114	0	1,130	1,130

		Impacts	5						
Estimated in Place	Energy (kWh) Savings	Anticipated Peak Demand (kW) Reduction							
YTD	PTD	YT	D	PTD					
		Summer	Winter	Summer	Winter				
14,117	14,117	1	29	1	29				



ter din annihilari di manarita da secondella tan a mandata berana mita bidar andanaka para ta planata any adoptata dan T	Energy Education For Students
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	0.00
CFLs	12,184.00	0.00	12,184.00
Promotional:	0.00	0.00	0.00
Educational Workshops	5,000.00	0.00	5,000.00
Program Development & Administration	0.00	0.00	0.00
Total Program Costs	17,184.00	0.00	17,184.00
Lost Revenues:	2,243.00	0.00	2,243.00
Efficiency Incentive:	5,627.00	0.00	5,627.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	25,054.00	0.00	25,054.00



COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The projected participant and budgetary level for 2010 is 1,700 students and \$31,000 respectively.



PROGRAM INFORMATION

PROGRAM: Smart Audit - Commercial

PARTICIPANT DEFINITION: Number of Audits

CUSTOMER SECTOR: Commercial

REPORTING PERIOD: January - December 2009

														1
					and the fill delivery and the second s	4	2009							DTD
								Aug	Sep	Oct	Nov	Dec	YTD	PTD
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	0	0	0	0	0	1,952
			0	0	0	0	0	U	0	0	0	0	0	194
Class I	U	<u> </u>		0	0	0	0	0	0	0	<u> </u>	U	<u> </u>	
Class II	0	0	01	U				det men an						

	Impacts	,	and (kM) Poductio	<u> </u>	
rgy (kWh) Savings			PID		
PID	Summer	Winter	Summer	Winter	
n/a	n/a	n/a	n/a	n/a	
t	rgy (kWh) Savings PTD n/a	PTD YT Summer	PTD YTD Summer Winter	PTD Summer Winter Summer n/a	



Ĩ	Smart Audit - Commercial	
	lonuony – December 2009	

	Costs		
		Retroactive	
Deviation	Year-To-Date	Adjustment	Program-To-Date
Description	0.00	0.00	30,661.00
Total Evaluation	0.00	0.00	1,268,176.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	(8,156.00
Other Costs:	0.00	0.00	1,290,681.0
Total Program Costs	0.00		
	0.00	0.00	0.0
Lost Revenues:	0.00	0.00	0.0
Efficiency Incentive:	0.00	0.00	64,533.0
Maximizing Incentive:	0.00	0.00	1,355,214.0
Total Costs	0.00	0.00	



COMMENTS:

This program was discontinued December 31, 2002.



PROGRAM INFORMATION

PROGRAM: Smart Incentive - Commercial

PARTICIPANT DEFINITION: Number of Incentives

CUSTOMER SECTOR: Commercial

REPORTING PERIOD: January - June 2008

														0
							2009					Dec	YTD	PTD
		Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec		
Participant	Jan	Feb	IVICI										0	182
Existing					0	0	0	0	0	0	0	0	0	102
Building	0	0	0	U	0	Ű								
New						0	0	0	0	0	0	0	0	69
Building	0	0	0	0	0	0	0	U						

		Impacts	5			
timated in Place E	nergy (kWh) Savings	An YT		mand (kW) Reduction PTD		
YTD	PTD	Summer	Winter	Summer	Winter	
0	119,392,974	0	0	1,519	2,640	



the number of the second states of the second states and the second states of the second states of the second s	Smart Incentive - Commercial
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lest Devenues:	0.00	442.00	891,458.00
Lost Revenues:	0.00	1,078.00	88,039.00
Efficiency Incentive:	0.00	0.00	281.00
Maximizing Incentive:	0.00	1,520.00	1,545,604.00

KENTUCKY POWER®

COMMENTS:

This program was discontinued December 31, 2002.



PROGRAM INFORMATION

PROGRAM: Smart Audit - Industrial

PARTICIPANT DEFINITION: Number of Audits

CUSTOMER SECTOR: Industrial

REPORTING PERIOD: January - December 2009

														1
and the second							2009							
					54. <i>6</i> 7		July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Participant	Jan	Feb	Mar	Apr	May	June	July		0	0	0	0	0	60
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	4
Class II	0	0	0	0	0	0	0	0	0	<u> </u>				

	مین کار _{ی م} ی داند. ان _{اور می} و با از ای _{ر م} ی میشود بر _ا یر اینده ایر ایر و و ایند ایر می و ایند ایر این میتور این	Impacts	S		
stimated in Place	Energy (kWh) Savings	An YT	nand (kW) Reductio PT	(kW) Reduction PTD	
YTD	PTD	Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a



	Smart Audit - Industrial	
and the second se	Reporting Period: January - December 2009	
	Reporting renee.	

	Costs		
		Retroactive	
- In Ken	Year-To-Date	Adjustment	Program-To-Date
Description	0.00	0.00	5,741.00
Total Evaluation	0.00	0.00	37,786.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	161.00
Other Costs:	0.00	0.00	43,688.00
Total Program Costs	0.00		
	0.00	0.00	0.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	2,186.00
Maximizing Incentive:	0.00	0.00	45,874.00
Total Costs	0.00	n a la participation de la compañsión de la	



COMMENTS:

This program was discontinued December 31, 1998.



PROGRAM INFORMATION

PROGRAM: Smart Incentive - Industrial

PARTICIPANT DEFINITION: Number of Incentives

CUSTOMER SECTOR: Residential

REPORTING PERIOD: January - December 2009

						2	2009					Dee	YTD	PTD
Derticipant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec 0	0	1
Participant General	0	0	0	0	0	0	0	0	0	0				
Compressed		0		0	0	0	0	0	0	0	0	0	0	0
Air	U	0	V J											

		Impacts	S			
	Energy (kWh) Savings PTD	An YT		emand (kW) Reduction PTD		
YTD	PID	Summer	Winter	Summer	Winter	
	163,521	0	0	6	6	



na na na hana na	
Reporting Period:	January - December 2009

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
	0.00	0.00	28,385.00
Total Evaluation	0.00	0.00	3,288.00
Equipment/Vendor:	0.00	0.00	0.00
Promotional:	0.00	0.00	441.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	32,114.00
Total Program Costs	0.00	0.00	
			0.00
Lost Revenues:	0.00	0.00	0.00
	0.00	0.00	383.00
Efficiency Incentive:	0.00	0.00	655.00
Maximizing Incentive:	0.00	0.00	33,152.00
Total Costs			



COMMENTS:

This program was discontinued December 31, 1998.

40		37	36	35	34	32	ω	<u>29</u> 30	28					25	24			22	22	21 20	18 19	1	16 15					13		11	10	9	- ∞	9	4 ro	ω	v				
FLOOR (CARRYOVER) MIDPOINT CEILING (TOTAL COST) - proposed rate	SI IDOHADGE DANIGE / S DER KWI		AMOUNT TO BE RECOVERED	(OVER)/UNDER COLLECTION TO BE REFUNDED	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	TOTAL ANDUNT RECOVERED	TOTAL TO BE RECOVERED	CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	CURRENT PERIOD AMOUNT TO BE RECOVERED		INDUSTRIAL SECTOR		CEILING (TOTAL COST)	SURCHARGE RANGE (\$ PER KWH) FLOOR (CARRYOUSE)	ADJ. ESTIMATED SECTOR KWH - YEAR 15	RECOVERED		(OVER)/UNDER COLLECTION TO BE REFUNDED	TRANSFER BALANCE TO RESIDENTIAL	EXPECTED FUTURE RECOVERIES TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	18 MOS. RETROAC TIVE(OVER)/ONDER ADJOSTMENT	CURRENT PERIOD AMOUNT TO BE RECOVERED			COMMERCIAL SECTOR		MIDPOINT - proposed rate		ADJ. ESTIMATED SECTOR KWH - YEAR 15	AMOUNT TO BE RECOVERED	(OVER)/UNDER COLLECTION TO BE REFUNDED	TRANSFER PORTION OF BALANCE FROM COMMERCIAL	EXPECTED FUTURE RECOVERIES	TOTAL TO BE RECOVERED	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	CURRENT PERIOD AMOUNT TO BE RECOVERED		RESIDENTIAL SECTOR	EXPERIMENT	KENTUCKY POWER COMPANY DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR
				\$0	13,111	92,137	79,026	0 0	\$79,026	(1)	1 thru 12	TOTAL YEARS						=======================================	(9,487)	(3,278)	2,900,818 2,888,053	1,020	\$2,899,298 0 1 520	(1)		TOTAL YEARS 1 thru 12		4/001				\$369,044	9,487	0 (9,833)	10,850,367 10,480,977	(41,824)	\$10,892,191 0	(1)	1 thru 13		Exhibit C
					0	0 0	0	0 0	0\$	(2)	(2008) 1st	YEAR 13						0\$	0	0 0	00		0\$0	(2)	1st HALF	YEAR 13 (2008)	ſ	5 - 11	<u>.</u>			\$119,562	0	00	971,273 851,711	0	\$602,229 369,044	(2)	YEAR 14 (2009) 1st HAI F		
																																\$519,414	0	00	892,768 373,354	0	\$773,206 119,562	(3)	YEAR 14 (2009) 2nd HALF		
0.000000		844,005,400			0	0 0	0	0 0	0\$	(3)	1st	YEAR 14		0.000000	372,551,200				0	0 0	0 0		000	(3)	1st QTR	YEAR 14 (2009)		0.000641		822,827,300		\$382,588	0	527,432 0	910,020 0	0	\$390,606 519,414		YEAR 15 (2010) 1st OTR		
0.000000		2,560,146,400	\$0		0	00	0	00	0\$	(4)	2nd, 3rd & 4th	YEAR 14	0.000000	0.000000	1,073,122,400	1 000 000 41	0\$	0\$	0	00	000	<u>, , , , , , , , , , , , , , , , , , , </u>	0080	(4)	2nd, 3rd & 4th QTRs	YEAR 14 (2009)		0.000711	256000 0	1,611,068,700	\$1,906,756	\$761,286	0	1,145,470 0	1,906,756 0	0	\$1,524,168 382,588	(5)	YEAR 15 (2010) 2nd, 3rd & 4th OTRs		
				0\$		92,137	79,026	00	\$79,026	(5)	IOIAE	TOTAL						0\$	(9,487)		2,900,818	1	\$2,899,298 0 1.520			TOTAL						\$761,286	9,487	1,672,902 (9,833)	14,140,576 11,706,042	(41,824)	\$14,	(6)	TOTAL	10	5
		\square																																							

1996												
											Exhibit C	
												18
ENTUCKY POWER COMPANY											Page 2 of	10
STIMATED SECTOR SURCHARGES FOR 3 YR PRO	OGRAM											
STIMATED SECTOR SURCHARGESTORS HATTA												
							NETLOCT	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	NICIAL	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST		NET LOST		INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
EAR 1	NEW	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/YR	ENERGY SAVINGS	REVENUE	LOST	(EX. C,			
	PARTICIPANT	PARTICIPANT	PROOFFIC							(5% of COSTS)	INCENTIVE	RECOVERED
			PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/YR	(\$/KWH)	REVENUES	PG.16B)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER		(4)	(5)	(6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(3)	(1)X(3)	(0)	(2)X(5)		(6)X(7)		(4) (570)	(0).(10)	
				(1)/(0)	1						\$43,177	\$177,92
RESIDENTIAL PROGRAMS			0001.05	6400 254	2,690	398,120	\$0.03	\$12,397	\$43,177		\$43,177 \$11,450	\$257,95
	552	148		\$122,351	5,570	562,570	\$0.03	\$17,513	\$0	\$11,450		\$29,00
nergy Fitness	223	101	\$1,026.88	\$228,994		23,800	\$0.03	\$744	\$719		\$719	\$Z9,00
argeted Energy Efficiency - All Electric	74	35	\$372.19	\$27,542	680	20,000						
- Non-All Electric						4 500	\$0.03	\$140	\$425		\$425	\$15,64
	269	73	\$56.06	\$15,081	62	4,526	30.03	ψ1 40				
Compact Fluorescent Bulb	203						00.00	\$15,292	\$10,634		\$10,634	\$65,53
	E00	216	\$73.49	\$39,611	2,275	491,400			\$8,796		\$8,796	\$46,32
High - Efficiency Heat Pump - Resistance Heat	539			\$32,310	813		\$0.03	\$5,215	90,790			
- Non Resistance Heat	527	206	φ01.31	402,010					A/D		\$13,834	\$201,36
			0.100.00	C17C 014	2,160	341,280	\$0.03	\$10,617	\$13,834		010,001	+
High - Efficiency Heat Pump - Mobile Home	356	158	. \$496.95	\$176,914	2,100						C1 004	\$21,51
High - Elliciency Heat I drip - Mobile Herrs						0				\$1,024	\$1,024	ψ21,0
N. O. Harding	70	22	\$292.69	\$20,488	0							0045.00
Mobile Home New Construction			-		-	4 000 17		\$61,918	\$77,585	\$12,474	\$90,059	
	2,610	959		\$663,291		1,989,174		=======	======	======	======	=====
TOTAL RESIDENTIAL PROGRAMS				===============	3							
											Contraction of the second s	
										\$5,726	\$5,726	\$120,2
COMMERCIAL PROGRAMS			01.050 F1	\$114,524	1 (\$0		\$469	
Smart Audit - Class 1	91		AL 075 10						\$0		\$506	
	5	5	1 \$1,875.40				\$0.04	\$0	\$506			
- Class 2	-	1	\$5,794.00		22,000			\$0	\$0	\$0	\$0	
Smart Financing - Existing Building			0	\$0	30,600)	0.04					-
Smart Financing - New Building							-	\$0	\$506	\$6,195	\$6,701	
	97	7 2	0	\$129,695	5		0	=======			======	= ====
TOTAL COMMERCIAL PROGRAMS					=	2212223	=					
	================		-									
									-			
				-								
INDUSTRIAL PROGRAMS -			_								\$112	\$2,3
(w/Est, Opt-Outs Removed)					4	0	0		\$0		\$898	
	1	5	1 \$149.40				0		\$0			
Smart Audit - Class 1		2	1 \$8,980.00	\$17,96	<u> </u>	Q	0 \$0.04	\$0	\$0		\$196	
Smart Audit - Class 2			0	\$3,91		<u> </u>	0 \$0.03			\$0	\$0	
Smart Financing - General			0	\$	0 164,80	0	0 30.03	φ0		1		
Smart Financing - Compressed Air System		<u> </u>						\$0			\$1,200	\$25,
			2	\$24,12	0		0					
TOTAL INDUSTRIAL PROGRAMS		7					=	-======	100.00		\$97,960	
				\$817,10	{	1,989,17	4	\$61,918				
TOTAL COMPANY	2,72	24 98	31			=======		=======	= =====	= =======		
	=========		==	=======================================								
Lost revenue and efficiency incentives are ba	sed on initial value	es per the settlem	ent agreement.									
 Lost revenue and efficiency incentives are ba 	acu un millar value		1		1							

								1	1			and the second se
1997												
											Exhibit C	
	-											18
ENTUCKY POWER COMPANY											FAGE JA UI	
STIMATED SECTOR SURCHARGES FOR 1997												
STIMATED SECTOR OBROTH ROLE - CH												
												TOTAL FOT
and the second se						TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
'EAR 2 (1st HALF)	INEW	DADTICIDANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	1031	(EX. C,			
	PARTICIPANT	PARTICIPANT	1100101000000						PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
			PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES		(10)	(11)	(12)
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		(4)	(5)	(6)	(7)	(8)	(9)		(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(3)		(0)	(2)X(5)		(6)X(7)		(4)X(5%)	(5).(10)	1.
				(1)X(3)		(=): (=)					004.054	\$119,78
TOIDENTIAL BROCRAMS	1				1045	875,595	\$0.03	\$27,266	\$21,354	n/a	\$21,354	
RESIDENTIAL PROGRAMS	273	651		\$71,167	1,345			\$24,188	\$0	\$4,832	\$4,832	\$125,65
Energy Fitness	118			\$96,638	2,785	777,015		\$935	\$252	n/a	\$252	\$3,48
Targeted Energy Efficiency - All Electric	26			\$2,294	340	29,920	\$0.03		+LUL			
- Non-All Electric	26	00						0050	\$0	n/a	\$0	\$25
				\$0	31	8,339	\$0.03	\$258		110		
Compact Fluorescent Bulb	0	269		ψ υ							\$2,427	\$23,63
Jonpact Idorodasti San				0017	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a		A A A A A A A A A A A A A A A A A A A
U. L. Efference Heat Pump - Resistance Heat	123	590		\$317		236,467	\$0.03	\$7,364	\$2,070	n/a	\$2,070	φ9,70
High - Efficiency Heat Pump - Resistance Heat	124		\$2.56	\$318	407	230,407						
- Non Resistance Heat							00.00	\$13,540	\$4,236	n/a	\$4,236	\$34,98
	109	403	\$157.87	\$17,208	1,080	435,240	\$0.03	\$13,040				
High - Efficiency Heat Pump - Mobile Home	109	400	0101.01						<u> </u>	\$381	\$381	\$8,00
			\$635.17	\$7,622	0	0	n/a	n/a	\$0	\$001		
Mobile Home New Construction	12	2 78	\$635.17	\$1,022							\$35,552	\$325,56
WODINE HOME WEW OONEL DELET			-		-	3,033,996	3	\$94,446	\$30,339			
TOTAL DECIDENTIAL DROGRAMS	785	2,939	9	\$195,564		========		=======		=======		
TOTAL RESIDENTIAL PROGRAMS	==========		=	=======================================	Z							
		-										
									\$0	\$3,208	\$3,208	\$67,36
COMMERCIAL PROGRAMS		20	7 \$264.00	\$64,152	2 0) n/a				\$1,488	
Smart Audit - Class 1	243		10 705 00) n/a	n/a			\$281	
- Class 2	11		-				\$0.04				050	
Smart Financing - Existing Building	C	0]	1 <u>n/a</u>				0 \$0.04	\$0	\$50	n/a		4.10
	1	1	0 \$4,692.00	\$4,092	10,000						AF 007	\$109,7
Smart Financing - New Building						11.00	0	\$469	\$50	\$4,977	\$5,027	
	255	5 21	7	\$104,228	3					= =======	======	= ====
TOTAL COMMERCIAL PROGRAMS	===========			==========	=	========						
										_		_
INDUSTRIAL PROGRAMS -											\$126	\$2,6
(w/Est. Opt-Outs Removed)						0	0 n/a	a n/a	a \$0			
	,	9 2	\$279.56			5	0 n/i		al \$0		\$57	
Smart Audit - Class 1			2 \$1,133.00		<u> </u>		0 \$0.04			\$392	\$392	
Smart Audit - Class 2			0 n/	a \$7,84	0 14,100					n \$0	\$0	5
Smart Financing - General			0		0 82,400	0	0 \$0.03	\$0	ψ.			
Smart Financing - Compressed Air System		0								\$575	\$57	5 \$12,
				\$11,48	9		0	\$0				
TOTAL INDUSTRIAL PROGRAMS	1		22	511,40			- 12	***====				
	2222882233					3,044,99		\$94,915	\$30,38			
	1,05	50 3,17	78	\$311,28		=======		======		= ======	= =====	=
TOTAL COMPANY	=========			=========	==							
1												
			ant agreement									
	and the second s						1		1	1	1	
* Lost revenue and efficiency incentives are ba	sed on initial value	es per the settlem	ent agreement.									
Lost revenue and efficiency incentives are ba	ised on initial value	es per the settlem										
Lost revenue and efficiency incentives are ba	ised on initial value											
Lost revenue and efficiency incentives are ba	ised on initial value											

	1		1									
1997												
								İ				
											Exhibit C	
KENTUCKY POWER COMPANY												18
ESTIMATED SECTOR SURCHARGES FOR 3 YR	PROGRAM										11102 00 01	
												TOTAL EST.
VEAD 2 (2rd OTD)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		
YEAR 2 (3rd QTR)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	FANTIOLANT		11001111100010						(EX. C,			
		NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER			(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)/(3)		(2)/(0)						
RESIDENTIAL PROGRAMS			010100	¢ 47 E 40	341	326,337	\$0.03	\$10,156	\$5,340	n/a	\$5,340	\$63,038
Energy Fitness	257			\$47,542		513,648		\$15,980	\$0		\$2,780	\$74,354
Targeted Energy Efficiency - All Electric	51			\$55,594	1,392	18,360		\$574	\$25	n/a	\$25	
- Non-All Electric	15	108	\$193.33	\$2,900	170	18,360	\$0.03	<i>φ</i> υ/4	ΨΖΟ			1
								0.100	\$0	\$0	\$0	\$133
Compact Fluorescent Bulb	0	269	n/a	\$0	16	4,304	\$0.03	\$133	\$U	30	ψυ	
							<u> </u>				6707	\$19,000
Utable Efficiency Heat Dump, Registence Heat	109	717	\$55.05	\$6,000	547	392,199	\$0.03	\$12,213	\$787	n/a	\$787	
High - Efficiency Heat Pump - Resistance Heat	84			\$5,559	221	153,595	\$0.03	\$4,786	\$2,445	n/a	\$2,445	\$12,790
- Non Resistance Heat	04	000	400.10	40,000								
		FOC	\$689.62	\$53,101	625	318,125	\$0.03	\$9,894	\$2,503	n/a	\$2,503	\$65,498
High - Efficiency Heat Pump - Mobile Home	. 77	509	3009.0Z	\$33,101	020							
				ec 000	0	C			\$0	\$305	\$305	\$6,397
Mobile Home New Construction	0	82	n/a	\$6,092	<u> </u>							
			-			4 700 505		\$53,736	\$11,100	\$3,085	\$14,185	\$244,709
TOTAL RESIDENTIAL PROGRAMS	593	3,706	5	\$176,788		1,726,568		=======	=======			
	=======================================		:	===========	·	100000						
	1											
COMMERCIAL PROGRAMS										60.004	\$2.024	\$42,511
Smart Audit - Class 1	98	3 383	\$413,13	\$40,487	0				\$0		\$2,024	
- Class 2		5 19		\$13,525	0				\$0	\$676		
			\$3,067.00	\$6,134	11,100	22,200	\$0.04	\$940	\$1,627	n/a		
Smart Financing - Existing Building			n/a			7,650	\$0.04	\$327	\$0	\$0	\$0	\$327
Smart Financing - New Building		<u></u>	1		-		-					
	400	5 40	=	\$60,146		29,850		\$1,267	\$1,627	\$2,700	\$4,327	
TOTAL COMMERCIAL PROGRAMS	105			=======================================				======	======	=======	202322	= ======
	==========	===========	<u> </u>		-	[
				<u> </u>								
INDUSTRIAL PROGRAMS -											1	
(w/Est. Opt-Outs Removed)									\$0	\$100	\$100	\$2,09
Smart Audit - Class 1		3 2					<u></u>		\$0		\$0	
Smart Audit - Class 2	(0	3 n/a									
Smart Financing - General	(0 n/a	\$4,785			0 \$0.04	\$0				
Smart Financing - Compressed Air System			0	\$0	41,200		0 \$0.04	\$0	\$0		<u>۵</u>	
onart Financing - Compressed Air Oystern							-			-		
		3 2	9	\$6,783	3		0	\$0			\$100	
TOTAL INDUSTRIAL PROGRAMS				=========			=	======	======		======	
	2222222222		·····	\$243,717		1,756,41		\$55,003	\$12,727		\$18,612	
TOTAL COMPANY	70			9243,717				======		= =======	======	= =====
			=			1						
	<u> </u>								1			
 Lost revenue and efficiency incentives are based 	ased on prospectiv	re values.			_					-		
					_				1			
						1			1			

1997	1	1										
1001												
											Exhibit C	
ENTUCKY POWER COMPANY								i				18
STIMATED SECTOR SURCHARGES FOR 3 YR P	ROGRAM											
STIMATED GEOTOR COntent and Devices												
						TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 2 (4th QTR)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
TEAR 2 (4in Qirt)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	1031	(EX. C,			
							(CHONED	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	(8)	(9)	(10)	(11)	(12)
FROGRAM DEGORI Hono	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	<u>``````</u>			(1)X(3)		(2)X(5)		(0)^(/)		(-1/1(0.10)		
RESIDENTIAL PROGRAMS						100.007	60.02	\$13,658	\$8,977	n/a	\$8,977	\$134,750
Energy Fitness	432	1,287	\$259.53	\$112,115	341	438,867		\$19,198	\$0,577	\$5,730	\$5,730	\$139,523
Targeted Energy Efficiency - All Electric	124	1		\$114,595	1,393	617,099		\$19,198	\$129		\$129	\$8,981
- Non-All Electric	78			\$8,077	170	24,820	\$0.03	\$775	ψ125	1114		· · · · · ·
- NOTE AN LIGHTO								64.44	\$0	\$0	\$0	\$141
Compact Eluoroscopt Bulb	0	269	n/a	\$0	17	4,573	\$0.03	\$141				
Compact Fluorescent Bulb	<u> </u>							¢14.040	\$801	n/a	\$801	\$26,686
The American Street Dump Degistrance Heat	111	823	\$106.90	\$11,866	547	450,181		\$14,019		n/a	\$2,969	\$22,859
High - Efficiency Heat Pump - Resistance Heat	102			\$14,505	221	172,822	\$0.03	\$5,385	\$2,969	184		
- Non Resistance Heat	102								04.005	n/a	\$1,625	\$32,942
the fill have the big Home	50	565	\$406.70	\$20,335	625	353,125	\$0.03	\$10,982	\$1,625	11/4	φ1,020	+++++
High - Efficiency Heat Pump - Mobile Home							<u></u>			(\$37)	(\$37)	(\$786
	0	82	n/a	(\$749)	0	C)			(\$377	(401)	
Mobile Home New Construction			•				·		644.504	\$5,693	\$20,194	\$365,090
TOTAL DECIDENTIAL DECCEMMS	897	4,397	-	\$280,744		2,061,487		\$64,158	\$14,501	=======	=======	======
TOTAL RESIDENTIAL PROGRAMS		_{		===========				======	=======			-
CONTRACTOR DECORATE									e0	\$820	\$820	\$17,21
COMMERCIAL PROGRAMS	71	473	\$230.92	\$16,395	0		<u></u>		\$0		\$2,840	
Smart Audit - Class 1	21			\$56,805	0			00.701			\$7,320	
- Class 2			\$2,282.56	\$20,543	11,100	88,800		\$3,761	\$7,320		\$0	
Smart Financing - Existing Building			n/a			7,650	\$0.04	\$327	\$0	104		
Smart Financing - New Building			-		-					\$3,660	\$10,980	\$108,81
	10'	1 515	3	\$93,743		96,450	0	\$4,088			\$10,500	
TOTAL COMMERCIAL PROGRAMS				=======================================	:[=======	=	======	=======			
			_									
			-									
INDUSTRIAL PROGRAMS -				-						\$472	\$472	\$9,90
(w/Est. Opt-Outs Removed)	1	8 3	7 \$524.22	\$9,436	0		0		\$0		\$55	
Smart Audit - Class 1	1	<u> </u>	3 n/a				0		\$0			
Smart Audit - Class 2			0 n/a				0 \$0.04				\$0	
Smart Financing - General			0 n/a				0 \$0.04	\$0	\$0			4
Smart Financing - Compressed Air System		0			-							\$22,85
		8 4	0	\$22,332	-		0	\$0			\$527	
TOTAL INDUSTRIAL PROGRAMS		<u> </u>		=========		======	=	=====				
	=======================================			\$396,819		2,157,93	7	\$68,246			\$31,701	
TOTAL COMPANY	1,01			=========		=======	=	======:	=	= =======		
					1							
* Lost revenue and efficiency incentives are b	ased on prospecti	ve values.			-							
	1	1								1	1	
				1		1						

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1990												
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											Exhibit C	
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ENTUCKY POWER COMPANY	DDDCDAM						<u> </u>					
STIMATED SECTOR SURCHARGES FOR 3 YEAR												
										MAXIMIZING		TOTAL EST.
	NEW	CUMALILATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY		TOTAL *	COSTS TO BE
(EAR 3(1st HALF)	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	101/12	
	PARTICIPANT	PARTICIPANT	1100101000000						(EX. C,	(5)(-1000T0)	INCENTIVE	RECOVERED
		NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)		(12)
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
				(1)/(0)							011 001	E140.16
RESIDENTIAL PROGRAMS			0404 44	\$100,334	682	1,205,776	\$0.03	\$37,524	\$11,304	n/a	\$11,304	\$149,16
Energy Filness	544		\$184.44	\$138,216	2,784	1,572,960	\$0.03	\$48,935	\$0	\$6,911	\$6,911	\$194,06
Targeted Energy Efficiency - All Electric	122		\$1,132.92	\$138,216 \$2,710	340	69,020		\$2,156	\$40	n/a	\$40	\$4,90
- Non-All Electric	24	203	\$112.92	\$2,710	340	00,020						
						8,608	\$0.03	\$266	\$0	\$0	\$0	\$20
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	0,000						
					4 004	970,378	\$0.03	\$30,218	\$152	n/a	\$152	\$31,84
High - Efficiency Heat Pump - Resistance Heat	21	887	\$70.10	\$1,472	1,094	374,816		\$11,679	\$757	n/a	\$757	\$14,25
- Non Resistance Heat	26		\$70.00	\$1,820	442	3/4,010						
						770.000	\$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,42
High - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000						
High - Efficiency Heat Fump - Mobile Home									\$0	\$0	\$0	
And the Alexandra of th	0	82	n/a	\$0	0	0	n/a					
Mobile Home New Construction							·	\$154,725	\$14,398	\$6,911	\$21,309	\$455,91
TOTAL DEGIDENTIAL DROCRAMS	803	5,238		\$279,882		4,971,558	1	\$154,725 =======	======			=====
TOTAL RESIDENTIAL PROGRAMS							·					
									\$0	\$1,980	\$1,980	\$41,58
COMMERCIAL PROGRAMS	204	597	\$194.13	\$39,602	0	(\$0		\$2,240	
Smart Audit - Class 1	204			\$44,800							\$6,506	
- Class 2						355,200		\$15,043	\$6,506		\$29	
Smart Financing - Existing Building			\$4,564.00	\$4,564		15,300	\$0.04	\$654	\$29			00,2
Smart Financing - New Building		<u> </u>	0-1,00 1.00		-		-				\$10,755	\$160,0
		1 674	1	\$133,618		370,50	2	\$15,697	\$6,535	a larren an	======	
TOTAL COMMERCIAL PROGRAMS	24*			=============		========	=	=======	======	=		
			·									
					-	t						
INDUSTRIAL PROGRAMS -												02.4
(w/Est. Opt-Outs Removed)				\$2,953	c c		0 n/a		\$0		\$148	
Smart Audit - Class 1		2 5					0 n/a		\$0		\$90	
Smart Audit - Class 2			\$1,800.00				0 \$0.04	\$0			\$67	
Smart Financing - General			\$0.00				0 \$0.04	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System		0	\$0.00	\$0	02,400							
Current Contraction of Contraction o			-				0	\$0	\$0	\$305	\$305	
TOTAL INDUSTRIAL PROGRAMS	1			\$6,091			•	=======			=====	
	==========			==============		5,342,05		\$170,422			\$32,369	
TOTAL COMPANY	1,05	7 5,96	6	\$419,591		5,342,03		=======			282002	= ====
	================	= ===========	=	========	=							
* Lost revenue and efficiency incentives are ba	ased on prospectiv	e values.										1
	Fisshesti				3	1	1	1	1)
Cost tevenue and enterers interers												
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1000												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE 4B of	18
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
									~~~			
						TOTAL	NETLOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 3( 2nd HALF )	NEW		TOTAL ESTIMATED		NET LOST	TOTAL	NET LOST		INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST			101112	
									(EX. C,	(FRI -LOOPTE)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)		(12)
-ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(17,1,1-7								
RESIDENTIAL PROGRAMS		0.077	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Energy Fitness	448	2,277		\$155,564	2,784			\$60,367	\$0	\$7,778	\$7,778	\$223,709
Targeted Energy Efficiency - All Electric	131	697	\$1,187.51				\$0.03	\$2,528	\$70	\$0	\$70	\$8,462
- Non-All Electric	42	238	\$139.62	\$5,864	340	00,920		Ψ2,020				
						0.000	60.02	\$266	\$0	\$0	\$0	\$266
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	3200	30			
								200.000	0700	\$0	\$780	\$48,728
High - Efficiency Heat Pump - Resistance Heat	108	940	\$147.45	\$15,925		1,028,360		\$32,023	\$780		\$1,863	\$18,801
- Non Resistance Heat	64		\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	31,000	\$10,001
- Norricesistance rica		-									0.000	6404.000
LY L Efference Heat Dump Mabile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
High - Efficiency Heat Pump - Mobile Home	1 110	101										
		11	\$549.45	\$18,132	0	0	n/a		\$0	\$907	\$907	\$19,039
Mobile Home New Construction	33	<u> </u>	2043.40									
				6404 404		5,961,398		\$185,525	\$17,645	\$8,685	\$26,330	\$635,956
TOTAL RESIDENTIAL PROGRAMS	999			\$424,101		=======		=======		======		======
				***********								
							.					
COMMERCIAL PROGRAMS										\$4,760	\$4,760	\$99,963
Smart Audit - Class 1	178	795	\$534.85	\$95,203						\$1,260	\$1,260	\$26,460
- Class 2	9	73	\$2,800.00	\$25,200	0				\$0			
	29			\$54,487	22,200			\$30,085	\$23,585	\$0	\$23,585	in the second
Smart Financing - Existing Building	5	· ····································		\$7,646	15,300	91,800	\$0.04	\$3,926	\$144	\$0	\$144	\$11,716
Smart Financing - New Building			• 1,020125		•		-					
	004	906		\$182,536		802,200		\$34,011	\$23,729	\$6,020	\$29,749	
TOTAL COMMERCIAL PROGRAMS	221			===========						======	======	======
			·	-								1
		ļ										
INDUSTRIAL PROGRAMS -												1
(w/Est. Opt-Outs Removed)						<u> </u>			\$0	\$128	\$128	\$2,685
Smart Audit - Class 1	3	59									\$0	
Smart Audit - Class 2	(	) 4							\$0		\$383	
Smart Financing - General		i (	\$0.00					\$0	\$383		\$303	
Smart Financing - Compressed Air System	(	) (	\$0.00	\$0	82,400	) (	\$0.04	\$0	\$0	50	}	φ <b>υ</b>
Sharr manolig - Compressed Air Cystem			-		-	******	-					\$5,498
TOTAL INDUSTRIAL PROGRAMS		1 63	3	\$4,987	•	(	)	\$0	\$383	\$128	\$511	
				=========			=				=======	1
				\$611,624		6,763,598	3	\$219,536	\$41,757	\$14,833	\$56,590	
TOTAL COMPANY	1,224			2222222222		=======================================		======	======	======	======	==
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<ul> <li>Lost revenue and efficiency incentives are bas</li> </ul>	ed on prospective	values.										
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1999												
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KENTUCKY POWER COMPANY											PAGE 5A of	18
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	RPROGRAM											
STIWATED SECTOR SOROTAROEST CTT												
								TOTAL NET 1	EFFICIENCY	MAXIMIZING		TOTAL EST.
	AUTTAZ		TOTAL ESTIMATED	TOTAL ACT.	NET LOST			TOTAL NET *		INCENTIVE	TOTAL *	COSTS TO BE
YEAR 4 (1st HALF)	NEW	CUNULATIVE	DDOCDAM COSTS	PROGRAM	REVIHALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	11001010					(EX. C,		NOCHTIVE	RECOVERED
				COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS		(6)	(7)	(8)	(9)	(10)	(11)	(12)
PROGRAM DESONI HONG	(1)	(2)	(3)	(4)	(5)		<u> </u>	(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
	<u> </u>			(1)X(3)		(2)X(5)		(0)/((//				
								FE0 272	\$10,370	\$0	\$10,370	\$165,293
RESIDENTIAL PROGRAMS	306	2,694	\$312.58	\$95,650	707			\$59,273	\$10,510	\$7,153	\$7,153	\$165,359
Energy Fitness			\$1,907.41	\$143,056	630			\$15,150		\$0	\$60	\$3,784
Targeted Energy Efficiency - All Electric	75		\$1,507.41	\$1,344	306		\$0.03	\$2,380	\$60			
- Non-All Electric	12	249		ψ1,044_				1			\$0	\$258
				03	31	8,339	\$0.03	\$258	\$0	\$0	<b>Φ</b> Ο	φ2.00
Compact Eluorescent Bulb	0	269	\$0.00	\$0	31							
Compact Fluorescent Bulb						4 002 400	\$0.03	\$37,443	\$4,375	\$0	\$4,375	\$68,918
	99	1,002	\$273.74	\$27,100	1,200			\$11,748	\$0	\$5	\$5	\$11,853
High - Efficiency Heat Pump - Resistance Heat	2		\$50.00	\$100	442	377,026	\$0.03	\$11,740				
- Non Resistance Heat	4	000	<del>_</del>						00 505	\$0	\$8,505	\$101,541
		000	\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505			
High - Efficiency Heat Pump - Mobile Home	101	826	\$040.00	400,110							64 353	\$64,357
<u></u>				DET EAG	1,750	79,020	\$0.03	\$2,458	\$4,353	\$0	\$4,353	404,001
Mobile Home New Construction ***	98	45	\$587.20	\$57,546	1,150	/						
Woble Home New Construction					·	5,352,97	7	\$166,601	\$27,663	\$7,158	\$34,821	\$581,363
	693	6,711		\$379,941				========	=======	= =======	\$======	=======
TOTAL RESIDENTIAL PROGRAMS		==================		============		=======================================	<u> </u>					
					_							
											61.004	\$39,980
COMMERCIAL PROGRAMS				800.076		D	0 n/a	a	\$0		\$1,904	
Smart Audit - Class 1	180	5 964		\$38,076			0 n/a	a	\$0	\$2,164	\$2,164	
	16	8 87		\$43,280		<u> </u>			\$1,395	\$0	\$1,395	
- Class 2		5 51	\$5,109.67	\$30,658					\$787		\$787	\$8,565
Smart Financing - Existing Building	1	3 9		\$2,350	14,10	1 126,90	9	\$0,420				
Smart Financing - New Building	·	<u> </u>			-				\$2,182		\$6,250	\$154,729
		4 1 1 1 1 1		\$114,364		804,29	1	\$34,115				
TOTAL COMMERCIAL PROGRAMS	21			=======================================		=======		======	======			
	================		·		-							
WIELIGTERAL DECORDAMS								_				
INDUSTRIAL PROGRAMS -		1					0 n/		\$0	D \$0		
(w/Est. Opt-Outs Removed)	_	0 6	\$0.00	\$0		0			\$(			
Smart Audit - Class 1			4 \$0.00		)		0 n/					) \$
Smart Audit - Class 2			\$0.00			0	0 \$0.04					
Smart Financing - General		0					0 \$0.0	4 \$0	\$1			
Smart Financing - Compressed Air System		0	0 \$0.00			<u> </u>			-			
Conditioning Complete State			-				0	\$0	ŞI			
TOTAL INDUSTRIAL PROGRAMS		0 6	5	\$(				======		=======		
TOTAL INDUSTRIAL PROGRAMS		= ================	=	========	{			\$200,716			\$41,071	
	90			\$494,30	5	6,215,2		\$200,710				:= =====
TOTAL COMPANY				==========	:=	=======	==					
······································												
* Lost revenue and efficiency incentives are b	ased on prospec	tive values.										
** Cumulative participants include a reduction t	or the cumulative	e participants as	of 06/30/96.									
ttt Dartienante since 00/01/08	1											
*** Participants since 09/01/98.				1	-							
	1							1			1	

1000	1	1										
1999												
											Exhibit C	
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ENTUCKY POWER COMPANY			. <u> </u>								FAGL JD VI	10
STIMATED SECTOR SURCHARGES FOR 3 YEA	R PROGRAM											
					LUTT LOOT	TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING		TOTAL EST.
(C+C) + ( C-2)   (   C )	NEW	CUMULATIVE		TOTAL ACT.	NET LOST	ENERGY SAVINGS	DEVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
(EAR 4 ( 2nd HALF )	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUL		(EX. C,			
	174110							REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERE
	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)		(9)	(10)	(11)	(12)
PROGRAM DESCRIPTIONS		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(3)	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
	(1)	\4/		(1)X(3)		(2)X(5)		(6)X(7)		(4)/( 0/0)		
										¢0	\$0	\$56,3
RESIDENTIAL PROGRAMS			\$0.00	\$972	707	1,780,933		\$55,423	\$0	\$0	\$4,035	\$98,4
Energy Fitness	0			\$80,702		441,000		\$13,720	\$0	\$4,035	\$4,035	\$2,68
Targeted Energy Efficiency - All Electric	66			\$540		67,320		\$2,103	\$40	\$0	\$40	\$2,00
- Non-All Electric	8	220	\$67.50	3040								
						3,813	\$0.03	\$118	\$0	\$0	\$0	\$11
- I Dulh	0	123	\$0.00	\$0	31	3,013	\$0,00		·····			
Compact Fluorescent Bulb			1					\$30,268	\$6,187	\$0	\$6,187	\$66,0
	140	810	\$211.14	\$29,560	1,200	972,000			\$0,181		\$0	\$8,26
High - Efficiency Heat Pump - Resistance Heat	0			\$0		265,071	\$0.03	\$8,260				1
- Non Resistance Heat	U									\$0	\$11,284	\$117,42
			¢500.07	\$72,236	1,475	1,090,025	\$0.03	\$33,900	\$11,284	φU	ψΠ,204	•/,
High - Efficiency Heat Pump - Mobile Home	134	739	\$539.07	972,200							27.101	\$87,6
Thigh Endoney				074 545	1,755	343,980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	
Mobile Home New Construction ***	123	196	\$581.42	\$71,515	1,755							
WODIE Home New Construction							<u> </u>	\$154,490	\$22,975	\$4,035	\$27,010	\$437,0
	471	5,900		\$255,525	·	4,964,142		======	======	=======	=======	=====
TOTAL RESIDENTIAL PROGRAMS				=======================================	=		·					
										<u> </u>		
								<u></u>				
							1			00.047	\$3,347	\$70,2
COMMERCIAL PROGRAMS			0050 44	\$66,948	3 0	1 C	) n/a		\$0			
Smart Audit - Class 1	188						) n/a		\$0	\$2,840	\$2,840	
- Class 2	21	103						\$37,125	\$5,814		\$5,814	
	25	6	\$2,726.04	\$68,151				\$7,840	\$2,099	\$0	\$2,099	\$34,6
Smart Financing - Existing Building	8		\$3,087.00	\$24,696	5 14,101	103,313	5 <u>0.04</u>					
Smart Financing - New Building			-					£44.065	\$7,913	\$6,187	\$14,100	\$275,6
	242	2 1,31	1	\$216,600	)	1,059,925		\$44,965	======			
TOTAL COMMERCIAL PROGRAMS		2				==2322=3	=	======				- <u> </u>
	============								<u></u>		·	
INDUSTRIAL PROGRAMS -					_		1					<u></u>
(w/Est. Opt-Outs Removed)							0 n/a	3	\$0			
	(	0 5	7 \$0.00				0 n/a		\$0	\$0		
Smart Audit - Class 1		0	4 \$0.00		U	~			\$0	\$0	\$0	)
Smart Audit - Class 2			1 \$0.00	\$			0 \$0.04					)
Smart Financing - General			0 \$0.00	\$	0	0	0 \$0.04					
Smart Financing - Compressed Air System		0				-				\$0	\$0	)
					0		0	\$0				
TOTAL INDUSTRIAL PROGRAMS		-					=	2======				
	===========					6,024,06		\$199,455	\$30,888			
TOTAL COMPANY	71	3 7,27	3	\$472,12		======			= =====	= =======	= ======	=
	=========	= ==========	=	=========	==		_	-				
					1							
	acod on proceedity	e values										
* Lost revenue and efficiency incentives are b	based on prospectiv	e values.	2/31/96		_				_			
Lost revenue and efficiency incentives are b     Cumulative participants include a reduction	based on prospectiv for the cumulative p	e values. articipants as of 1	2/31/96.									
<ul> <li>Lost revenue and efficiency incentives are b</li> <li>Cumulative participants include a reduction t</li> <li>Participants since 09/01/98.</li> </ul>	based on prospectiv for the cumulative p	e values. articipants as of 1	2/31/96.									

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Year 2000												
1641 2000												
											Exhibit C	
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NTUCKY POWER COMPANY												
TIMATED SECTOR SURCHARGES FOR 3 YEAR	RPROGRAM											
HWATED OLO I OTTO												
												TOTAL EST.
					NETLOOT	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO B
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	00010100
EAR 5 (1st half)	DADTICIDANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGI SAVINGS	ILL VEHOL		(EX. C,			
	PARINGFANT					_		REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
			PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)		(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **		(4)	(5)	(6)	(7)	(8)	(5)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)		(4)/(0/0)		
				(1)/(3)						e0	\$0	\$47,5
DOCDAMS			l		707	1,527,827	\$0.03	\$47,546	\$0	\$0	\$4,200	\$101,1
ESIDENTIAL PROGRAMS	0	2,161	\$0.00	\$0		415,170		\$12,916	\$0	\$4,200		\$4,6
nergy Fitness	66	659	\$1,272.61	\$83,992	630			\$1,931	\$141	\$0	\$141	
argeted Energy Efficiency - All Electric		202		\$2,543	306	61,812	φ0,03					
- Non-All Electric	28	202	+10104					\$0	\$0	\$0	\$0	
		-	\$0.00	\$0	0	0	\$0.00	\$0	φ0			
Compact Fluorescent Bulb	0	0	\$0.00	φ0					A1 070	\$0	\$1,679	\$34,8
Compact Pluorescent Daib				07.000	1,200	819,600	\$0.03	\$25,522	\$1,679	\$0	\$0	
Li i Di an Desistence Hest	38	683		\$7,600	447	155,556		\$4,847	\$0	\$0	φυ	
High - Efficiency Heat Pump - Resistance Heat	0		\$0.00	\$0	447	100,000						\$57,6
- Non Resistance Heat			-			1 007 105	\$0.03	\$31,331	\$3,789	\$0	\$3,789	\$07,0
	417	683	\$500.00	\$22,500	1,475	1,007,425	\$0.03	401,001				
High - Efficiency Heat Pump - Mobile Home	45	000						010,100	\$4,486	\$0	\$4,486	\$74,5
right entretail)			6520.20	\$53,550	1,755	530,010	\$0.03	\$16,483	94,400			
Mobile Home New Construction ***	101	302	\$530.20	400,000			-			\$4,200	\$14,295	\$325,0
WODIIE Home New Construction			-	0470 405		4,517,400		\$140,576	\$10,095			
DESIDENTIAL DROCRAMS	278	5,038	3	\$170,185		2======		=======		=======		
TOTAL RESIDENTIAL PROGRAMS	===========		2	===============	-		-					
									\$0	\$2,860	\$2,860	
COMMERCIAL PROGRAMS			6 \$397.19	\$57,195	C		0 n/a		\$0		\$1,082	\$22,7
Smart Audit - Class 1	144		-				0 n/a				\$3,721	\$73,0
	8						2 \$0.04	\$48,374	\$3,721		\$1,049	
- Class 2	16	8 8	6 \$1,307.31					\$12,062	\$1,049		<b></b>	
Smart Financing - Existing Building			0 \$6,298.75	\$25,195	14,101	Lotion						\$194,0
Smart Financing - New Building		-				1,424,27	2	\$60,436	\$4,770	\$3,942	\$8,712	
	17	1,34	4	\$124,947	7	and the second		======		= ======	======	
TOTAL COMMERCIAL PROGRAMS	172			==========	=	2220222	-					
	=======================================											
				_								
THE PROCEME											\$C	1
INDUSTRIAL PROGRAMS -							0 n/	a	\$0			
(w/Est. Opt-Outs Removed)		0	0 \$0.00	) \$			0 n/		\$1	0 \$0		
Smart Audit - Class 1			0 \$0.00						\$			
Smart Audit - Class 2		0	0 \$0.00		0	0	0 \$0.00				\$	)
Smart Financing - General		0				0	0 \$0.00	)				
Smart Financing - Compressed Air System		0	0 \$0.00							0 \$C	\$	3
Under the long - Compressed and system					0		0	\$0				
TOTAL INDUCTRIAL PROCRAMS		0	0				==				100.00	
TOTAL INDUSTRIAL PROGRAMS		= =========	==	=========		5,941,6		\$201,012	\$14,86			
	45			\$295,13	2			======			= =====	
TOTAL COMPANY				=========	==	222223						
* Lost revenue and efficiency incentives are b	ased on prospectiv	ve values.										
Lost revenue and efficiency incentives are      Cumulative participants include a reduction	for the cumulative of	participants as of	06/30/97.								_	
"Cumulative participants include a reduction"												
				1	1					1	1	
*** Participants since 09/01/98												The second s

Year 2000	1											
Teal 2000												
			+									
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE 6B of	18
STIMATED SECTOR SURCHARGES FOR 3 YEA	RPROGRAM											
STIMATED SECTOR SORCHARGESTORS TER												
												TOTAL EST.
		OUNTER ATING	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		
'EAR 5 (2nd half)	NEW	CONULATIVE	TOTAL LOTIMATED	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANI	PROGRAM COSTS	PROGRAM		ENERGY STREET			(EX. C,			
	T						(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF		(8)	(9)	(10)	(11)	(12)
-ROGRAM DEGORI HORO	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(3)	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)/( 0/0)		
	+										\$0	\$33,505
RESIDENTIAL PROGRAMS		4 EDE	\$0.00	\$0	706	1,076,650	\$0.03	\$33,505	\$0	\$0		
Energy Fitness	0			\$110,426	630	367,290	\$0.03	\$11,426	\$0	\$5,521	\$5,521	\$127,373
Targeted Energy Efficiency - All Electric	99		\$1,115.41		306			\$1,625	\$105	\$0	\$105	\$3,718
- Non-All Electric	21	170	\$94.67	\$1,988	300	32,020	- 40.00					
	1				<u> </u>			\$0	\$0	\$0	\$0	\$0
Contract Dulls	0	0	\$0.00	\$0	0	0	\$0.00	\$0				
Compact Fluorescent Bulb									<b>14</b> 107	\$0	\$1,105	\$24,079
	00	481	\$200.00	\$5,000	1,200	577,200	\$0.03	\$17,974	\$1,105			\$2,043
High - Efficiency Heat Pump - Resistance Heat	25			\$0			\$0.03	\$2,043	\$0	\$0	<u>۵</u> ۵	φ2,040
<ul> <li>Non Resistance Heat</li> </ul>	0	147	\$0.00									
			a (25 25	604 200	1,476	844,272	\$0.03	\$26,257	\$3,621	\$0	\$3,621	\$51,178
High - Efficiency Heat Pump - Mobile Home	43	572	\$495.35	\$21,300	1,470	011,212	40.00					
ringit Eliterene) riestr						707.005	60.00	\$21,996	\$4,175	\$0	\$4,175	\$80,221
Mobile Home New Construction ***	94	403	\$575.00	\$54,050	1,755	707,265	\$0.03	φ21,350	φ-,,,,ο			
MODIle Home New Construction					-					\$5,521	\$14,527	\$322,117
	282	3,881		\$192,764		3,690,259		\$114,826	\$9,006		=======	
TOTAL RESIDENTIAL PROGRAMS				=======================================				======	======	======		
					-	1						
				1			1					
COMMERCIAL PROGRAMS				100.070	C		n/a		\$0	\$1,314	\$1,3 <u>14</u>	\$27,587
Smart Audit - Class 1	159	1,026					n/a		\$0	\$3,922	\$3,922	\$82,367
- Class 2	29	98	\$2,705.00						\$5,581		\$5,581	\$82,092
	24		\$914.54	\$21,949	13,282	1,288,354			\$0,501		\$0	
Smart Financing - Existing Building					14,102	296,142	\$0.04	\$12,666	<u>φυ</u>			
Smart Financing - New Building			1				-					\$211,981
		4.04		\$133,936		1,584,496	6	\$67,228	\$5,581		\$10,817	
TOTAL COMMERCIAL PROGRAMS	212					========		=======	=======	= ======	======	======
	================	=======================================		=========		1	1					
	_											
INDUCTRIAL DROCRAMS											1	
INDUSTRIAL PROGRAMS -										\$0		0
(w/Est. Opt-Outs Removed)		0	\$0.00	\$0	) (		) n/a	I <u></u>			\$0	
Smart Audit - Class 1							) n/a	· · · · · · · · · · · · · · · · · · ·	\$0			
Smart Audit - Class 2							\$0.00	\$0	\$0	\$0	\$0	
Smart Financing - General			\$0.00				\$0.00			\$0	\$0	\$
Smart Financing - Compressed Air System		0	\$0.00	\$(	<u></u>		40.00			-		-
			-					\$0		0 \$0	(	0
TOTAL INDUCTRIAL BROCRAMS		0	0	\$(	)		<u> </u>				======	= =====
TOTAL INDUSTRIAL PROGRAMS	=	= ============	=		=			======			\$25,344	
	49			\$326,700	2	5,274,75	5	\$182,054				
TOTAL COMPANY				==========		=======		======	======	= ======	=====	
	==========											
<ul> <li>Lost revenue and efficiency incentives are bit</li> </ul>	ased on prospectiv	e values.	1								1	
** Cumulative participants include a reduction for	or the cumulative p	articipants as of 1	2/31/97									
Cumulative participants include a reduction is				1	,	1	1	1				,
*** Participants since 09/01/98.										1		
*** Participants since 09/01/98.												

Year 2001												
1641 2001												
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE 7A of	18
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
											_	
										1441/11/1711/0		TOTAL EST.
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL	COSTS TO B
(EAR 6 (1st Half)		PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	00313100
	PARTICIPAINT	PARTICIPANT	11001010-00010						(EX. Ċ,			
			DED GADTIOIDANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT			(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)			(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)/(1)		(1)/( 0/0/		
RESIDENTIAL PROGRAMS										\$0	\$0	\$22,9
	0	1,044	\$0.00	\$0	707		\$0.03112	\$22,970	\$0		\$3,959	\$93,6
Energy Fitness	62	535	\$1,276.94	\$79,170	630	337,050	\$0.03111	\$10,486	\$0	\$3,959		
Targeted Energy Efficiency - All Electric			\$87.89	\$1,582	306			\$1,310	\$90	\$0	\$90	\$2,9
- Non-All Electric	18	137	60.106	ψ1,30 <u>2</u>								
					0		\$0.00000	\$0	\$0	\$0	\$0	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	L0	<u> </u>	40.00000					
								640.007	\$1,016	\$0	\$1,016	\$22,0
High - Efficiency Heat Pump - Resistance Heat	23	438	\$201.04	\$4,624	1200		\$0.03114	\$16,367			\$0	
High - Enciency riear Fullip - Resistance riear	0		\$0.00	\$0	447	36,207	\$0.03116	\$1,128	SO			
- Non Resistance Heat											0.1.100	0000
		558	\$472,15	\$25,024	1475	823.050	\$0.03110	\$25,597	\$4,463	\$0	\$4,463	\$55,0
High - Efficiency Heat Pump - Mobile Home	53	550	J412,15	020,024								
				011 571	4766	856 440	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,8
Mobile Home New Construction ***	83	488	\$537.04	\$44,574	1755	650,440		420,000				
							·	6404 402	\$9,256	\$3,959	\$13,215	\$272,6
TOTAL RESIDENTIAL PROGRAMS	239	3,281		\$154,974		3,358,377		\$104,493		======	======	
TOTAL RESIDENTIAL PROGRAMO	=========					======		======	=======			
COMMERCIAL PROGRAMS			0001 00	\$43,124	C	C	n/a	\$0	\$0	\$2,156	\$2,156	
Smart Audit - Class 1	134		\$321.82				n/a		\$0	\$2,114	\$2,114	\$44,3
- Class 2	28	105	\$1,510.00	\$42,280				\$62,999	\$3,488	\$0	\$3,488	\$101,1
Smart Financing - Existing Building	15	112	\$2,309.00	\$34,635			\$0.04235		\$2,099	\$0	\$2,099	
Smart Financing - New Building	8	25	\$4,016.13	\$32,129	14,101	352,525	\$0.04277	\$15,077	\$2,035			
Smart Financing - New Building			-1		-		-			01.070	\$9,857	\$240,*
	185	1,259		\$152,168		1,840,109		\$78,076	\$5,587	\$4,270		
TOTAL COMMERCIAL PROGRAMS				=======================================		=======	=	=======	======	=======		
	==========				·		-					
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)		1								\$0		-
	0	1 (	\$0.00	\$0	(	) (	) n/a		\$0			
Smart Audit - Class 1			\$0.00				) n/a		\$0		\$0	
Smart Audit - Class 2			\$0.00				\$0.00000	\$0			\$0	
Smart Financing - General	0						\$0.00000		\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	)(	\$0.00	-	·		+0.00000					-1
			-		-		0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	C		0	\$0								
TO THE INDOORNAL PROOF IND	===========		=	==========	=	======		======			\$23,072	
	424	4,540		\$307,142		5,198,486		\$182,569			323,072	
TOTAL COMPANY	424					=======	=	======	======	======	======	
* Lost revenue and efficiency incentives are ba	sed on prospective va	alues.	<u> </u>									
** Cumulative participants include a reduction for	r the cumulative parti	cipants as of 06/3	0/98.									
*** Participants since 01/01/98.												
a anopario anoc o no noo.											w	

Year 2001	1											
1641 2001												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE 7B of	18
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										11102 10 01	
ESTIMATED SECTOR SURGINAROEST ON CTEAN												
			TOTAL FOTULATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 6 (2nd Half)	NEW		TOTAL ESTIMATED			ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGI SAVINGS	REVENUE	2001	(EX. C,			
										(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.16B)		(11)	(12)
PROGRAW DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
		(4)	<u> </u>	(1)X(3)		(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1//(0/		<b></b>						
RESIDENTIAL PROGRAMS					706	377 710	\$0.03112	\$11,754	\$0	\$0	\$0	\$11,75
Energy Fitness	0	535	\$0.00	\$0			\$0.03112	\$9,525	\$0	\$4,483	\$4,483	\$103,66
Targeted Energy Efficiency - All Electric	88	486		\$89,660	630			\$1,166	\$231	\$0	\$231	\$5,14
- Non-All Electric	46	122	\$81.46	\$3,747	306	37,332	\$0.03124	\$1,100	2201			
	ii								**		\$0	S
O	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$U	<del>ې</del>
Compact Fluorescent Bulb	<u> </u>		+0.00									
			6170.00	\$5,200	1,200	494 400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$21,92
High - Efficiency Heat Pump - Resistance Heat	30	412						\$486	\$0	\$0	\$0	\$48
- Non Resistance Heat	0	35	\$0.00	\$0	440	15,010	30.00110	0-100				
								201 500	CO 050	\$0	\$3,958	\$49,48
High - Efficiency Heat Pump - Mobile Home	47	469	\$510.64	\$24,000	1,476	692,244	\$0.03110	\$21,529	\$3,958	40	0,000	
High - Eniciency Heat Fump - Woblie Home											04.007	COC 10
		568	\$555.43	\$51,100	1,755	996,840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86,18
Mobile Home New Construction ***	92	500	\$330.40	401,100	<i></i>							
			-	6470 707		2,920,316		\$90,858	\$9,602	\$4,483	\$14,085	\$278,65
TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707		2,320,310		=======		=======		=====
	==========	=======================================	=									
												1
CONVERSION PROCEME									ļ	00.074	CD 074	\$62,45
COMMERCIAL PROGRAMS	131	966	\$454.04	\$59,479	C	0	n/a	\$0	\$0		\$2,974	
Smart Audit - Class 1				\$49,086			n/a	\$0	\$0	\$2,454	\$2,454	\$51,54
- Class 2	5			\$24,964		1 447 738	\$0.04235	\$61,312	\$3,488	\$0	\$3,488	\$89,76
Smart Financing - Existing Building	15						\$0.04277	\$20,507	\$4,722	\$0	\$4,722	\$57,61
Smart Financing - New Building	18	34	\$1,799.28	\$32,387	14,102	479,400	\$0.04211	\$20,001	+ 1,1			
officient of the second s			-1		-		·		60.010	\$5,428	\$13,638	\$261,37
TOTAL COMMERCIAL PROGRAMS	169	1,220	-	\$165,916		1,927,206		\$81,819	\$8,210	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	=======	=====
TUTAL CONNERCIAL PROGRAMS	=======================================				=	=======	:		======	= =======		
							-					
INDUSTRIAL PROGRAMS -							-			-		
(w/Est. Opt-Outs Removed)									\$0	\$0	\$0	
Smart Audit - Class 1	C	)	0 \$0.00	\$0			) n/a				\$0	
			0 \$0.00		) (		n/a		\$0			
Smart Audit - Class 2			0 \$0.00			0 (	\$0,00000	\$0				
Smart Financing - General			0 \$0.00				\$0.00000	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	_ <u></u>	1	00.00				-		-	-	*******	
		-					2	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	()	)	0	\$0							=======	= =====
	=======================================		=	=========		=======		1			\$27,723	\$540,0
TOTAL COMPANY	472	3,847	7	\$339,623	3	4,847,522		\$172,677			=======	=====
TOTAL COMPANY	=======================================				=		=	======	======			
	sed on prospective v	alues.					-					
<ul> <li>Lost revenue and efficiency incentives are ba</li> </ul>												-1
<ul> <li>Lost revenue and efficiency incentives are ba</li> <li>Cumulative participants include a reduction for</li> </ul>	the cumulative parti	cipants as of 12/3	31/98					-i		1		1
** Cumulative participants include a reduction fo	the cumulative parti	cipants as of 12/3	31/98									
Lost revenue and efficiency incentives are ba     Cumulative participants include a reduction fo     Participants since 07/01/98.	r the cumulative parti	icipants as of 12/3	31/98									

				1	1	1	1					
Year 2002												
Tour moon												
											Exhibit C	
ENTUCKY POWER COMPANY												
ENTUCKY POWER COMPART											PAGE 8A of	18
STIMATED SECTOR SURCHARGES												
OR 3 YEAR PROGRAM												
												TOTAL
			TOTAL	TOTAL			NET	TOTAL		NAN VINAIZINIC		ACTUAL
		OUNTRATING		ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		11010.1
'EAR 7 ( 1st Half )	NEW	CUMULATIVE		Autoria		ENERGY					TOTAL *	COSTS TO B
			PROGRAM	DDOCDAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	00313100
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM					(EX. C,			
			PER			KWH/HALF	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVEREI
	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)		(7)	(8)	(9)	(10)	(11)	(12)
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(1)	(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)				<u>, , , , , , , , , , , , , , , , , , , </u>		
		-						00 550	\$0	\$0	\$0	\$2,55
RESIDENTIAL PROGRAMS	0	116	\$0.00	\$0	707	82,012		\$2,552	\$0	\$5,520	\$5,520	\$130,05
Energy Fitness	1		\$1,752.40	\$110,401	1,028	454,376		\$14,136		\$0,520		\$3,56
Targeted Energy Efficiency - All Electric	63			\$2,095	315	42,525	\$0.03124	\$1,328	\$137			1
- Non-All Electric	32	135		\$2,000							\$0	\$
			00.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	30	
Compact Fluorescent Bulb	0	0	\$0.00									P40.00
Compact i norescent buib					1 000	276 800	\$0.03114	\$11,734	\$44			
Pasistance Heat	1	314	\$1,152.00	\$1,152	1,200		\$0.03116	\$0	\$0	\$0	\$0	¢,
High - Efficiency Heat Pump - Resistance Heat	0	0	\$0.00	\$0	447		\$0.03110					
- Non Resistance Heat							00.00110	\$14,729	\$1,244	\$0	\$1,244	\$42,62
	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	ψ1,244			
High - Efficiency Heat Pump - Mobile Home		· · · · · · · · · · · · · · · · · · ·							¢021	\$0	\$231	\$68,76
		568	\$641.77	\$36,581	1,809	1,027,512	2 \$0.03110	\$31,956	\$231			
Mobile Home New Construction ***	57	_	\$041.77	<i>\\</i> 00,001			-					\$260,49
			-	6176 970		2,456,841		\$76,435	\$1,656			
TOTAL RESIDENTIAL PROGRAMS	196	3 1,989		\$176,879		=======			========	= =======	= ========	
		= =======	=					1				
								-				
						_		a \$0	\$0	\$2,706	\$2,706	
COMMERCIAL PROGRAMS	12	923	\$432.92	\$54,115			0 n/					\$31,1
Smart Audit - Class 1	12	8 104			0		0 n/					
- Class 2		7 10				1,341,48	2 \$0.04235	\$56,812				
Smart Financing - Existing Building							2 \$0.04277	\$25,330				
Smart Financing - New Building				φ0,070							\$7,13	
				\$108,645	;	1,933,724	1	\$82,142				
TOTAL COMMERCIAL PROGRAMS		45 1,17				======			=  =======	= ======	= =====	
	=======	= ======	=	======								
								-				
												0
INDUSTRIAL PROGRAMS -								/2	\$	0 \$		
(w/Est. Opt-Outs Removed)		0	0 \$0.00	D \$(		0		/a	\$			0
Smart Audit - Class 1		0	0 \$0.00			0		/a				0
Smart Audit - Class 2		0	0 \$0.00			0	0 \$0.0000					0
Smart Financing - General			0 \$0.0			0	0 \$0.0000			<u> </u>		
Smart Financing - Compressed Air System		0										50
				\$	and the second se		0	\$(				
TOTAL INDUSTRIAL PROGRAMS		0	0			======		======			=======	
			Concernance of the second s	======		4,390,56		\$158,57	7 \$4,59			
TOTAL COMPANY	34	41 3,15	59	\$285,52		4,390,50		======		== =====	== =====	== ====
	=====			======	=							
	11											
	and on prophet	ivo values										
* Lost revenue and efficiency incentives are b	ased on prospect	no values.	of 06/30/1999									
* Lost revenue and efficiency incentives are t ** Cumulative participants include a reduction	tor the cumulative	paricipanto as t								1	1	
*** Participants since 01/01/1999.				1		1						

0000										1		
Year 2002												
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE 8B of	18
STIMATED SECTOR SURCHARGES											171012 02 01	
DR 3 YEAR PROGRAM												
						}						
												TOTAL
			TOTAL	TOTAL			NET	TOTAL				ACTUAL
			TOTAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		71010/12
EAR 7 (2nd Half)	NEW	CUMULATIVE	ESTIMATED	ACTORE	NET LOOT	ENERGY					TOTAL	COSTS TO BE
			PROGRAM	DDOODAN	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	0031310 00
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIGIN	0/11/100			(EX. C,			DECOVERED
			PER			KWH/HALF	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
DOODAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)			(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		<u>,,,,,,</u>				
						0	\$0.03112	\$0	\$0	\$0	\$0	\$
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706			\$14,615	\$0	\$3,949	\$3,949	\$97,55
nergy Fitness	76	457	\$1,039.33	\$78,989	1,028	469,796	\$0.03111	\$1,535	\$56	\$0	\$56	\$2,70
argeted Energy Efficiency - All Electric	13		\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	400			
- Non-All Electric	13							50	\$0	\$0	\$0	5
	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	φυ			
Compact Fluorescent Bulb	0								\$0	\$0	\$0	\$6,26
		177	\$0.00	(\$352)	1,200		\$0.03114	\$6,614				5
ligh - Efficiency Heat Pump - Resistance Heat	0		\$0.00	\$0	446	0	\$0.03116	\$0	\$0			
- Non Resistance Heat	0	0	\$0.00	<del>\</del>						\$0	\$1,244	\$38,16
			0000.04	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	30	φ1,244	
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,500							\$248	\$68,75
light - Entoicito) (Totatt				620 212	1,809	938.871	\$0.03110	\$29,199	\$248	\$0	\$Z40	00,10
Mobile Home New Construction ***	61	519	\$644.46	\$39,312	1,000							\$213,44
NODILE FIOTHE NEW CONSTRUCTION						2,022,559	-	\$62,921	\$1,548	\$3,949		
TOTAL RESIDENTIAL PROGRAMS	193	1,617		\$145,031		2,022,000		========	=======	========	========	======
TOTAL RESIDENTIAL TROOPVING	=======	= ========						T				
												070.4
DOCEDAMS							o n/a	\$0	\$0	\$3,721		
COMMERCIAL PROGRAMS		0 786	\$0.00	\$74,422			0 n/a		\$0	\$0		
Smart Audit - Class 1		0 90	\$0.00	\$0					\$5,814	\$0	\$5,814	\$83,1
- Class 2		5 97					4 \$0.04235		\$4,197		\$4,197	\$69,5
Smart Financing - Existing Building		6 44			14,102	620,48	8 \$0.04277	\$20,000				-
Smart Financing - New Building			-		-			694 400	\$10,011	\$3,721	\$13,732	\$230,7
	4	1 1,017	-	\$135,965		1,908,842		\$81,100				
TOTAL COMMERCIAL PROGRAMS	1 1			=======	=	======	=					
	=======			1								
	<u> </u>											
INDUSTRIAL PROGRAMS -				_						\$0	\$0	5
(w/Est. Opt-Outs Removed)			0 \$0.00	\$0	) 0		0 n/s	a	\$0			
Smart Audit - Class 1							0 n/		\$0			
Smart Audit - Class 2			0 \$0.00				0 \$0.00000	\$0				
Smart Financing - General			0 \$0.00				0 \$0.00000		\$0			
Smart Financing - Compressed Air System		0	0 \$0.00						-			
Officient manoing Config. Society in 27							0	\$0	\$			
TOTAL INDUSTRIAL PROGRAMS		0	0	\$0		======						
	======	== =======	=	=======		3,931,40	and the second sec	\$144,021	014 55			
	23		4	\$280,990				=========			= ======	= ====
TOTAL COMPANY	=======		******	222222	=	222223						
1						1						
	and on prospective	e values	1									
<ul> <li>Lost revenue and efficiency incentives are b</li> <li>Cumulative participants include a reduction f</li> </ul>	ased on prospective	e values.	2/31/1999.									

Year 2003												
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 9A of	18
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 8 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
		PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
										(5% of		
	NUMBER		PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH/HALE	(\$/KWH)	REVENUES	(EX. C, PG.16B)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS			\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0			101		<b>Q0.00112</b>	<del>, , , , , , , , , , , , , , , , , </del>				
Targeted Energy Efficiency	_	-								01010	04.040	£104 169
- All Electric	100	467	\$849.84	\$84,984	1,028	480,076		\$14,935 \$1,481	\$0 \$30		\$4,249 \$30	\$104,168 \$2,066
- Non-All Electric	7	151	\$79.29	\$555	314	47,414	\$0,03124	\$1,401	400		400	+=(
Compact Fluorescent Bulb	0	0	\$0.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump					_							
- Resistance Heat	0	94				112,800		\$3,513	\$0		\$0	\$3,513 \$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	20
High - Efficiency Heat Pump								<b>*0 5</b> 0 <b>5</b>		\$0	\$983	\$23,418
- Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	30	\$903	\$23,410
Mobile Home New Construction ***							00.00440	005.005	\$187	\$0	\$187	\$48,252
- Heat Pump	46		\$482.61			831,680			\$187			\$0
- Air Conditioner	0	0	\$0.00		107	0	<u>φ0.0012</u> +	+	+0			
Modified Energy Fitness	101	23	\$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398
TOTAL RESIDENTIAL PROGRAMS	288			\$135,054		1,806,024		\$56,185	\$3,327		\$7,576	\$198,815
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	1 January and the second second	620										\$0 \$0
- Class 2	1	<u>) 73</u>										\$61,874
Smart Financing - Existing Building Smart Financing - New Building		0 110 0 49							\$0			\$29,552
Smart Financing - New Duilding			-		-						\$0	\$91,426
TOTAL COMMERCIAL PROGRAMS	========	0 852 = ======		\$C =======		2,151,969		\$91,426	\$0 =======			
		_										
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)	-	0 (	5 \$0.00	) \$C	0	0	) n/a	a	\$0	\$0		
Smart Audit - Class 1 Smart Audit - Class 2			5 \$0.00			(	) n/a	a	\$0			
Smart Financing - General			\$0.00	) \$0			\$0.00000					
Smart Financing - Compressed Air System	_}		0  \$0.00				\$0.00000	\$0			<u>ა</u>	
TOTAL INDUSTRIAL PROGRAMS		0 (	0	\$0	)			\$0	\$0	\$0	\$0	
	3572555			======================================		3.957,993		\$147,611				
TOTAL COMPANY	288			\$135,054		=======	-{	=======				
		Aline sueling -								_		-
Lost revenue and efficiency incentives are     Cumulative participants include a reduction	based on prospec	e participants as o	f 06/30/2000.		-	_			-			
gandidite participanto include a reductor							1	1	1	F	1	1

Year 2003	·											
KENTUCKY POWER COMPANY				· · · · · · · · · · · · · · · · · · ·							Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 9B of	18
	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
YEAR 8 (2nd HALF)	PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER	COSTS	(KWH/ PARTICIPANT)		(\$/KWH)	REVENUES	(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X( 5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS											\$0	\$0
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	<u>\$U</u>	<u>φυ</u>
Targeted Energy Efficiency												
- All Electric	69	473	\$974.94	\$67,271	1,028	486,244		\$15,127	\$0		\$3,364	\$85,762
- Non-All Electric	69	167	\$76.10	\$5,251	316	52,772	\$0.03124	\$1,649	\$295	\$0	\$295	\$7,195
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	0	63	\$0.00	\$0	1,200	75,600	\$0.03114	\$2,354	\$0		\$0	\$2,354
- Non Resistance Heat	0				446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump											\$839	\$23,097
- Mobile Home	29	256	\$453.45	\$13,150	1,144	292,864	\$0.03110	\$9,108	\$839	\$0	\$039	\$23,097
Mobile Home New Construction ***									0000	\$0	\$260	\$65,420
- Heat Pump	64					758,390			\$260 \$0		\$200	\$150
- Air Conditioner	1	0	\$150.00	\$150	156		φ <u>0.03124</u>					
Modified Energy Fitness	441	324	\$431.43	\$190,262	1,194	386,856	\$0.03116	\$12,054	\$9,287	\$0	\$9,287	\$211,603
TOTAL RESIDENTIAL PROGRAMS	673	1,702		\$317,658		2,052,726		\$63,878	\$10,681	\$3,364	\$14,045	\$395,581
					-							
COMMERCIAL PROGRAMS						-						\$0
Smart Audit - Class 1	(						) n/a				\$0 \$0	\$0
- Class 2	<u> </u>										\$0	\$43,312
Smart Financing - Existing Building Smart Financing - New Building				\$0	14,102	662,794			\$0	\$0	\$0	\$28,348
TOTAL COMMERCIAL PROGRAMS		640	-	\$0		1,685,508	-	\$71,660	\$0		\$0	\$71,660
						=========		========			=======	
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)						,	) n/a		\$0	\$0	\$0	\$0
Smart Audit - Class 1			0 \$0.00 0 \$0.00				) n/a		\$0			\$0
Smart Audit - Class 2 Smart Financing - General			0 \$0.00				\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System			0 \$0.00	\$0	0		\$0.00000	\$0				\$0
TOTAL INDUSTRIAL PROGRAMS			0	\$0			-	\$0		\$0	\$0	\$0
	=======			========				E222222				
TOTAL COMPANY	673			\$317,658		3,738,234		\$135,538				
		line uplus -						+				
Lost revenue and efficiency incentives are     Cumulative participants include a reduction	based on prospect for the cumulative	participants as c	of 12/31/2000.									
	11				1				1		1	1

Year 2004												
fear 2004											Exhibit C	
ENTUCKY POWER COMPANY											PAGE 10A of	8
STIMATED SECTOR SURCHARGES FOR 3											PAGE IDA OI	
EAR PROGRAM								TOTAL				TOTAL
			TOTAL	TOTAL			NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL ENERGY	L031	196.1	LI I I OILLI I OI			
(EAR 9 (1st HALF)			PROGRAM	RECORAN	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIQIN	ortintee	11212101					
			PER			KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
		NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	HALF	(\$/KWH)	REVENUES	PG.16B)	(10)	(11)	(12)
PROGRAM DESCRIPTIONS	NUMBER (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
		(=)		(1)X(3)		(2)X(5)		(6)X(7)		(1)/((-)-)	•	
RESIDENTIAL PROGRAMS					707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
	0	0	\$0.00	\$0	707		\$0.00112					
Energy Fitness							-				40.700	\$71,624
Targeted Energy Efficiency		100	\$751.54	\$54,111	1,028	475,964	\$0.03111	\$14,807	\$0	\$2,706	\$2,706 \$43	\$2,585
- All Electric	72		\$751.54		314			\$1,756	\$43	\$0	<u></u> <u> </u>	φ2,000
- Non-All Electric	10	179	\$10.00	\$750					<u> </u>	\$0	\$0	\$0
	0	0	\$0.00	\$0	0	C	\$0.00000	\$0	\$0		40	
Compact Fluorescent Bulb		0	40.00									
		-					60.00444	\$1,569	\$0	\$0	\$0	\$1,569
High - Efficiency Heat Pump	0	42	\$0.00						\$0		\$0	\$0
- Resistance Heat	0		\$0.00	\$0	447		0 \$0.03116		1-			
- Non Resistance Heat												007.50
High - Efficiency Heat Pump				A 177 550	1,144	282,56	8 \$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$27,524
- Mobile Home	41	247	\$428.05	\$17,550	1,144	202,000	0 000000					
						_					\$276	\$56,680
Mobile Home New Construction ***			\$503.68	\$34,250	1,808	712,35	2 \$0.03110		\$276			
- Heat Pump	68						\$0.03124	\$5	\$0	\$0		
- Air Conditioner	1	1	\$150.00	0100					\$7,034	\$0	\$7,034	\$173,91
	334	4 735	\$417.76	\$139,531	1,194	877,59	\$0.03116	\$27,346	\$7,034			-
Modified Energy Fitness			-		-			\$76,425		\$2,706	\$11,245	
TOTAL RESIDENTIAL PROGRAMS	520	5 2,061		\$246,378		2,455,237		========				= ======
101AL RESIDENTIAL PROGRAMO	=======		-	=======	=			1				
						-						
						_						\$
COMMERCIAL PROGRAMS			60.0	0 \$0		2	0 n					
Smart Audit - Class 1		0 338		-		0		/a \$0				
- Class 2		0 30				2 717,22	28 \$0.0423					
Smart Financing - Existing Building		0 54	atom atom atom atom atom atom atom atom			1 606,34	43 \$0.0427			φτ 		
Smart Financing - New Building								656.200			) \$0	\$56,30
CONTRACTOR OF CONTRACTOR		0 46	5	\$	0	1,323,57		\$56,308				= =====
TOTAL COMMERCIAL PROGRAMS	======		.=		=	======	==					
INDUSTRIAL PROGRAMS -												)
(w/Est. Opt-Outs Removed)			0 \$0.0	0 \$	0	0	0 r	n/a		0 \$		
Smart Audit - Class 1		0				0		n/a			0 \$ 0 \$	
Smart Audit - Class 2		0	0 \$0.0		· · ·	0	0 \$0.0000				0 \$	and a survey of the state of th
Smart Financing - General		0	0 \$0.0			0	0 \$0.0000					
Smart Financing - Compressed Air System		annound a statement and a									0 \$	0
		0	0	\$	0		0	3				
TOTAL INDUSTRIAL PROGRAMS	======	and a second sec		======		522802		\$132.73			6 \$11,24	
TOTAL COMPANY		26 2,52	26	\$246,37		3,778,80		\$132,75				
TOTAL COMPANY	=====			=====	==	======						
* Lost revenue and efficiency incentives an	e based on prospec	ctive values.										
Lost revenue and efficiency incentives and     Cumulative participants include a reduction	on for the cumulativ	e participants as o	of 06/30/2001.									1
*** Participants since 01/01/2001.												

					1	-		1				
Year 2004											Exhibit C	
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3					1						PAGE 10B of 1	8
TIMATED SECTOR SORCHARGES FOR C												TOTAL
AR PROGRAM				TOTAL			NET	TOTAL				ACTUAL
			TOTAL	TOTAL ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		
AR 9 (2nd HALF)	NEW	CUMULATIVE	PROGRAM	ACTORE	1141 400	ENERGY			10 1 CO 10 1 10 10	INCENTIVE	TOTAL *	COSTS TO BE
		DADTICIDANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	101/12	
	PARTICIPANT	PARTICIPANT	00010	1110010.00					(EX. C,	(5% of		
			PER			KWH/	0000000	REVENUES	PG.16B)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	HALF	(\$/KWH)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)X(7)	(	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)/((//				\$0
DOCRAMS					706	0	\$0.03112	\$0	\$0	\$0	\$0	40
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	700	<u>_</u>						
nergy Fitness										\$4,977	\$4,977	\$119,292
argeted Energy Efficiency		400	\$1,118.43	\$99,540	1,028	474,936			\$0	\$4,977	\$308	\$6,695
- All Electric	89		\$60.60	\$4,363	316	64,780	\$0.03124	\$2,024	\$308	φ0		
- Non-All Electric	72	205	400.00					\$0	\$0	\$0	\$0	\$0
	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	40			
compact Fluorescent Bulb	0							-				0504
					1.000	18,000	\$0.03114	\$561	\$0			\$56
ligh - Efficiency Heat Pump	0	15		\$0			\$0.03116		\$0	\$0	\$0	
- Resistance Heat	0	0	\$0.00	\$0	446	·`						
- Non Resistance Heat							1				\$1,330	\$31,433
High - Efficiency Heat Pump			0400 57	\$21,600	1,144	273,410	6 \$0.03110	\$8,503	\$1,330	\$0	φ1,000	
- Mobile Home	46	239	\$469.57	\$21,000	-							
									\$284	\$0	\$284	\$63,41
Mobile Home New Construction ***		379	\$597.14	\$41,800	1,810							\$10
- Heat Pump	70					31	6 \$0.0312	4 \$10	φ0			
- Air Conditioner		· · · · · · ·				1 077 50	0 \$0.0311	6 \$39,809	\$8,234	\$0	\$8,234	\$183,79
and the second se	39	1 1,070	\$347.20	\$135,756	1,194		0 \$0.0311		-			\$405,20
Modified Energy Fitness						2,795,018	3	\$87,016	\$10,156			
TOTAL RESIDENTIAL PROGRAMS	66		and a second sec	\$303,059		=======		======	= ======	= =======	= ======	-
TOTAL RESIDENTIAL PROGRAM		.= =====	=		-	1						
									¢.	0 \$0	3 \$0	) 5
COMMERCIAL PROGRAMS		0 19	1 \$0.00	5 \$0	0	0		n/a \$(		0 \$		
Smart Audit - Class 1		0 19			0	0		n/a \$0 35 \$23,060		0 \$	0 \$0	
- Class 2		0 4								0 \$	0 \$0	\$18,0
Smart Financing - Existing Building			0 \$0.0		0 14,10							
Smart Financing - New Building						967,62		\$41,15	6 \$	0 \$		
TOTAL COMMERCIAL PROGRAMS		0 27	2		0	907,02		=======			= =====	=
TOTAL COMMERCIAL FROOM MO		== ======	==	======								
INDUSTRIAL PROGRAMS -										50 \$	i0 \$	0
(w/Est. Opt-Outs Removed)			0 \$0.0	10 5	50	0			0			0
Smart Audit - Class 1		0	0 \$0.0			0					\$0 \$	0
Smart Audit - Class 2		0	0 \$0.0		50	0	0 \$0.000					0
Smart Financing - General		0	0 \$0.0		\$O	0	0 \$0.000	400				
Smart Financing - Compressed Air System			+				0			\$0		
		0	0		\$0	======		======	== ======			
TOTAL INDUSTRIAL PROGRAMS	=====	A REAL PROPERTY AND A REAL	==	======		3,762,6		\$128,1	72 \$10,1			
TOTAL COMPANY	6	68 2,6		\$303,0		======		======		== =====	=======	
	=====	=== =====	==	======								
* Lost revenue and efficiency incentives an	e based on prospe	ctive values.	of 12/31/2001									
** Cumulative participants include a reduction	on for the cumulativ	e participants as	01 12/31/2001.									
*** Participants since 07/01/2001.		1	1	3								

	1											
Year 2005											Exhibit C	
											PAGE	40
NTUCKY POWER COMPANY						0000					11A of	18
TIMATED SECTOR SURCHARGES FOR 3												TOTAL
AR PROGRAM							NET	TOTAL				ACTUAL
			TOTAL	TOTAL	NETLOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTORE
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	ENERGY					TOTAL	COSTS TO BE
AR 10 (1st Half)			PROGRAM		DEVIOTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	0031010 82
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	0/11100						
					(KWH/	KWH/			(EX. C,	(5% of	NICENTIVE	RECOVERED
			PER	CONTO	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.16B)	COSTS)	INCENTIVE	(12)
	NUMBER	NUMBER **	PARTICIPANT			(6)	(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)	<u> </u>	(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(0)+(11)
				(1)X(3)		(2)/(0)					\$0	\$0
ESIDENTIAL PROGRAMS					707	0	\$0.03112	\$0	\$0	\$0	<u>م</u> و	
	0	0	\$0.00	\$0	101							
nergy Fitness										21.001	\$4,881	\$115,788
Franked Enorgy Efficiency				007.044	896	427,392	\$0.03111	\$13,296	\$0	\$4,881	\$1,125	\$6,504
argeted Energy Efficiency	88		\$1,109.22	\$97,611	267	58,200		\$1,818	\$1,125	\$0	\$1,125	40,00
- All Electric	57	218	\$62.47	\$3,561	201						\$0	\$0
- Non-All Electric				00	0	(	\$0.00000	\$0	\$0	\$0	<u>۵</u> 0	
emport Elugrascent Bulb	0	0	\$0.00	\$0								
ompact Fluorescent Bulb											\$0	\$
lish Efficiency Heat Pump				00	1,200		\$0.03114		\$0			\$
ligh - Efficiency Heat Pump	0						\$0.03116	6.6	\$0	\$0	φυ	
- Resistance Heat	0	0	\$0.00	\$0	447							
- Non Resistance Heat				_							\$2,693	\$29,96
I've Efficiency Heat Pump				040.047	1,145	264,49	5 \$0.03110	\$8,226	\$2,693	\$0	\$2,055	420,00
High - Efficiency Heat Pump	34	231	\$560.21	\$19,047	1,140	201,10						
- Mobile Home											\$8,372	\$70,42
New Construction ***					1,808	670,76	8 \$0.03110	\$20,861	\$8,372			
Mobile Home New Construction ***	67	7 371	\$614.85						\$0	\$0	\$0	
- Heat Pump		2 2	\$0.00	\$0	157		4 00.001				015.010	\$192,58
- Air Conditioner					613	906,62	7 \$0.03110	\$28,250	\$15,612	2 \$0	\$15,612	\$152,00
part 4	37	1 1,479	\$400.87	7 \$148,723	010	5 300,02						\$415,28
Modified Energy Fitness					-	2,327,80	2	\$72,461	\$27,802			
TOTAL RESIDENTIAL PROGRAMS	61	7 2,778	3	\$310,137		2,527,00		======	= ======	= ======	= =======	
TOTAL RESIDENTIAL PROGRAMO	======	= =======	=	=======	=							
										0 \$0	\$0	
COMMERCIAL PROGRAMS				0 \$	n	0	0 1	/a \$0				
Smart Audit - Class 1		0 6				0	0 1	/a \$1				
- Class 2			3 \$0.0				78 \$0.0423			•		
Smart Financing - Existing Building			9 \$0.0					7 \$10,85	6 \$	0 \$		
Smart Financing - New Building		0 1	8 \$0.0	U						<u> </u>		\$27,1
Smart Financing - New Building				\$	0	638,99	6	\$27,16				
TOTAL COMMERCIAL PROGRAMS		0 11				=====		======				-
		== ======	==									
INDUSTRIAL PROGRAMS -										50 5	0 \$	0
(w/Est. Opt-Outs Removed)			0 \$0.0	10	60	0	0					0
Smart Audit - Class 1		0				0				<i>p</i> 0		0
Smart Audit - Class 2		0			50	0	0 \$0.000					0
Smort Einancing - General		0		00	\$0	0	0 \$0.000	00	50	\$0		
Smart Financing - Compressed Air System		0	0 \$0.0							\$0	50 3	50
				1	\$0		0		10	φ <b>σ</b>		==  ====
TOTAL INDUSTRIAL PROGRAMS		0	0			=====	===					
				\$310,1	and the second se	2,966,7	98	\$99,6				
TOTAL COMPANY		517 2,8		======		=====			== =====			
	=====	=== == ====	===									1
	to beend on prosp	ective values.										
<ul> <li>Lost revenue and efficiency incentives a</li> <li>Cumulative participants include a reduct</li> </ul>	re based on prosp											

Year 2005         ENTUCKY POWER COMPANY         STIMATED SECTOR SURCHARGES FOR 3         EAR PROGRAM         EAR 10 (2nd HALF)         ROGRAM DESCRIPTIONS         RESIDENTIAL PROGRAMS         inergy Fitness         'argeted Energy Efficiency         - All Electric         - Non-All Electric         Compact Fluorescent Bulb	NEW PARTICIPANT NUMBER (1) 0 	NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3) \$0.00	TOTAL ACTUAL PROGRAM COSTS (4) (1)X(3)	NET LOST REV/QTRS (KWH/ PARTICIPANT) (5)	TOTAL ENERGY SAVINGS KWH/ HALF	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C,	MAXIMIZING INCENTIVE (5% of	Exhibit C PAGE 11B of TOTAL •	18 TOTAL ACTUAL COSTS TO BE
ENTUCKY POWER COMPANY STIMATED SECTOR SURCHARGES FOR 3 EAR PROGRAM EAR 10 (2nd HALF) ROGRAM DESCRIPTIONS RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	ACTUAL PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/	LOST	NET *	INCENTIVE	INCENTIVE (5% of	PAGE 11B of TOTAL *	TOTAL ACTUAL
STIMATED SECTOR SURCHARGES FOR 3 EAR PROGRAM EAR 10 (2nd HALF) ROGRAM DESCRIPTIONS RESIDENTIAL PROGRAMS Energy Fitness Fargeted Energy Efficiency - All Electric - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	ACTUAL PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/	LOST	NET *	INCENTIVE	INCENTIVE (5% of	11B of TOTAL *	TOTAL ACTUAL
STIMATED SECTOR SURCHARGES FOR 3 EAR PROGRAM EAR 10 (2nd HALF) ROGRAM DESCRIPTIONS RESIDENTIAL PROGRAMS Energy Fitness Fargeted Energy Efficiency - All Electric - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	ACTUAL PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/	LOST	NET *	INCENTIVE	INCENTIVE (5% of	TOTAL *	TOTAL
EAR PROGRAM EAR 10 (2nd HALF) ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS Energy Fitness Fargeted Energy Efficiency - All Electric - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	ACTUAL PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/	LOST	NET *	INCENTIVE	INCENTIVE (5% of		ACTUAL
EAR 10 (2nd HALF)  ROGRAM DESCRIPTIONS  RESIDENTIAL PROGRAMS  argey Fitness  argeted Energy Efficiency  - All Electric  - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	ACTUAL PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/	LOST	NET *	INCENTIVE	INCENTIVE (5% of		ACTUAL
ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS Inergy Fitness Fargeted Energy Efficiency - All Electric - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	ACTUAL PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/		LOST	INCENTIVE	INCENTIVE (5% of		
ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS Inergy Fitness Fargeted Energy Efficiency - All Electric - Non-All Electric	PARTICIPANT NUMBER (1) 0 85	PARTICIPANT NUMBER ** (2)	PROGRAM COSTS PER PARTICIPANT (3)	PROGRAM COSTS (4)	REV/QTRS (KWH/ PARTICIPANT)	ENERGY SAVINGS KWH/			1	(5% of		COSTS TO BE
ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS Inergy Fitness Fargeted Energy Efficiency - All Electric - Non-All Electric	NUMBER (1) 0	NUMBER ** (2)	COSTS PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT)	SAVINGS KWH/	REVENUE		1	(5% of		COSTS TO BE
RESIDENTIAL PROGRAMS Inergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric	NUMBER (1) 0	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT)	KWH/			(EX. C,			
RESIDENTIAL PROGRAMS Inergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric	(1) 0 85	(2)	PARTICIPANT (3)	(4)	PARTICIPANT)				(EX. C,			
RESIDENTIAL PROGRAMS Inergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric	(1) 0 85	(2)	PARTICIPANT (3)	(4)	PARTICIPANT)							DECOVERED
RESIDENTIAL PROGRAMS Inergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric	(1) 0 85	(2)	(3)	(4)			(\$/KWH)	REVENUES	PG.16B)	COSTS)	INCENTIVE	RECOVERED
RESIDENTIAL PROGRAMS Inergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric	0				(0)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
rargeted Energy Efficiency - All Electric - Non-All Electric	85	0	\$0.00	(1)A(3)		(2)X(5)	<u> </u>	(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
rargeted Energy Efficiency - All Electric - Non-All Electric	85	0	\$0.00			(2), (0)						\$0
rargeted Energy Efficiency - All Electric - Non-All Electric	85	0	SO.00 I	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	
Fargeted Energy Efficiency - All Electric - Non-All Electric			+0.00	<del>\$</del> 0	100							
- All Electric - Non-All Electric											05 100	\$121,485
- All Electric - Non-All Electric			01 007 50	6100 630	896	440,832	\$0.03111	\$13,714	\$0	\$5,132	\$5,132	\$121,465
- Non-All Electric	26		\$1,207.52	\$102,639	266	61,978		\$1,936	\$513	\$0	\$513	ə4,10
		233	\$65.85	\$1,712	200	01,070	1					\$1
Compact Fluorescent Bulb					0	0	\$0.00000	\$0	\$0	\$0	\$0	
Jumpace indication and	0	0	\$0.00	\$0	0							
												¢1
High - Efficiency Heat Pump					1,200		\$0.03114	\$0	\$0	\$0	\$0	\$0
	0		\$0.00	\$0			\$0.03116	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0	446		40.00110					
- Non Resistance Heat												
Ut to Efficiency Hoot Pump						257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,24
High - Efficiency Heat Pump	40	225	\$476.78	\$19,071	1,144	257,400	30.00110					
- Mobile Home												
to the Union New Coordination ***						COC 95	\$0.03110	\$21,672	\$10,372	\$0	\$10,372	\$77,21
Mobile Home New Construction ***	83	385		\$45,171	1,810				\$0		\$0	\$1
- Heat Pump	0		\$0.00	\$0	158	31	5 50.03124					
- Air Conditioner							0 00 00110	\$34,822	\$14,770	\$0	\$14,770	\$180,55
	351	1,826	\$373.12	\$130,965	612	1,117,51	2 \$0.03116	\$34,022				
Modified Energy Fitness		-	-		-		-	\$80,159	\$28,823	\$5,132	\$33,955	\$413,67
TOTAL RESIDENTIAL PROGRAMS	585	3,163		\$299,558		2,574,888		========				======
101AL RESIDENTIAL PROGRAMO	=======		=		=	======	=					
CONTRACTOR DECORAMS							0 n	a \$0	\$0	\$0		
COMMERCIAL PROGRAMS		0 0					0 n			\$0		
Smart Audit - Class 1		0 0						-			\$0	
- Class 2		0 20				2 265,64			\$0	\$0	\$0	\$6,63
Smart Financing - Existing Building		0 11	\$0.00	\$0	14,102	2 155,12	2 \$0.0427	40,000			-	-
Smart Financing - New Building					-	100.70		\$17,885	\$0	\$0		
TOTAL COMMERCIAL PROGRAMS		0 31		\$0		420,76		=======			= =======	= ======
TOTAL CONNERCIAL PROGRAMO			=	=======	=	======						
WENCTOIN DOCOMMS							_					
INDUSTRIAL PROGRAMS -							-	/a \$0	\$	0 \$0		
(w/Est. Opt-Outs Removed)		0	0 \$0.00			0						
Smart Audit - Class 1			0 \$0.00			0		and a second strand stran			) \$0	
Smart Audit - Class 2			0 \$0.00		0	0				0 \$0	50 \$0	0
Smart Financing - General			0 \$0.00	D \$1	0	0	0 \$0.0000					
Smart Financing - Compressed Air System			_				0	\$	5 \$	0 \$0		
TOTAL INDUSTRIAL BROCRAMS		0	0		0							
TOTAL INDUSTRIAL PROGRAMS			==	======		======		\$98,04			2 \$33,95	
	58			\$299,55		2,995,65		=======				= =====
TOTAL COMPANY				======	==	======	==					
* Lost revenue and efficiency incentives are	e hased on prosp	ective values.										
<ul> <li>Lost revenue and efficiency incentives and </li></ul>	on for the cumulati	ive participants as	of 12/31/2002									
<ul> <li>Cumulative participants include a reduction</li> <li>Participants since 07/01/2002.</li> </ul>								1				

Year 2006	1											
Year 2006											Exhibit C	
											PAGE	
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3					1						12A of	18
AR PROGRAM							NET	TOTAL				TOTAL
			TOTAL	TOTAL			NET		EFFICIENCY	MAXIMIZING		ACTUAL
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCI	(III) C (IIII)		
EAR 11 (1st HALF)	INE VV	- OOMOLATIVE	PROGRAM	1		ENERGY			INCONTRA	INCENTIVE	TOTAL *	COSTS TO B
	DADTICIDANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	
	PARTICIPANT	FARTIOLANT	00010							(E9/ of		
			PER		(KWH/	KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
			PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.16B)	COSTS)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER			(4)	(5)	(6)	(7)	(8)	(9)	(10)		(4)+(8)+(11)
	(1)	(2)	(3)	(1)X(3)	(*/	(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(0)+(11)
				(1)/(3)		<u></u>						
ESIDENTIAL PROGRAMS					707	0	\$0.03112	\$0	\$0	\$0	\$0	
nergy Fitness	0	0	\$0.00	\$0	707							
lergy Parless												
reated Energy Efficiency						444.440	\$0.03111	\$13,826	\$0	\$3,654	\$3,654	\$90,5
argeted Energy Efficiency	75	496	\$974.31	\$73,073	896	444,416			\$671	\$0	\$671	\$5,6
- All Electric	34		\$84.56	\$2,875	267	66,483	\$0.03124	\$2,077	ψ <b>0</b> /1			
- Non-All Electric		240	1							\$0	\$0	
		0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	20	40	
ompact Fluorescent Bulb	0	0	\$0.00	40								
internet and a second sec												
ligh - Efficiency Heat Pump				00	1,200	0	\$0.03114	\$0	\$0			<u> </u>
Registance Heat	0	0				0		\$0	\$0	\$0	\$0	
- Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03110					
- Non Resistance Heat	-  <b>°</b>											
			-			}			CO9 C3	\$0	\$3,802	\$33,
ligh - Efficiency Heat Pump		230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802		40,002	
- Mobile Home	48	230	\$990.00	421111								
											011.040	\$85,
Nobile Home New Construction ***				650 500	1,810	769,250	\$0.03110	\$23,924	\$11,246	\$0		
- Heat Pump	90								\$0	\$0	\$0	
	0	) 2	\$0.00	\$0	157	31-	40.0012-1					
- Air Conditioner							00 00446	\$41,736	\$18,515	\$0	\$18,515	\$181
	440	2,185	\$275.33	\$121,144	613	1,339,405	5 \$0.03116	\$41,750	\$10,010			
Modified Energy Fitness			-		-		-		\$34,234	\$3,654	\$37,888	\$396
	687	7 3,587	7	\$269,012		2,883,218		\$89,763				
TOTAL RESIDENTIAL PROGRAMS	=======					=======	=					
												-
COMMERCIAL PROGRAMS					C		0 n/i	a \$0				
Smart Audit - Class 1			\$0.00				0 n/		\$0			
- Class 2			\$0.00				0 \$0.00000					
		0	0 \$0.00									)
Smart Financing - Existing Building			0 \$0.0	0 \$0	(		0 \$0.00000	φι φι				
Smart Financing - New Building					-1		-	~~~	\$0	\$(	\$0	
		0	0	. \$0			)	\$0				
TOTAL COMMERCIAL PROGRAMS				=======		222222	=	222222	= ========			_
	======			1								
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)							0 n/	la	\$			
		0	0 \$0.0						\$			
Smart Audit - Class 1		0	0 \$0.0				and the second se			0 \$	0 \$0	0
Smart Audit - Class 2		0	0 \$0.0				0 \$0.0000				0 \$0	0
Smart Financing - General		0	0 \$0.0		)	0	0 \$0.0000	0 \$				
Smart Financing - Compressed Air System										0	0 \$	0
			0	\$0	2		0	\$				
TOTAL INDUSTRIAL PROGRAMS		0	and the second s	=======				======				
						2,883,21		\$89,76	3 \$34,23			
TOTAL COMPANY	68	3,58	37	\$269,012		2,003,21		=======		== ======	== ======	== ===
	=====	== ======	==	3222202	=							
	ra based on prosp	ective values										
<ul> <li>Lost revenue and efficiency incentives a</li> <li>** Cumulative participants include a reduction</li> </ul>	te udseu on prosp	ivo participante a	s of 06/30/2003	3.								

Year 2006	1											
7001 2000											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3											12B of	18
YEAR PROGRAM												
	-		TOTAL	TOTAL			NET	TOTAL	TEL COLOUR			TOTAL ACTUAL
YEAR 11 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL ENERGY	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTOAL
	DADTIO DANT	DADTICIDANT	PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	00313	TROOM	IL VIGINO	0.00						
			PER		(KWH/	KWH/			(EX. C,	(5% of	NORNEN	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER		PARTICIPANT		PARTICIPANT)	HALF	(\$/KWH)	REVENUES (8)	PG.16B) (9)	(10)	INCENTIVE (11)	(12)
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(6) (6)X(7)	(9)	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS	-			(1)^(3)		(2//(3)		(0)/(1)				
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Lifeigy Falless												
Targeted Energy Efficiency						400.070	\$0.03111	\$13,408	\$0	\$4,991	\$4,991	\$118,228
- All Electric	87	481	\$1,147,46	\$99,829 \$3,864	896 266	430,976 67,564		\$2,111	\$908	\$0	\$908	\$6,883
- Non-All Electric	46	254	\$84.00	\$3,004	200	07,004	40.00124	\$2,11				
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact indicacent bdib	<u>_</u>											
High - Efficiency Heat Pump					1 05-		0 001111	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0 \$0	1,200 446	0		\$0	\$0	\$0	\$0 \$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	440	0		φ0	<u> </u>	<del></del>		
High - Efficiency Heat Pump					· · · · · · · · · · · · · · · · · · ·							
- Mobile Home	45	245	\$460.00	\$20,700	1,144	280,280	\$0.03110	\$8,717	\$3,564	\$0	\$3,564	\$32,981
Mobile Home New Construction ***	94	460	\$544.15	\$51,150	1,808	831,680	\$0.03110	\$25,865	\$11,746	\$0	\$11,746	\$88,761
- Heat Pump - Air Conditioner	94			\$0	158	316			\$0	\$0	\$0	\$10
												0000 757
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463,292	\$0.03116	\$45,596	\$23,565	\$0	\$23,565	\$308,757
			-			3,074,108	·	\$95,707	\$39,783	\$4,991	\$44,774	\$555,620
TOTAL RESIDENTIAL PROGRAMS	832			\$415,139		========	:	=======	=======		=======	======
				1								
							_					
COMMERCIAL PROGRAMS		-				c	) n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1										\$0	\$0	\$0
- Class 2	0										\$0	\$0
Smart Financing - Existing Building Smart Financing - New Building	0									\$0	\$0	\$0
Smart Financing - New Boliding			-				-				\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	
	=======	= =======	=	========		========		1				
	<u>   </u>		-	-								
INDUSTRIAL PROGRAMS -										1		
(w/Est. Opt-Outs Removed)									\$0	\$0	\$0	\$0
Smart Audit - Class 1			0 \$0.00				0 n/a				1	
Smart Audit - Class 2			0 \$0.00				0 n/a 0 \$0.00000				\$0	
Smart Financing - General			0 \$0.00				5 \$0.00000				\$0	
Smart Financing - Compressed Air System		) (	0 \$0.00			·	-			-		
TOTAL INDUSTRIAL PROGRAMS			0	\$0	-	(	5	\$0			\$0	\$0
	=======	= ======						2222235			\$44,774	\$555,620
TOTAL COMPANY	832			\$415,139		3,074,108		\$95,707				
	=======		=	========								
* Lost revenue and efficiency incentives are	hased on prospect	ive values			-	-						
** Cumulative participants include a reduction	for the cumulative	participants as of	f 12/31/2003.									
*** Participants since 07/01/2003.	11	1				1	1	1	1	1		1

Year 2007												
(Cal 100)											Exhibit C	
ITUCKY POWER COMPANY											PAGE	18
MATED SECTOR SURCHARGES FOR 3 YEAR											13A of	10
DGRAM												TOTAL
			TOTAL	TOTAL			NET	TOTAL				ACTUAL
			ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		AOTOAL
AR 12 (1st HALF)	NEW	CUMULATIVE	PROGRAM	ACTORE		ENERGY				INOCHTIVE	TOTAL .	COSTS TO BE
		DADTICIDANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	10176	0001010
	PARTICIPANT	PARTICIPANT	00010	1110010						(5% of		
			PER		(KWH/	KWH/			(EX. C,	COSTS)	INCENTIVE	RECOVERED
		NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.16B)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	NUMBER	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)		(1)X(3)		(2)X(5)		(6)X(7)		(4)/( 378)	(0) (1-1	
									\$0	\$0	\$0	S
SIDENTIAL PROGRAMS	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	30			
ergy Fitness												
								044 407	\$0	\$6,543	\$6,543	\$148,88
rgeted Energy Efficiency	128	295	\$1,022.27	\$130,851	896	264,320		\$11,487	\$572	\$0	\$572	\$4,47
- All Electric	29			\$2,508	277	31,855	\$0.04362	\$1,390	3012			
- Non-All Electric	29							0.0	\$0	SO	\$0	S
	0	0	\$0.00	\$0	0		\$0.00000	\$0	\$0			
mpact Fluorescent Bulb												
								\$0	\$0	\$0	\$0	
gh - Efficiency Heat Pump	0	0	\$0.00	\$0	1,200		\$0.03114		the second se			
- Resistance Heat	0			\$0	447		\$0.03116	\$0				
- Non Resistance Heat												
		-							\$3,960	\$0	\$3,960	\$34,0
gh - Efficiency Heat Pump	50	153	\$450.00	\$22,500	1,145	175,18	5 \$0.04346	\$7,614	33,900		12,000	
- Mobile Home					1							
		_							640.407	\$0	\$10,497	\$81,7
obile Home New Construction ***		304	\$563.10	\$47,300	1,810							
- Heat Pump	84						0 \$0.04343	\$0	\$0			-
- Air Conditioner	C	<u>_</u>	\$0.00						001074	\$0	\$21,671	\$260,6
		1,605	\$381.00	\$196,214	613	983,86	5 \$0.04349	\$42,788	\$21,671		φ21,011	
lodified Energy Fitness	515	1,000	001.00								-	
Case No 2006 - 00373, Dated December 14, 2006:				_	-							
		_										\$58,9
- HEAP - Kentucky Power Company's		-		\$58,968								
Information Technology Implementation Costs												
												\$15,7
- HEAP - KACA's				\$15,700								
Information Technology Implementation Costs					-					\$6,543	\$43,243	3 \$604,4
		6 2.47	2	\$474,041		2,005,46	5	\$87,203				
TOTAL RESIDENTIAL PROGRAMS	80	-		=======		======	==	=======	= =======			
	=======											
					1				s s	o s	) SI	0
COMMERCIAL PROGRAMS		0	0 \$0.0	0 50		0		/a \$0		0 5	and the second se	0
Smart Audit - Class 1			0 \$0.0	tere entered	כ	0		/a \$1	and an	0 5		0
- Class 2			0 \$0.0		0	0	0 \$0.0000	0 5		0 5		0
Smart Financing - Existing Building			0 \$0.0			0	0 \$0.0000	0 \$				
Smart Financing - New Building										0 \$		0
		0	0	Ş	0		0	\$				
TOTAL COMMERCIAL PROGRAMS				=====00	153	22226=	==	m=====				
INDUSTRIAL PROGRAMS -										50 \$	i0 \$	50
(w/Est. Opt-Outs Removed)		- 0	0 \$0.0	00 S	0	0		n/a				50
Smart Audit - Class 1		0	0 \$0.0		0	0		n/a				50
Smart Audit - Class 2		0	0 \$0.0		0	0	0 \$0.0000					30
Smart Financing - General		0	0 \$0.			0	0 \$0.000	30 50	0	50		
Smart Financing - Compressed Air System										50 50	50 5	\$0
			0	5	50		0			ALL DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNE		====
TOTAL INDUSTRIAL PROGRAMS		0				=====						43 \$604
	=====			\$474,04		2,005,4	65	\$87,20				
TOTAL COMPANY				=====				222222				
	======											
<ul> <li>Lost revenue and efficiency incentives are base</li> <li>Cumulative participants include a reduction for</li> </ul>	ed on prospective v	alues.	120/2005									
Lost revenue and emotority met												

Year 2007												
Year 2007											Exhibit C	
THERE DOWED COMPANY											PAGE	18
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3											13B of	
AR PROGRAM							N 1000	TOTAL				TOTAL
			TOTAL	TOTAL			NET	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST		LITION			
EAR 12 (2nd Half)	HLW		PROGRAM			ENERGY	DEVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE		III O LITTIC			
	FARTIONART	11.1.1.1				1010011			(EX. C,	(5% of		
			PER		(KWH/	KWH/	(\$/KWH)	REVENUES	PG.16B)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF (6)	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)/(0)						9
5700 BAM0						0	\$0.03112	\$0	\$0	\$0	\$0	
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706	0						
nergy Fitness												\$108,77
La Caració Efficionació					000	377,216	\$0.04346	\$16,394	\$0	\$4,399	\$4,399	\$108,77
argeted Energy Efficiency	100	421		\$87,982	896	41,676		\$1,818	\$987	\$0	\$987	\$7,2
- All Electric	50			\$4,479	276	41,076	<b>40.0400</b> Z	41,010				
- Non-All Electric						C	\$0.00000	\$0	\$0	\$0	\$0	
	0	0	\$0.00	\$0	0		φυ.υυυυ					
Compact Fluorescent Bulb	<u>-</u>											
							60.00444	\$0	\$0	\$0		
ligh - Efficiency Heat Pump	0	0	\$0.00	\$0			\$0.03114	\$0			\$0	
- Resistance Heat					446	(	\$0.03116		40			
- Non Resistance Heat	0	0										
									\$3,564	\$0	\$3,564	\$34,2
High - Efficiency Heat Pump			\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,304	40		
- Mobile Home	45	209	\$450.00	φ20,200								
										\$0	\$16,120	\$120,8
Mobile Home New Construction ***			0554.04	\$71,200	1,808	770,20	8 \$0.04348	\$33,489				
- Heat Pump	129						0 \$0.04343	\$0	\$0	)	00	
- Air Conditioner	0	0 0	\$0.00	30	100	1					\$20,409	\$248,
- All Conditions				0474 500	612	1,293,15	6 \$0.04349	\$56,239	\$20,409	\$	J \$20,403	40.141
Modified Energy Fitness	485	5 2,113	\$353.79	\$171,590			_				9 \$45,479	\$519,
Modified Effergy Filliess						2,721,352	>	\$118,331	\$41,080			
TOTAL RESIDENTIAL PROGRAMS	809	9 3,320	)	\$355,501		======			= =======	=========	=	-
TOTAL REGIDERTINE PROGRAM	_=======	= ======	=	=======								-
											_	
								a \$(	2 8	0 \$	0 \$0	5
COMMERCIAL PROGRAMS		0	0 \$0.0	0 \$0		0	0 1/				0 \$0	
Smart Audit - Class 1			0 \$0.0			0	0 <u>n</u>			0 \$	50 \$0	0
- Class 2		0	0 \$0.0			0	0 \$0.0000	-			0 \$0	0
Smart Financing - Existing Building			0 \$0.0		0	0	0 \$0.0000	5	U 4			
Smart Financing - New Building		0	÷						0 0	50 \$	50 \$0	
			0	\$	0		0	\$				
TOTAL COMMERCIAL PROGRAMS							==	======:	=			
	======	== =====										
INDUSTRIAL PROGRAMS -											0.0	0
(w/Est. Opt-Outs Removed)			-		50	0	0 г				00	60
		0	0 \$0.0			0		n/a s				60
Smart Audit - Class 1		0	0 \$0.0		0	0	0 \$0.0000			\$0 J	φ <b>0</b>	
Smart Audit - Class 2		0	0 \$0.0			0	0 \$0.0000		50	\$0	\$0 \$	0
Smart Financing - General		0	0 \$0.0	00 00	\$O	0						
Smart Financing - Compressed Air System							0		\$O		φ <b>υ</b>	60
		0	0		\$0							0.5.1
TOTAL INDUSTRIAL PROGRAMS				22222	==	======		\$118,3			99 \$45,47	
			and a second sec	\$355,50	D1	2,721,3						== ==
TOTAL COMPANY				======		======	==	======				
	======											
<ul> <li>Lost revenue and efficiency incentives a</li> <li>Cumulative participants include a reduct</li> </ul>	re based on prosp	Jective values.	a of 06/30/200	5								

Year 2008	1											
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3											14A of	18
YEAR PROGRAM	_											
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 13 (1st HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
			PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
									1514 0	(50) -5		
			PER		(KWH/	KWH/	(0.00.00.0)		(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT		PARTICIPANT)	HALF	<u>(\$/KWH)</u>	REVENUES (8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(6)X(7)	(3)	(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
				(1)A(3)		(2)/(3)				(4)/((0/0)	(0) (10)	<u></u>
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Energy Fitness			40.00									
Targeted Energy Efficiency												
- All Electric	119	521	\$1,358.15	\$161,620	1,016	529,336		\$23,005	\$9,189	\$0	\$9,189	\$193,814
- Non-All Electric	56	196	\$83.11	\$4,654	568	111,328	\$0.04345	\$4,837	\$3,454	\$0	\$3,454	\$12,945
											\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	<u>۵</u> ۵	
High - Efficiency Heat Pump			<u> </u>	0.0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0 \$0	0	0		\$0 \$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00		0	0	\$0.00000	φ0	φυ			· · · · ·
High - Efficiency Heat Pump - Mobile Home	61	252	\$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	\$0	\$8,539	\$46,022
		202	\$101.00	421,000								
Mobile Home New Construction ***												
- Heat Pump	95	520	\$552.63	\$52,500	861	447,720		\$19,467	\$10,597	\$0	\$10,597	\$82,564
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
									007.074	\$0	\$27,871	\$279,624
Modified Energy Fitness	560	2,612	\$361.32	\$202,339	435	1,136,220	\$0.04349	\$49,414	\$27,871	<b>ψ</b> υ	\$27,071	\$215,024
			-	\$449,013		2,445,104		\$106,306	\$59,650	\$0	\$59,650	\$614,969
TOTAL RESIDENTIAL PROGRAMS	891	4,101		=============		=======		========	=======	========	=======	======
			-	T								
		1										
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	C	0 0	\$0.00	\$0	0				\$0		\$0	\$0
- Class 2	C										\$0 \$0	\$0 \$0
Smart Financing - Existing Building	0							\$0			\$0 \$0	\$0
Smart Financing - New Building	C	0 0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	φυ	ψυ	φ0
			-	\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS				<u>عتتتتت</u>			· ·······				=======	=======
				1		1		1				
			-	-								
INDUSTRIAL PROGRAMS -			-	-					<u> </u>			
(w/Est. Opt-Outs Removed)				1								
Smart Audit - Class 1	C		0.00\$ 0								\$0	\$0
Smart Audit - Class 2	C		0.00\$								\$0	
Smart Financing - General	0		50.00								\$0 \$0	
Smart Financing - Compressed Air System	<u> </u>	) (	\$0.00	\$0	0	C	\$0.00000	\$0	\$0		<del>پر</del>	φ0 
			-	\$0	-			\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS				========			·	=======			=======	
	891	4,101		\$449,013		2,445,104		\$106,306	\$59,650		\$59,650	\$614,969
TOTAL COMPANY	========			========		=======		========				
	TI					1						
* Lost revenue and efficiency incentives are	based on prospecti	ive values.	_									
** Cumulative participants include a reduction	for the cumulative	participants as of	06/30/2005.									
*** Participants since 07/01/2005.						1		1	<u> </u>	1	1	1

Year 2008	1											
1641 2000											<b>E</b> 11110	
KENTUCKY POWER COMPANY											Exhibit C PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3											14B of	18
YEAR PROGRAM											140 01	
			TOTAL	TOTAL			NET	TOTAL				TOTAL
			TOTAL		NETLOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 13 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	ENERGY	2031	111-1	LITIOLINOT	WI VIIILII (O		
	DADTIOIDANT	DADTIODANT	PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	00010	PROGRAM	NE VIGINO	0/11100						
1			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.16B)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency								004.005	#0.070	\$0	\$6,873	\$119,156
- All Electric	89	545	\$991.21	\$88,218	1,016	553,720		\$24,065	\$6,873 \$1,234	\$0	\$1,234	\$8,488
- Non-All Electric	20	223	\$87.50	\$1,750	568	126,664	\$0.04345	\$5,504	\$1,234		φ1, <b>20</b> 4	
			00.00	20	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	<u>0</u>	U	au.00000	φ0			<u></u>	
High - Efficiency Heat Pump		0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0		0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat		0	φ0.00		<b>`</b>							
High - Efficiency Heat Pump												
- Mobile Home	74	289	\$442.57	\$32,750	874	252,586	\$0.04346	\$10,977	\$10,359	\$0	\$10,359	\$54,086
			+									
Mobile Home New Construction			1									
- Heat Pump	108	548	\$550.00	\$59,400	860	471,280		\$20,491	\$12,047	\$0	\$12,047	\$91,938
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
									804.000	\$0	\$21,899	\$231,529
Modified Energy Fitness	440	2,793	\$356.35	\$156,792	435	1,214,955	\$0.04349	\$52,838	\$21,899	φU	φ21,000	\$201,020
		-	·			0.040.005		\$113,875	\$52,412	\$0	\$52,412	\$505,197
TOTAL RESIDENTIAL PROGRAMS	731	4,398		\$338,910		2,619,205		========			=======	=======
	=======				·			1				
						-						
COMMERCIAL PROGRAMS Smart Audit - Class 1		0 0	\$0.00	\$0	0	0	n/a	\$0	\$0		\$0	\$0
- Class 2						0	n/a				\$0	\$0
Smart Financing - Existing Building						0	\$0.00000	\$0			\$0	\$0
Smart Financing - New Building	0	-				0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Charter martoning "riot" Dentening			-		-							\$0
TOTAL COMMERCIAL PROGRAMS	0	0 0		\$0		0		\$0	\$0		\$0	00 ========
	g======	= =========	=	========	-	=======			======			
							<u> </u>	-				
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)					0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1			50.00								\$0	\$0
Smart Audit - Class 2			0 \$0.00 0 \$0.00								\$0	\$0
Smart Financing - General			5 \$0.00								\$0	\$0
Smart Financing - Compressed Air System			φυ.00		-							
TOTAL INDUSTRIAL PROGRAMS			2	\$0		0		\$0	\$0		\$0	
	======			=======	···		-				=======	1
TOTAL COMPANY	731		-	\$338,910		2,619,205		\$113,875	\$52,412		\$52,412	\$505,197
					=	2222222						
* Lost revenue and efficiency incentives are	based on prospect	ive values.										
** Cumulative participants include a reduction	for the cumulative	participants as of	01/01/2006.		<u> </u>				1	1	1	<u> </u>

Year 2009	1	1											
												Exhibit C	
KENTUCKY POWER COMPANY												PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												15A of	18
				AVERAGE	TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	NEW	CUMULATIVE		ACTUAL PROGRAM	ACTUAL	NETLOOT	ENERGY					momenta	20070 TO BE
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
				PER		(KWH/	KWH/	(\$/KWH)	REVENUES	(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)		PARTICIPANT (3)	COSTS (4)	PARTICIPANT) (5)	HALF (6)	(7)	(8)	(9)	(10)	(11)	(12)
				(4) / (1)	<u> </u>		(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS							0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0.00000		<u>ل</u> ې			
Targeted Energy Efficiency							F04.000	\$0.04346	\$25,389	\$9,189	\$0	\$9,189	\$160,737
- All Electric	119			\$1,060.16	\$126,159 \$2,052	1,016 568	584,200 119,280		\$25,369	\$1,357	\$0	\$1,357	\$8,600
- Non-All Electric	22	210	<u> </u>	\$93.27	\$2,052			-					\$0
Compact Fluorescent Bulb	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	<u>۵</u> ۵
High - Efficiency Heat Pump			ļ	60.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0.00 \$0.00	\$0	0			\$0		\$0	\$0	\$0
- Non Resistance Heat				<u>_</u>									
High - Efficiency Heat Pump	61	299	**	\$449.18	\$27,400	875	261,625	\$0.04350	\$11,381	\$8,539	\$0	\$8,539	\$47,320
- Mobile Home	61	299	-	\$445.10	ψ21,400	0.0							
Mobile Home New Construction						001	475,272	\$0.04351	\$20,679	\$9,816	\$0	\$9,816	\$79,145
- Heat Pump	88			\$552.84 \$0.00	\$48,650 \$0	861	4/5,2/2				\$0	\$0	\$0
- Air Conditioner	0			40.00	φ0								\$220 FDF
Modified Energy Fitness	425	2,775	**	\$383.51	\$162,993	435	1,207,125	\$0.04345	\$52,450	\$21,152	\$0	\$21,152	\$236,595
High Efficiency Heat Pump				1005.00	00.550	1,879	13,153	\$0,04349	\$572	\$13,387	\$0	\$13,387	\$22,509
- Resistance Heat Replacement	28		***	\$305.36 \$442.62	\$8,550 \$27,000		4,816					\$1,350	\$28,560
- Heat Pump Replacement	01	10		0112.02				-			\$0	\$0	\$8,139
Energy Education for Student Program (NEED)	0	0	***	\$0.00	\$8,139	92	C	\$0.04370					
Community Outreach Program (CFL)	926	149	***	\$5.84	\$5,404	92	13,708	3 \$0.04370 -			\$0		\$10,624
TOTAL RESIDENTIAL PROGRAMS	1,730				\$416,347		2,679,179		\$116,471	\$68,061	\$1,350		\$602,229
	========	= ========											
COMMERCIAL PROGRAMS													\$
Smart Audit - Class 1		0 0		\$0.00									
- Class 2				\$0.00 \$0.00				0 n/a 0 \$0.00000				\$0	\$1
Smart Financing - Existing Building Smart Financing - New Building				\$0.00	lamour			0 \$0.00000				\$0	1
			-			-			\$0	-		\$0	\$
TOTAL COMMERCIAL PROGRAMS		0 0			\$0		0		50		1		
			1	_									
INDUSTRIAL PROGRAMS -	<u> </u>	_			-			-					
(w/Est, Opt-Outs Removed)	++										\$0	\$0	\$
Smart Audit - Class 1			0	\$0.00				0 n/i 0 n/i					\$
Smart Audit - Class 2				\$0.00 \$0.00				0 \$0.00000		\$C	\$0	\$0	\$
Smart Financing - General Smart Financing - Compressed Air System		Ž	0	\$0.00				0 \$0.00000	\$0		\$0	\$0	\$
TOTAL INDUSTRIAL PROGRAMS		0	0					0	\$0				
		= ======	_		EEEEEE		2,679,179		\$116,471				
• • • • • • • • • • • • • • • • •	1,730				\$416,347		2,679,178		=======				
TOTAL COMPANY													
TOTAL COMPANY	=======	=======											
TOTAL COMPANY      Lost revenue and efficiency incentives are     Cumulative participants include a reduction	based on prospec	tive values.	_										

Year 2009												E LINE O	
												Exhibit C	
NTUCKY POWER COMPANY			-									PAGE	18
TIMATED SECTOR SURCHARGES FOR 3				1								15B of	10
AR PROGRAM		-											TOTAL
				AVERAGE	TOTAL			NET	TOTAL		MANYIMIZING		ACTUAL
				ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		
AR 14 (2nd HALF)	NEW	CUMULATIVE		PROGRAM			ENERGY				INCENTRE	TOTAL *	COSTS TO BE
		DADTIOIDANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	000101010
	PARTICIPANT	PARTICIPANT		00310	110010					1714 0	(E9) of		
				PER		(KWH/	KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
		NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.16B)	COSTS)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)		(4) / (1)			(2)X(5)		(6)X(7)		(4)X( 5%)	(5/.(10)	<u>A H</u>
				4//(1/							\$0	\$0	9
SIDENTIAL PROGRAMS		0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0			
nergy Fitness	0	0		40.00									
		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~									e0	\$10,811	\$177,2
argeted Energy Efficiency			**	\$993.48	\$139,087	1,016	629,920	\$0.04346	\$27,376	\$10,811	\$0	\$3,762	\$14,8
- All Electric	140			\$101.34	\$6,182	568	113,600	\$0.04352	\$4,944	\$3,762	\$0	40,102	•
- Non-All Electric	61	200		\$101.54	40,102					10		\$0	
			-	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	φU	
ompact Fluorescent Bulb	0	0		\$0.00	ψ		1						
			-									00	
igh - Efficiency Heat Pump			-	0.00	\$0	0	0	\$0.00000	\$0			\$0	
- Resistance Heat	0			\$0.00	\$0	0			\$0	\$0	\$0	\$0	
- Non Resistance Heat	0	0		\$0.00	φ <u>υ</u>								
- Non Acoloranos Prost					1							210.050	\$71,3
ligh - Efficiency Heat Pump			-		£44.500	874	298,908	\$0.04350	\$13,002	\$13,859	\$0	\$13,859	\$71,0
- Mobile Home	99	342	**	\$449.49	\$44,500	014	200,000						
- Mobile Home			1										\$88,3
Aobile Home New Construction			-		050.050	860	478,160	\$0,04351	\$20,805	\$11,490		\$11,490	300,0
- Heat Pump	103			\$544.17				\$0.00000		\$0	\$0	\$0	
- Air Conditioner	(	0 0		\$0.00	\$0	<u>_</u>							6009
- All Conditioner					A180.074	435	1,144,485	5 \$0.04345	\$49,728	\$18,664	\$0	\$18,664	\$208,2
Modified Energy Fitness	37	5 2,631		\$372.99	\$139,871	400	1,144,400	40.010					
Voulled Energy Fiances								-					PC7 /
High Efficiency Heat Pump			_		000 100	1,879	112,740	0 \$0.04349	\$4,903	\$30,120		\$30,120	
- Resistance Heat Replacement	6	3 60		* \$514.29							\$3,525	\$3,525	\$75,9
	15	6 144	**	\$451.92	\$70,500	300	43,20	0 00.04000					
- Heat Pump Replacement							51,33	6 \$0.04370	\$2,243	\$5,627	7 \$0	\$5,627	\$16,9
Energy Education for Student Program (NEED)	1,13	0 558	**	\$8.00	\$9,045	92	- 51,55	40.04010					
Energy Education for Student Program (PEEE)							2 230,09	2 \$0.04370	\$10,055	\$14,062	2 \$0	\$14,062	\$52,
Community Outreach Program (CFL)	2,81	8 2,501	**	\$10.19	\$28,715	92	2 230,09	2 00.0407					-
Community Odireach i Togram (or 2)						-	3,102,441	1	\$134,936	\$108,39	5 \$3,525		
TOTAL RESIDENTIAL PROGRAMS	4,94	5 7,612	2		\$526,350		=======		=======			=======	= =====
TOTAL RESIDENTIAL PROGRAM	======	== ======	=		*******								
COMMERCIAL PROGRAMS							0	0 n	/a \$0	) \$			
Smart Audit - Class 1			2	\$0.0					/a \$0		0 \$0		
			2	\$0.0				0 \$0.0000			60 \$0		
- Class 2		0	0	\$0.0				0 \$0.0000			50 \$0	\$0	
Smart Financing - Existing Building		0	0	\$0.0	0 \$0	)	0	0.0000					
Smart Financing - New Building						-		0	\$	0 \$	\$0 \$0		
TOTAL COMMERCIAL PROGRAMS		0	0		\$(						== =====		= ====
		== ======			======				1				
INDUCTDIAL BROCRAMS													
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)							0	0 1	n/a \$	0 5	\$0 \$0		2
		0	0	\$0.0			0				\$0 \$0		0
Smart Audit - Class 1		0	0	\$0.0			0	0 \$0.0000			\$0 \$0		0
Smart Audit - Class 2		0	0	\$0.0			0				\$0 \$0	)  \$	0
Smart Financing - General		0	0	\$0.0	00 \$	0	0	0 \$0.0000					
Smart Financing - Compressed Air System										0	\$0 \$0	D \$	0
TOTAL MOUSTOIN DOCOMMO		0	0			0		0	======		**	= ======	
TOTAL INDUSTRIAL PROGRAMS			==				======		\$134,93			5 \$111,92	
		45 7,6*			\$526,35		3,102,44		======		the second se		== ===
TOTAL COMPANY						==	======						
		ective values											
<ul> <li>Lost revenue and efficiency incentives a</li> </ul>	tion for the cumulat	tive participante as	of	01/01/2007.					0	Brogram /C	FUI		
Lost revenue and efficiency incentives a     Cumulative participants include a reduc     Cumulative participants include a reduc	are based on prospe	ective values.		01/01/2007. 01/01/2009 (Hi			Education for	Students and	Community Outr	each Program (C	FL)).		

Year 2010	-											1	
												Exhibit C	
KENTUCKY POWER COMPANY												PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												16A of	18
TEAR PROGRAM													TOTAL
				AVERAGE	TOTAL			NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
YEAR 15 (1st QTR)	NEW	CUMULATIVE		ESTIMATED	ESTIMATED	NET LOST	TOTAL ENERGY	LOST	INEI	EFFICIENCI	WHO WIND IN CO		
	PARTICIPANT	DADTICIDANT		PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT		00010	TROOMAN	The Fridinio							
				PER		(KWH/	KWH/			(EX. C,	(5% of	WOENTS/F	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT		PARTICIPANT)	QTR	(\$/KWH)	REVENUES	PG.16B)	COSTS)	INCENTIVE (11)	(12)
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(10) (4)X( 5%)	(9)+(10)	(4)+(8)+(11)
	1			(4) / (1)			(2)X(5)		(0)/(/)		(4)/(0/0)		
RESIDENTIAL PROGRAMS	0	0		\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Energy Fitness	U	0											
Targeted Energy Efficiency												07.070	6404 440
- All Electric	102	730		\$1,050.49	\$107,150	508	370,840		\$16,117	\$7,876	\$0 \$0	\$7,876 \$1,110	\$131,143 \$6,388
- Non-All Electric	18	245	**	\$125.00	\$2,250	284	69,580	\$0.04352	\$3,028	\$1,110		91,110	
					60	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0		\$0.00	\$0			40,00000	<u></u>				
			1										
High - Efficiency Heat Pump - Resistance Heat	0	0		\$0.00	\$0				\$0	\$0		\$0	\$0 \$0
- Resistance Heat	0			\$0.00	\$0	0	C	\$0.00000	\$0	\$0	\$0	\$0	\$0_
- Hon Realbiance Hoat													
High - Efficiency Heat Pump				0.000	67.000	437	170,867	\$0.04350	\$7,433	\$2,240	\$0	\$2,240	\$16,873
- Mobile Horne	16	391	**	\$450.00	\$7,200	437	170,007	0.04000	φ1,400	\$2,2,10			
					-		1						
Mobile Home New Construction	40	612	**	\$550.00	\$22,000	430	263,160	\$0.04351	\$11,450	\$4,462	\$0		\$37,912
- Heat Pump - Air Conditioner	0	-1		\$0.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
									000.000	\$40.7E0	\$0	\$10,750	\$123,418
Modified Energy Fitness	216	2,786	**	\$400.00	\$86,400	217	604,562	\$0.04345	\$26,268	\$10,750		\$10,750	φ(20,410
High Efficiency Heat Pump			***	\$450.00	\$6,750	939	92,961	\$0.04349	\$4,043	\$7,172	\$0	\$7,172	\$17,965
- Resistance Heat Replacement	15										\$1,350	\$1,350	\$29,963
- Heat Pump Replacement	00			\$100.00									00.170
Energy Education for Student Program (NEED)	185	1,223	***	\$15.14	\$2,800	46	56,258	3 \$0.04370	\$2,458	\$921	\$0	\$921	\$6,179
Lingy Eddedismic Oldern Fregram (HEEP)								1 10 0 10 70	00.400	\$4,491	\$0	\$4,491	\$20,765
Community Outreach Program (CFL)	900	4,044	***	\$9.05	\$8,145	46	186,024	4 \$0.04370	\$8,129	54,451			
		10,377	-		\$269,695	-	1,851,302		\$80,539	\$39,022	\$1,350	\$40,372	\$390,606
TOTAL RESIDENTIAL PROGRAMS	1,552				=======		=======		=======		= ========	========	=======
	11												
COMMERCIAL PROGRAMS								0 n/a	a \$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1		0 0		\$0.00								1	\$0
- Class 2		0 0 0 0		\$0.00				0 \$0.00000		\$0	\$0		
Smart Financing - Existing Building Smart Financing - New Building				\$0.00				0 \$0.00000		\$0		\$0	\$0
Smart Financing - New Building			-							-		\$0	\$0
TOTAL COMMERCIAL PROGRAMS		0 0			\$0		0		\$0				
	======	= ======	=			=	=======	<u> </u>					
	<u>   </u>		-		_			_					
	<u> </u>				-				1				
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)		_	-										\$0
Smart Audit - Class 1		0 0	0	\$0.00				0 n/					
Smart Audit - Class 2		0	0	\$0.00				0 n/					
Smart Financing - General			0	\$0.00				0 \$0.00000 0 \$0.00000					
Smart Financing - Compressed Air System		0	0	\$0.00	) \$0		)						
		0	-		\$0	)		0	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS				_	=======		=======		=======	= ======			
TOTAL COMPANY	1,55				\$269,695	5	1,851,30		\$80,539				
	======				=======	=	======	=		========			
								_					
* Lost revenue and efficiency incentives are	based on prospect	live values.	1										
** Cumulative participants include a reductio				4 104 10007	1			1	1				

Year 2010													
												Exhibit C	
KENTUCKY POWER COMPANY												PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												16B of	18
								NET	TOTAL				TOTAL
	1.514	OUR ALL ATING		AVERAGE ESTIMATED	TOTAL ESTIMATED	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
YEAR 15 (2nd, 3rd & 4th QTRs)	NEW	CUMULATIVE		PROGRAM	LOTIMATED	NET 2001	ENERGY						
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
										(EX. C,	(5% of	1	
				PER	COSTS	(KWH/ PARTICIPANT)	KWH/ QTRs	(\$/KWH)	REVENUES	PG.16B)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER (2)		PARTICIPANT (3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)		(4) / (1)		(0)	(2)X(5)	<u>,,,,</u>	(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS										\$0	\$0	\$0	\$0
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	<u>\$U</u>		φ <del>υ</del>	
											1		
Targeted Energy Efficiency - All Electric	313	807	**	\$1,057.91	\$331,125	1,524	1,229,868	\$0.04346	\$53,450	\$24,170	\$0	\$24,170	\$408,745
- Non-All Electric	60	250	**	\$125.00	\$7,500	852	213,000	\$0.04352	\$9,270	\$3,701	\$0	\$3,701	\$20,471
							0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	<u> </u>	\$0.00	\$0	0	0		30			<del>\</del>	
High - Efficiency Heat Pump - Resistance Heat	0	0		\$0.00	\$0	0	0		\$0		\$0	\$0	\$0
- Non Resistance Heat	0			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
			L										
High - Efficiency Heat Pump		411	**	\$450.00	\$60,300	1,312	539,232	\$0.04350	\$23,457	\$18,759	\$0	\$18,759	\$102,516
- Mobile Home	134	411		3450.00	400,000	1,012	000,202	0.0.000		1			
Mobile Home New Construction			-									0111000	2110.010
- Heat Pump	130	586	**	\$550.00		1,291	756,526		\$32,916		\$0 \$0	\$14,502 \$0	\$118,918 \$0
- Air Conditioner	0	0		\$0.00	\$0	0	<u> </u>	\$0.00000	\$0	<u>۵0</u>			
	984	2,828	**	\$400.00	\$393,600	653	1,846,684	\$0.04345	\$80,238	\$48,974	\$0	\$48,974	\$522,812
Modified Energy Fitness	904	2,020	-	\$400,00	4000,000								
High Efficiency Heat Pump										0.40.000	\$0	\$40,639	\$97,034
- Resistance Heat Replacement	85			+ 10+1			417,212					\$4,275	\$97,078
- Heat Pump Replacement	190	372	***	\$450.00	\$85,500	451	107,772	\$0.04355	\$7,505	40	<u> </u>		
Energy Education for Student Program (NEED)	1,515	2,236	***	\$18,61	\$28,200	138	308,568	\$0.04370	\$13,484	\$7,545	\$0	\$7,545	\$49,229
Energy Education for Student Program (NEED)	1,010		1							212.121		\$19,461	\$107,365
Community Outreach Program (CFL)	3,900	6,641	***	\$12.27	\$47,855	138	916,458	\$0.04370	\$40,049	\$19,461	\$0	\$19,401	
			·		\$1,063,830	·	6,395,320		\$278,312	\$177,751	\$4,275	\$182,026	\$1,524,168
TOTAL RESIDENTIAL PROGRAMS	7,311				========	:	========		=======				========
			1										
												1	
COMMERCIAL PROGRAMS				\$0,00	\$0	0		) n/i	a \$0	\$0	\$0	\$0	
Smart Audit - Class 1		0 0		\$0.00				0 n/		\$0	\$0	\$0	\$0
- Class 2 Smart Financing - Existing Building				\$0.00	\$0	0	(	\$0.00000	\$0				
Smart Financing - New Building	(	0 0		\$0.00	\$0	0		\$0.0000	\$0	\$0	\$0	\$0	30
			-		\$0	-	0	-	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS		0 0					=======		=======			=======	========
	1												
										_			-
INDUSTRIAL PROGRAMS -									_				
(w/Est. Opt-Outs Removed)	<u> </u>			\$0.00	\$0	0		0 n/	a \$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1			2	\$0.00				0 n/		\$C	\$0		
Smart Audit - Class 2 Smart Financing - General			5	\$0.00	) \$C	0		0 \$0.00000					
Smart Financing - Compressed Air System			5	\$0.00	) \$C	0		0 \$0.00000	) \$C	\$0	\$0	\$0	
					\$0	-		0	\$0			\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	======		<u>- </u>				======		=======		= ======		= =======
TOTAL COMPANY	7,311		_		\$1,063,830		6,395,320		\$278,312				
	======				======		======	=	======	=	= =======	=	=
* Lost revenue and efficiency incentives are	based on prospect	ive values.	Ļ	4/04/2007									
** Cumulative participants include a reduction *** Cumulative participants include a reduction	for the cumulative	e participants as c	η U hf D	4/01/2007.	L Efficiency He	at Pump, Energy F	ducation for S	tudents and C	ommunity Outre	ach Program (CFL	.)).		
<ul> <li>Guindianve participants include a reduction</li> </ul>	not the outfulative												

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KENTUCKY POWER COMPANY																	<u> </u>																			
DERIVATION FOR								1		1			1		1																				Exhibit C	
3 YEAR DSM EXPERIMENT CALCULATION OF								+											1											1				i	PAGE 17A of	18
EFFICIENCY INCENTIVE		1								L					<u> </u>																			$\rightarrow$		
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PROGRAM DESCRIPTIONS	S/ FARTICIPAR	]						1	2		3		4	<u> </u>	5		G	(18)	7	(20)	8	(22)	9 (23)	(24)	10 (25)	(26)	(27)	(28)		(30)		(32)		(34)		(36)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	100	1101		1201	1417	1661	1201		(201	1201					1					
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	INITIAL VALUES	PROSP.	1999	2003	2005	2008	2009		half	2nd balf	haif	2nd half		half	half	half	half	half	half	half	half	half	half	half	half	half	half	half	half	half	haif	half	half	hall	atr	dts
RESIDENTIAL PROGRAMS	VALUES	VALUES	VALUES	VALUES	VALUES	VALUES	TALOLO								1		1						0	0		0	0	0	0	- n	0	0	0	0	0	0
Energy Fitness	\$78.22	\$20.78	\$33.89	\$33.89	\$33.89	n/a	n/a	552	273	689	544	448	306	<u> </u>	0	<u> </u>	0 0	0 0	0	0	<u> </u>	0	0	V		······			<u> </u>	1		1 ×				
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Targeted Energy Efficiency	\$0.00	50.00	50.00	50.00	50.00	\$77.22	\$77.22	223	118	175	122	131	75	Ge	66			2 68				69	72	89	88										102	313 60
	\$9.71	\$1.60	\$5.02	\$4.28	\$19.73	\$61.68	\$61.68	74	26		24	42	12	e e	28	3 21	1	3 46	32	13	7	69	10	72	57	20	34	40	29	1			1		1	
			1	1				1			0							0 0	0	0	0	0	0	0	0	0	0	0	0	G	0	0	0	1 0	0	0
Compact Fluorescent Bulb	\$1.58	n/i	a n/a	a n/a	i n/a	n/a	n/a	209	u					<u> </u>			_						1		ļ			ļ								
High - Efficiency Heat Pump			-				ļ				1		1				5 2	3 30		0	0	0	0	0	0	0	0	0	0	0	0	0				
Resistance Heat	\$19.73			\$44,19					123	3 <u>220</u> 1 180	21			140							0						0	0	0	0	0	0	0	0	0	0
- Non Resistance Heat	\$16.65	\$29.11	n/i	a n/a	n/a	n/a	n/a		124	100	1 20		1	<u> </u>													<u> </u>	ļ					-	<u>+'</u>		+
High - Efficiency Heat Pump				-		i									.			3 47	43	43	34	29	41	46	34	40	48	45	50	45	61	74	61	99	16	134
- Mobile Home	\$38.86	\$32.50	\$84.21	\$28.92	\$79.20	\$139.99	\$139.99	350	5 105	12	66	173	3 101	13	45	5 43	3 5	3 47	43	43	- 34				0.7				50							
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Mobile Home New Construction *** - Heat Pump	n/	a n/	a \$44.42	\$4.06	\$124,96	\$111.55	\$111.55	· (	o (	0 0	0 0	3:	3 91	3 12	3 10	1 94	4 <u>8</u>	3 92	57	61	46			70	67			94								
- Air Conditioner				\$0.41	\$0.41	n/a	n/a							+								·	· · · · ·		-		1	1			1					<u> </u>
	<u> </u>			521.06	\$42.08	\$49.77	\$49.77										1				101	441	334	391	371	351	440	560	515	485	560	440	425	3/5	216	984
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					<u> </u>		\$478.10					<u> </u>											+	1	1			j		1			28	63	15	
- Furnace Replacement			_				\$0.00		-		-	1	1	1					1		1				1		<u> </u>	ļ					61	155	60	190
- Heat Pump Replacement				-						1				_						<u> </u>												-				
Energy Education for Student Program						1	\$4,98															1						1	1				0	1,130	185	1,515
(NEED)				-			54.98							-							1									_		-	026	2,818	009	3.900
Community Outreach Program (CFL)		1					\$4.99	_					_																+		+		020			0.000
						<u> </u>																1						1			_					<u> </u>
TOTAL RESIDENTIAL PROGRAMS				_		+			+	-									1	L	1	1				<u> </u>		<u> </u>						+		
*** Participants since 09/01/98				1																								1				1		-	1	
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Smart Financing - Existing Building	\$506,3	4 \$813.2	8 \$232.5	4 \$232.54	\$232.54	\$232.54	\$232.54		1		1	8 2	5	31 2		4	0								0						<u> </u>	0 0	0 0	0 0	0	0
Smart Financing - New Building	550.3	3 \$28.7	0 5202.3	3 5202.33	3202.33	3202.33	\$202.55	-	<u> </u>	1	Ť	1											-		-										+	+
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INDUSTRIAL PROGRAMS -	1	-																-		+									1	-				1	1	
(v/Est. Opt-Outs Removed)			-				n/a	$H \rightarrow i$	5	9 7	1 1	2	3	0	0	0	0	0	j c		0 0		0 0	0 0		0		0		0 0				0 0		0
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Smart Audit - Class 2 Smart Financing - General	5178.6	5 \$382.8	10 n	/a n/	a n/i	a n/a	a n/a		0				1	0	0	0	0											0						0 10		
Smart Financing - Compressed Air System	\$4,850.2	1 \$4,048.8	0 1	/a n/	<u>a ni</u>	al n/a	n/a	-	01	0	0	0	0	<u>v </u>	<u> </u>		<u> </u>		<u> </u>	í `	×1		<u> </u>	- 						_			-		+	++
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TOTAL INDUSTRIAL PROGRAMS																											1							1		
ANNUAL SHARED SAVINGS (5)												_		- <del> </del>			_		+	-		1			1	1-	1		<u> </u>	_	1	[	1	1	1	1
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Description         Description     <		1		·····	1	Ĩ	1	1	1		1		1	.1																
MARCINA MODEL         Image	KENTUCKY POWER COMPANY																													
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International         No         o         No        No	3 YEAR DSM EXPERIMENT																				1						1	1		
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Scale         Scale <th< td=""><td></td><td>YEAR</td><td>YEAR</td><td></td><td>YEAR</td><td></td><td>YEAR</td><td></td><td>YEAR</td><td></td><td>YEAR</td><td>1</td><td>YEAR</td><td>[</td><td>YEAR</td><td></td><td>TEAR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		YEAR	YEAR		YEAR		YEAR		YEAR		YEAR	1	YEAR	[	YEAR		TEAR													
Image         Image <th< td=""><td>PROGRAM DESCRIPTIONS</td><td>1</td><td>2</td><td></td><td>3</td><td></td><td>4</td><td></td><td>5</td><td></td><td>6</td><td>(17)</td><td>(49)</td><td>(40)</td><td>(50)</td><td>(51)</td><td>(52)</td><td>(53)</td><td></td><td>(55)</td><td>(56)</td><td>(57)</td><td>(58)</td><td></td><td></td><td></td><td>(62)</td><td>(63)</td><td>(64)</td><td></td></th<>	PROGRAM DESCRIPTIONS	1	2		3		4		5		6	(17)	(49)	(40)	(50)	(51)	(52)	(53)		(55)	(56)	(57)	(58)				(62)	(63)	(64)	
Image         Mode         Mode <t< td=""><td></td><td></td><td>(38)</td><td>(39)</td><td>(40)</td><td>(41)</td><td>(42)</td><td>(43)</td><td>(44)</td><td>(3)(16)</td><td>(3)X(17)</td><td>(3)X(18)</td><td>(4)X(19)</td><td>(4)X(20)</td><td>(4)X(21)</td><td>(4)X(22)</td><td>(4)X(23)</td><td>(4)X(24)</td><td>(5)X(25)</td><td>(5)X(26)</td><td>(5)X(27)</td><td>(5)X(28)</td><td>(5)X(29)</td><td>(5)X(30)</td><td>(6)X(31)</td><td>(6)X(32)</td><td>(7)X(33)</td><td>(7)X(34)</td><td>(7)X(35)</td><td>(7)X(36)</td></t<>			(38)	(39)	(40)	(41)	(42)	(43)	(44)	(3)(16)	(3)X(17)	(3)X(18)	(4)X(19)	(4)X(20)	(4)X(21)	(4)X(22)	(4)X(23)	(4)X(24)	(5)X(25)	(5)X(26)	(5)X(27)	(5)X(28)	(5)X(29)	(5)X(30)	(6)X(31)	(6)X(32)	(7)X(33)	(7)X(34)	(7)X(35)	(7)X(36)
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mamm         obs         obs <td>RESIDENTIAL PROGRAMS</td> <td></td> <td>001 071</td> <td></td> <td></td> <td>50 300</td> <td>510 270</td> <td>501</td> <td>50</td> <td>so</td> <td>50</td> <td>50</td> <td>50</td> <td>SO</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>SO</td> <td>50</td> <td>\$0</td> <td>SO</td> <td>SO</td> <td><u>\$0</u></td> <td>\$0</td> <td><u>\$0</u></td> <td>\$0</td> <td>\$0</td> <td><u>\$0</u></td> <td>50</td> <td>\$0</td>	RESIDENTIAL PROGRAMS		001 071			50 300	510 270	501	50	so	50	50	50	SO	\$0	\$0	\$0	SO	50	\$0	SO	SO	<u>\$0</u>	\$0	<u>\$0</u>	\$0	\$0	<u>\$0</u>	50	\$0
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Allow         All bit         B												1									60 1	50	50	50	\$9.189	56 873	\$9,189	\$10.811	\$7,876	\$24,170
MAX model         Tot         Sol         ol         Sol         Sol <td></td> <td>50</td> <td>\$0</td> <td>\$0</td> <td></td> <td>\$572</td> <td>\$987</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		50	\$0	\$0																			\$572	\$987						
And All All All All All All All All All Al	- Non-All Electric			\$154	\$40	\$70	\$60	S40	\$141	\$105	\$90	\$231	\$137	\$56	\$30	2522	343	3300	2),123											
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Terregression         State	Compact Fluorescent Bulb	\$425	50	50	50	<u></u>											1													
Terregression         State	1																1									50		en l	50	50
Name         Name <th< td=""><td></td><td>\$10.634</td><td>\$2 427</td><td>\$1 588</td><td>\$152</td><td>5780</td><td>\$4,375</td><td>\$6,187</td><td>\$1,679</td><td>\$1,105</td><td>\$1,016</td><td>\$1.326</td><td>\$44</td><td>\$0</td><td><u>\$0</u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		\$10.634	\$2 427	\$1 588	\$152	5780	\$4,375	\$6,187	\$1,679	\$1,105	\$1,016	\$1.326	\$44	\$0	<u>\$0</u>															
bit         bit <td></td> <td></td> <td></td> <td>\$5,414</td> <td>\$757</td> <td>\$1,863</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>SO</td> <td><u>\$0</u></td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>50</td> <td></td> <td></td> <td>30</td> <td>30</td> <td></td> <td>30</td> <td></td> <td></td> <td></td> <td></td>				\$5,414	\$757	\$1,863							SO	<u>\$0</u>	\$0		\$0	\$0	\$0	50			30	30		30				
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Likky result         Likky result<	High - Efficiency Heat Pump								CO 700	62.621	64 467	\$2.058	\$1 244	\$1.244	5083	5839	\$1,186	\$1,330	\$2,693	\$3,168	\$3.802	\$3,564	\$3,960	\$3,564	\$5,539	\$10,359	\$8.539	\$13,659	\$2.240	\$18.759
Hard Nome         1 0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0        0         0	- Mobile Home	\$13.834	\$4.236	\$4,128	\$2.145	\$5,623	\$8,505	\$11,284	\$3,789	53,621	\$4,403	\$3,930	31,244	51.244										<u> </u>						
Hard Nome         1 0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0        0         0			4	·	·[														1								FO 016	\$11.450	\$4.62	\$14 507
International       Image: State of the sta			50	50	sn l	50	\$4 353	\$5,464	\$4,486	\$4,175	\$3.687	\$4,087	\$231	\$248	S187						\$11,246	\$11,746								
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Description         A         A         A         A         A         A         A         A         A         A         A         A         A         A         A         A         A         A         A         A         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B         B <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$2,127</td><td>59,207</td><td>57,054</td><td>30.234</td><td>313.012</td><td>314,770</td><td>310.010</td><td>020,000</td><td><u></u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>															\$2,127	59,207	57,054	30.234	313.012	314,770	310.010	020,000	<u></u>							
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instal manufactories         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Flight Englisher rieds r daip			·											1									ļ	[					
Interference         Interference<																	1			l				<u> </u>			50	20		
Imary account outcome roughing         Imary a	- Heat Pump Replacement		·																	<u> </u>						Ì				
NEED         Image: Need bit i	Energy Education for Student Program			1																							\$0	\$5,627	\$921	\$7,545
commercip         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L         L	(NEED)	1				L																								
TOTAL RESIDENTIAL PROGRAMS         ST763         S10.085         S22.973         S10.085         S90.08         S10.491         S10.245         S20.03         S22.973         S10.085         S10.085         S10.255         S10.243         S20.703         S20.00         S50.33         S27.00         S20.241         S20.241         S20.241         S20.241         S20.245         S20.245 <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>i</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$4.621</td> <td>\$14,062</td> <td>\$4,491</td> <td>\$19.461</td>						<u> </u>										1		i									\$4.621	\$14,062	\$4,491	\$19.461
Old Result Print Protormas         377-36         Josopha JosoJosopha JosoJosopha Josopha Josopha Josopha Josopha JosoJosopha	Community Outreach Program (CFL)	_												1													FC9.054	5108 30E	520.022	\$177 751
Driverse sprace oppinger         main         m		\$77 585	\$30 330	\$25.601	514 398	S17 645	\$27,663	\$22,975	\$10,095	\$9,006	\$9,256	\$9,602	\$1,656	\$1,548	\$3.327	\$10,681	\$6,539	\$10,156	\$27,802	\$28,823	\$34,234	\$39,783	\$36,700	\$41.080	\$59,650	\$52.412	300.001	\$105,353		
Conder	TUTAL RESIDENTIAL PROGRAMS																											1		
Commercial PROGRAMS         Image:		-							<u> </u>									·						1						
Operational Financial Program         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50        <					1		I	ļ	ļ									1	1						[	1				
Small Auril - Class 1         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30         30 </td <td></td> <td></td> <td></td> <td>+</td> <td></td> <td></td> <td>50</td> <td>50</td> <td>\$n</td> <td>50</td> <td>50</td> <td>50</td> <td>50</td> <td>SO</td> <td>\$0</td> <td></td> <td></td> <td></td> <td>\$0</td> <td>50</td> <td></td>				+			50	50	\$n	50	50	50	50	SO	\$0				\$0	50										
Churse         Stop								50	50	50		50	\$0	50	\$0	\$0	50	\$0	50	S0										
Sinut Financial-New Bullding         50         50         50         50         520         51/4         577         52.099         51.04         570         52.099         51.042         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312         51.312										\$5,581																				
mm         mm<	Smart Financing - New Building									\$0	\$2.099	\$4,722	\$1,312	\$4.197	\$0	\$0	\$0	\$0	\$0	\$0	50	30	30	30				.		
TOTAL COMMERCIAL PROGRAMS         5505         550, \$20, 46         55, 55         523, 729         52, 763         54, 770         55, 581         50, 500         30, 700         52, 490         310, 701         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         500         5													62.0.10	\$10.011		1 50	50	50	50	50	50	SO	\$0	50	50	50	\$0	50	\$0	50
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NOUSTRAL PROGRAMS-         Image: State and State Class 1         State And St																		1		}		Į						<u>i</u>		
NOUSTRAL PROGRAMS-         Image: State and State Class 1         State And St				1			1	1	1	1		(							_		<u> </u>									1
Network         Network <t< td=""><td></td><td></td><td></td><td></td><td></td><td>1</td><td>1</td><td>1</td><td>T</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td> </td><td></td><td></td><td></td><td></td><td>+</td><td></td><td>1</td><td></td><td></td></t<>						1	1	1	T	1						1										+		1		
Small Audit - Class 1         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50 </td <td>(w/Est. Ont-Outs Removed)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>50</td> <td>50</td> <td></td> <td>50</td> <td>50</td> <td>50</td> <td>50</td> <td>SO</td> <td>\$0</td> <td></td> <td></td> <td></td> <td></td> <td></td>	(w/Est. Ont-Outs Removed)							1									50	50		50	50	50	50	SO	\$0					
Smart Audit - Class 2         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50 </td <td>Smart Audit - Class 1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td> <td></td> <td></td> <td></td> <td>50</td> <td>50</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>50</td> <td>SO</td> <td>50</td> <td></td> <td></td> <td></td>	Smart Audit - Class 1									\$0				50	50										50	SO	50			
Smart Financing - General         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50				\$0										50	50								S0	\$0	\$0	\$0				
Smart Financina - Comoressed Air Svilem TOTAL INDUSTRIAL PROGRAMS S0 S0 S0 S0 S0 S0 S0 S0 S0 S	Smart Financing - General																						\$0	\$0	50	50	50	50	50	s
TOTAL INDUSTRIAL PROGRAMIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Smart Financing - Compressed Air System	<u></u>	<u>1 SQ</u>	<u>4 so</u>	50	50	50	50	30	30					-			•				·						50	¢71	
TO FAL INDUSTINAL PROGRAMS				en	1 60	5282	50	50	SO	SO	\$0	\$0	\$0	SO	S0	SO	50	50	\$0 \$0	\$0	50	\$0	\$0	\$0		- <u> </u>	50	30		
ANNIAL SHARED SAVINGS (S) 578.091 530.389 534.547 520.933 541.757 529.845 530.888 514.865 514.567 514.843 517.812 54.595 51.259 53.22 510.561 55.339 510.100 527.002 200000 00100 200000 00100 0000000000	TUTAL INDUSTRIAL PROGRAMS														-!					-1	\$24.274	\$30.793	\$36 700	\$41,080	\$59,650	\$52,417	\$68,061	\$105.395	\$39.022	\$177,75
	ANNUAL SHARED SAVINGS (S)	\$78.09	\$30,389	\$34,547	\$20,933	\$41.757	\$29,845	\$30,888	\$14,865								58.539	510,156	\$21.602	320.023	augarren	1 202000	8888899			1	-	1 2223220	assess a	202558
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	KENTUCKY POWER COMPANY	<u> </u>	Exhibit C	
[	FORECAST OF 2010 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 18 of	18
	FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS			
	PROGRAM YR 15 - 2010			
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	YEAR	SECTOR	SECTOR	SECTOR
1	TOTAL ULTIMATE SALES (KWH) *	2,456,000,000	1,454,400,000	3,424,700,000
	TOTAL OL INVATE SALES (RWH)	2,430,000,000	1,404,400,000	0,424,700,000
2	LESS NON-METERED **	14,736,000	8,726,400	20,548,200
			1 445 072 000	2 404 451 000
3	TOTAL ESTIMATED RETAIL KWH SALES	2,441,264,000	1,445,673,600	3,404,151,800
4	LESS OPT - OUT CUSTOMERS KWH	0	0	0
5	KWH BEFORE LOST REVENUE IMPACTS	2,441,264,000	1,445,673,600	3,404,151,800
6	LESS LOST REVENUE IMPACTS ***	8,246,622	0	0
7	ADJUSTED KWH BY SECTOR	2,433,017,378	1,445,673,600	3,404,151,800
		99.1%	99.4%	99.4%
8	LINE 7/LINE 1	99.170	99.470	99.47
LINE		RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
NO.	PROGRAM YR 15 (1st QTR)	SECTOR	SECTOR	SECTOR
9	TOTAL ULTIMATE SALES (KWH) *	830,300,000	374,800,000	849,100,000
10	LINE 8	99.1%	99.4%	99.4%
11	ADJUSTED KWH BY SECTOR	822,827,300	372,551,200	844,005,400
			==========	
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	PROGRAM YR 15 (2nd, 3rd & 4th QTR)	SECTOR	SECTOR	SECTOR
	(			
12	TOTAL ULTIMATE SALES (KWH) *	1,625,700,000	1,079,600,000	2,575,600,000
13	LINE 8	99.1%	99.4%	99.4%
13				
14	ADJUSTED KWH BY SECTOR	1,611,068,700	1,073,122,400	2,560,146,400
*	SOURCE: 2010 LOAD FORECAST COMPILED BY			
	AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED			
	FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2009.			
	LOST REVENUE IMPACTS			
***		1,851,302		
***	Page 16A of 18, Column 6 - TOTAL RESIDENTIAL PROGRAMS			
***	Page 16A of 18, Column 6 - TOTAL RESIDENTIAL PROGRAMS Page 16B of 18, Column 6 - TOTAL RESIDENTIAL PROGRAMS TOTAL	6,395,320 8,246,622		