

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 1.1

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 5

Standard Rate	RGS
Residential Gas Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.	
The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGGS, customer shall be served under Standard Rate DGGGS.	
RATE	
Basic Service Charge:	\$26.53 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Gas Supply Cost Component	\$ 0.53494
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 5.1

Standard Rate	RGS
Residential Gas Service	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 7

Standard Rate	VFD								
Volunteer Fire Department Service									
APPLICABLE									
In all territory served.									
AVAILABILITY OF SERVICE									
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGs, customer shall be served under Standard Rate DGGs.									
DEFINITION									
To be eligible for this rate a volunteer fire department is defined as;									
<ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers.									
RATE									
Basic Service Charge:	\$26.53 per delivery point per month								
Plus a Charge Per 100 Cubic Feet:									
Gas Supply Cost Component	\$ 0.53494								
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.									
ADJUSTMENT CLAUSES									
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:									
<table border="0"><tr><td>Demand Side Management Cost Recovery Mechanism</td><td style="text-align: right;">Sheet No. 86</td></tr><tr><td>Weather Normalization Adjustment</td><td style="text-align: right;">Sheet No. 88</td></tr><tr><td>Franchise Fee and Local Tax</td><td style="text-align: right;">Sheet No. 90</td></tr><tr><td>School Tax</td><td style="text-align: right;">Sheet No. 91</td></tr></table>	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Weather Normalization Adjustment	Sheet No. 88	Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86								
Weather Normalization Adjustment	Sheet No. 88								
Franchise Fee and Local Tax	Sheet No. 90								
School Tax	Sheet No. 91								
MINIMUM CHARGE									
The Basic Service Charge shall be the minimum charge.									
DUE DATE OF BILL									
Customer's payment will be due within twelve (12) days from the date of the bill.									
LATE PAYMENT CHARGE									
If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.									
TERMS AND CONDITIONS									
Service will be furnished under Company's Terms and Conditions applicable hereto.									

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Standard Rate	CGS														
Firm Commercial Gas Service															
<p>APPLICABLE In all territory served.</p>															
<p>AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.</p> <p>This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.</p>															
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Basic Service Charge:</td> </tr> <tr> <td style="padding-left: 20px;">If all of the customer's meters have a capacity < 5000 cf/hr:</td> <td style="text-align: right;">\$ 30.00 per delivery point per month</td> </tr> <tr> <td style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td> <td style="text-align: right;">\$170.00 per delivery point per month</td> </tr> <tr> <td colspan="2">Plus a Charge Per 100 Cubic Feet:</td> </tr> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$ 0.19795</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>0.53494</u></td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.73289</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		Basic Service Charge:		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.19795	Gas Supply Cost Component	<u>0.53494</u>	Total Charge Per 100 Cubic Feet	\$ 0.73289
Basic Service Charge:															
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month														
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month														
Plus a Charge Per 100 Cubic Feet:															
Distribution Cost Component	\$ 0.19795														
Gas Supply Cost Component	<u>0.53494</u>														
Total Charge Per 100 Cubic Feet	\$ 0.73289														

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 10.1

Standard Rate	CGS
Firm Commercial Gas Service	
<u>Off-Peak Pricing Provision:</u>	
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism Weather Normalization Adjustment Franchise Fee and Local Tax School Tax	Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 15

Standard Rate

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term "industrial" customers shall include customers involved in activities using gas primarily in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGs.

RATE

Basic Service Charge:

If all of the customer's meters
have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$ 0.19795

Gas Supply Cost Component \$ 0.53494

Total Charge Per 100 Cubic Feet \$ 0.73289

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 15.1

Standard Rate

IGS

Firm Industrial Gas Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20

Standard Rate

AAGS

As-Available Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.

Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.

COMPANY NOT OBLIGATED TO CONTINUE SERVICE

Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
RATE	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 5.3494</u>
Total Charge Per Mcf	\$ 5.8746
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT	
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.	
In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.	
Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.	
If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.	

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Standard Rate

AAGS

As-Available Gas Service

Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

SPECIAL TERMS AND CONDITIONS

1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.
4. Customer shall discontinue taking service upon applicable notice by Company to do so.
5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.
6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. Company may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. Company may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.
7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.
8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.3

Standard Rate

AAGS

As-Available Gas Service

9. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.

Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

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Standard Rate

FT

Firm Transportation Service (Non-Standby)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year. Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.

Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.

Administration Charge: \$230.00 per Delivery Point per month

Distribution Charge Per Mcf: \$0.43

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Louisville Gas and Electric Company

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Standard Rate	FT
Firm Transportation Service (Non-Standby)	
 ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
 DUE DATE OF BILL	
Customer's payment will be due within twelve (12) days from the date of the bill.	
 LATE PAYMENT CHARGE	
If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
 IMBALANCES	
Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:	
$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$	
Company will also determine the imbalance percentage. This percentage will be calculated as follows:	
$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$	
The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.	
 CASH-OUT PROVISION FOR MONTHLY IMBALANCES	
If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.2

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
<p>When Total Net Negative Imbalance Percentage is:</p> <p>0% to ≤5%</p> <p>>5% to ≤10%</p> <p>>10% to ≤15%</p> <p>>15% to ≤20%</p> <p>>20%</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100%</p> <p>90%</p> <p>80%</p> <p>70%</p> <p>60%</p>
<p>If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>	
<p>When Total Net Positive Imbalance Percentage is:</p> <p>0% to ≤5%</p> <p>>5% to ≤10%</p> <p>>10% to ≤15%</p> <p>>15% to ≤20%</p> <p>>20%</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100%</p> <p>110%</p> <p>120%</p> <p>130%</p> <p>140%</p>
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>	
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>	
<p>VARIATIONS IN MMBTU CONTENT</p> <p>Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>	
<p>UTILIZATION CHARGE FOR DAILY IMBALANCES</p> <p>Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.3

Standard Rate

FT

Firm Transportation Service (Non-Standby)

Daily Demand Charge:	\$0.1876 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3709 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

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Standard Rate

FT

Firm Transportation Service (Non-Standby)

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide remote metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide remote metering.

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SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.5

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
<ol style="list-style-type: none">4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Terms and Conditions of this Tariff.5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.8. Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.	
TERMS AND CONDITIONS	
<p>Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

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Standard Rate	DGGS										
Distributed Generation Gas Service											
<p>APPLICABLE In all territory served.</p>											
<p>AVAILABILITY OF SERVICE Applicable firm natural gas sales service to facilities installed and operating on and after ninety (90) days after the effective date of Rate DGGS (and therefore not eligible for service under Standard Rates CGS or IGS) by commercial and industrial customers that consume natural gas to produce electricity for Customer's own use, for further distribution, for sale in the open market, or for any other purpose.</p> <p>Service hereunder shall be at a single delivery (custody transfer) point and where distribution mains are adjacent to the premises to be served. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule.</p> <p>Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Company may decline to accept customers under this rate schedule with a connected load of more than 8,000 cubic feet per hour. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.</p> <p>If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, such residential customer shall be served under Rate DGGS.</p>											
<p>CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered firm.</p>											
<p>RATE In addition to any other charges set forth herein, the following charges shall apply.</p> <p>Basic Service Charge:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">If all of the customer's meters have a capacity < 5000 cf/hr:</td> <td style="text-align: right; vertical-align: bottom;">\$ 30.00 per delivery point per month</td> </tr> <tr> <td style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td> <td style="text-align: right; vertical-align: bottom;">\$170.00 per delivery point per month</td> </tr> </table> <p>Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.0110</p> <p>Plus a Charge Per 100 Cubic Feet:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$0.02744</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>0.53494</u></td> </tr> <tr> <td style="padding-left: 40px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$0.56238</td> </tr> </table>		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month	Distribution Cost Component	\$0.02744	Gas Supply Cost Component	<u>0.53494</u>	Total Charge Per 100 Cubic Feet	\$0.56238
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month										
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month										
Distribution Cost Component	\$0.02744										
Gas Supply Cost Component	<u>0.53494</u>										
Total Charge Per 100 Cubic Feet	\$0.56238										

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 35.1

Standard Rate

DGGS

Distributed Generation Gas Service

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Franchise Fee and Local Tax
School Tax

Sheet No. 90
Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances.
2. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof.
3. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 35.2

Standard Rate

DGGS

Distributed Generation Gas Service

gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR. The MDQ is the Monthly Billing Demand and shall not be less than 10 (ten) Ccf.

4. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig, or the prevailing line pressure, whichever is less.
5. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.
6. In the event that Company agrees to install any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.

TERMS AND CONDITIONS

Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

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Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

DISCONNECT/RECONNECT SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50

Standard Rate Rider

TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.9795	\$1.9795	\$0.5252
Pipeline Supplier's Demand Component	0.9845	0.9845	0.9845
Total	\$2.9640	\$2.9640	\$1.5097

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

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Standard Rate Rider	TS		
Gas Transportation Service/Standby			
<p>IMBALANCES</p> <p>Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:</p> $\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volumes}$ <p>Company will also determine the imbalance percentage. This percentage will be calculated as follows:</p> $\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volumes}}$			
<p>CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE)</p> <p>Company will provide standby quantities of natural gas hereunder for purposes of supplying Customer's requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in Company's applicable rate schedule under which it sells gas to Customer.</p>			
<p>CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES</p> <p>If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; vertical-align: top;"> <p>When Total Net Negative Balance Percentage is:</p> <p>0% to ≤5%</p> <p>>5% to ≤10%</p> <p>>10% to ≤15%</p> <p>>15% to ≤20%</p> <p>>20%</p> </td> <td style="width: 50%; vertical-align: top;"> <p>The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:</p> <p>100%</p> <p>90%</p> <p>80%</p> <p>70%</p> <p>60%</p> </td> </tr> </table> <p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a</p>		<p>When Total Net Negative Balance Percentage is:</p> <p>0% to ≤5%</p> <p>>5% to ≤10%</p> <p>>10% to ≤15%</p> <p>>15% to ≤20%</p> <p>>20%</p>	<p>The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:</p> <p>100%</p> <p>90%</p> <p>80%</p> <p>70%</p> <p>60%</p>
<p>When Total Net Negative Balance Percentage is:</p> <p>0% to ≤5%</p> <p>>5% to ≤10%</p> <p>>10% to ≤15%</p> <p>>15% to ≤20%</p> <p>>20%</p>	<p>The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:</p> <p>100%</p> <p>90%</p> <p>80%</p> <p>70%</p> <p>60%</p>		

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Standard Rate Rider

TS

Gas Transportation Service/Standby

negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

Variations in MMBtu Content:

Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries.
3. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Terms and Conditions of this Tariff.
5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.3

Standard Rate Rider

TS

Gas Transportation Service/Standby

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

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Standard Rate Rider

GMPS

Gas Meter Pulse Service

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APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to all commercial and industrial customers that request the Company to install a gas meter pulse generator which is a meter-related service not otherwise provided by the Company. This service is only available for customer metering sites using positive displacement meters, orifice meters, or ultrasonic metering technology, so long as the meter capacity is 3,000 cubic feet per hour or greater..

CHARACTER OF SERVICE

The service provided hereunder is a pulse generator (dry electrical contact closure) suitable for generating electrical pulses.

For customers not served under Rate Schedule FT, a separate pulse generator will be provided for each gas meter installed at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the Customer.

For customers served under Rate Schedule FT, a separate pulse generator will be totaled for gas meters at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors are applied to the volumes provided and need not be applied by the Customer.

The Customer shall be responsible for providing and maintaining the necessary and adequate electric and telephone service ("Communication Links") per the Company's specifications.

The Company will provide the pulse generator(s). Customer Installed Equipment is any equipment or wiring installed by the Customer, or someone other than Company acting on behalf of Customer, and could include, but would not be limited to, any device such as a data concentrator, totalizer, programmable logic controller, remote terminal unit, or similar equipment used for the purpose of collecting the pulse data. Customer is responsible for installation of wiring to the pulse generator(s) and is responsible for providing the wetting voltage necessary to generate electrical pulses, as well as all dielectric isolation fittings, surge protection and electrical barriers. The wetting voltage must be a regulated DC voltage of 30 volts or less and 10 mA or less, or as otherwise determined by the Company. If Customer Installed Equipment is located within fifteen (15) feet of any gas pipeline flanges, gas regulators, or gas pressure relief devices; or if gas meters are installed in an enclosed space, then Customer Installed Equipment must be installed in accordance with National Electrical Code Class 1 Division 2 requirements.

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Standard Rate Rider

GMPS

Gas Meter Pulse Service

A failure of the pulse generator will not be detected by Company on any routine meter reading nor necessarily during other operations. Therefore, Customer is required to recognize and report any problems with the pulse generator.

RATE

In addition to any other charges set forth herein, the following charges shall apply.

For Customers Served Under Rate Schedule FT:

Monthly Charge: \$ 8.20

For Customers Not Served Under Rate Schedule FT:

Monthly Charge: \$21.30

If replacement of the Gas Meter(s) is necessary for the installation of a pulse generator, then Customer shall be responsible for the actual meter and meter installation cost of such Gas Meter(s). Customer shall be responsible for making at its cost any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in the event a replacement Gas Meter is necessary or as otherwise required by Company to facilitate this service.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been properly installed by Customer, or the Customer's Communication Link is not working properly, the Company may charge the Customer for any additional trip to the site at a per-visit rate of \$150.00.

SPECIAL TERMS AND CONDITIONS

1. All Customer Installed Equipment shall be owned, maintained and operated by Customer at its sole cost, including the installation thereof. Dielectric isolation fittings, surge protection and electrical barriers will be used by Customer at Customer's cost when connecting to Company's meter facilities. There may be instances where Company determines, in its sole discretion, that dielectric isolation fittings are not necessary. If such fittings are not determined to be necessary, Company shall notify the Customer in writing. All connections of Customer Installed Equipment to Company facilities and equipment will be made by Company or witnessed by Company's representatives. If applicable, all of Customer's Installed Equipment must be installed within fifty feet of Company's metering telemetry equipment. The Company has the right to inspect Customer's installed equipment, prior to initiating the pulse out service, but has no obligation to do so, and in conducting any inspection the Company is not undertaking or accepting any obligation, responsibility or duty whatsoever with regard to Customer Installed Equipment.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

GMPS

Gas Meter Pulse Service

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2. Customer agrees and understands that pulse data generated by service under this tariff shall not be used for purposes of billing by Company for natural gas volumes used by the Customer. Furthermore, Customer agrees and understands the pulse generator(s) supplied do not represent a rate of flow, but only a total volume, and should not be used for process control or other purposes.
3. Customer warrants that Customer will not use pulse data in a manner that could result in or create an unsafe condition of any kind or type should the data signal from Company's natural gas metering equipment be lost or inaccurate for any reason whatsoever. Customer further warrants that any installation, operation, maintenance, repair, replacement or removal of Customer Installed Equipment shall not interfere with Company's access to or operation and maintenance of its facilities or equipment.
4. Company shall not be required to restore any lost data signal. Company reserves the right to upgrade, change, alter or remove any portion or all of Company's facilities, discontinue the data signal or require removal or disconnection of Customer's Installed Equipment, for any reason and without liability to Customer, with prior written notice to Customer. Customer may report data loss or interruptions during normal working hours to the Company. If Customer fails to comply within the time set forth in Company's written request, Company shall have the right to immediately remove Customer Installed Equipment without liability to Customer, and Customer shall reimburse Company for the actual cost of removing said Equipment. All costs associated with responding to Customer's calls and problems relating to service hereunder (including but not limited to call-out, overtime and call-back) shall be paid by Customer upon receipt of Company's invoice.
5. Company makes no representation and provides no warranty or guarantee relating to the operation of, or accuracy or availability of, the data signal provided through Company's equipment. Data received is for informational purposes only, and Company shall not be liable for Customer's use of Company's equipment or data taken therefrom for any purpose.
7. Either party may terminate service under this Rate Schedule upon sixty (60) days prior written notice. Customer shall immediately disconnect and remove Customer's Installed Equipment upon termination, or shall request Company to do so at Customer's sole cost.
8. Customer shall indemnify, defend and hold Company, its parents, affiliates and subsidiaries and their officers, directors, and employees harmless, to the extent allowed by law, from and against any and all claims, suits, causes of action, liabilities, losses, damages, penalties, fines, fees, assessments, costs and expenses (including attorney's fees and costs incurred in any action or proceeding between Company and Customer or Company and a third party) whatsoever for damages to property or injuries or death to persons (including but not limited to Company's and/or Customer's employees or contractors), arising directly or indirectly from the installation, operation, maintenance, repair, removal, or use of Customer Installed Equipment or involving any inaccurate pulse data or the reliance of Customer or any third party on any pulse data provided pursuant to service hereunder.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.3

Standard Rate Rider

GMPS

Gas Meter Pulse Service

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TERMS AND CONDITIONS

Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

PS-TS

Pooling Service – Rate TS

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to "TS Pool Managers".

For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

CHARACTER OF SERVICE

Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool.

The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.

TERMS AND CONDITIONS

1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates.
2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool.

The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.

Date of Issue: January 29, 2010

Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 60.1

Standard Rate Rider

PS-TS

Pooling Service – Rate TS

3. The TS Pool Manager shall upon request of Company agree to maintain a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. To the extent that TS Pool Manager maintains a cash deposit with Company, Company shall refund such amount to TS Pool Manager, and TS Pool Manager shall provide Company with a surety bond, an irrevocable letter of credit, or other financial instrument satisfactory to Company in the amount determined by Company and at the time that such amount is next re-determined by Company. In determining the level of the bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
5. The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.
6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from the date of the bill. If payment is not made within twenty-seven (27) days from the date of the bill then the TS Pool Manager will be considered in default.
7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Basic Service Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

PS-FT

Pooling Service – Rate FT

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to "FT Pool Managers".

For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

CHARACTER OF SERVICE

Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.

The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed $\pm 5\%$, instead of the $\pm 10\%$ otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.

TERMS AND CONDITIONS

1. No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool.
2. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.

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Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

PS-FT

Pooling Service – Rate FT

The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.

3. The FT Pool Manager shall upon request of Company agree to maintain a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. To the extent that FT Pool Manager maintains a cash deposit with Company, Company shall refund such amount to FT Pool Manager, and FT Pool Manager shall provide Company with a surety bond, an irrevocable letter of credit, or other financial instrument satisfactory to Company in the amount determined by Company and at the time that such amount is next re-determined by Company. In determining the level of the bond or other security to be required of an FT Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
5. The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.
6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from the date of the bill. If payment is not made within twenty seven (27) days from the date of the bill, then the FT Pool Manager will be considered in default.

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61.2

Standard Rate Rider

PS-FT

Pooling Service – Rate FT

7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

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Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

EF

Excess Facilities

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder.

DEFINITION OF EXCESS FACILITIES

Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, redundant gas regulator capacity; gas filters/separators; odorant removal systems; gas compression equipment; indirect heaters; gas purification systems; additional facilities required for the customer to take service from a high-pressure gas line; and any other equipment/systems not normally installed to provide gas service to a customer.

EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.

Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.

For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(i) Monthly Charge for Leased Facilities	1.73%
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For facilities supported by a CIAC Payment, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.87%
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Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 62.1

Standard Rate Rider

EF

Excess Facilities

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85

Adjustment Clause	GSC
Gas Supply Clause	
APPLICABLE TO	
All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	\$0.62112
Gas Cost Actual Adjustment (GCAA)	(0.08921)
Gas Cost Balance Adjustment (GCBA)	(0.00182)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective February 1, 2010	(0.00064)
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00549</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.53494

Date of Issue: January 29, 2010

Date Effective: February 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85.1

Adjustment Clause

GSC Gas Supply Clause

The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:

$$\text{GSCC} = \text{Gas Supply Cost} + \text{GCAA} + \text{GCBA} + \text{RF} + \text{PBRRC}$$

where:

Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:

- (a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
- (b) Other gas purchases for system supply, minus
- (c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
- (d) Portion of such purchase cost expected to be injected into underground storage, plus
- (e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;

(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.

(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.

(RF) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.

(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31.

Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. The Company may make out-of-time filings when warranted. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:

1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

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Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85.2

Adjustment Clause

GSC

Gas Supply Clause

3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:

1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
3. In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

Date of Issue: January 29, 2010

Date Effective: August 1, 1998

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, and Gas Transportation Service/StandbyRider TS. Any industrial customers who also receive electric service under Power Service Rate PS, Industrial Time-of-Day Secondary Service ITODS, Industrial Time-of-Day Primary Service ITODP, Retail Transmission Service Rate RTS, or Fluctuating Load Service Rate FLS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.



RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA$$

Where:

DCR = DSM COST RECOVERY.

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE.

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT.

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause	DSM
	Demand-Side Management Cost Recovery Mechanism
(1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
	<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p> <p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <ol style="list-style-type: none">(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p> <p style="text-align: center;">.</p>

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Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<u>Monthly Adjustment Factors:</u>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.01219 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00127 per Ccf
DSM Incentive (DSMI):	\$ 0.00067 per Ccf
DSM Balance Adjustment (DBA):	<u>\$(0.00289) per Ccf</u>
Total DSMRC for Rates RGS and VFD:	\$ 0.01124 per Ccf
<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00131 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00000 per Ccf
DSM Incentive (DSMI):	\$ 0.00004 per Ccf
DSM Balance Adjustment (DBA):	<u>\$(0.00037) per Ccf</u>
Total DSMRC for Rates CGS, AAGS, FT, and TS:	\$ 0.00094 per Ccf

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Date of Issue: January 29, 2010

Date Effective: December 30, 2009

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Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>APPLICABLE To all gas sold.</p>	
<p>RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRC shall be computed in accordance with the following formula:</p> $\text{PBRRC} = \frac{\text{CSPBR} + \text{BA}}{\text{ES}}$ <p>Where:</p> <p>ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $\text{CSPBR} = \text{TPBRR} \times \text{ACSP}$ <p>Where:</p> <p>TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:</p> $\text{TPBRR} = (\text{GAIF} + \text{TIF} + \text{OSSIF})$ <p style="text-align: center;"><u>GAIF</u></p> <p>GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The BGC shall include two benchmark components as follows:</p> $\text{BGC} = \text{TABMGCC} + \text{HRF}$	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.1

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

Where:

TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (**BMGCC**) of gas purchased for system supply; and

HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.

BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. **BMGCC** shall be calculated as follows:

$$\text{BMGCC} = \text{Sum } \{[\text{SZFQE}\%_i \times (\text{APV} - \text{PEFDCQ}) \times \text{SAI}_i]\} + [\text{PEFDCQ} \times \text{DAI}]$$

Where:

SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.

i represents each supply area.

APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).

The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:

$$\text{SAI} = [I(1) + I(2) + I(3)] / 3$$

DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.2

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:

$$\text{DAI} = [I(1) + I(2) + I(3)] / 3$$

Where:

I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAI (TGT-SL)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.

I(3) is the *Inside FERC's Gas Market Report* first-of-the-month posting for Texas Gas Zone SL.

SAI (TGT-1)

I(1) is the average of weekly *Natural Gas Week* postings for North Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.

I(3) is the *Inside FERC's Gas Market Report* first-of-the-month posting for Texas Gas Zone1.

SAI (TGPL-0)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Texas as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for South - Corpus Christi-Tennessee averaged for the month.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Tennessee Zone 0.

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Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
SAI (TGPL-1)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.	
I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 1.	
DAI (TGT-4) and (TGPL-2)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point.	
I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.	
AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	
To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:	
Shared Expenses = AGC - BGC	
To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:	
Shared Savings = BGC - AGC	

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (**TAAGTC**) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.

The Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) are calculated as follows:

$$\mathbf{TABMGTC = Annual\ Sum\ of\ Monthly\ BMGTC}$$

Where:

BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:

$$\mathbf{BMGTC = Sum\ [BM(TGT) + BM(TGPL) + BM(PPL)]}$$

Where:

BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated as follows:

$$\mathbf{BM(TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB}$$

$$\mathbf{BM(TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB}$$

$$\mathbf{BM(PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB}$$

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Gas Transportation Costs (**TAAGTC**) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

$$\text{Shared Expenses} = \text{TAAGTC} - \text{TABMGTC}$$

To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

$$\text{Shared Savings} = \text{TABMGTC} - \text{TAAGTC}$$

Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (**NR**).

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$$

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$\text{PTAGSC} = \frac{\text{TPBRR}}{\text{TAGSC}}$$

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$\text{TAGSC} = \text{AGC} + \text{TAAGTC}$$

If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

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Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

Review

Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.

Date of Issue: January 29, 2010

Date Effective: November 1, 2005

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause

WNA

Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS

WEATHER NORMALIZATION ADJUSTMENT (WNA)

The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

Determination of WNA

Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.

Weather Normalization Adjustment will be calculated using the following formula:

$$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) * (\text{Normal Degree Days}/\text{Actual Degree Days})]$$

Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.

Date of Issue: January 29, 2010

Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause

Franchise Fee

APPLICABILITY

All gas rate schedules.

MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE	
The utility gross receipts license tax authorized under state law.	

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause	HEA
Home Energy Assistance	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.15 per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which Customer desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

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Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS
Customer Responsibilities

CUSTOMER'S EQUIPMENT AND INSTALLATION.

Customer shall furnish, install, and maintain at Customer's expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

LIABILITY

Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS
Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

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PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulating equipment, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

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Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

**SPECIAL RULES FOR CUSTOMERS SERVED FROM HIGH PRESSURE MAINS,
GAS TRANSMISSION MAINS, AND STORAGE GATHERING LINES**

In order to ensure the integrity, safe operations, and reliability of the Company's gas system, these special rules apply to customers served from high pressure mains, gas transmission mains, and storage gathering lines.

When a customer requests service from a high pressure main, gas transmission main, or storage gathering line under Rate RGS, CGS, IGS, VFD, AAGS, or FT, Company shall determine, in its sole discretion, if service is justified, feasible, and consistent with good operating practice.

Upon approval by Company of a request by a customer (or group of customers) for service from a high pressure main, gas transmission main, or storage gathering line, then Company may charge the customer (or group of customers) in addition to the charges under the applicable rate schedule, the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.

In no case, shall Company be obligated to provide service to customers served under Rate DGGS from a high pressure main, gas transmission main, or storage gathering line.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS

Character of Service

HEATING VALUE

Company will normally supply natural gas having a heating value of approximately 1,000 Btu per cubic foot or as is otherwise supplied by the interstate pipeline(s) from which Company takes natural gas service. All gas received into the system of Company shall meet either of the applicable quality standards of the interstate pipeline delivering natural gas to Company or the lowest standard if there is more than one pipeline. Company reserves the right to refuse to accept gas from any entity whose gas does not meet those minimum standards. When it is necessary to supplement the supply of natural gas, Company reserves the right, at its discretion, to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air.

STANDARD PRESSURE AND MEASUREMENT BASE

The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.



Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Billing

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. However, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

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Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) days from the date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

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Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Billing

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company may contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

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RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Deposits

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.
- 5) The General Terms and Conditions regarding Deposits set forth above shall not apply to, and shall be superseded by, the deposit requirements set forth in Section 3 of the Terms and Conditions contained in Standard Rate Rider PS-TS (Sheet No. 60.1) and Standard Rate Rider PS-FT (Sheet No. 61.1).

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Gas Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$115.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$275.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.
- 6)

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS

Deposits

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL ¶ 2, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.



Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Budget Payment Plan

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

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Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104

TERMS AND CONDITIONS Bill Format



Customer Service: (502) 627-3313 Mon-Fri 7AM-6PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500
www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$29.13

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0605-7644
Account Name:	JOHN DOE
Service Address:	220 West Main St
Next Read Will Occur:	08/28/09 - 09/03/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	33
Gas/ccf per day	0.1	0.3

BILLING SUMMARY	
Previous Balance	29.27
Payment as of 08/04	(29.27)
Balance as of 08/04	0.00
Gas Charges	27.49
Taxes and Fees	1.64
Utility Charges as of 08/04	29.13
Total Amount Due	29.13

GAS CHARGES			
Rate Type: Firm Commercial Gas Service		Meter Reading Information	
Basic Service Charge	23.00	Meter # 539663	
Gas Distribution Charge (\$0.17052 x 5 ccf)	1.02	Actual Reading on 08/03	455
Gas Supply Component (\$0.59913 x 5 ccf)	3.00	Previous Reading on 07/02	449
Gas Supply Component (\$0.46914 x 1 ccf)	0.47	Current ccf Usage	6
Other Charges For Above Rates		Meter Multiplier	1
Total Gas Charges	\$27.49	Metered ccf Usage	6
TAXES AND FEES			
Rate Increase For School Tax (3.000% x \$27.49)	0.82		
Franchise Fee (3.00% x \$27.49)	0.82		
Total Taxes and Fees	\$1.64		
BILLING INFORMATION			
Late Charge to be Assessed 3 Days After Due Date	\$1.46		

Please see reverse side for additional charges.
Customer Service (502) 627-3313

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Water Help Donation	Amount Enclosed
3000-0605-7644	08/17/09	\$29.13	\$30.59		\$

Check here if plan(s) requested on back of stub

Home Phone (502) 555-1000
OFFICE USE ONLY:
MRU02851025, G000000
P29.27
PF:Y eB:P



#121080004 6#
JOHN DOE
220 W MAIN ST
LOUISVILLE KY 40202-1335

PO BOX 538612
ATLANTA, GA 30353-8612

PRINTED ON RECYCLED PAPER
100%
#1

Service Address: 220 West Main St

0103000060576440000000003059000000029130000000000013

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0605-7644 Page 2

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 0001147885001-2 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Processing Automatic Bank Club requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.2

TERMS AND CONDITIONS Bill Format



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500
www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$57.46

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0632-6882
Account Name:	JOHN DOE
Service Address:	220 West Main St
Next Read Will Occur:	08/28/09 - 09/03/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	0
Electric/kwh per day	10.6	0.0
Gas/ccf per day	0.7	0.0

BILLING SUMMARY	
Previous Balance	152.80
Payment as of 08/04	(152.80)
Balance as of 08/04	0.00
Electric Charges	29.30
Gas Charges	28.16
Utility Charges as of 08/04	57.46
Total Amount Due	57.46

ELECTRIC CHARGES			
Rate Type: Residential Electric Service			
Basic Service Charge	5.00	Meter Reading Information	
Energy Charge	22.57	Meter # 485887	
Other Charges For Above Rates		Actual Reading on 08/03	91671
Electric Fuel Adjustment (\$0.00184 x 339 kwh)	0.62	Previous Reading on 07/02	91332
Electric DSM (\$0.00193 x 339.00 kwh)	0.65	Current kwh Usage	339
Environmental Surcharge (1.060% x \$28.84)	0.31	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered kwh Usage	339
Total Electric Charges	\$29.30		
GAS CHARGES			
Rate Type: Residential Gas Service			
Basic Service Charge	9.50	Meter Reading Information	
Gas Distribution Charge (\$0.21349 x 23 ccf)	4.91	Meter # 111728	
Gas Supply Component (\$0.46914 x 3 ccf)	1.41	Actual Reading on 08/03	5987
Gas Supply Component (\$0.59913 x 20 ccf)	11.98	Previous Reading on 07/02	5964
Other Charges For Above Rates		Current ccf Usage	23
Gas DSM (\$0.00923 x 23.00 ccf)	0.21	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	23
Total Gas Charges	\$28.16		

Please see reverse side for additional charges.
Customer Service (502) 589-1444

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Water Help Donation	Amount Enclosed
3000-0632-6882	08/17/09	\$57.46	\$60.34		\$

Check here if plan(s) requested on back of stub

Home Phone (502) 555-1000
OFFICE USE ONLY:
MRLU02821001, G000000
P152.80
PF:Y eB:P



PO BOX 538612
ATLANTA, GA 30353-8612

#121090005 3#
JOHN DOE
220 W MAIN ST
LOUISVILLE KY 40202-1395

PRINTED ON RECYCLED PAPER
No. 101018

Service Address: 220 West Main St

01030000632686200000000006034000000057460000000000019

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0632-5882 Page 2

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$2.88

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 678 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 1001084158002-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse, or to discontinue, service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS
Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Main Extension Rules

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
 - a) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
2. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
7. Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Main Extension Rules

8. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.
9. In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11. Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

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Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. **GENERAL.** Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
2. **NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
 - (a) **FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
3. **INCREASE IN SERVICE TO EXISTING CUSTOMERS.** Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
 - (a) **ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT.** Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Service Restrictions

4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.
7. **PRIORITY CONSIDERATIONS.** If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
 - (a) Schools, hospitals and similar institutions.
 - (b) Other commercial establishments.
 - (c) Industrial process and feedstock uses.
 - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailment Rules

These rules are established to govern Company's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to Company. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable Company to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

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1. **DEFINITIONS** (for purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing as further described in Rate CGS.

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HUMAN NEEDS: Residential and other customers whose facilities are used for residential dwellings on either a permanent or temporary basis or a facility providing critical emergency services (including, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, assisted living facilities, hotels, motels, fire department stations, police stations, national guard facilities, and emergency response agency facilities).

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INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power as further described in Rate IGS and Rate DGGS.

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SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.

AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.

Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.

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Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Curtailment Rules

2. **COMBINATION OF AUTHORIZED MONTHLY VOLUMES.** Subject to a written application by a customer and acceptance thereof by Company, Company may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

3. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) All customers served under Rate AAGS.
- (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.

Company will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, Company will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.

Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after Company issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS

Curtailment Rules

During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3.

4. **EMERGENCY CURTAILMENT.** In the event of an emergency, Company will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

- (1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
- (2) Discontinue service to customers served under Rate AAGS.
- (3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.
- (4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.
- (5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.
- (6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.

5. **PENALTY CHARGES.** Company may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of Company, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailment Rules

Company, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

Company shall return to all customers through Company's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from Company's supplier(s).

- 6. **DISCONTINUANCE OF SERVICE.** If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then Company shall have the right to immediately discontinue all gas supply to such customer.

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Special Contracts

Summary of Proposed Charges Under Gas Special Contracts

Customer 1 (No Proposed Change)	Customer Charge:	\$781.00 per month
	Administrative Charge	\$230.00 per month
	Distribution Charge	\$0.0487 per Mcf
	Demand Charge	\$2.43 per Mcf
	Daily Storage Charge	\$0.1833 per Mcf
Customer 2 (No Proposed Change)	Customer Charge:	\$275.00 per month
	Administrative Charge	\$230.00 per month
	Distribution Charge	\$0.1049 per Mcf
	Demand Charge	\$2.75 per Mcf
	Daily Storage Charge	\$0.1833 per Mcf
Customer 3	Sales Rate:	
	Customer Charge:	\$170.00 per month
	Monthly Demand Charge:	\$10.11
	Distribution Charge :	\$0.2744 per Mcf Delivered
	Gas Supply Cost Component:	Per Rate IGS
	Transportation Rate:	
	Customer Charge:	\$781.00 per month
	Demand Charge	\$2.43 per Mcf
	Distribution Charge	\$0.0487 per Mcf Delivered
	Daily Storage Charge	\$0.1833 per Mcf

**Louisville Gas and Electric Company
Case No. 2009-00549
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(1)(a)8
Sponsoring Witness: Lonnie E. Bellar**

Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or,*
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.*

Response:

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

- On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.

LG&E's Present and Proposed Tariffs – Comparison Electric

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

**Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE**

In the nine counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
February 9, 2009

Date Effective
February 6, 2009

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

**Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE**

In the nine counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
January 29, 2010

Date Effective
March 1, 2010

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Fifth Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 7, Fourth Revision of Original Sheet No. 1

P.S.C. Electric No. 8, Original Sheet No. 1

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 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

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 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 7, Original Sheet No. 1.1

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Date of Issue: November 30, 2009
 Date Effective: December 30, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 1.1

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Line Extension Plan	106	12-30-09
Energy Curtailment and Restoration Procedures	107	02-06-09

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 5
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 5

Standard Rate		RS Residential Service	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.			
RATE Customer Charge:	\$5.00 per month		
Plus an Energy Charge of:	\$0.06714 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
Home Energy Assistance Program		Sheet No. 92	
MINIMUM CHARGE The Customer Charge shall be the minimum charge.			
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.			
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.			
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.			

Date of Issue: December 22, 2009
 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 5

Standard Rate		RS Residential Service	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.			
RATE Basic Service Charge:	\$15.00 per month		
Plus an Energy Charge of:	\$ 0.06610 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
Home Energy Assistance Program		Sheet No. 92	
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.			
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.			
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.			
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.			

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 7
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 7

P.S.C. Electric No. 8, Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.</p>	
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers.</p>	
<p>RATE Customer Charge: \$5.00 per month Plus an Energy Charge of: \$0.06714 per kWh</p>	T/R
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p>	
<p>MINIMUM CHARGE The Customer Charge shall be the minimum charge.</p>	T
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.</p>	T
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: December 22, 2009
 Date Effective: January 26, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Louisville Gas and Electric Company

Standard Rate	VFD
Volunteer Fire Department Service	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.</p>	
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers.</p>	
<p>RATE Basic Service Charge: \$15.00 per month Plus an Energy Charge of: \$ 0.06610 per kWh</p>	T/R
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p>	
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>	T
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.</p>	T
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. electric No. 7, Second Revision of Original Sheet No. 10
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 10

Standard Rate	
GS General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE Customer Charge: Plus an Energy Charge of:	\$10.00 per month for single-phase service \$15.00 per month for three-phase service \$ 0.07579 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	Fuel Adjustment Clause Sheet No. 85 Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the Minimum Charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: December 22, 2009
 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
 Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 10

Standard Rate	
GS General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE Basic Service Charge: Plus an Energy Charge of:	\$20.00 per month for single-phase service \$35.00 per month for three-phase service \$ 0.08117 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	Fuel Adjustment Clause Sheet No. 85 Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the Minimum Charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 15

N

Standard Rate PS Power Service Rate

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate L.C. and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.

RATE

Basic Service Charge per month:

Plus an Energy Charge per kWh of:

Plus a Demand Charge per kW of:

Summer Rate: (Five Billing Periods of May through September)	\$15.57	\$13.73
Winter Rate: (All other months)	\$13.32	\$11.48

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Cost Recovery Mechanism
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

- Sheet No. 85
- Sheet No. 86
- Sheet No. 87
- Sheet No. 90
- Sheet No. 91

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Power Service Rate PS is a combination of the current Industrial Power Service Rate IPS and the current Commercial Power Service Rate CPS, and is not currently available.

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 15.1

N

Standard Rate PS
Power Service

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW delivered to the customer during the 15-minute period of maximum use during the month.

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed on the measured kVA times 90 percent of the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).

Adjusted Maximum kW Load for Billing Purposes = $\frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in Percent)}}$

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Proposed Power Service Rate PS is a combination of the current Industrial Power Service Rate IPS and the current Commercial Power Service Rate CPS, and is not currently available.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 15
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 15

Standard Rate		IPS	
		Industrial Power Service	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This rate schedule is available for industrial secondary or primary service.			
Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.			
RATE			
Customer Charge per month:	Secondary	Primary	
	\$90.00	\$90.00	
Plus an Energy Charge per kWh of:	\$ 0.02611	\$ 0.02611	
Plus a Demand Charge per kW of:			
Summer Rate: (Four Billing Period June through September)	\$15.10	\$13.34	
Winter Rate: (All other months)	\$12.51	\$10.75	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause			Sheet No. 85
Demand-Side Management Cost Recovery Mechanism			Sheet No. 86
Environmental Cost Recovery Surcharge			Sheet No. 87
Franchise Fee Rider			Sheet No. 90
School Tax			Sheet No. 91
POWER FACTOR PROVISION In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard wait-hour meter.			

Current Industrial Power Service Rate IPS is proposed to be combined with the current Commercial Power Service Rate CPS to form the proposed Power Service Rate PS.

Date of Issue: December 23, 2009
 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15.1

Standard Rate	IPS Industrial Power Service
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	
MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

Current Industrial Power Service Rate IPS is proposed to be combined with the current Commercial Power Service Rate CPS to form the proposed Power Service Rate PS.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 16
 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 16

Standard Rate		CPS	
Commercial Power Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This rate schedule is available for commercial secondary or primary service.			
Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.			
RATE		Secondary	Primary
Customer Charge per month:		\$65.00	\$65.00
Plus an Energy Charge per kWh of:		\$ 0.02956	\$ 0.02956
Plus a Demand Charge per kW of:			
Summer Rate: (Four Billing Period June through September)	\$14.99		\$13.15
Winter Rate: (All other months)	\$11.93		\$10.35
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause			Sheet No. 85
Demand-Side Management Cost Recovery Mechanism			Sheet No. 86
Environmental Cost Recovery Surcharge			Sheet No. 87
Franchise Fee Rider			Sheet No. 90
School Tax			Sheet No. 91
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).			
MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June			

Current Commercial Power Service Rate CPS is proposed to be combined with the current Industrial Power Service Rate IPS to form the proposed Power Service Rate PS.

Date of Issue: December 22, 2009
 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Louisville Gas and Electric Company

P. S. C. Electric No. 7, Original Sheet No. 16.1

Standard Rate	CPS Commercial Power Service
	through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).
DUE DATE OF BILL	Customer's payment will be due within twelve (12) days from date of bill.
LATE PAYMENT CHARGE	If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
TERM OF CONTRACT	Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.
TERMS AND CONDITIONS	Service will be furnished under Company's Terms and Conditions applicable hereto.

Current Commercial Power Service Rate CPS is proposed to be combined with the current Industrial Power Service Rate IPS to form the proposed Power Service Rate PS.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 20
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 20

Standard Rate		ITOD	
		Industrial Time-of-Day Service	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This schedule is available for secondary or primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.			
RATE		Secondary	Primary
Customer Charge per month:		\$120.00	\$120.00
Plus an Energy Charge per kWh of:		\$0.02616	\$0.02616
Plus a Demand Charge per kW of:			
Basic Demand		\$ 4.91	\$ 3.85
Peak Demand			
Summer Peak Period		\$ 10.05	\$ 9.35
Winter Peak Period		\$ 7.46	\$ 6.75
Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.			
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.			
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.			
POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard wait-hour meter.			

Secondary Service under the current Industrial Time-of-Day Service Rate ITOD will be provided under the proposed Industrial Time-of-Day Secondary Service Rate ITODS.

Primary Service under the current Industrial Time-of-Day Service Rate ITOD will be provided under the proposed Industrial Time-of-Day Primary Service Rate ITODP.

Date of Issue: December 22, 2009
 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009