

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

REQUEST OF LOUISVILLE GAS AND )  
ELECTRIC COMPANY FOR )  
MODIFICATION AND EXTENSION OF ITS ) CASE NO. 2009-00550  
GAS SUPPLY COST PERFORMANCE- )  
BASED RATE-MAKING MECHANISM )

INITIAL DATA REQUEST OF COMMISSION STAFF  
TO LOUISVILLE GAS AND ELECTRIC COMPANY

Louisville Gas and Electric Company ("LG&E"), pursuant to 807 KAR 5:001, is to file with the Commission the original and 10 copies of the following information, with a copy to all parties of record. The information requested herein is due no later than 10 days from the date of this Order. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

LG&E shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which

LG&E fails or refuses to furnish all or part of the requested information, LG&E shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.


1. Provide calculations showing the dollar amount of sharing between LG&E and its customers annually for each year of the report period.

2. For each year of the report period, provide details of annual expenses associated with the Performance Based Ratemaking (“PBR”) Mechanism.

3. Compare the levels of savings realized from each of the PBR components from November 1, 2005 through October 31, 2009 to the November 1, 2001 through October 31, 2004 period covered by its last report in Case No. 2005-00031<sup>1</sup>. Specifically address the higher savings realized through the Gas Acquisition Index Factor as opposed to the Transportation Index Factor in the current report period as compared to the last, as well as the steep decline in the Off-System Sales Index Factor. Include a discussion of market factors that may have impacted these results.

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<sup>1</sup> Case No. 2005-00031, Modification to Louisville Gas and Electric Company’s Gas Supply Clause to Incorporate an Experimental Performance Based Ratemaking Mechanism (Ky. PSC May 27, 2005).



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Jeff Derouen  
Executive Director  
Public Service Commission  
P.O. Box 615  
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DATED FEB 18 2010

cc: Parties of Record

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