

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

RECEN/ED

MAR 19 2010

March 19, 2010 PUBLIC SERVICE COMMISSION

Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Robert M. Conroy Director - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon-us.com

RE: <u>APPLICATION OF LOUISVILLE GAS AND ELECTRIC</u> <u>COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS</u> BASE RATES - Case No. 2009-00549

Dear Mr. DeRouen:

Please find enclosed and accept for filing an original and ten (10) copies of the Amended Response of Louisville Gas and Electric Company (LG&E) to Question No. 16 of the Commission Staff's First Set of Data Requests dated January 19, 2010, in the above-referenced matters. In preparing responses to the Attorney General's Initial Requests for Information dated March 1, 2010 LG&E realized the Interest Paid During the Year was incorrect. The corrected attachment to LGE PSC-1 Question No. 16 was also provided as part of the response to the Attorney General's Question No. 34(b).

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

cc: Parties of Record

VERIFICATION

COMMONWEALTH OF KENTUCKY)	
)	SS:
COUNTY OF JEFFERSON)	

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director – Utility Accounting and Reporting for E.ON U.S. Services, Inc., and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas

> Vittoria B. Harper (SEAL) Notary Public

My Commission Expires:

Sept 20,2010

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2009-00549

Amended Response to First Data Request of Commission Staff Dated January 19, 2010

Question No. 16

Responding Witness: Shannon L. Charnas

- Q-16. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and Kentucky operations:
 - a. Plant in service (Account No. 101).
 - b. Plant purchased or sold (Account No. 102).
 - c. Property held for future use (Account No. 105).
 - d. Construction work in progress (Account No. 107).
 - e. Completed construction not classified (Account No. 106).
 - f. Depreciation reserve (Account No. 108).
 - g. Plant acquisition adjustment (Account No. 114).
 - h. Amortization of utility plant acquisition adjustment (Account No. 115).
 - i. Materials and supplies (include all accounts and subaccounts).
 - j. Balance in accounts payable applicable to each account in (i) above. (If actual is indeterminable, give reasonable estimate.)
 - k. Unamortized investment credit Pre-Revenue Act of 1971.
 - 1. Unamortized investment credit Revenue Act of 1971.
 - m. Accumulated deferred income taxes.
 - n. A summary of customer deposits as shown in Format 16(n) to this request.
 - o. Computation and development of minimum cash requirements.

- p. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
- q. Balance in accounts payable applicable to prepayments by major category or subaccount.
- r. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)

A-16.

Only part n. is updated in this revised document.

n. See revised attachment. Line 20 – Interest Paid During the Year, was revised from the original version. The original response inadvertently included interest accrued during the year rather than interest paid during the year.

Louisville Gas and Electric Company

Case No. 2009-00549 Summary of Total Company Customer Deposits Test Year ending October 31, 2009

Test Year ending October 31, 2009						
Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)		
1.	Balance Beginning of Test Year		· · · · · · · · · · · · · · · · · · ·	\$21,384,958.53		
2.	November 2008	\$793,782.00	\$691,494.00	\$21,487,246.53		
3.	December 2008	842,300.00	835,357.61	21,494,188.92		
4.	January 2009	636,510.60	660,925.00	21,469,774.52		
5.	February 2009	671,855.51	467,805.92	21,673,824.11		
6.	March 2009	716,526.25	656,574.00	21,733,776.36		
7.	April 2009	418,404.51	604,519.87	21,547,661.00		
8.	May 2009	1,074,903.73	636,781.41	21,985,783.32		
9.	June 2009	876,499.50	734,016.29	22,128,266.53		
10.	July 2009	918,500.47	803,500.91	22,243,266.09		
11.	August 2009	946,275.10	736,177.23	22,453,363.96		
12.	September 2009	868,310.85	712,405.40	22,609,269.41		
13.	October 2009	932,510.92	706,388.75	22,835,391.58		
14.	Total (Line 1 through Line 13)	\$9,696,379.44	\$8,245,946.39	\$285,046,770.86		
15.	Average Balance (Line 14/Line 13)			\$21,926,674.68		
16.	Amount of deposits received during test year	\$9,696,379.44				
17.	Amount of deposits refunded during test year		\$8,245,946.39			
18.	Number of deposits on hand end of test year			162,606		
19.	Average amount of deposit (Line 15, Col. (d) / Line 18)			\$134.85		
20.	Interest paid during the year			\$1,466,913.31		

Note: The above information excludes a deposit from a wholesale customer.