

RECEIVED

JUN 08 2010

PUBLIC SERVICE

STIPULATION AND RECOMMENDATION

This Stipulation and Recommendation is entered into this 7th day of June 2010 by and between Louisville Gas and Electric Company (“LG&E”); Kentucky Utilities Company (“KU”) (LG&E and KU are hereafter collectively referenced as “the Utilities”); Kentucky Industrial Utility Customers, Inc. (“KIUC”) and the interests of its participating members as represented by and through the KIUC; The Kroger Co. (“Kroger”); Community Action Council for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc. (“CAC”); Association of Community Ministries (“ACM”); Kentucky Cable Telecommunications Association (“KCTA”); the United States Department of Defense and Other Federal Executive Agencies (“DOD/FEA”); Wal-Mart Stores East, LP and Sam’s East, Inc. (collectively, “Walmart”); Kentucky School Boards Association (“KSBA”); and AARP in the proceedings involving LG&E and KU, which are the subject of this Stipulation and Recommendation, as set forth below. (The Utilities, KIUC, Kroger, CAC, ACM, KCTA, DOD/FEA, Walmart, KSBA, and AARP are referred to collectively herein as the “Parties.”)

WITNESSETH:

WHEREAS, KU filed on January 29, 2010, with the Kentucky Public Service Commission (“Commission”) its Application for Authority to Adjust Rates, *In the Matter of: Application of Kentucky Utilities Company for an Adjustment of Base Rates*, and the Commission has established Case No. 2009-00548 to review KU’s base rate application;

WHEREAS, LG&E filed on January 29, 2010, with the Commission its Application for Authority to Adjust Rates, *In the Matter of: Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates*, and the Commission has established Case No. 2009-00549 to review LG&E’s base rate application (Case Nos. 2009-00548 and 2009-00549 are hereafter collectively referenced as the “rate proceedings”);

WHEREAS, the Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention (“AG”), KIUC, Kroger, KCTA, and KSBA have been granted intervention by the Commission in both of the rate proceedings; CAC and Walmart have been granted intervention by the Commission in Case No. 2009-00548 only; and ACM, DOD/FEA, and AARP have been granted intervention by the Commission in Case No. 2009-00549 only;

WHEREAS, an informal conference, attended in person or by teleconference by representatives of the Parties, AG, and Commission Staff took place on June 2-3, 2010, at the offices of the Commission, during which a number of procedural and substantive issues were discussed, including terms and conditions related to the issues pending before the Commission in the rate proceedings that might be considered by all parties to constitute reasonable means of addressing their concerns;

WHEREAS, the Parties desire to recommend to the Commission that it enter its Order setting the terms and conditions that the parties believe are reasonable as stated herein;

WHEREAS, it is understood by the Parties that this Stipulation and Recommendation does not represent agreement on any specific theory supporting the appropriateness of any proposed or recommended adjustments to the Utilities’ rates, terms, and conditions;

WHEREAS, it is understood by all Parties that this agreement is a stipulation among the Parties concerning all matters at issue in these proceedings pursuant to 807 KAR 5:001, Section 4(6);

WHEREAS, the Parties have spent many hours to reach the stipulations and agreements that form the basis of this Stipulation and Recommendation;

WHEREAS, the Parties, who represent diverse interests and divergent viewpoints, agree that this Stipulation and Recommendation, viewed in its entirety, is a fair, just, and reasonable resolution of all the issues in the rate proceedings; and

WHEREAS, the Parties recognize that this agreement constitutes only an agreement among, and a recommendation by, themselves, and that all issues in these proceedings remain open for consideration by the Commission at the formal hearing in these proceedings.

NOW, THEREFORE, in consideration of the premises and conditions set forth herein, the Parties hereby stipulate, agree, and recommend as follows:

ARTICLE I. Revenue Requirement

Section 1.1. The Parties stipulate that the following increases in annual revenues for LG&E electric operations and for KU operations, for purposes of determining the rates of LG&E and KU in the rate proceedings, are fair, just and reasonable for the Parties and for all electric customers of LG&E and KU:

LG&E Electric Operations: \$74,000,000;

KU Operations: \$98,000,000.

The Parties agree that any increase in annual revenues for LG&E electric operations and for KU operations should be effective for service rendered on and after August 1, 2010.

Section 1.2. The Parties stipulate and agree that, effective for service rendered on and after August 1, 2010, an increase in annual revenues for LG&E gas operations of \$17,000,000, for purposes of determining the rates of LG&E

gas operations in the rate proceedings, is fair, just and reasonable for the Parties and for all gas customers of LG&E.

ARTICLE II. Allocation of Revenue

Section 2.1. The Parties agree that the allocations of the increases in annual revenues for KU and LG&E electric operations, and that the allocation of the increase in annual revenue for LG&E gas operations, as set forth on the allocation schedules designated Exhibit 1 (KU), Exhibit 2 (LG&E electric), and Exhibit 3 (LG&E gas) hereto, are fair, just, and reasonable for the Parties and for all customers of LG&E and KU.

Section 2.2. The Parties agree that, effective for service rendered on and after August 1, 2010, the Utilities should implement the electric and gas rates set forth on the proposed tariff sheets in Exhibit 4 (KU), Exhibit 5 (LG&E electric), and Exhibit 6 (LG&E gas), attached hereto, which rates the Parties stipulate are fair, just, and reasonable for the Parties and for all customers of LG&E and KU.

ARTICLE III. Return on Equity

Section 3.1. The Parties agree that a reasonable range for the Utilities' return on equity is 10.25% - 10.75% in this case, and in connection with Section 3.2 below.

Section 3.2. The Parties agree that the return on equity applicable to the Utilities' recovery under their environmental cost recovery ("ECR") mechanism should remain at its current level, 10.63%, for all billing months subsequent to, and including, the first expense month after the month in which the Commission enters its Orders in these proceedings.

ARTICLE IV. Curtailable Service Riders

Section 4.1. The Parties agree that the Utilities shall replace their existing Curtailable Service Riders with two new Curtailable Service Riders, CSR10 and CSR30 as set forth in Exhibits 4 and 5. The maximum load permitted to take service under such riders per Utility shall be the current curtailable load under curtailable service riders as of August 1, 2010, plus 100 MW (combined across both new riders).

CSR10 shall: (1) require curtailment on ten minutes' notice; (2) require up to 100 hours per year of physical curtailment as described in the tariff, plus up to 275 hours per year of additional curtailment with a buy-through option; (3) provide a monthly credit of \$5.40/kW for transmission service and \$5.50/kW for primary service.

CSR30 shall: (1) require curtailment on thirty minutes' notice; (2) require up to 100 hours per year of physical curtailment as described in the tariff, plus up to 250 hours per year of additional curtailment with a buy-through option; (3) provide a monthly credit of \$4.30/kW for transmission service and \$4.40/kW for primary service.

Both new riders shall calculate the amount of buy-through kWh for a customer by subtracting the product of the customer's firm capacity and the number of hours subject to curtailment from the customer's total kWh consumption during the hours under curtailment:

$$\text{Total kWh} - (\text{firm kW} * \text{hours curtailed})$$

If a customer “buys through” a curtailment period, the customer shall not be charged the otherwise applicable base rate energy charge or ECR rate in addition to the buy-through cost.

The rates, terms, and conditions of CSR10 and CSR30 are fully set out in the proposed tariff sheets contained in Exhibits 4 and 5 hereto.

Section 4.2. The Parties agree that, upon request, the Utilities will provide once per month to customers on either CSR 10 or CSR 30 an explanation of the reasons for any curtailments as described in the tariff.

Section 4.3. The Parties agree that, consistent with the Utilities’ current practice and 807 KAR 5:056 § 1(3)(c), buy-through revenues paid to the Utilities under Riders CSR10 and CSR30 shall be credited to net energy costs under the Utilities’ Fuel Adjustment Clauses.

Section 4.4. The Parties agree that, upon request, the Utilities shall provide to their CSR customers *good-faith, non-binding estimates of the duration of requested service interruptions under Riders CSR10 and CSR30*; however, customers taking such service shall likewise, upon request, provide to the Utilities *good-faith, non-binding short-term operational schedules*.

Section 4.5. The Parties agree that the Utilities will work with their curtailable customers to install the necessary telecommunication and control equipment to allow the Utilities to control curtailable customers’ loads, provided that the Utilities’ and the customer’s individual responsibilities are clearly defined, and the customer pays for the necessary equipment, all as set out more fully in the KU Rebuttal Testimony of W. Steven Seelye at

pages 44-46, and in the LG&E Rebuttal Testimony of W. Steven Seelye at pages 45-46, in the rate proceedings.

ARTICLE V. Treatment of Other Specific Issues

- Section 5.1.** The Parties agree that minimum demand ratchet for transmission service under KU's Rate FLS will be 40%. This is reflected in the proposed tariff sheets attached hereto in Exhibit 4.
- Section 5.2.** The Parties agree that LG&E will withdraw its proposal for kVA billing for the proposed Rate ITODP rate schedule. Instead, the rate structure for Rate ITODP will be same as the current Rate ITOD for primary service. This is reflected in the proposed tariff sheets attached hereto in Exhibit 5. KU's proposed kVA billing for proposed Rate ITOD for primary service shall be implemented.
- Section 5.3.** The Parties agree not to object to kVA-based demand billing for commercial and industrial rates in the Utilities' next base rate proceedings.
- Section 5.4.** The Parties agree that LG&E and KU should be permitted to amortize their actual rate case expenses in these proceedings over a three-year period. The amortization should begin in the month after the month in which the Commission enters its Orders in these proceedings.
- Section 5.5.** The Parties agree that all costs associated with KU's and LG&E's 2001 and 2003 environmental compliance plans shall be recovered in the Utilities' base rates and will be removed from the Utilities' monthly environmental surcharge filings effective with the August 2010 expense month after the Commission approves this Stipulation and Recommendation.

- Section 5.6.** The Parties agree that the Commission should grant LG&E's request, as stated in its Application, to establish and amortize over 24.75 years (the remaining term of the related debt agreements) a regulatory asset for the costs associated with the interest rate swap agreement between LG&E and Wachovia Bank, N.A., as discussed in the pre-filed direct testimony of Daniel K. Arbough. The amortization should begin in the month after the month in which the Commission enters its Orders in these proceedings.
- Section 5.7.** The Parties agree that the Commission should approve a ten-year amortization of the Utilities' regulatory assets approved by the Commission concerning the 2008 Wind Storm and 2009 Winter Storm, with such amortization to begin in the month after the month in which the Commission enters its Orders in these proceedings.
- Section 5.8.** The Parties agree that the Commission should approve a four-year amortization of the Utilities' regulatory assets approved by the Commission concerning the Kentucky Consortium for Carbon Storage ("KCCS"), with such amortization to begin in the month after the month in which the Commission enters its Orders in these proceedings.
- Section 5.9.** The Parties agree that the Commission should approve a ten-year amortization of the Utilities' regulatory assets approved by the Commission concerning the Carbon Management Research Group ("CMRG"), with such amortization to begin in the month after the month in which the Commission enters its Orders in these proceedings.

Section 5.10. The Parties agree that the following monthly basic service charge amounts shall be implemented:

LG&E and KU Rates RS, VFD, and LEV:	\$8.50
LG&E Rate RRP:	\$13.50
LG&E Rates RGS and VFD:	\$12.50
KU Rate AES (single-phase):	\$17.50
KU Rate AES (three-phase):	\$32.50
LG&E and KU Rate GS (single-phase):	\$17.50
LG&E and KU Rate GS (three-phase):	\$32.50
LG&E Rate GRP (single-phase):	\$27.50
LG&E Rate GRP (three-phase):	\$42.50

All other basic service charges shall be the amounts proposed by the Utilities in their Applications filed on January 29, 2010, in the rate proceedings. These basic service charges are reflected in the proposed tariff sheets attached hereto in Exhibits 4, 5 and 6.

Section 5.11. The Parties agree that the Utilities shall propose in their next Demand-Side Management Program application to modify their existing Commercial Conservation (Energy Audits) and Rebates Program to broaden the financial incentives for qualifying commercial customers to replace relatively inefficient equipment. The Utilities will seek input from potentially affected customers on possible modifications through a collaborative process. The modifications the Utilities will propose will include, but will not be necessarily limited to, the following: (1) adding

refrigeration to the kinds of equipment for which incentives are available; (2) introducing a Commercial Customized Rebates program to provide incentives to commercial customers to increase their energy efficiency by replacing or retrofitting equipment not covered by the existing Commercial Conservation/Rebate Program and (3) increasing the rebate cap per meter. To the extent that LED lighting retrofits associated with refrigeration cases located in the Utilities' service territories occurred from 2008 to the present, the Utilities clarify and confirm that under their existing business practices such actions qualify under the Utilities' existing Rebate Program for LED Lighting. The Utilities will work with any customer representatives to ensure the appropriate applications are completed and processed for the purpose of participating in the Utilities' existing Rebate Program for LED Lighting. To the extent that no rebate was provided in the immediately preceding year, the Utilities the Utilities clarify and confirm that under their existing business practices, customers may receive multi-year rebates in a single year where such multi-year rebates do not exceed the aggregate amounts. For example, under the Utilities' current business practices, a customer eligible for a \$50K/year could receive a \$100K/year rebate as long as no rebate was provided in the immediately preceding year.

Section 5.12. The Parties agree that the rates resulting from these proceedings for LG&E gas service will not be set on a Straight-Fixed Variable Design basis as had been proposed in the Application in the rate proceedings.

Section 5.13. The Parties acknowledge that KU and LG&E have established a FLEX Option program to allow customers on fixed incomes 16 additional calendar days to pay their bills (i.e., their bills are due 28 calendar days from the bill date), effectively allowing participating customers to pay their bills after they receive their monthly incomes.

The details of the FLEX Option, including eligibility requirements, are set out in Exhibit 7 hereto.

Section 5.14. The Parties agree that KU's and LG&E's residential electric customer deposit amounts shall remain unchanged from their current levels, and that effective for deposits requested on and after August 1, 2010, the residential gas service deposit amount shall be reduced. The residential customer deposits will be as follows: \$135 for LG&E electric; \$115 for LG&E gas; \$250 for LG&E electric and gas combined; and \$135 for KU. All other customer deposit amounts will be as filed by the Utilities in these proceedings.

Section 5.15. The Parties agree that the Utilities will continue their current policy of permitting customers who are required to make a deposit as a condition of reconnection following disconnection for non-payment to pay required deposits in up to four monthly installments upon request.

Section 5.16. The Parties agree that, beginning October 1, 2010, residential customers who receive a pledge for, or notice of, low-income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they

be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. The Utilities retain the right to audit the program to ensure appropriate application of the waiver. The Utilities acknowledge that private information cannot be disclosed by the assistance agencies without authorization from the low-income customers.

Section 5.17. The Parties agree that the Utilities will modify the language of their tariff sheets concerning the due dates of bills and the date on which LPCs are assessed to clarify that payment is due twelve calendar days after the date on which a bill issues, and that an LPC will be assessed if payment is not received within three calendar days of the bill due date. For example, the “Due Date of Bill” provision of the KU residential service tariff sheet now reads, “Customer’s payment will be due within twelve (12) days from date of bill.” Pursuant to this Section, the “Due Date of Bill” provision of the KU residential service tariff sheet will read, “Customer’s payment will be due within twelve (12) calendar days from date of bill.”

Likewise, the “Late Payment Charge” provision of the KU residential service tariff sheet now reads, “If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month’s charges.” Pursuant to this Section, the “Late Payment Charge” provision of the KU residential service tariff sheet will read, “If full payment is not received within three

(3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.”

These language changes are reflected in the proposed tariff sheets attached hereto in Exhibits 4, 5, and 6.

Section 5.18. The Parties agree that the Utilities shall print on each bill issued to customers on and after August 1, 2010, the date on which the bill was mailed.

Section 5.19. The Parties agree that for each of calendar years 2011 and 2012, the Utilities shall continue their current matching contribution from shareholder funds to the Wintercare program to match Wintercare funds collected from customers. KU's annual contribution for each of calendar years 2011 and 2012 shall not be less than \$100,000.

Section 5.20. The Parties agree that for a period of two years beginning February 6, 2011, the Utilities shall make a dollar-for-dollar contribution from shareholder funds to the Home Energy Assistance (“HEA”) program to match HEA funds collected from customers (up to \$300,000 per year on a combined-Utilities basis).

Section 5.21. The Parties agree that LG&E will continue its current matching contribution to the ACM/Metro Match program for a period of two years following the implementation of the rates proposed in this Stipulation and Recommendation. LG&E's contribution to the ACM/Metro Match program for each of the two years shall not exceed \$225,000 per year. Section 5.21 is not contingent upon any other specific party's participation.

Section 5.22. The Parties agree that the targeted window of time in which the Utilities may read a customer's meter shall be decreased from the current five days to three days. Because it will take time for the Utilities to obtain the additional meter-reading personnel or services necessary to reduce the meter-reading targeted window from five to three days, the Utilities will have until January 1, 2011, to meet the terms of this provision.

Section 5.23. The Parties agree that the per-attachment annual rental charge under Rate CTAC (Cable Television Attachment Charges) shall be \$5.40 for KU and \$5.35 for LG&E, as shown in the proposed tariff sheets attached hereto in Exhibits 4 and 5.

Section 5.24. The Parties agree that by July 1, 2011, KSBA's members located in the KU service territory will conduct an assessment of their KU accounts to determine whether any school building may be more efficiently served under the now-frozen Rate AES rate schedule. KU will agree to review promptly each assessment to determine each school's eligibility and whether migration to Rate AES may be more cost-advantageous on a prospective basis to one or more of the KSBA member schools located in the KU territory. KU agrees to allow such migration where appropriate up to \$500,000 projected annual savings to such member schools in total. Should the KSBA members identify a number of school buildings that exceed the \$500,000 annual savings total restriction herein, and KU concurs that such school buildings are eligible to be served under Rate AES, KU agrees that at the time of its next base rate case it will propose in

its application to allow those additional school buildings to migrate to Rate AES, subject to any modifications KU may propose. Any school buildings wherein a KSBA representative school board planned and committed to the construction of an “all electric” facility, and the KSBA can demonstrate through prior school board resolutions or meeting notes that such plans and commitments were made prior to the date of this Stipulation, and such plans and commitments were clearly based in part on the anticipated continuation of Rate AES, all to the reasonable satisfaction of KU, KU agrees these facilities may be considered to be served under Rate AES on a prospective basis. Any KSBA member school that notified KU prior to the date of this Stipulation in a documentable format of its interest in being served under Rate AES for any all electric school facility that has or is in the process of migrating to Rate AES shall not be counted toward the \$500,000 restriction herein. Nothing herein shall be construed to create or vest a right in the members of the KSBA to the continuation of or rate structure for Rate AES in any form in the future.

Section 5.25. The Parties agree that LG&E shall exempt from the application of Rate DGGS locations that install back-up generators using less than 2,000 cf/hr (approximately equivalent to a 200 kVA gas-fired generator) if the customers who own such generators agree to use them only to provide emergency power. The proposed Rate DGGS tariff sheet contained in Exhibit 6 hereto contains this exemption.

Section 5.26. The Parties agree that, except as modified in this Stipulation and Recommendation and the exhibits attached hereto, the rates, terms, and conditions proposed by the Utilities in the rate proceedings shall be approved as filed. Approval of this Stipulation and Recommendation shall not be construed to approve or deny the adjustments to LG&E's and KU's electric revenues and expenses associated with the normalization of weather.

ARTICLE VI. Miscellaneous Provisions.

Section 6.1. Except as specifically stated otherwise in this Stipulation and Recommendation, the Parties agree that making this Stipulation and Recommendation shall not be deemed in any respect to constitute an admission by any party hereto that any computation, formula, allegation, assertion, or contention made by any other party in these proceedings is true or valid.

Section 6.2. The Parties agree that the foregoing stipulations and agreements represent a fair, just, and reasonable resolution of the issues addressed herein.

Section 6.3. The Parties agree that, following the execution of this Stipulation and Recommendation, the Parties shall cause the Stipulation and Recommendation to be filed with the Commission by June 7, 2010, together with a recommendation that the Commission enter its Orders implementing the terms and conditions herein for rates to become effective on August 1, 2010.

Section 6.4. Each signatory waives all cross-examination of the other Parties' witnesses unless the Commission disapproves this Stipulation and Recommendation, and each signatory further stipulates and recommends that the Notice of Intent, Notice, Application, testimony, pleadings, and responses to data requests filed in this proceeding be admitted into the record. The Parties stipulate that after the date of this Stipulation and Recommendation they will not otherwise contest the Utilities' proposals, as modified by this Stipulation and Recommendation, in the hearing of the rate proceedings, and that they will refrain from cross-examination of the Utilities' witnesses during the hearing, except insofar as such cross-examination is in support of the Stipulation and Recommendation.

Section 6.5. The Parties agree to act in good faith and to use their best efforts to recommend to the Commission that this Stipulation and Recommendation be accepted and approved.

Section 6.6. If the Commission issues an order adopting all of the terms and conditions recommended herein, each of the Parties agrees that it shall file neither an application for rehearing with the Commission, nor an appeal to the Franklin Circuit Court with respect to such order.

Section 6.7. The Parties agree that if the Commission does not implement in its Orders in these proceedings all of the terms recommended herein, then: (a) this Stipulation and Recommendation shall be void and withdrawn by the Parties from further consideration by the Commission and none of the Parties shall be bound by any of the provisions herein, provided that no

party is precluded from advocating any position contained in this Stipulation and Recommendation; and (b) neither the terms of this Stipulation and Recommendation nor any matters raised during the settlement negotiations shall be binding on any of the Parties to this Stipulation and Recommendation or be construed against any of the Parties.

Section 6.8. The Parties agree that this Stipulation and Recommendation shall in no way be deemed to divest the Commission of jurisdiction under Chapter 278 of the Kentucky Revised Statutes.

Section 6.9. The Parties agree that this Stipulation and Recommendation shall inure to the benefit of, and be binding upon, the Parties, their successors and assigns.

Section 6.10. The Parties agree that this Stipulation and Recommendation constitutes the complete agreement and understanding among the Parties, and any and all oral statements, representations, or agreements made prior hereto or contemporaneously herewith, shall be null and void, and shall be deemed to have been merged into this Stipulation and Recommendation.

Section 6.11. The Parties agree that, for the purpose of this Stipulation and Recommendation only, the terms are based upon the independent analysis of the Parties to reflect a fair, just, and reasonable resolution of the issues herein and are the product of compromise and negotiation.

Section 6.12. The Parties agree that neither the Stipulation and Recommendation nor any of the terms shall be admissible in any court or commission except insofar as such court or commission is addressing litigation arising out of the

implementation of the terms herein. This Stipulation and Recommendation shall not have any precedential value in this or any other jurisdiction.

Section 6.13. The Parties warrant that they have informed, advised, and consulted with the Parties they represent in the rate proceedings in regard to the contents and significance of this Stipulation and Recommendation, and based upon the foregoing are authorized to execute this Stipulation and Recommendation on behalf of the Parties they represent.

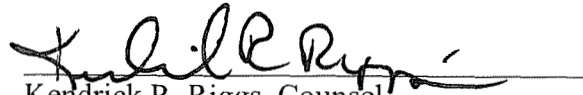
Section 6.14. The Parties agree that this Stipulation and Recommendation is a product of negotiation among all Parties, and that no provision of this Stipulation and Recommendation shall be strictly construed in favor of, or against, any party. Notwithstanding anything contained in this Stipulation and Recommendation, the Parties recognize and agree that the effects, if any, of any future events upon the operating income of the Utilities are unknown and that, if implemented, this Stipulation and Recommendation shall be implemented as written.

Section 6.15. The Parties agree that this Stipulation and Recommendation may be executed in multiple counterparts.

IN WITNESS WHEREOF, the Parties have hereunto affixed their signatures.

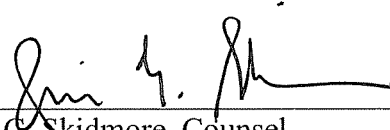
Louisville Gas and Electric Company
and Kentucky Utilities Company

HAVE SEEN AND AGREED:


Kendrick R. Riggs, Counsel
Allyson K. Sturgeon, Counsel

Community Action Council for
Lexington-Fayette, Bourbon, Harrison
and Nicholas Counties, Inc.

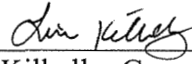
HAVE SEEN AND AGREED:

A handwritten signature in black ink, appearing to read "Iris G. Skidmore", written over a horizontal line.

Iris G. Skidmore, Counsel

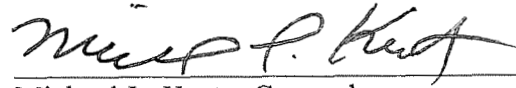
Association of Community Ministries

HAVE SEEN AND AGREED:



Lisa Kil Kelly, Counsel

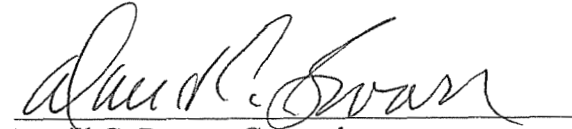
Kentucky Industrial Utility Customers, Inc.
HAVE SEEN AND AGREED:

A handwritten signature in black ink, appearing to read "Michael L. Kurtz", written over a horizontal line.

Michael L. Kurtz, Counsel
Kurt J. Boehn, Counsel

The Kroger Co.

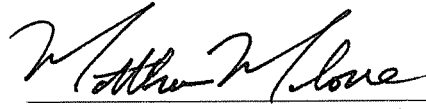
HAVE SEEN AND AGREED:

A handwritten signature in black ink, appearing to read "David C. Brown", written over a horizontal line.

David C. Brown, Counsel

Kentucky School Boards Association


HAVE SEEN AND AGREED:

A handwritten signature in black ink, appearing to read "Matthew R. Malone". The signature is written in a cursive style with a large initial "M".

Matthew R. Malone, Counsel

Kentucky Cable Telecommunications
Association

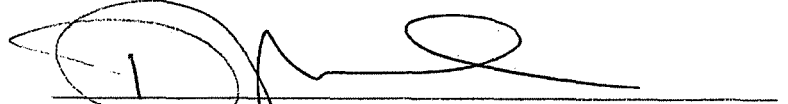
HAVE SEEN AND AGREED:



Laurence J. Zielke, Counsel
Gardner F. Gillespie, Counsel
Dominic F. Perella, Counsel

AARP

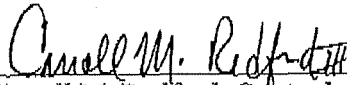
HAVE SEEN AND AGREED:

A handwritten signature in black ink, consisting of a large loop on the left, a vertical stroke, and a long horizontal stroke with a smaller loop on the right.

Hon. Tom FitzGerald
On behalf of AARP

Wal-Mart Stores East, LLP and
Sam's East, Inc.

HAVE SEEN AND AGREED:



Carroll M. Redford, Counsel
Holly Rachel Smith, Counsel

Stipulation Exhibit 1
KU Rate Allocation

KENTUCKY UTILITIES COMPANY

Summary of Stipulated Rates

Based on Sales for the 12 months ended October 31, 2009

	Adjusted Billings at Current Rates	Increase	Percentage Increase
Residential Rate - RS	\$ 433,896,060	\$ 40,846,260	9.41%
General Service Rate GS - Secondary	162,978,796	15,356,604	9.42%
All Electric School Service Rate - AES	8,264,689	778,505	9.42%
Power Service Rate			
Power Service Rate PS - Secondary	219,186,409	20,676,982	9.43%
Power Service Rate PS - Primary	87,466,013	8,235,432	9.42%
	<u>306,652,422</u>	<u>28,912,414</u>	
Time of Day Power Rate Secondary - TODS	9,970,256	635,679	6.38%
Time of Day Power Rate Primary - TODP	139,874,751	8,989,839	6.43%
Total Curtailable Service Riders	(5,641,432)	(1,755,650)	
Retail Transmission Service -- RTS	72,780,342	2,456,725	3.38%
Fluctuating Load Service -- FLS	18,976,432	653,050	3.44%
Lighting Energy -- LE			
Traffice Lighting Energy -- TE	16	1	6.24%
	-	-	0.00%
Street Lighting - SL	8,875,610	814,116	9.17%
Private Outdoor Lighting - POL	12,106,290	1,167,169	9.64%
	<u>20,981,900</u>	<u>1,981,285</u>	
TOTAL ULTIMATE CONSUMERS	<u>\$ 1,168,734,233</u>	<u>\$ 98,854,714</u>	8.46%
Forfeited Discounts	9,011,237	(1,255,352) (1)	
Electric Service Revenues	1,330,697		
Rent from Electric Property	1,222,560	\$ 399,973 (2)	
Other Miscellaneous Electric Revenue	611,007	1,062	
TOTAL JURISDICTIONAL	<u>\$ 1,180,909,733</u>	<u>\$ 98,000,397</u>	

(1) Waiver of LPC for Low Income

(2) Increase in the CATV Pole Attachment charge at \$5.40

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
RESIDENTIAL RATE RS						
Customer Charges	5,019,241		\$ 5 00	\$ 25,096,205	\$ 8 50	\$ 42,663,549
All Energy		6,171,949,620	\$ 0.06424	396,486,044	\$ 0.06805	420,001,172
Minimum Energy				(132,080)		(144,951)
				<u>\$ 421,450,169</u>		<u>\$ 462,519,769</u>
				Correction Factor		0.999999977
				<u>\$ 421,450,179</u>		<u>\$ 462,519,780</u>
Fuel Clause Billings - proforma for rollin				\$ 10,345,217		10,345,217
ECR Billings - proforma for rollin				3,467,853		3,467,853
Adjustment to Reflect Year-End Customers				(3,729,851)		(4,093,319)
Adjustment to Reflect Temperature Normalization				2,362,665		2,502,792
				<u>\$ 433,896,063</u>		<u>\$ 474,742,323</u>
Proposed Increase						40,846,260
						9.41%

KENTUCKY UTILITIES COMPANY
 Calculations of Stipulated Rate Increase
 Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
GENERAL SERVICE RATE GS						
Customer Charges	950,552		\$ 10.00	\$ 9,505,520		
Single Phase Customer Charge	858,548				\$ 17.50	\$ 15,024,585
Three Phase Customer Charge	92,004				\$ 32.50	\$ 2,990,139
All Energy		1,817,358,411	\$ 0.07486	136,047,451	\$ 0.07796	141,681,262
Minimum Energy				115,622		126,857
				<u>\$ 145,668,593</u>		<u>\$ 159,822,843</u>
				Correction Factor		0.999999928
				<u>\$ 145,668,603</u>		<u>\$ 159,822,854</u>
						0.999999928
				Total After Application of Correction Factor		\$ 159,822,854
Fuel Clause Billings - proforma for rollin				\$ 3,138,168		3,138,168
ECR Billings - proforma for rollin				1,646,336		1,646,336
Adjustment to Reflect Year-End Customers				12,261,395		13,452,804
Adjustment to Reflect Temperature Normalization				264,295		275,240
Total				<u>\$ 162,978,797</u>		<u>\$ 178,335,401</u>
Proposed Increase						15,356,604
						9.42%
						Percentage Increase

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
ALL ELECTRIC SCHOOLS RATE AES						
Customer Charges	3,539		\$ -	\$ -		
Single Phase Customer Charge	1,489				\$ 17.50	\$ 26,056
Three Phase Customer Charge	2,050				\$ 32.50	\$ 66,628
All Energy		130,386,993	\$ 0.06173	8,048,789	\$ 0.06706	8,743,752
Minimum Energy				(979)		(1,075)
				<u>\$ 8,047,810</u>		<u>\$ 8,835,361</u>
				Correction Factor		1.000000000
				<u>\$ 8,047,810</u>		<u>\$ 8,835,361</u>
						1.000000000
				<u>\$ 8,047,810</u>		<u>\$ 8,835,361</u>
Fuel Clause Billings - proforma for rollin				\$ 225,708		225,708
ECR Billings - proforma for rollin				82,121		82,121
Adjustment to Reflect Year-End Customers				(103,605)		(113,744)
Adjustment to Reflect Temperature Normalization				12,655		13,748
Total				<u>\$ 8,264,689</u>		<u>\$ 9,043,194</u>
Proposed Increase						778,505
						9.42%

KENTUCKY UTILITIES COMPANY
Calculations of Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
POWER SERVICE RATE PS-Primary (consists of former rates GS-Primary, LP-Primary and MP-Primary)						
Customer Charges	5,121		\$ 75 00	\$ 384,075	\$ 90 00	\$ 460,890
Demand (Primary)	3,843,533		\$ 9 03	34,707,098		
Summer Demand	1,549,467				\$ 12 60	19,523,283
Winter Demand	2,294,066				\$ 10 33	23,697,698
All Energy		1,536,781,082	\$ 0 03386	52,035,407	\$ 0 03386	52,035,407
Minimum Energy				621,129		682,372
Total Calculated at Base Rates				\$ 87,747,710		\$ 96,399,650
				Correction Factor		1.000000000
Total After Application of Correction Factor				\$ 87,747,710		\$ 96,399,650
Fuel Clause Billings - proforma for rollin				\$ 2,734,408		2,734,408
ECR Billings - proforma for rollin				1,114,689		1,114,689
Adjustment to Reflect Year-End Customers				(4,224,214)		(4,640,722)
Adjustment to Reflect Temperature Normalization				93,420		93,420
Total				<u>\$ 87,466,013</u>		<u>\$ 95,701,445</u>
Proposed Increase						8,235,432
		Percentage Increase				9.42%

KENTUCKY UTILITIES COMPANY
Calculations of Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
POWER SERVICE RATE PS-Secondary (consists of former rate LP-Secondary)						
Customer Charges	99,144		\$ 75.00	\$ 7,435,800	\$ 90.00	\$ 8,922,960
Demand (Secondary)	9,233,086		\$ 9.42	86,975,668		
Summer Demand	3,948,228				12.78	50,458,351
Winter Demand	5,284,858				10.53	55,649,555
All Energy		3,389,538,488	\$ 0.03386	114,769,773	\$ 0.03386	114,769,773
Minimum Energy				<u>1,724,442</u>		<u>1,894,423</u>
Total Calculated at Base Rates				\$ 210,905,683		\$ 231,695,062
				<u>1.000000000</u>		<u>1.000000000</u>
Total After Application of Correction Factor				\$ 210,905,683		\$ 231,695,062
Fuel Clause Billings - proforma for rollin				\$ 6,297,266		6,297,266
ECR Billings - proforma for rollin				2,882,021		2,882,021
Adjustment to Reflect Year-End Customers				(1,140,255)		(1,252,652)
Adjustment to Reflect Temperature Normalization				241,693		241,693
Total				<u>\$ 219,186,407</u>		<u>\$ 239,863,389</u>
Proposed Increase						20,676,982
			Percentage Increase			9.43%

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
POWER SERVICE TIME OF DAY RATE TOD-Primary (includes former rate STOD Primary)						
Customer Charges	187		\$ 120.00	\$ 22,440	\$ 300.00	\$ 56,100
Demand Off Peak	236,273		\$ 2.25	531,615		
Demand On Peak	218,160		\$ 6.98	1,522,760		
Demand Base	234,477				\$ 1.70	398,610
Demand Intermediate	229,643				\$ 2.73	626,213
Demand Peak	226,222				\$ 4.09	925,328
All Energy		63,699,840	\$ 0.03386	2,156,877	\$ 0.03608	2,298,290
Minimum Energy				(186,884)		(190,012)
				<u>\$ 4,046,807</u>		<u>\$ 4,114,530</u>
				Correction Factor		1.000000000
				<u>\$ 4,046,807</u>		<u>\$ 4,114,530</u>
Fuel Clause Billings - proforma for rollin				\$ 344,474		344,474
ECR Billings - proforma for rollin				174,541		174,541
Adjustment to Reflect Year-End Customers				2,256,795		2,294,562
Adjustment to Reflect Temperature Normalization				-		-
				<u>\$ 6,822,618</u>		<u>\$ 6,928,108</u>
Proposed Increase						105,490
						1.55%

KENTUCKY UTILITIES COMPANY
 Calculations of Stipulated Rate Increase
 Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
POWER SERVICE TIME OF DAY RATE TOD-Secondary (includes former rate STOD Secondary)							
Customer Charges		657		\$ 90.00	\$ 59,130	\$ 200.00	\$ 131,400
Demand Off Peak		364,568		\$ 2.25	820,277		
Demand On Peak		392,230		\$ 7.37	2,890,733		
Demand Base		372,242				\$ 3.53	1,314,013
Demand Intermediate		364,568				\$ 2.91	1,061,452
Demand Peak		359,137				\$ 4.37	1,568,461
All Energy			197,658,712	\$ 0.03386	6,692,724	\$ 0.03576	7,068,276
Minimum Energy					228,799		243,685
					<u>\$ 10,691,663</u>		<u>\$ 11,387,286</u>
					Correction Factor		1.000000000
					<u>\$ 10,691,663</u>		<u>\$ 11,387,286</u>
Fuel Clause Billings - proforma for rollin					\$ 109,318		109,318
ECR Billings - proforma for rollin					88,984		88,984
Adjustment to Reflect Year-End Customers					(931,558)		(992,167)
Adjustment to Reflect Temperature Normalization					11,851		12,516
					<u>\$ 9,970,257</u>		<u>\$ 10,605,936</u>
Proposed Increase							635,679
							6.38%

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
LARGE TIME OF DAY SERVICE -- PRIMARY DELIVERY (Includes former rates LCI-TOD-P and LMP-TOD-P)						
Customer Charges	494		\$ 120.00	\$ 59,280	\$ 300.00	\$ 148,200
Demand Off Peak	5,106,405		\$ 2.22	11,336,218		
Demand On Peak	5,136,690		\$ 6.07	31,179,706		
Demand Base	5,503,481				\$ 1.70	9,355,918
Demand Intermediate	5,390,021				\$ 2.73	14,698,066
Demand Peak	5,309,731				\$ 4.09	21,718,688
All Energy		2,468,061,433	\$ 0.03386	83,568,560	\$ 0.03608	89,047,657
Minimum Energy				(23,687)		(23,344)
				<u>\$ 126,120,077</u>		<u>\$ 134,943,184</u>
				Correction Factor		1.000000007
				<u>\$ 126,120,076</u>		<u>\$ 134,943,183</u>
Fuel Clause Billings - proforma for rollin				\$ 4,242,570		4,242,570
ECR Billings - proforma for rollin				1,814,074		1,814,074
Adjustment to Reflect Year-End Customers				875,413		936,655
Adjustment to Reflect Temperature Normalization				-		-
				<u>\$ 133,052,133</u>		<u>\$ 141,936,482</u>
Proposed Increase						8,884,349
						6.68%

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
RETAIL TRANSMISSION SERVICE TIME OF DAY (Includes former rates LP-T, LCI-TOD, MPT, and LMPT)						
Customer Charges	364		\$ 120.00	\$ 43,680	\$ 500.00	\$ 182,000
Demand Off Peak	3,005,978		\$ 1.92	5,771,478		
Demand On Peak	3,177,204		\$ 5.18	16,457,917		
Demand Base	3,244,084				\$ 1.04	3,373,847
Demand Intermediate	3,177,204				\$ 2.49	7,911,238
Demand Peak	3,129,877				\$ 3.73	11,671,402
All Energy		1,287,717,012	\$ 0.03386	43,602,098	\$ 0.03500	45,070,095
Minimum Energy				(51,392)		(53,212)
Total Calculated at Base Rates				\$ 65,823,782		\$ 68,155,371
Correction Factor				1.000000000		1.000000000
Total After Application of Correction Factor				\$ 65,823,782		\$ 68,155,371
Fuel Clause Billings - proforma for rollin				\$ 2,336,927		2,336,927
ECR Billings - proforma for rollin				1,086,869		1,086,869
Adjustment to Reflect Year-End Customers				3,532,765		3,657,901
Adjustment to Reflect Temperature Normalization				-		-
Total				<u>\$ 72,780,342</u>		<u>\$ 75,237,068</u>
Proposed Increase						2,456,725
Percentage Increase						3.38%

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
FLUCTUATING LOAD SERVICE - TRANSMISSION							
Customer Charges		12		\$ 120.00	\$ 1,440	\$ 500.00	\$ 6,000
Off-Peak Demand		1,826,652		\$ 1.37	2,502,513		
Fluctuating Demand Off-Peak		57,440		\$ 0.81	46,526		
Demand On Peak		1,001,744		\$ 5.02	5,028,753		
Fluctuating Demand On-Peak		88,542		\$ 2.64	233,751		
Demand Base (5-minute kVa)		1,956,266				\$ 1.00	\$ 1,956,266
Demand Intermediate (5-minute kVa)		1,640,895				\$ 1.59	\$ 2,609,024
Demand Peak (5-minute kVa)		1,425,614				\$ 2.48	\$ 3,533,487
All Energy			332,169,120	\$ 0.02930	9,732,555	\$ 0.03033	10,074,689
Minimum Energy/Demand					529,298		548,422
					<u>\$ 18,074,837</u>		<u>\$ 18,727,887</u>
					Correction Factor		1.000000000
					<u>\$ 18,074,837</u>		<u>\$ 18,727,887</u>
Fuel Clause Billings - proforma for rollin					\$ 593,859		593,859
ECR Billings - proforma for rollin					307,736		307,736
Adjustment to Reflect Year-End Customers					-		-
Adjustment to Reflect Temperature Normalization					-		-
Total					<u>\$ 18,976,431</u>		<u>\$ 19,629,481</u>
Proposed Increase							653,050
							3.44%

KENTUCKY UTILITIES COMPANY
 Calculations of Stipulated Rate Increase
 Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills/Kw	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
TRAFFIC LIGHTING ENERGY RATE TLE						
Customer Charges	4		\$ 2.80	\$ 11	\$ 3.14	\$ 13
All Energy		8	\$ 0.06530	1	\$ 0.07000	1
Minimum Energy				4		4
Total Calculated at Base Rates				\$ 16		\$ 17
Correction Factor				1.000000000		1.000000000
Total After Application of Correction Factor				\$ 16		\$ 17
Fuel Clause Billings - proforma for rollin				\$ -		-
ECR Billings - proforma for rollin				\$ -		-
Adjustment to Reflect Year-End Customers				-		-
Adjustment to Reflect Temperature Normalization				-		-
Total				<u>\$ 16</u>		<u>\$ 17</u>
Proposed Increase						1
	Percentage Increase					6.25%

KENTUCKY UTILITIES COMPANY
 Calculations of Stipulated Rate Increase
 Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
STREET LIGHTING SERVICE – RATE StLt.						
INCANDESCENT:						
1000 Inc Std StLt		581	\$ 3.04	\$ 1,766	\$ 3.04	\$ 1,766
2500 Inc Std StLt		13,435	\$ 4.05	\$ 54,412	\$ 4.05	\$ 54,412
4000 Inc Std StLt		3,392	\$ 6.15	\$ 20,861	\$ 6.15	\$ 20,861
6000 Inc Std StLt		34	\$ 8.06	\$ 274	\$ 8.06	\$ 274
1000 Inc Orn StLt		-	\$ 3.69	\$ -	\$ 3.69	\$ -
2500 Inc Orn StLt		88	\$ 4.84	\$ 426	\$ 4.84	\$ 426
4000 Inc Orn StLt		406	\$ 7.07	\$ 2,870	\$ 7.07	\$ 2,870
6000 Inc Orn StLt		-	\$ 9.08	\$ -	\$ 9.08	\$ -
MERCURY VAPOR:						
7000 MV Std StLt		15,526	\$ 8.55	\$ 132,747	\$ 8.55	\$ 132,747
10000 MV Std StLt		9,819	\$ 10.09	\$ 99,074	\$ 10.09	\$ 99,074
20000 MV Std StLt		18,618	\$ 12.35	\$ 229,932	\$ 12.35	\$ 229,932
7000 MV Orn StLt		1,535	\$ 10.77	\$ 16,532	\$ 10.77	\$ 16,532
10000 MV Orn StLt		5,732	\$ 12.06	\$ 69,128	\$ 12.06	\$ 69,128
20000 MV Orn StLt		15,773	\$ 13.92	\$ 219,560	\$ 13.92	\$ 219,560
HIGH PRESSURE SODIUM:						
4000 HPS Std StLt		81,878	\$ 6.05	\$ 495,362	\$ 6.67	\$ 546,126
5800 HPS Std StLt		100,399	\$ 6.84	\$ 686,729	\$ 7.54	\$ 757,008
9500 HPS Std StLt		236,277	\$ 7.40	\$ 1,748,450	\$ 8.15	\$ 1,925,658
22000 HPS Std StLt		66,604	\$ 11.42	\$ 760,618	\$ 12.58	\$ 837,878
50000 HPS Std StLt		10,001	\$ 17.29	\$ 172,917	\$ 20.50	\$ 205,021
4000 HPS Orn StLt		42,289	\$ 8.62	\$ 364,531	\$ 9.50	\$ 401,746
5800 HPS Orn StLt		92,962	\$ 9.41	\$ 874,772	\$ 10.37	\$ 964,016
9500 HPS Orn StLt		32,994	\$ 10.15	\$ 334,889	\$ 11.19	\$ 369,203
22000 HPS Orn StLt		53,146	\$ 14.17	\$ 753,079	\$ 15.62	\$ 830,141
50000 HPS Orn StLt		5,112	\$ 20.02	\$ 102,342	\$ 22.06	\$ 112,771

KENTUCKY UTILITIES COMPANY
Calculations of Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		KWH	Total Lights	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
DECORATIVE UNDERGROUND SERVICE							
High Pressure Sodium			-				
4000 HPS Dec Acorn StLt			-	\$ 11.14	\$ -	\$ 12.51	\$ -
4000 HPS His Acorn StLt			1,786	\$ 17.15	\$ 30,630	\$ 18.90	\$ 33,755
5800 HPS Dec Acorn StLt			64	\$ 12.02	\$ 769	\$ 13.50	\$ 864
5800 HPS His Acorn StLt			862	\$ 18.05	\$ 15,559	\$ 19.78	\$ 17,050
9500 HSP Acorn Dec StLt			1,713	\$ 12.81	\$ 21,944	\$ 14.13	\$ 24,205
9500 HPS Historic Acorn StLt			4,987	\$ 18.62	\$ 92,858	\$ 20.52	\$ 102,333
			-				
4000 HPS Colonial StLt			8,605	\$ 7.87	\$ 67,721	\$ 8.67	\$ 74,605
5800 HPS Colonial StLt			11,541	\$ 8.68	\$ 100,176	\$ 9.57	\$ 110,447
9500 HPS Colonial StLt			18,963	\$ 9.16	\$ 173,701	\$ 10.09	\$ 191,337
			-				
5800 HPS Coach Dec StLt			228	\$ 26.22	\$ 5,978	\$ 28.88	\$ 6,585
9500 HSP Coach Dec StLt			107	\$ 26.67	\$ 2,854	\$ 29.39	\$ 3,145
			-				
5800 HPS Contemporary StLt			45,264	\$ 13.88	\$ 628,264	\$ 15.30	\$ 692,539
9500 HPS Contemporary StLt			5,740	\$ 16.27	\$ 93,390	\$ 17.93	\$ 102,918
22000 HPS Contemporary StLt			5,321	\$ 19.65	\$ 104,558	\$ 21.65	\$ 115,200
50000 HPS Contemporary StLT			621	\$ 25.12	\$ 15,600	\$ 27.68	\$ 17,189
			-				
HPS-16000 Gran Ville			3,620	\$ 44.78	\$ 162,104	\$ 49.34	\$ 178,611
Gran Ville Accessories:			-				
Single Crossarm Bracket			-	\$ 16.13	\$ -	\$ 17.78	\$ -
Twin Crossarm Bracket			579	\$ 17.96	\$ 10,399	\$ 19.79	\$ 11,458
24 Inch Banner Arm			270	\$ 2.80	\$ 756	\$ 3.09	\$ 834
24 Inch Clamp Banner Arm			1,120	\$ 3.87	\$ 4,334	\$ 4.26	\$ 4,771
18 Inch Banner Arm			590	\$ 2.58	\$ 1,522	\$ 2.84	\$ 1,676
18 Inch Clamp On Banner Arm			-	\$ 3.19	\$ -	\$ 3.52	\$ -
Flagpole Holder			659	\$ 1.19	\$ 784	\$ 1.31	\$ 863
Post-Mounted Receptacle			635	\$ 16.75	\$ 10,636	\$ 18.46	\$ 11,722
Base-Mounted Receptacle			-	\$ 16.16	\$ -	\$ 17.81	\$ -
Additional Receptacles			-	\$ 2.29	\$ -	\$ 2.52	\$ -
Planter			599	\$ 3.88	\$ 2,324	\$ 4.28	\$ 2,564
Clamp On Planter			-	\$ 4.31	\$ -	\$ 4.75	\$ -
Partial month billings					\$ 2,401		\$ 2,626
Total Calculated at Base Rates					\$ 8,690,534		\$ 9,504,447
Correction Factor					1.000000002		1.000000002
Total After Application of Correction Factor					\$ 8,690,534		\$ 9,504,447
Fuel Clause Billings - proforma for rollin					\$ 73,931		\$ 73,931
ECR Billings - proforma for rollin					108,973		108,973
Adjustment to Reflect Year-End Customers					2,172		2,375
Adjustment to Reflect Temperature Normalization					-		-
Total					<u>\$ 8,875,611</u>		<u>\$ 9,689,727</u>
Proposed Increase							814,116
Percentage Increase							9.17%

KENTUCKY UTILITIES COMPANY

Calculations of Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
PRIVATE OUTDOOR LIGHTING Rate POL						
Standard (Served Overhead)						
7000 Open Bottom Mercury Vapor POL		116,441	\$ 9.52	\$ 1,108,518	\$ 9.52	\$ 1,108,518.32
20000 Cobra Mercury Vapor POL*		6,272	\$ 12.35	\$ 77,459	\$ 12.35	\$ 77,459.20
5800 Open Bottom HPS POL		2,459	\$ 5.77	\$ 14,188	\$ 6.36	\$ 15,639.24
9500 Open Bottom HPS POL		413,241	\$ 6.26	\$ 2,586,889	\$ 6.90	\$ 2,851,362.90
22000 Cobra HPS POL		18,084	\$ 11.42	\$ 206,519	\$ 12.58	\$ 227,496.72
50000 Cobra HPS POL		25,806	\$ 18.60	\$ 479,992	\$ 20.50	\$ 529,023.00
Directional (Served Overhead)						
9500 HPS Directional POL		127,082	\$ 7.27	\$ 923,886	\$ 8.01	\$ 1,017,926.82
22000 HPS Directional POL		74,539	\$ 10.88	\$ 810,984	\$ 11.99	\$ 893,722.61
50000 HSP Directional POL		92,238	\$ 15.65	\$ 1,443,525	\$ 17.25	\$ 1,591,105.50
Metal Halide Commercial and Industrial Lighting						
12000 MH Directional Fixture		6,154	\$ 11.23	\$ 69,109	\$ 12.38	\$ 76,186.52
12000 MH Directional Wood Pole		1,612	\$ 13.15	\$ 21,198	\$ 16.61	\$ 26,775.32
12000 MH Directional Metal Pole		245	\$ 19.45	\$ 4,765	\$ 24.79	\$ 6,073.55
32000 MH Directional Fixture		50,892	\$ 16.11	\$ 819,870	\$ 17.75	\$ 903,333.00
32000 MH Directional Wood Pole		11,035	\$ 18.05	\$ 199,182	\$ 21.98	\$ 242,549.30
32000 MH Directional Metal Pole		3,062	\$ 24.33	\$ 74,498	\$ 30.16	\$ 92,349.92
107800 MH Directional Fixture		13,206	\$ 33.81	\$ 446,495	\$ 37.26	\$ 492,055.56
107800 MH Directional Wood Pole		3,350	\$ 36.92	\$ 123,682	\$ 41.49	\$ 138,991.50
107800 MH Directional Metal Pole		989	\$ 42.46	\$ 41,993	\$ 49.67	\$ 49,123.63
12000 MH Contemporary Fixture		691	\$ 12.30	\$ 8,499	\$ 13.55	\$ 9,363.05
12000 MH Contemporary Metal Pole		2,153	\$ 20.54	\$ 44,223	\$ 25.96	\$ 55,891.88
32000 MH Contemporary Fixture		3,682	\$ 17.62	\$ 64,877	\$ 19.42	\$ 71,504.44
32000 MH Contemporary Metal Pole		7,286	\$ 25.84	\$ 188,270	\$ 31.83	\$ 231,913.38
107800 MH Contemporary Fixture		540	\$ 36.73	\$ 19,834	\$ 40.48	\$ 21,859.20
107800 MH Contemporary Metal Pole		1,764	\$ 44.96	\$ 79,309	\$ 52.89	\$ 93,297.96

KENTUCKY UTILITIES COMPANY
 Calculations of Stipulated Rate Increase
 Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		KWH	Total Lights	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
Decorative High Pressure Sodium (Served Underground)							
4000 HPS Decorative Acom			21	\$ 11.35	\$ 238	\$ 12.51	\$ 262.71
4000 HPS Historic Acom			742	\$ 17.15	\$ 12,725	\$ 18.90	\$ 14,023.80
5800 HPS Decorative Acom			420	\$ 12.25	\$ 5,145	\$ 13.50	\$ 5,670.00
5800 HPS Historic Acom			885	\$ 17.95	\$ 15,886	\$ 19.78	\$ 17,505.30
9500 HPS Decorative Acom			2,855	\$ 12.82	\$ 36,601	\$ 14.13	\$ 40,341.15
9500 HPS Historic Acom			7,082	\$ 18.62	\$ 131,867	\$ 20.52	\$ 145,322.64
4000 HPS Colonial Decorative			795	\$ 7.87	\$ 6,257	\$ 8.67	\$ 6,892.65
5800 HPS Colonial Decorative			2,069	\$ 8.68	\$ 17,959	\$ 9.57	\$ 19,800.33
9500 HPS Colonial Decorative			20,569	\$ 9.16	\$ 188,412	\$ 10.09	\$ 207,541.21
5800 HPS Coach Dec POL			298	\$ 26.21	\$ 7,811	\$ 28.88	\$ 8,606.24
9500 HPS Coach Dec POL			3,340	\$ 26.67	\$ 89,078	\$ 29.39	\$ 98,162.60
5800 HPS Contemporary Decorative			511	\$ 13.88	\$ 7,093	\$ 21.45	\$ 10,960.95
9500 HPS Contemporary Decorative			3,767	\$ 16.14	\$ 60,799	\$ 21.59	\$ 81,329.53
22000 HPS Contemporary Decorative			8,276	\$ 19.65	\$ 162,623	\$ 27.38	\$ 226,596.88
50000 HPS Contemporary Decorative			10,238	\$ 25.12	\$ 257,179	\$ 30.67	\$ 313,999.46
5800 HPS Contemporary Decorative - Fixture Only						\$ 13.99	
9500 HPS Contemporary Decorative - Fixture Only						\$ 14.12	
22000 HPS Contemporary Decorative - Fixture Only						\$ 15.91	
50000 HPS Contemporary Decorative - Fixture Only						\$ 19.20	
HPS-16000 Gran Ville POL			106	\$ 44.77	\$ 4,746	\$ 49.34	\$ 5,230.04
Special Contract Lighting							
20000 MV Special Lighting			5,163	\$ 7.63	\$ 39,394	\$ 8.41	\$ 43,420.83
50000 HPS Special Lighting			1,996	\$ 9.80	\$ 19,561	\$ 10.80	\$ 21,556.80
Partial					\$ (22,770)		\$ (25,209)
Total Calculated at Base Rates					\$ 10,898,368		\$ 12,065,537
Correction Factor					0.999999988		0.999999988
Total After Application of Correction Factor					\$ 10,898,368		\$ 12,065,537
Fuel Clause Billings - proforma for rollin					\$ 144,094		\$ 144,094
ECR Billings - proforma for rollin					138,012		138,012
Adjustment to Reflect Year-End Customers					925,815		925,815
Adjustment to Reflect Temperature Normalization					-		-
Total					\$ 12,106,289		\$ 13,273,458
Proposed Increase							1,167,169
Percentage Increase							9.64%

Stipulation Exhibit 2
LG&E Electric Rate Allocation

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Stipulated Rates

Based on Sales for the 12 months ended October 31, 2009

	Adjusted Billings at Current Rates	Increase	Percentage Increase
Residential Rate	\$ 302,462,182	\$ 29,088,259	9.62%
General Service	114,001,397	11,723,222	10.28%
Power Service	176,065,555	18,097,829	10.28%
Commercial Time of Day Service			
Commercial Time-of-Day Service Secondary CTODS	24,870,078		
Commercial Time-of-Day Service Primary CTODS	20,922,468		
Total Commercial TOD Service	\$ 45,792,547	\$ 4,012,111	8.76%
Industrial Power Time of Day Service			
Industrial Time-of-Day Service Secondary ITODS	3,237,232		
Industrial Time-of-Day Service Secondary ITODP	83,759,929		
Total Industrial TOD Service	\$ 86,997,161	\$ 7,023,181	8.07%
Retail Transmission Service	20,212,652	\$ 1,631,199	8.07%
Special Contracts	13,046,506	1,314,183	10.07%
Curtable Service Rider - Pri	(1,765,763)	\$ 310,090	
Curtable Service Rider - Tran	(901,690)	158,348	
Total Curtable Service	\$ (2,667,453)	\$ 468,438	
Street Lighting Energy Rate	173,386		
Traffic Lighting Rate	247,632		
Restricted Lighting Service	13,613,655		
Lighting Service	1,125,014		
	\$ 15,159,687	\$ 1,527,185	10.07%
Total Ultimate Consumers	\$ 771,070,235	\$ 74,885,606	9.71%
Total Forfeited Discounts	5,040,755	(925,043) (1)	
Electric Service Revenues	963,922		
Rent from Electric Property	2,613,870	37,130 (2)	
Oth Misc Elect Rev	1,537,870	882	
Total	\$ 781,226,653	\$ 73,998,575	9.47%

(1) Waiver of LPC for Low Income

(2) CATV charge at \$5.35

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
RESIDENTIAL RATE RS							
Customer Charges		4,131,523		\$ 5 00	\$ 20,657,615	\$ 8 50	\$ 35,117,946
All Energy			4,096,604,929	\$ 0 067140	275,046,055	\$ 0 07068	289,548,036
Minimum Energy					<u>27,453</u>		<u>30,142</u>
					295,731,123		324,696,124
RATE RRP - RESIDENTIAL RESPONSIVE PRICING							
Customer Charges		1,150		\$ 10 00	\$ 11,500	\$ 13 50	\$ 15,525
All Energy			820,070	\$ 0 046280	37,953	\$ 0 04872	39,954
			433,022	\$ 0 058590	25,371	\$ 0 06168	26,708
			177,903	\$ 0 112780	20,064	\$ 0 11873	21,122
			6,151	\$ 0 307430	1,891	\$ 0 32364	1,991
			1,437,146				
Minimum Energy					<u>1,236</u>		<u>1,344</u>
					98,014		106,644
					Total Calculated at Base Rates		\$ 324,802,768
					Correction Factor		0.998350450
					Total After Application of Correction Factor		\$ 325,339,432
Fuel Clause Billings - proforma for rollin					\$ 2,471,419		2,471,419
ECR Billings - proforma for rollin					1,013,224		1,013,224
Adjustment to Reflect Year-End Customers					(1,624,995)		(1,784,148)
Adjustment to Reflect Temperature Normalization					4,284,606		4,510,515
Total					<u>\$ 302,462,183</u>		<u>\$ 331,550,442</u>
Proposed Increase							29,088,269
							9.62%

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
GENERAL SERVICE RATE GS							
Single Phase							
Customer Charges		353,877		\$ 10 00	\$ 3,538,770	\$ 17 50	\$ 6,192,848
All Energy			631,688,944	\$ 0 075790	47,875,705	\$ 0 08051	50,857,277
Minimum Energy					<u>186,138</u>		<u>206,541</u>
					51,600,613		57,256,665
Three Phase							
Customer Charges		139,826		\$ 15 00	\$ 2,097,390	\$ 32 50	\$ 4,544,345
All Energy			787,385,925	\$ 0 075790	59,675,979	\$ 0 08051	63,392,441
Minimum Energy					<u>18,132</u>		<u>19,941</u>
					61,791,501		67,956,727
RATE GRP - GENERAL SERVICE RESPONSIVE PRICING							
Customer Charges		22		\$ 20 00	\$ 440	\$ 27 50	\$ 605
All Energy			3,588	\$ 0 053180	191	\$ 0 05649	203
			3,307	\$ 0 068080	225	\$ 0 07232	239
			1,484	\$ 0 142470	211	\$ 0 15134	225
			98	\$ 0 308610	30	\$ 0 32783	32
			8.477				
Minimum Energy					<u>(54)</u>		<u>(64)</u>
					1,043		1,240
Total Calculated at Base Rates					\$ 113,393,157		\$ 125,214,632
Correction Factor					<u>0.999199909</u>		<u>0.999199909</u>
Total After Application of Correction Factor					\$ 113,483,955		\$ 125,314,895
Fuel Clause Billings - proforma for rollin					\$ 915,024		915,024
ECR Billings - proforma for rollin					444,067		444,067
Adjustment to Reflect Year-End Customers					(1,317,520)		(1,454,874)
Adjustment to Reflect Temperature Normalization					475,872		505,508
Total					<u>\$ 114,001,397</u>		<u>\$ 125,724,619</u>
Proposed Increase							11,723,222
							10.28%

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculations of Proposed Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / kW	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
POWER SERVICE PRIMARY RATE PS						
Customer Charges	634		\$ 65 00	\$ 41,210	\$ 90 00	\$ 57,060
All Energy		169,859,360	\$ 0 029560	5,021,043	\$ 0 032641	5,544,379
Demand Summer	144,404		\$ 13 15	\$ 1,898,913		
Demand Winter	237,702		\$ 10 35	\$ 2,460,216		
Demand Summer	174,562				\$ 13 48	2,353,102
Demand Winter	207,544				\$ 11 24	2,332,790
Minimum Energy		169,859,360		<u>12,391</u>		<u>13,530</u>
				9,433,772		10,300,861
POWER SERVICE PRIMARY RATE PS						
Customer Charges	526		\$ 90 00	\$ 47,340	\$ 90 00	\$ 47,340
All Energy		110,455,845	\$ 0 026110	2,884,002	\$ 0 032641	3,605,389
Demand Summer	87,394		\$ 13 34	\$ 1,165,836	\$ -	-
Demand Winter	193,112		\$ 10 75	\$ 2,075,954	\$ -	-
Demand Summer	111,774				\$ 13 48	1,506,719
Demand Winter	168,732				\$ 11 24	1,896,543
Minimum Energy		110,455,845		<u>12,889</u>		<u>14,733</u>
				6,186,022		7,070,724
POWER SERVICE SECONDARY RATE PS						
Customer Charges	32,244		\$ 65 00	\$ 2,095,860	\$ 90 00	\$ 2,901,960
All Energy		1,962,425,059	\$ 0 029560	58,009,285	\$ 0 032641	64,055,516
Demand Summer	1,738,193		\$ 14 99	\$ 26,055,513	\$ -	-
Demand Winter	3,206,893		\$ 11 93	\$ 38,258,233	\$ -	-
Demand Summer	2,145,068				\$ 15 32	32,862,435
Demand Winter	2,800,018				\$ 13 07	36,596,241
Minimum Energy		1,962,425,059		<u>105,544</u>		<u>115,721</u>
				124,524,435		136,531,873
INDUSTRIAL POWER SERVICE RATE IPS-Secondary						
Customer Charges	3,902		\$ 90 00	\$ 351,180	\$ 90 00	\$ 351,180
All Energy		498,246,495	\$ 0 026110	13,009,216	\$ 0 032641	16,263,264
Demand Summer	447,704		\$ 15 10	\$ 6,760,330	\$ -	-
Demand Winter	882,709		\$ 12 51	\$ 11,042,690	\$ -	-
Demand Summer	559,146				\$ 15 32	8,566,117
Demand Winter	771,267				\$ 13 07	10,080,460
Minimum Energy		498,246,495		<u>(44,509)</u>		<u>(50,362)</u>
				31,118,907		35,210,658
				Total Calculated at Base Rates		\$ 189,114,117
				Correction Factor		0.999990920
				Total After Application of Correction Factor		\$ 189,115,834
				Fuel Clause Billings - proforma for rollin		1,811,990
				ECR Billings - proforma for rollin		701,995
				Adjustment to Reflect Year-End Customers		2,212,477
				Adjustment to Reflect Temperature Normalization		283,244
				Total		\$ 194,163,384
				Proposed Increase		18,097,829
				Percentage Increase		10.28%

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills / kW	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
COMMERCIAL TIME OF DAY PRIMARY RATE CTOD							
Customer Charges		218		\$ 90 00	\$ 19,620	\$ 200 00	\$ 43,600
All Energy			340,177,714	\$ 0 029600	10,069,260	\$ 0 032260	10,974,133
Demand Base		685,951		\$ 2 64	\$ 1,810,910		
Demand Summer		240,141		\$ 10 50	\$ 2,521,481		
Demand Winter		432,250		\$ 7 70	\$ 3,328,325		
Demand Base		692,810				\$ 2 64	1,829,019
Demand Intermediate		672,391				\$ 4 20	2,824,042
Demand Peak		664,483				\$ 5 70	3,787,553
			340,177,714				
Minimum Energy					7,107		7,791
					17,756,702		19,466,138
COMMERCIAL TIME OF DAY SECONDARY RATE CTOD							
Customer Charges		868		\$ 90 00	\$ 78,120	\$ 200 00	\$ 173,600
All Energy			378,424,027	\$ 0 029600	11,201,351	\$ 0 032260	12,207,959
Demand Base		785,990		\$ 3 65	\$ 2,868,862		
Demand Summer		283,242		\$ 11 29	\$ 3,197,802		
Demand Winter		493,809		\$ 8 23	\$ 4,064,049		
Demand Base		793,850				\$ 3 79	3,008,690
Demand Intermediate		777,051				\$ 4 28	3,328,887
Demand Peak		767,912				\$ 5 81	4,464,641
			378,424,027				
Minimum Energy					(26,574)		(28,776)
					21,383,611		23,155,001
Total Calculated at Base Rates					\$ 39,140,313		\$ 42,621,139
Correction Factor					1.001324937		1.001324937
Total After Application of Correction Factor					\$ 39,088,523		\$ 42,564,743
Fuel Clause Billings - proforma for rollin					\$ 516,668		516,668
ECR Billings - proforma for rollin					162,213		162,213
Adjustment to Reflect Year-End Customers					5,957,477		6,487,288
Adjustment to Reflect Temperature Normalization					67,666		73,746
Total					<u>\$ 45,792,546</u>		<u>\$ 49,804,657</u>
Proposed Increase							4,012,111
							8 76%

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations of Proposed Stipulated Rate Increase
 Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills / kW	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
INDUSTRIAL TIME OF DAY PRIMARY RATE ITODP							
Customer Charges		503		\$ 120.00	\$ 60,360	\$ 300.00	\$ 150,900
All Energy			1,570,265,493	\$ 0.026160	41,078,145	\$ 0.028267	44,386,695
Demand Base		3,320,227		\$ 3.85	\$ 12,782,874	\$ 4.16	\$ 13,818,287
Demand Summer		1,239,053		\$ 9.35	\$ 11,585,147	\$ 10.11	\$ 12,523,544
Demand Winter		2,016,530		\$ 6.76	\$ 13,631,741	\$ 7.31	\$ 14,735,913
Demand Base (kVA)		3,483,974					
Demand Intermediate (kVa)		3,416,142					
Demand Peak (kVa)		3,375,964					
			1,570,265,493				
Power Factor Correction Revenue-Interruptible					(321,025)		(360,627)
Minimum Energy					(1,525,968)		(1,650,602)
					77,291,276		83,604,110
INDUSTRIAL TIME OF DAY SECONDARY RATE ITODS							
Customer Charges		161		\$ 120.00	\$ 19,320	\$ 300.00	\$ 48,300
All Energy			42,191,442	\$ 0.026160	1,103,728	\$ 0.028267	1,192,625
Demand Base		105,652		\$ 4.91	\$ 518,751		
Demand Summer		36,477		\$ 10.05	\$ 366,594		
Demand Winter		64,426		\$ 7.46	\$ 480,618		
Demand Base		106,709				\$ 5.48	584,763
Demand Intermediate		100,903				\$ 3.70	373,330
Demand Peak		99,716				\$ 5.20	518,514
			42,191,442				
Power Factor Correction Revenue-Interruptible					-		-
Minimum Energy					(22,154)		(24,188)
					2,466,858		2,693,344
Total Calculated at Base Rates					\$ 79,758,133		\$ 86,297,453
Correction Factor					1.001763418		1.001763418
Total After Application of Correction Factor					\$ 79,617,734		\$ 86,145,543
Fuel Clause Billings - proforma for rollin					\$ 1,035,499		1,035,499
ECR Billings - proforma for rollin					302,025		302,025
Adjustment to Reflect Year-End Customers					6,041,903		6,537,275
Adjustment to Reflect Temperature Normalization					-		-
Total					<u>\$ 86,997,161</u>		<u>\$ 94,020,342</u>
Proposed Increase							7,023,181
							8.07%

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / kW	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
RETAIL TRANSMISSION SERVICE Rate RTS						
Customer Charges	56		\$ 120.00	\$ 6,720	\$ 500.00	\$ 28,000
All Energy		448,436,560	\$ 0.026160	11,731,100	\$ 0.028267	12,675,956
Demand Base	923,067		\$ 2.36	\$ 2,178,438		
Demand Summer	331,383		\$ 8.15	\$ 2,700,771		
Demand Winter	584,639		\$ 5.90	\$ 3,449,370		
Demand Base	932,298				\$ 2.61	2,433,297
Demand Intermediate	916,022				\$ 2.86	2,619,823
Demand Peak	905,249				\$ 4.36	3,946,884
		448,436,560				
Power Factor Correction Revenue-Interruptible				-		-
Minimum Energy				(76,599)		(82,851)
				19,989,801		21,621,109
				\$ 19,989,801		\$ 21,621,109
				Correction Factor		1.000066440
				\$ 19,988,473		\$ 21,619,672
				\$ 154,256		154,256
Fuel Clause Billings - proforma for rollin				69,923		69,923
ECR Billings - proforma for rollin				-		-
Adjustment to Reflect Year-End Customers				-		-
Adjustment to Reflect Temperature Normalization				-		-
Total				\$ 20,212,652		\$ 21,843,851
Proposed Increase						1,631,199
						8.07%

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / kW	Total KWH	Present Rates	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
SPECIAL CONTRACT							
Customer Charges	12		\$ -	\$ -	\$ -	\$ -	\$ -
All Energy		221,595,000	\$	0.026190	5,803,573	\$ 0.028827	6,387,919
Demand Summer	196,120		\$	12.63	2,477,001	\$ 13.82	2,710,384
Demand Winter	228,657		\$	10.44	2,387,179	\$ 11.63	2,659,281
		221,595,000					
Power Factor Correction					(324,519)		(357,672)
Minimum Energy					(74,401)		(82,002)
					10,268,833		11,317,910
Total Calculated at Base Rates					\$ 10,268,833		\$ 11,317,910
Correction Factor					0.999691406		0.999691406
Total After Application of Correction Factor					\$ 10,272,003		\$ 11,321,404
Fuel Clause Billings - proforma for rollin					\$ 115,664		115,664
ECR Billings - proforma for rollin					33,944		33,944
Adjustment to Reflect Year-End Customers					-		-
Adjustment to Reflect Temperature Normalization					39,835		43,846
Total					\$ 10,461,446		\$ 11,514,858
Proposed Increase							1,053,412
							10.07%

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / kW	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates	
SPECIAL CONTRACT							
Customer Charges	24		\$ -	\$ -	\$ -	\$ -	
All Energy		58,159,200	\$ 0.026180	1,522,608	\$ 0.028816	1,675,916	
Demand	115,286	58,159,200	\$ 8.92	1,028,351	\$ 9.85	1,135,567	
Power Factor Correction Revenue-Interruptible				-		-	
Minimum Energy				16		17	
				2,550,975		2,811,500	
Total Calculated at Base Rates				\$ 2,550,975		\$ 2,811,500	
				0.999054636		0.999054636	
Total After Application of Correction Factor				\$ 2,553,389		\$ 2,814,160	
Fuel Clause Billings - proforma for rollin				\$ 24,197		24,197	
ECR Billings - proforma for rollin				7,475		7,475	
Adjustment to Reflect Year-End Customers				-		-	
Adjustment to Reflect Temperature Normalization				-		-	
Total				<u>\$ 2,585,060</u>		<u>\$ 2,845,831</u>	
Proposed Increase						260,771	
			Percentage Increase			10.09%	

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Bills / kW	Total KWH	Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
LIGHTING ENERGY SERVICE RATE LE							
Customer Charges		1,329		\$ -	\$ -	\$ -	\$ -
All Energy			4,090,864	\$ 0.048710	199,266	\$ 0.054650	223,566
Power Factor Correction Revenue-Interruptible			4,090,864		-		-
Minimum Energy					<u>(24,752)</u>		<u>(27,771)</u>
					174,514		195,795
					\$ 174,514		\$ 195,795
					<u>0.995418047</u>		<u>0.995418047</u>
Total After Application of Correction Factor					\$ 175,317		\$ 196,696
TRAFFIC ENERGY SERVICE RATE TE							
Customer Charges		10,476		\$ 2.80	\$ 29,333	\$ 3.14	\$ 32,895
All Energy			3,960,610	\$ 0.059030	233,795	\$ 0.066230	262,311
Power Factor Correction Revenue-Interruptible			3,960,610		-		-
Minimum Energy					<u>(25,187)</u>		<u>(28,257)</u>
					237,941		266,949
					\$ 237,941		\$ 266,949
					<u>0.989702358</u>		<u>0.989702358</u>
Total After Application of Correction Factor					\$ 240,416		\$ 269,726

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Units		Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
RESTRICTED LIGHTING SERVICE RATE RLS							
OVERHEAD SERVICE:							
Mercury Vapor							
100W MERCURY OUTDOOR LIGHT		542	\$	7 17	\$ 3,886	\$ 7 17	\$ 3,886
175W MERCURY OUTDOOR LIGHT		35,180	\$	8 25	\$ 290,235	\$ 8 25	\$ 290,235
250W MERCURY OUTDOOR LIGHT		57,703	\$	9 57	\$ 552,218	\$ 9 57	\$ 552,218
400W MERCURY OUTDOOR LIGHT		84,377	\$	11 64	\$ 982,148	\$ 11 64	\$ 982,148
400W MERCURY OUTDOOR LIGHT Metal Pole		572	\$	16 15	\$ 9,238	\$ 16 15	\$ 9,238
1000W MERCURY OUTDOOR LIGHT		-	\$	22 12	\$ -	\$ 22 12	\$ -
1000W MERCURY FLOOD LIGHT		90	\$	22 12	\$ 1,991	\$ 22 12	\$ 1,991
High Pressure Sodium							
100W HP SODIUM OUTDOOR LIGHT		206	\$	8 44	\$ 1,739	\$ 9 58	\$ 1,973
150W HP SODIUM OUTDOOR LIGHT		24,727	\$	10 05	\$ 248,506	\$ 11 40	\$ 281,888
150W HP SODIUM FLOOD LIGHT		140	\$	12 10	\$ 1,694	\$ 13 73	\$ 1,922
250W HP SODIUM OUTDOOR LIGHT		29,048	\$	12 02	\$ 349,157	\$ 13 64	\$ 396,215
400W HP SODIUM OUTDOOR LIGHT		46,377	\$	12 92	\$ 599,191	\$ 14 66	\$ 679,887
400W HP SODIUM FLOOD LIGHT		6,238	\$	12 92	\$ 80,595	\$ 14 66	\$ 91,449
UNDERGROUND SERVICE:							
Mercury Vapor							
100W MERCURY LIGHT TOP MOUNT		1,164	\$	11 17	\$ 13,002	\$ 11 17	\$ 13,002
175W MERCURY LIGHT TOP MOUNT		12,443	\$	12 15	\$ 151,182	\$ 12 15	\$ 151,182
175W UG MERCURY LIGHT METAL POLE		1,259	\$	16 18	\$ 20,371	\$ 16 18	\$ 20,371
250W UG MERCURY OUTDOOR LIGHT		12,425	\$	17 54	\$ 217,935	\$ 17 54	\$ 217,935
400W UG MERCURY OUTDOOR LIGHT		8,601	\$	20 85	\$ 179,331	\$ 20 85	\$ 179,331
400W UG MERCURY LIGHT METAL POLE		4,576	\$	20 95	\$ 95,867	\$ 20 95	\$ 95,867
High Pressure Sodium							
100W HP SODIUM LIGHT TOP MOUNT		22,886	\$	12 22	\$ 279,667	\$ 13 87	\$ 317,429
150W UG HP SODIUM OUTDOOR LIGHT		2,376	\$	20 61	\$ 48,969	\$ 23 39	\$ 55,575
250W UG HP SODIUM OUTDOOR LIGHT		6,589	\$	22 01	\$ 145,024	\$ 24 98	\$ 164,593
250W HP SODIUM LIGHTMETAL POLE		2,412	\$	22 01	\$ 53,088	\$ 24 98	\$ 60,252
400W UG HP SODIUM OUTDOOR LIGHT		7,536	\$	23 95	\$ 180,487	\$ 27 18	\$ 204,828
400W HP SODIUM LIGHTMETAL POLE		2,219	\$	23 95	\$ 53,145	\$ 27 18	\$ 60,312
rior to Jan. 1, 1991		369,686			\$ 4,558,665.52		\$ 4,833,726.67

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Units		Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates	
OVERHEAD SERVICE:							
Mercury Vapor							
175W MERCURY OUTDOOR LIGHT	9	\$	10 04	\$ 90	\$ 10 04	\$ 90	
250W MERCURY OUTDOOR LIGHT	741	\$	11 46	\$ 8,492	\$ 11 46	\$ 8,492	
400W MERCURY OUTDOOR LIGHT	152	\$	13 95	\$ 2,120	\$ 13 95	\$ 2,120	
400W MERCURY FLOOD LIGHT	43	\$	13 95	\$ 600	\$ 13 95	\$ 600	
1000W MERCURY FLOOD LIGHT	91	\$	25 83	\$ 2,351	\$ 25 83	\$ 2,351	
High Pressure Sodium							
100W HP SODIUM OUTDOOR LIGHT	4,198	\$	8 44	\$ 35,431	\$ 9 58	\$ 40,217	
150W HP SODIUM OUTDOOR LIGHT	6,571	\$	10 05	\$ 66,039	\$ 11 40	\$ 74,909	
150W HP SODIUM FLOOD LIGHT	114	\$	10 05	\$ 1,146	\$ 11 40	\$ 1,300	
250W HP SODIUM OUTDOOR LIGHT	873	\$	12 02	\$ 10,493	\$ 13 64	\$ 11,908	
400W HP SODIUM OUTDOOR LIGHT	5,778	\$	12 92	\$ 74,652	\$ 14 66	\$ 84,705	
400W HP SODIUM FLOOD LIGHT	15,881	\$	12 92	\$ 205,183	\$ 14 66	\$ 232,815	
1000W HP SODIUM OUTDOOR LIGHT	21	\$	29 05	\$ 610	\$ 32 97	\$ 692	
UNDERGROUND SERVICE:							
Mercury Vapor							
100W MERCURY LIGHT TOP MOUNT	-	\$	13 86	\$ -	\$ 13 86	\$ -	
175W MERCURY LIGHT TOP MOUNT	429	\$	14 68	\$ 6,298	\$ 14 68	\$ 6,298	
175W UG MERCURY LIGHT METAL POLE	-	\$	23 12	\$ -	\$ 23 12	\$ -	
250W UG MERCURY OUTDOOR LIGHT	436	\$	24 05	\$ 10,486	\$ 24 05	\$ 10,486	
400W UG MERCURY OUTDOOR LIGHT	-	\$	27 09	\$ -	\$ 27 09	\$ -	
400W UG MERCURY OUTDOOR LIGHT	-	\$	27 09	\$ -	\$ 27 09	\$ -	
High Pressure Sodium							
70W HP SODIUM LIGHT TOP MOUNT	2,274	\$	11 72	\$ 26,651	\$ 13 30	\$ 30,244	
100W HP SODIUM LIGHT TOP MOUNT	59,437	\$	12 22	\$ 726,320	\$ 13 87	\$ 824,391	
150W UG HP SODIUM LIGHT TOP MOUNT	3,925	\$	17 75	\$ 69,669	\$ 20 14	\$ 79,050	
150W UG HP SODIUM OUTDOOR LIGHT	998	\$	20 61	\$ 20,569	\$ 23 39	\$ 23,343	
250W UG HP SODIUM OUTDOOR LIGHT	733	\$	22 01	\$ 16,133	\$ 24 98	\$ 18,310	
250W HP SODIUM LIGHTMETAL POLE	-	\$	22 01	\$ -	\$ 24 98	\$ -	
400W UG HP SODIUM OUTDOOR LIGHT	3,049	\$	23 95	\$ 73,024	\$ 27 18	\$ 82,872	
400W HP SODIUM LIGHTMETAL POLE	9	\$	23 95	\$ 216	\$ 27 18	\$ 245	
1000W UG HP SODIUM OUTDOOR LIGHT	19	\$	55 30	\$ 1,051	\$ 62 75	\$ 1,192	
DECORATIVE LIGHTING FIXTURES:							
Acorn w/ Decorative Baskets							
70W HP SODIUM ACORN/DECO BASKET	123	\$	15 79	\$ 1,942	\$ 17 92	\$ 2,204	
100W HP SODIUM ACORN/DECO BASKET	1,421	\$	16 56	\$ 23,532	\$ 18 79	\$ 26,701	
8-Sided Coach							
70W HP SODIUM 8-SIDED COACH	415	\$	15 98	\$ 6,632	\$ 18 13	\$ 7,524	
100W HP SODIUM 8-SIDED COACH	88	\$	17 09	\$ 1,504	\$ 19 39	\$ 1,706	
Other Restricted Lighting							
400 W MERCURY VAPOR UP	73	\$	16 11	\$ 1,176	\$ 16 11	\$ 1,176	
250 W US HP SODIUM STATE OF KY POLE	562	\$	22 05	\$ 12,390	\$ 22 05	\$ 12,390	
400 W UG MV STATE OF KY POLE	22	\$	20 95	\$ 461	\$ 20 95	\$ 461	
300 W 6000 LUMEN INCANDESCENT	154	\$	11 89	\$ 1,831	\$ 11 89	\$ 1,831	
100 W 1500 LUMEN INCANDESCENT	203	\$	8 35	\$ 1,696	\$ 8 35	\$ 1,696	
Total Installed After Dec. 31, 1990	108,842			1,408,784		1,592,319	
Total Public Street Lighting Restricted	478,528			\$ 5,967,449.97		\$ 6,426,045.36	

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Units		Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
OVERHEAD SERVICE:							
Mercury Vapor							
100W MERCURY OUTDOOR LIGHT		546	\$	7 89	\$ 4,308	\$ 7 89	\$ 4,308
175W MERCURY OUTDOOR LIGHT		33,873	\$	8 82	\$ 298,760	\$ 8 82	\$ 298,760
250W MERCURY OUTDOOR LIGHT		16,080	\$	10 18	\$ 163,694	\$ 10 18	\$ 163,694
400W MERCURY OUTDOOR LIGHT		10,481	\$	12 54	\$ 131,432	\$ 12 54	\$ 131,432
400W MERCURY FLOOD LIGHT		6,545	\$	12 54	\$ 82,074	\$ 12 54	\$ 82,074
1000W MERCURY OUTDOOR LIGHT		669	\$	23 44	\$ 15,681	\$ 23 44	\$ 15,681
1000W MERCURY FLOOD LIGHT		2,941	\$	23 44	\$ 68,937	\$ 23 44	\$ 68,937
High Pressure Sodium							
100W HP SODIUM OUTDOOR LIGHT		2,412	\$	8 71	\$ 21,009	\$ 9 88	\$ 23,831
150W HP SODIUM OUTDOOR LIGHT		6,147	\$	11 02	\$ 67,740	\$ 12 51	\$ 76,899
150W HP SODIUM FLOOD LIGHT		1,016	\$	11 02	\$ 11,196	\$ 12 51	\$ 12,710
250W HP SODIUM OUTDOOR LIGHT		4,611	\$	13 00	\$ 59,943	\$ 14 75	\$ 68,012
400W HP SODIUM OUTDOOR LIGHT		9,732	\$	14 13	\$ 137,513	\$ 16 03	\$ 156,004
400W HP SODIUM FLOOD LIGHT		36,118	\$	14 13	\$ 510,347	\$ 16 03	\$ 578,972
UNDERGROUND SERVICE:							
Mercury Vapor							
100W MERCURY LIGHT TOP MOUNT		323	\$	13 13	\$ 4,241	\$ 13 13	\$ 4,241
175W MERCURY LIGHT TOP MOUNT		5,601	\$	13 91	\$ 77,910	\$ 13 91	\$ 77,910
High Pressure Sodium							
70W HP SODIUM LIGHT TOP MOUNT		-	\$	11 65	\$ -	\$ 13 22	\$ -
100W HP SODIUM LIGHT TOP MOUNT		14,459	\$	15 31	\$ 221,367	\$ 17 37	\$ 251,153
150W HP SODIUM OUTDOOR LIGHT		-	\$	20 63	\$ -	\$ 23 41	\$ -
250W UG HP SODIUM OUTDOOR LIGHT		276	\$	23 72	\$ 6,547	\$ 26 92	\$ 7,430
400W UG HP SODIUM OUTDOOR LIGHT		506	\$	26 44	\$ 13,379	\$ 30 00	\$ 15,180
Total Installed Prior to Jan. 1, 1991		152,336			<u>\$ 1,896,078</u>		<u>\$ 2,037,228</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Units		Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates	
RESTRICTED LIGHTING SERVICE RATE RLS							
OVERHEAD SERVICE:							
Mercury Vapor							
175W MERCURY OUTDOOR LIGHT	1,138	\$	10 22	\$ 11,630	\$ 10 22	\$ 11,630	
250W MERCURY	671	\$	11 65	\$ 7,817	\$ 11 65	\$ 7,817	
400W MERCURY	508	\$	14 15	\$ 7,188	\$ 14 15	\$ 7,188	
400W MERCURY FLOOD LIGHT	2,055	\$	14 15	\$ 29,078	\$ 14 15	\$ 29,078	
1000W MERCURY OUTDOOR LIGHT	196	\$	26 08	\$ 5,112	\$ 26 08	\$ 5,112	
1000W MERCURY FLOOD LIGHT	3,934	\$	26 21	\$ 103,110	\$ 26 21	\$ 103,110	
High Pressure Sodium							
100W HP SODIUM	21,576	\$	8 71	\$ 187,927	\$ 9 88	\$ 213,171	
150W HP SODIUM OUTDOOR LIGHT	15,387	\$	11 02	\$ 169,565	\$ 12 51	\$ 192,491	
150W HP SODIUM FLOOD LIGHT	2,675	\$	11 02	\$ 29,479	\$ 12 51	\$ 33,464	
250W HP SODIUM OUTDOOR LIGHT	4,556	\$	13 00	\$ 59,228	\$ 14 75	\$ 67,201	
400W HP SODIUM OUTDOOR LIGHT	19,433	\$	14 13	\$ 274,588	\$ 16 03	\$ 311,511	
400W HP SODIUM FLOOD LIGHT	86,568	\$	14 13	\$ 1,223,206	\$ 16 03	\$ 1,387,685	
1000W HP SODIUM OUTDOOR LIGHT	151	\$	32 96	\$ 4,977	\$ 37 40	\$ 5,647	
UNDERGROUND SERVICE:							
Mercury Vapor							
100W MERCURY LIGHT TOP MOUNT	-	\$	13 12	\$ -	\$ 13 12	\$ -	
175W MERCURY LIGHT TOP MOUNT	2,534	\$	14 88	\$ 37,706	\$ 14 88	\$ 37,706	
High Pressure Sodium							
70W HP SODIUM LIGHT TOP MOUNT	14,301	\$	11 65	\$ 166,607	\$ 13 22	\$ 189,059	
100W HP SODIUM LIGHT TOP MOUNT	110,948	\$	15 47	\$ 1,716,366	\$ 17 56	\$ 1,948,247	
150W UG HP SODIUM LIGHT TOP MOUNT	10,830	\$	18 48	\$ 200,138	\$ 20 97	\$ 227,105	
150W HP SODIUM OUTDOOR LIGHT	4,830	\$	20 63	\$ 99,643	\$ 23 41	\$ 113,070	
250W UG HP SODIUM OUTDOOR LIGHT	5,958	\$	23 72	\$ 141,324	\$ 26 92	\$ 160,389	
400W UG HP SODIUM OUTDOOR LIGHT	17,811	\$	26 44	\$ 470,923	\$ 30 00	\$ 534,330	
1000W UG HP SODIUM OUTDOOR LIGHT	280	\$	59 20	\$ 16,576	\$ 67 18	\$ 18,810	
DECORATIVE LIGHTING FIXTURES:							
Acorn w/ Decorative Baskets							
70W HP SODIUM ACORN/DECO BASKET	420	\$	16 19	\$ 6,800	\$ 18 37	\$ 7,715	
100W HP SODIUM ACORN/DECO BASKET	1,583	\$	17 06	\$ 27,006	\$ 19 36	\$ 30,647	
8-Sided Coach							
70W HP SODIUM 8-SIDED COACH	852	\$	16 35	\$ 13,930	\$ 18 55	\$ 15,805	
100W HP SODIUM 8-SIDED COACH	889	\$	17 24	\$ 15,326	\$ 19 56	\$ 17,389	
Additional Poles							
Poles							
10' Smooth	2,464	\$	9 20	\$ 22,669	\$ 10 44	\$ 25,724	
10' Fluted	2,915	\$	10 98	\$ 32,007	\$ 12 46	\$ 36,321	
Bases							
Old Town/Manchester	1,120	\$	2 95	\$ 3,304	\$ 3 35	\$ 3,752	
Chesapeake/Franklin	1,651	\$	3 17	\$ 5,234	\$ 3 60	\$ 5,944	
Jefferson/Westchester	2,118	\$	3 19	\$ 6,756	\$ 3 62	\$ 7,667	
Norfolk/Essex	1,256	\$	3 36	\$ 4,220	\$ 3 81	\$ 4,785	
Total Installed After Dec. 31, 1990				<u>5,258,071</u>		<u>5,939,960</u>	
Total Outdoor Lighting Rate RLS				<u>7,154,150</u>		<u>7,977,188</u>	
Billings for partial month installations				61,115		61,115	
Total Restricted Lighting Service							
			Total Calculated at Base Rates	13,182,715		14,464,348	
			Correction Factor	1.000367016		1.000367016	
			Total After Application of Correction Factor	\$ 13,177,878		\$ 14,459,042	

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculations of Proposed Stipulated Rate Increase

Based on Sales for the 12 months ended October 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Units		Present Rates	Calculated Revenue at Present Rates	Proposed Stipulated Rates	Calculated Revenue at Stipulated Rates
LIGHTING SERVICE RATE LS							
Served Underground							
High Pressure Sodium							
4 SIDED COLONIAL 6300L		1,199	\$	16 38	\$ 19,640	\$ 18 59	\$ 22,289
4 SIDED COLONIAL 9500L		13,276	\$	16 88	\$ 224,099	\$ 19 16	\$ 254,368
4 SIDED COLONIAL 16000L		1,659	\$	17 84	\$ 29,597	\$ 20 24	\$ 33,578
ACORN 6300L		395	\$	16 71	\$ 6,600	\$ 18 96	\$ 7,489
ACORN 9500L		12,959	\$	18 65	\$ 241,685	\$ 21 16	\$ 274,212
ACORN 9500L BRONZE POLE		399	\$	19 60	\$ 7,820	\$ 22 24	\$ 8,874
ACORN 16000L		1,190	\$	19 52	\$ 23,229	\$ 22 15	\$ 26,359
ACORN 16000L BRONZE POLE		669	\$	20 41	\$ 13,654	\$ 23 16	\$ 15,494
CONTEMPORARY 16000L		399	\$	24 88	\$ 9,927	\$ 28 23	\$ 11,264
CONTEMPORARY 28500L		1,661	\$	27 66	\$ 45,943	\$ 31 39	\$ 52,139
CONTEMPORARY 50000L		3,192	\$	31 49	\$ 100,516	\$ 35 73	\$ 114,050
CONTEMPORARY 16000L Fixture Only						\$ 15 26	
CONTEMPORARY 28500L Fixture Only						\$ 17 31	
CONTEMPORARY 50000L Fixture Only						\$ 20 21	
COBRA HEAD 16000L UGHPS		125	\$	21 86	\$ 2,733	\$ 24 81	\$ 3,101
COBRA HEAD 28500L UGHPS		11	\$	23 91	\$ 263	\$ 27 13	\$ 298
COBRA HEAD 50000L UGHPS		178	\$	27 78	\$ 4,945	\$ 31 52	\$ 5,611
LONDON (10' SMOOTH POLE) 6300L		232	\$	27 81	\$ 6,452	\$ 31 56	\$ 7,322
LONDON (10' FLUTED POLE) 6300L		152	\$	29 49	\$ 4,482	\$ 33 47	\$ 5,087
LONDON (10' SMOOTH POLE) 9500L		691	\$	28 46	\$ 19,666	\$ 32 30	\$ 22,319
LONDON (10' FLUTED POLE) 9500L		1,647	\$	30 15	\$ 49,657	\$ 34 21	\$ 56,344
VICTORIAN (10' SMOOTH POLE) 6300L		28	\$	26 99	\$ 756	\$ 30 63	\$ 858
VICTORIAN (10' FLUTED POLE) 6300L		163	\$	27 56	\$ 4,492	\$ 31 28	\$ 5,099
VICTORIAN (10' SMOOTH POLE) 9500L		82	\$	28 67	\$ 2,351	\$ 32 53	\$ 2,667
VICTORIAN (10' FLUTED POLE) 9500L		1,038	\$	29 23	\$ 30,341	\$ 33 17	\$ 34,430
Mercury Vapor							
4 SIDED COLONIAL 4000L UGMV		11	\$	16 35	\$ 180	\$ 16 35	\$ 180
4 SIDED COLONIAL 8000L UGMV		397	\$	17 92	\$ 7,114	\$ 17 92	\$ 7,114
COBRA HEAD 8000L UGMV		-	\$	21 89	\$ -	\$ 21 89	\$ -
COBRA HEAD 13000L UGMV		11	\$	23 31	\$ 256	\$ 23 31	\$ 256
COBRA HEAD 25000L UGMV		83	\$	26 69	\$ 2,215	\$ 26 69	\$ 2,215
Bases							
Old Town/Manchester		-	\$	2 49	\$ -	\$ 2 83	\$ -
Chesapeake/Franklin		435	\$	2 49	\$ 1,083	\$ 2 83	\$ 1,231
Jefferson/Westchester		179	\$	2 49	\$ 446	\$ 2 83	\$ 507
Norfolk/Essex		42	\$	2 64	\$ 111	\$ 3 00	\$ 126
Served Overhead							
High Pressure Sodium							
COBRA HEAD 16000L OHHP		4,459	\$	10 13	\$ 45,170	\$ 11 50	\$ 51,279
COBRA HEAD 28500L OHHP		3,602	\$	12 19	\$ 43,908	\$ 13 83	\$ 49,816
COBRA HEAD 50000L OHHP		3,152	\$	16 06	\$ 50,621	\$ 18 22	\$ 57,429
DIRECTIONAL FLOOD 16000L OHHP		905	\$	11 55	\$ 10,453	\$ 13 11	\$ 11,865
DIRECTIONAL FLOOD 50000L OHHP		15,521	\$	16 91	\$ 262,460	\$ 19 19	\$ 297,848
OPEN BOTTOM 9500L OHHP		5,254	\$	8 99	\$ 47,233	\$ 10 20	\$ 53,591
Mercury Vapor							
COBRA HEAD 8000L MV		58	\$	10 16	\$ 589	\$ 10 16	\$ 589
COBRA HEAD 13000L MV		170	\$	11 59	\$ 1,970	\$ 11 59	\$ 1,970
COBRA HEAD 25000L MV		508	\$	14 96	\$ 7,600	\$ 14 96	\$ 7,600
DIRECTIONAL FLOOD 25000L MV		2,029	\$	16 31	\$ 33,093	\$ 16 31	\$ 33,093
OPEN BOTTOM 8000L MV		204	\$	9 90	\$ 2,020	\$ 9 90	\$ 2,020

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculations of Proposed Stipulated Rate Increase
Based on Sales for the 12 months ended October 31, 2009

Metal Halide			\$	-		
Directional Fixture Only, 12,000 Lumen		\$	10 39		\$	11 79
Directional Fixture with Wood Pole, 12,000 Lumen		\$	12 33		\$	13 99
Directional Fixture with Direct Burial Metal Pole, 12,000 Lumen		\$	18 68		\$	21 20
Directional Fixture Only, 32,000 Lumen	1	\$	14 93	\$	15	\$ 16 95 \$ 17
Directional Fixture with Wood Pole, 32,000 Lumen		\$	16 88		\$	19 16
Directional Fixture with Direct Burial Metal Pole, 32,000 Lumen		\$	23 23		\$	26 36
Directional Fixture Only, 107,800 Lumen		\$	30 90		\$	35 07
Directional Fixture with Wood Pole, 107,800 Lumen		\$	33 61		\$	38 14
Directional Fixture with Direct Burial Metal Pole, 107,800 Lumen		\$	39 19		\$	44 47
Contemporary Fixture Only, 12,000 Lumen		\$	11 47		\$	13 02
Contemporary Fixture with Direct Burial Metal Pole, 12,000 Lumen		\$	19 78		\$	22 45
Contemporary Fixture Only, 32,000 Lumen		\$	16 45		\$	18 67
Contemporary with Metal Pole, 32,000 Lumen		\$	24 75		\$	28 09
Contemporary Fixture Only, 107,800 Lumen		\$	33 42		\$	37 93
Contemporary with Metal Pole, 107,800 Lumen		\$	41 72		\$	47 34
Poles	2,367	\$	9 62	\$	22,771	\$ 10 92 \$ 25,848
Total Rate LS		Total Calculated at Base Rates	\$	1,388,156		\$ 1,567,846
		Correction Factor		1.000539543		1.000539543
		Total After Application of Correction Factor	\$	1,387,408		\$ 1,567,001
TOTAL LIGHTING AFTER APPLICATION OF CORRECTION FACTOR				<u>14,981,019</u>		<u>16,492,465</u>
Fuel Clause Billings - proforma for rollin			\$	9,262		9,262
ECR Billings - proforma for rollin				13,407		13,407
Adjustment to Reflect Year-End Customers				155,999		171,738
Adjustment to Reflect Temperature Normalization				-		-
Total Lighting			\$	<u>15,159,687</u>		\$ <u>16,686,872</u>
Proposed Increase						1,527,186
		Percentage Increase				10.07%

Stipulation Exhibit 3
LG&E Gas Rate Allocation

Louisville Gas and Electric Company

Summary of Stipulated Rate Increase

Based on Billing Determinants for the 12 Months Ended October 31, 2009

Rate Class	Total Current Revenue	Increase	Percentage Change
Residential Gas Service - Rate RGS	\$ 185,158,225	\$ 12,612,743	6.81%
Commercial Gas Service - Rate CGS	86,511,671	4,175,550	4.83%
Industrial Gas Service - Rate IGS	6,944,344	282,786	4.07%
As-Available Gas Service - Rate AAGS	1,741,776		
Total Firm Transportation Service (Non-Standby) Rate FT	4,535,795		
Total Rate PS-FT	60,000		
Special Contract - Intra-Company Sales	5,393,323	517,740	9.60%
Special Contract - Intra-Company Transportation	4,326,253		
Special Contract	262,624		
Special Contract	179,005		
Total Sales to Ultimate Consumers and Inter-Company	<u>\$ 295,113,014</u>	<u>\$ 17,588,819</u>	<u>5.96%</u>
Forfeited Discounts	\$ 3,212,301	\$ (589,499) (1)	
Total	<u>\$ 298,325,315</u>	<u>\$ 16,999,320</u>	

(1) Waiver of LPC for Low Income

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations to Reconstruct Test Period Billing Determinants
 12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	"As Billed Rates" During 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
RESIDENTIAL GAS SERVICE RATE RGS:									
Residential Gas Service Rate RGS									
Customers for the 12-Month Period				\$ 8.50	\$ 8,826,069	\$ 9.50	\$ 9,864,430	\$ 12.50	\$ 12,979,513
Customers Nov08-Jan09:	1,038,361			\$ 9.50	\$ 23,228,260	\$ 9.50	\$ 23,228,260	\$ 12.50	\$ 30,563,500
Customers Feb09-Oct09:	2,445,080								
Distribution Cost Component		11,597,570.0		\$ 1.54700	\$ 17,941,441	\$ 2.13490	\$ 24,759,652	\$ 2.23961	\$ 25,974,034
MCF Nov08-Jan09 Rates:		8,693,970.4		\$ 2.13490	\$ 18,560,757	\$ 2.13490	\$ 18,560,757	\$ 2.23961	\$ 19,471,103
MCF Feb09-Oct09 Rates:									
Subtotal		20,291,540.4			\$ 68,556,527		\$ 76,413,099		\$ 88,988,149
Correction Factor				0.999865		0.999865		0.999865	
Subtotal Rate RGS after application of Correction Factor					68,565,814		76,423,451		89,000,205
Temperature Normalization		(64,441.3)		\$ 2.13490	\$ (137,576)	\$ 2.13490	\$ (137,576)	\$ 2.23961	\$ (144,323)
Adjustment to Reflect Year-End Customers		76,670.0			259,367		259,367		302,104
GSC at Current (Feb 2010 to Apr 2010) Charges GSC		20,303,769.1		5.3494	\$ 108,612,983	5.3494	\$ 108,612,983	5.3494	\$ 108,612,983
Total Residential Gas Service Rate RGS		20,303,769.1			177,300,588		185,158,225		197,770,968
Proposed Increase in Revenue									6.81%

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations to Reconstruct Test Period Billing Determinants
 12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	During 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
RATE CGS:									
Firm Commercial Gas Service Rate CGS									
Customers for the 12-Month Period									
Meters < 5000 cfh				\$ 16.50	\$ 1,706,645	\$ 23.00	\$ 2,378,959	\$ 30.00	\$ 3,102,990
Customers Nov08-Jan09:	103,433			\$ 23.00	\$ 4,389,274	\$ 23.00	\$ 4,389,274	\$ 30.00	\$ 5,725,140
Customers Feb09-Oct09:	190,838								
Meters 5000 cfh or >				\$ 117.00	\$ 486,486	\$ 160.00	\$ 665,280	\$ 170.00	\$ 706,860
Customers Nov08-Jan09:	4,158			\$ 160.00	\$ 1,421,760	\$ 160.00	\$ 1,421,760	\$ 170.00	\$ 1,510,620
Customers Feb09-Oct09:	8,886								
Distribution Cost Component		5,214,546.2		\$ 1.49680	\$ 7,805,133	\$ 1.70520	\$ 8,891,844	\$ 1.8722	\$ 9,762,673
MCF Nov08-Jan09 Rates:		4,112,092.1		\$ 1.70520	\$ 7,011,939	\$ 1.70520	\$ 7,011,939	\$ 1.8722	\$ 7,698,659
MCF Feb09-Oct09 Rates:									
MCF Nov08-Jan09 Rates:				\$ 0.99680	\$ -	\$ 1.20520	\$ -	\$ 1.3722	\$ -
MCF Feb09-Oct09 Rates:			1,086,117.9	\$ 1.20520	\$ 1,308,989	\$ 1.20520	\$ 1,308,989	\$ 1.3722	\$ 1,490,371
Gas Transportation Service/Standby Rider to Rate CGS									
Administrative Charge-No. Customers				\$ 90.00	\$ 540	\$ 153.00	\$ 918	\$ 153.00	\$ 918
MCF Nov08-Jan09 Rates:	6			\$ 153.00	\$ 2,142	\$ 153.00	\$ 2,142	\$ 153.00	\$ 2,142
MCF Feb09-Oct09 Rates:	14								
Distribution Cost Component		8,153.0		\$ 1.49868	\$ 12,219	\$ 1.70520	\$ 13,902	\$ 1.8722	\$ 15,264
MCF Nov08-Jan09 Rates:		4,483.7		\$ 1.70520	\$ 7,646	\$ 1.70520	\$ 7,646	\$ 1.8722	\$ 8,394
MCF Feb09-Oct09 Rates:									
MCF Nov08-Jan09 Rates:				\$ 0.99680	\$ -	\$ 1.20520	\$ -	\$ 1.3722	\$ -
MCF Feb09-Oct09 Rates:			3,054.3	\$ 1.20520	\$ 3,681	\$ 1.20520	\$ 3,681	\$ 1.3722	\$ 4,191
Subtotal		9,339,275.0	1,089,172.2		\$ 24,156,453		\$ 26,096,335		\$ 30,028,223
Correction Factor				0.991048		0.991048		0.991048	
Subtotal Rate CGS after application of Correction Factor					24,374,666		26,332,071		30,299,477
Temperature Normalization Adjustment to Reflect Year-End Customers		(21,490.9)		\$ 1.70520	\$ (36,646)	\$ 1.70520	\$ (36,646)	\$ 1.87220	\$ (40,235)
GSC at Current (Feb 2010 to Apr 2010) Charges		600,620.0		\$	\$ 1,404,610	\$	\$ 1,404,610	\$	\$ 1,616,343
GSC at Current - Pipeline Suppliers Demand				5.3494	\$ 58,795,330	5.3494	\$ 58,795,330	5.3494	\$ 58,795,330
		10,991,013.9		0.9845	\$ 16,306	0.9845	\$ 16,306	0.9845	\$ 16,306
Total Commercial Gas Service Rate CGS		11,007,576.3			84,554,265		86,511,671		90,687,220
Proposed Increase in Revenue									4,175,550 4.83%

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations to Reconstruct Test Period Billing Determinants
 12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	During 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
RATE IGS:									
Firm Industrial Gas Service Rate IGS									
Customers for the 12-Month Period									
Meters < 5000 cfh				\$ 16.50	\$ 7,326	\$ 23.00	\$ 10,212	\$ 30.00	\$ 13,320
Customers Nov08-Jan09:	444			\$ 23.00	\$ 21,298	\$ 23.00	\$ 21,298	\$ 30.00	\$ 27,780
Customers Feb09-Oct09:	926								
Meters 5000 cfh or >				\$ 117.00	\$ 48,204	\$ 160.00	\$ 65,920	\$ 170.00	\$ 70,040
Customers Nov08-Jan09:	412			\$ 160.00	\$ 133,120	\$ 160.00	\$ 133,120	\$ 170.00	\$ 141,440
Customers Feb09-Oct09:	832								
Distribution Cost Component				\$ 1.49680	\$ 534,649	\$ 1.65240	\$ 590,228	\$ 1.90216	\$ 679,441
MCF Nov08-Jan09 Rates:		357,194.5		\$ 1.65240	\$ 487,815	\$ 1.65240	\$ 487,815	\$ 1.90216	\$ 561,548
MCF Feb09-Oct09 Rates:		295,215.8		0.0	\$ 0.99680	\$ -	\$ -	\$ 1.40216	\$ 400,265
MCF Nov08-Jan09 Rates:			285,463.2	\$ 1.15240	\$ 328,968	\$ 1.15240	\$ 328,968	\$ 1.40216	\$ 400,265
MCF Feb09-Oct09 Rates:									
Gas Transportation Service/Standby Rider to Rate IGS									
Administrative Charges for the 12-Month Period									
MCF Nov08-Jan09 Rates:	8			\$ 90.00	\$ 720	\$ 153.00	\$ 1,224	\$ 153.00	\$ 1,224
MCF Feb09-Oct09 Rates:	24			\$ 153.00	\$ 3,672	\$ 153.00	\$ 3,672	\$ 153.00	\$ 3,672
Distribution Cost Component				\$ 1.49868	\$ 14,303	\$ 1.65240	\$ 15,770	\$ 1.90216	\$ 18,154
MCF Nov08-Jan09 Rates:		9,543.9		\$ 1.65240	\$ 12,602	\$ 1.65240	\$ 12,602	\$ 1.90216	\$ 14,506
MCF Feb09-Oct09 Rates:		7,626.2		0.0	\$ 0.99680	\$ -	\$ -	\$ 1.40216	\$ -
MCF Nov08-Jan09 Rates:			40,470.2	\$ 1.15240	\$ 46,638	\$ 1.15240	\$ 46,638	\$ 1.40216	\$ 56,746
MCF Feb09-Oct09 Rates:									
Subtotal		669,580.4	325,933.4		\$ 1,639,314		\$ 1,717,466		\$ 1,988,136
Correction Factor				1.001184		1.001184		1.001184	
Subtotal Rate IGS after application of Correction Factor					1,637,375		1,715,435		1,985,784
Temperature Normalization		(11,417.8)		\$ 1.65240	\$ (18,866.73)	\$ 1.65240	\$ (18,866.73)	\$ 1.90216	\$ (21,718.43)
Adjustment to Reflect Year-End Customers		58,955.0			\$ 96,963.00		\$ 96,963.00		\$ 112,251
Adjustment for Rate Switching	(12)				\$ (1,767.97)		\$ (1,767.97)		\$ (1,767.97)
Customer Chg 12-months					\$ (20,061.22)		\$ (20,061.22)		\$ (20,061.22)
On-Peak MCF 12-months		(12,950.7)			\$ (13,145.77)		\$ (13,145.77)		\$ (13,145.77)
Off-Peak MCF Apr09-Oct09			(11,407.3)						
GSC at Current (Feb 2010 to Apr 2010) Charges		958,300.3		5.3494	\$ 5,126,332	5.3494	\$ 5,126,332	5.3494	\$ 5,126,332
GSC at Current - Pipeline Suppliers Demand		60,392.7		0.9845	\$ 59,457	0.9845	\$ 59,457	0.9845	\$ 59,457
Total Industrial Gas Service Rate IGS		1,018,693.0			6,866,285		6,944,344		282,786
Proposed Increase in Revenue									4.07%

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations to Reconstruct Test Period Billing Determinants
 12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	Dunnig 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
RATE AAGS:									
As Available Gas Service Rate AAGS									
Customers for the 12-Month Period									
Customers Nov08-Jan09:	50			\$ 150.00	\$ 7,450	\$ 275.00	\$ 13,659	\$ 275.00	\$ 13,659
Customers Feb09-Oct09:	128			\$ 275.00	\$ 35,291	\$ 275.00	\$ 35,291	\$ 275.00	\$ 35,291
Distribution Cost Component		291,982.5		\$ 0.52520	\$ 153,349	\$ 0.52520	\$ 153,349	\$ 0.52520	\$ 153,349
Subtotal		291,982.5			\$ 196,091		\$ 202,299		\$ 202,299
Correction Factor				1.014987		1.014987		1.014987	
Subtotal Rate AAGS after application of Correction Factor					193,195		199,312		199,312
Temperature Normalization Adjustment to Reflect Year-End Customers		(3,313.8)		\$ 0.52520	\$ (1,740)	\$ 0.52520	\$ (1,740)	\$ 0.52520	\$ (1,740.43)
GSC at Current (Feb 2010 to Apr 2010) Charges GSC		288,668.7		5.3494	\$ 1,544,204	5.3494	\$ 1,544,204	5.3494	\$ 1,544,204
GSC at Current - Pipeline Suppliers Demand		-			\$ -		\$ -		\$ -
Total As Available Gas Service Rate AAGS		288,668.7			1,735,659		1,741,776		1,741,776
Proposed Increase in Revenue									0 0.00%

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations to Reconstruct Test Period Billing Determinants
 12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	During 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
RATE FT:									
Firm Transportation Service (Non-Standby) Rate FT									
Administrative Charges for the 12-Month Period				\$ 90.00	\$ 19,800	\$ 230.00	\$ 50,600	\$ 230.00	\$ 50,600
MCF Nov08-Jan09 Rates:	220			\$ 230.00	\$ 142,830	\$ 230.00	\$ 142,830	\$ 230.00	\$ 142,830
MCF Feb09-Oct09 Rates:	621								
Distribution Cost Component		7,590,002.2		\$ 0.43000	\$ 3,263,701	\$ 0.43000	\$ 3,263,701	\$ 0.43000	\$ 3,263,701
Utilization Charge for Daily Imbalances:									
Daily Storage Charge				\$ 0.1200	\$ 45,047	\$ 0.1833	\$ 68,809	\$ 0.1833	\$ 68,809
MCF Nov08-Jan09 Rates:		375,391.3		\$ 0.1833	\$ 99,110	\$ 0.1833	\$ 99,110	\$ 0.1833	\$ 99,110
MCF Feb09-Oct09 Rates:		540,697.4							
Subtotal					\$ 3,570,488		\$ 3,625,050		\$ 3,625,050
Correction Factor				0.998969		0.998969		0.998969	
Subtotal Rate FT after application of Correction Factor					3,574,174.5		3,628,793.1		3,628,793.1
Temperature Normalization		(30,377.9)		\$ 0.4300	(13,062.5)	\$ 0.4300	(13,063)	\$ 0.4300	(13,063)
Adjustment to Reflect Year-End Customers		-			-		-		-
Adjustment for Rate Switching					\$ 2,265		\$ 2,265		\$ 2,265
Admin Chg 12-months	36				745,941		745,941		745,941
On-Peak MCF 12-months		1,734,746.1							
UCDI Charge - Daily Demand (current)		916,088.6		\$ 0.1876	171,858.2	\$ 0.1876	171,858.2	\$ 0.1876	171,858.2
Total Firm Transportation (Non-Standby) Rate FT		9,294,370.4			<u>4,481,176</u>		<u>4,535,795</u>		<u>4,535,795</u>
Proposed Increase in Revenue									0.00%
Pooling Service Rate PS - FT									
Administrative Charges	800			\$ 75.00	\$ 60,000	\$ 75.00	\$ 60,000	\$ 75	\$ 60,000
Total Rate PS-FT					<u>60,000</u>		<u>60,000</u>		<u>60,000</u>
Proposed Increase in Revenue									0.00%

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations to Reconstruct Test Period Billing Determinants
12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	During 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
INTRA-COMPANY SPECIAL CONTRACTS									
Intra-Company Special Contract - Sales Service									
Customers for the 12-Month Period				\$ 68.00	\$ 408	\$ 160.00	\$ 960	\$ 170.00	\$ 1,020
Customers Nov08-Jan09:	6			\$ 160.00	\$ 2,880	\$ 160.00	\$ 2,880	\$ 170.00	\$ 3,060
Customers Feb09-Oct09:	18								
Distribution Cost Component		437,214.3	Mcf	\$ 0.2253	\$ 98,504	\$ 0.2253	\$ 98,504	\$ 0.2848	\$ 124,522
Demand Charge		3,556,800	Ccfd	\$ 0.83	\$ 2,952,144	\$ 0.83	\$ 2,952,144	\$ 0.9682	\$ 3,443,626
					\$ 3,053,936		\$ 3,054,488		\$ 3,572,228
GSC at Current (Feb 2010 to Apr 2010) Charges GSC		437,214.3		\$ 5.3494	\$ 2,338,834	\$ 5.3494	\$ 2,338,834	\$ 5.3494	\$ 2,338,834
Total Intra-Company Special Contract - Sales Service					\$ 5,392,771		\$ 5,393,323		\$ 5,911,062
Increase									\$ 517,740 9.60%
Intra-Company Special Contract - Rate FT Customer									
Customers for the 12-Month Period				\$ 686.00	\$ 2,058	\$ 781.00	\$ 2,343	\$ 781.00	\$ 2,343
Customers Nov08-Jan09:	3			\$ 781.00	\$ 7,029	\$ 781.00	\$ 7,029	\$ 781.00	\$ 7,029
Customers Feb09-Oct09:	9								
Distribution Cost Component		13,677.0		\$ 0.04870	\$ 666	\$ 0.04870	\$ 666	\$ 0	\$ 666
Demand Charge		518,400.0		\$ 2.43	\$ 1,259,712	\$ 2.43	\$ 1,259,712	\$ 2	\$ 1,259,712
Sales Gas		1,195.6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilization Charge for Daily Imbalances:									
Daily Storage Charge		326.5		\$ 0.1200	\$ 39	\$ 0.1833	\$ 60	\$ 0	\$ 60
MCF Nov08-Jan09 Rates:				\$ 0.1833	\$ 1,954	\$ 0.1833	\$ 1,954	\$ 0	\$ 1,954
MCF Feb09-Oct09 Rates:		10,662.6			\$ 1,271,459		\$ 1,271,764		\$ 1,271,764
Total Intra-Company Special Contracts		452,066.9			\$ 4,325,395		\$ 4,326,253		\$ 4,843,992

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculations to Reconstruct Test Period Billing Determinants
12 Months Ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	During 12 Month Period		P.S.C. Gas No. 7 for Full Year		Stipulated Rates	
				Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
SPECIAL CONTRACTS									
Special Contract									
Transportation Service									
Admin Charge Nov08-Jan09:	3			\$ 90.00	\$ 270	\$ 230.00	\$ 690		
Admin Charge Feb09-Oct09:	9			\$ 230.00	\$ 2,070	\$ 230.00	\$ 2,070		
Distribution Cost Component		591,360.0		\$ 0.0487	\$ 28,799	\$ 0.0487	\$ 28,799		
Demand Charge		90,000.0		\$ 2.43	\$ 218,700	\$ 2.43	\$ 218,700		
Sales Gas		2,469.0		\$ -	\$ -	\$ -	\$ -		
Utilization Charge for Daily Imbalances:									
Daily Storage Charge		38,077.8		\$ 0.1200	\$ 4,569	\$ 0.1833	\$ 6,980		
MCF Nov08-Jan09 Rates:				\$ 0.1833	\$ 5,385	\$ 0.1833	\$ 5,385		
MCF Feb09-Oct09 Rates:		29,379.1			\$ 259,794		\$ 262,624		
Special Contract									
Transportation Service									
Admin Charge Nov08-Jan09:	3			\$ 90.00	\$ 270	\$ 230.00	\$ 690		
Admin Charge Feb09-Oct09:	9			\$ 230.00	\$ 2,070	\$ 230.00	\$ 2,070		
Distribution Cost Component		512,570.3		\$ 0.1049	\$ 53,769	\$ 0.1049	\$ 53,769		
Demand Charge		39,201.6		\$ 2.75	\$ 107,804	\$ 2.75	\$ 107,804		
Sales Gas		3,343.5		\$ -	\$ -	\$ -	\$ -		
Utilization Charge for Daily Imbalances:									
Daily Storage Charge		12,852.9		\$ 0.1200	\$ 1,542	\$ 0.1833	\$ 2,356		
MCF Nov08-Jan09 Rates:		67,189.9		\$ 0.1833	\$ 12,316	\$ 0.1833	\$ 12,316		
MCF Feb09-Oct09 Rates:					\$ 177,771		\$ 179,005		
Special Contracts									
Transportation Service									
Admin Charge Nov08-Jan09:	6			\$ 90.00	\$ 540	\$ 230.00	\$ 1,380		
Admin Charge Feb09-Oct09:	18			\$ 230.00	\$ 4,140	\$ 230.00	\$ 4,140		
Distribution Cost Component		1,710,388.1		\$ 0.3200	\$ 547,324	\$ 0.3200	\$ 547,324		
Annual Minimum Revenue Requirement					\$ 331,523		\$ 331,523		
					\$ 883,527		\$ 884,367		
Total Special Contracts					\$ 1,321,092		\$ 1,325,996		

Stipulation Exhibit 4
KU Tariffs

Kentucky Utilities Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

ELECTRIC SERVICE

In seventy-seven counties in the State of Kentucky
as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue

Date Effective
August 1, 2010

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 1

GENERAL INDEX				
Standard Electric Rate Schedules – Terms and Conditions				
Title		Sheet Number	Effective Date	
General Index		1	08-01-10	T
SECTION 1 - Standard Rate Schedules				
RS	Residential Service	5	08-01-10	
VFD	Volunteer Fire Department Service	7	08-01-10	
GS	General Service	10	08-01-10	
AES	All Electric School	12	08-01-10	
PS	Power Service	15	08-01-10	
TODS	Time-of-Day Secondary Service	20	08-01-10	
TODP	Time-of-Day Primary Service	22	08-01-10	
RTS	Retail Transmission Service	25	08-01-10	
FLS	Fluctuating Load Service	30	08-01-10	
ST. LT.	Street Lighting Service	35	08-01-10	
P.O. LT.	Private Outdoor Lighting	36	08-01-10	
LE	Lighting Energy Service	37	08-01-10	
TE	Traffic Energy Service	38	08-01-10	
CTAC	Cable Television Attachment Charges	40	08-01-10	
	Special Charges	45	08-01-10	
	Returned Payment Charge			
	Meter Test Charge			
	Disconnect/Reconnect Service Charge			
	Meter Pulse Charge			
	Meter Data Processing Charge			
SECTION 2 – Riders to Standard Rate Schedules				
CSR10	Curtailable Service Rider 10	50	08-01-10	T
CSR30	Curtailable Service Rider 30	51	08-01-10	T
LRI	Load Reduction Incentive Rider	53	08-01-06	
SQF	Small Capacity Cogeneration Qualifying Facilities	55	06-30-08	
LQF	Large Capacity Cogeneration Qualifying Facilities	56	04-17-99	
NMS	Net Metering Service	57	08-17-09	
EF	Excess Facilities	60	08-01-10	T
RC	Redundant Capacity	61	08-01-10	T
SS	Supplemental/Stand-By Service	62	08-01-10	T
IL	Intermittent Load Rider	65	08-01-10	T
TS	Temporary/Seasonal Service Rider	66	08-01-10	T
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	03-01-00	T
GER	Green Energy Riders	70	06-01-10	
BDR	Brownfield Development Rider	71	08-01-10	T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 1.1

GENERAL INDEX				
Standard Electric Rate Schedules – Terms and Conditions				
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 3 – Pilot Programs				
RTP	Real Time Pricing Rider	78	08-01-10	T
LEV	Low Emission Vehicle Rider	79	08-01-10	T
SECTION 4 – Adjustment Clauses				
FAC	Fuel Adjustment Clause	85	06-29-09	
DSM	Demand-Side Management Cost Recovery Mechanism	86	08-01-10	T
ECR	Environmental Cost Recovery Surcharge	87	08-01-10	T
FF	Franchise Fee Rider	90	10-16-03	
ST	School Tax	91	08-01-10	T
HEA	Home Energy Assistance Program	92	02-06-09	
SECTION 5 – Terms and Conditions				
	Customer Bill of Rights	95	08-01-10	T
	General	96	02-06-09	
	Customer Responsibilities	97	08-01-10	T
	Company Responsibilities	98	02-06-09	
	Character of Service	99	08-01-10	T
	Special Terms and Conditions Applicable to Rate RS	100	02-06-09	
	Billing	101	08-01-10	T
	Deposits	102	08-01-10	T
	Budget Payment Plan	103	08-01-10	T
	Bill Format	104	08-01-10	T
	Discontinuance of Service	105	08-01-10	T
	Line Extension Plan	106	08-01-10	T
	Energy Curtailment and Restoration Procedures	107	01-08-07	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 5

Standard Rate	RS	
Residential Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.		
RATE		
Basic Service Charge:	\$ 8.50 per month	T/I
Plus an Energy Charge of:	\$ 0.06805 per kWh	I
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
Home Energy Assistance Program	Sheet No. 92	
MINIMUM CHARGE		
The Basic Service Charge shall be the minimum charge.		
DUE DATE OF BILL		
Customer's payment will be due within twelve (12) calendar days from the date of the bill.		
LATE PAYMENT CHARGE		
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.		
TERMS AND CONDITIONS		
Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers											
RATE											
Basic Service Charge:	\$ 8.50 per month										
Plus an Energy Charge of:	\$ 0.06805 per kWh										
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE											
The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL											
Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE											
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS											
Service will be furnished under Company's Terms and Conditions applicable hereto.											

T/I

I

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 10

Standard Rate	GS	
General Service Rate		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.		
RATE		
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service	T/ I
Plus an Energy Charge of:	\$ 0.07796 per kWh	I
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.		T
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.		T
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		T
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 12

Standard Rate	AES	
		All Electric School
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
<p>Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.</p> <p>School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service on this rate as of February 6, 2009.</p> <p>Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.</p>		
RATE		
Basic Service Charge:	\$17.50 per meter per month for single-phase service \$32.50 per meter per month for three-phase service	T/ T/
Plus an Energy Charge of:	\$ 0.06706 per kWh	T/
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	T
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 12.1

Standard Rate	A.E.S.
All Electric School	
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 15

Standard Rate	PS Power Service		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This rate schedule is available for secondary or primary service.			
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>			
RATE			
Basic Service Charge per month:	Secondary	Primary	T/I
	\$90.00	\$90.00	
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386	
Plus a Demand Charge per kW of:			T
Summer Rate:			T
(Five Billing Periods of May through September)	\$12.78	\$12.60	T/I
Winter Rate:			T
(All other months)	\$10.53	\$10.33	T/I
Where the monthly billing demand is the greater of:			
a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or			
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or			
c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 15.1

Standard Rate	PS
Power Service	
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.	
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge.	
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).	
Adjusted Maximum kW Load for Billing Purposes = $\frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

T

T

T

T

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 20

Standard Rate	TODS
Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03576
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 4.37
Intermediate Demand Period	\$ 2.91
Base Demand Period	\$ 3.53
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 20.1

Standard Rate	TODS		
Time-of-Day Secondary Service			
DETERMINATION OF MAXIMUM LOAD (continued)			
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.			
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)			
$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

T
T
T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 22

Standard Rate	TODP
Time-of-Day Primary Service	
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03608
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.09
Intermediate Demand Period	\$ 2.73
Base Demand Period	\$ 1.70
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 22.1

Standard Rate	TODP		
Time-of-Day Primary Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

N

T
T
T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 25

Standard Rate	RTS	
Retail Transmission Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.		
RATE		
Basic Service Charge per month:	\$500.00	T/I
Plus an Energy Charge per kWh of:	\$ 0.03500	I
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 3.73	T
Intermediate Demand Period	\$ 2.49	T
Base Demand Period	\$ 1.04	T
Where:		
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 250 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	

T
↓
T/I
I
T
T
T
T
↓
T

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 25.1

Standard Rate	RTS		
Retail Transmission Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

T

T

T

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
<p>Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.</p> <p>Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.</p>		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03505	\$ 0.03033
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.48	\$ 2.48
Intermediate Demand Period	\$ 1.59	\$ 1.59
Base Demand Period	\$ 1.75	\$ 1.00
Where:		
1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Primary Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T

T
T
T
T

T

T/I

T/I

T
T
T
T

T



Kentucky Utilities Company

Standard Rate	FLS								
Fluctuating Load Service									
<p>the monthly billing demand for the Transmission Base Demand Period is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 20,000 kVA, or b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 40% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. 									
ADJUSTMENT CLAUSES									
<p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; margin-left: 40px;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%;">Sheet No. 85</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
DETERMINATION OF MAXIMUM LOAD									
<p>The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.</p>									
RATING PERIODS									
<p>The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:</p>									
<u>Summer peak months of May through September</u>									
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>						
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.						
Weekends	All Hours								
 <u>All other months of October continuously through April</u>									
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>						
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon						
Weekends	All Hours								
DUE DATE OF BILL									
<p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>									

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T

T
↓

T
↓

T

Standard Rate	FLS
Fluctuating Load Service	
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p> <p>TERM OF CONTRACT Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.</p> <p>PROTECTION OF SERVICE Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.</p> <p>SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER CSR. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC</p>	

T
T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30.3

Standard Rate

FLS

Fluctuating Load Service

System (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 35

Standard Rate	ST. LT.			
Street Lighting Service				
AVAILABILITY OF SERVICE				
<p>This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.</p>				
OVERHEAD SERVICE				
<p>1. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.</p>	T			
<p>2. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.</p>	T			
<p>3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.</p>	T T			
RATE				
<u>TYPE OF FIXTURE</u>	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	T	
		<u>STANDARD</u> <u>ORNAMENTAL</u>		
HIGH PRESSURE SODIUM				
4,000 Lumens (approximately)	0.060 kW/Light	\$ 6.67	\$ 9.50	T/I
5,800 " "	0.083 kW/Light	7.54	10.37	↓
9,500 " "	0.117 kW/Light	8.15	11.19	↓
22,000 " "	0.242 kW/Light	12.58	15.62	↓
50,000 " "	0.471 kW/Light	20.50	22.06	↓
*MERCURY VAPOR				
7,000 Lumens (approximately)	0.207 kW/Light	\$ 8.55	\$10.77	T
10,000 " "	0.294 kW/Light	10.09	12.06	T
20,000 " "	0.453 kW/Light	12.35	13.92	T
*INCANDESCENT				
1,000 Lumens (approximately)	0.102 kW/Light	\$ 3.04	\$ 3.69	T
2,500 " "	0.201 kW/Light	4.05	4.84	↓
4,000 " "	0.327 kW/Light	6.15	7.07	↓
6,000 " "	0.447 kW/Light	8.06	9.08	↓
<p>NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>				

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 35.1

Standard Rate	ST. LT.		
Street Lighting Service			
UNDERGROUND SERVICE			
<p>FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.</p>			
RATE			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
HIGH PRESSURE SODIUM			
Acorn (Decorative Pole)	4,000	0.060	\$12.51
Acorn (Historic Pole)	4,000	0.060	\$18.90
Acorn (Decorative Pole)	5,800	0.083	\$13.50
Acorn (Historic Pole)	5,800	0.083	\$19.78
Acorn (Decorative Pole)	9,500	0.117	\$14.13
Acorn (Historic Pole)	9,500	0.117	\$20.52
Colonial	4,000	0.060	\$ 8.67
Colonial	5,800	0.083	\$ 9.57
Colonial	9,500	0.117	\$10.09
Coach	5,800	0.083	\$28.88
Coach	9,500	0.117	\$29.39
Contemporary	5,800	0.083	\$15.30
Contemporary	9,500	0.117	\$17.93
Contemporary	22,000	0.242	\$21.65
Contemporary	50,000	0.471	\$27.68
Granville	16,000	0.181	\$49.34
Granville Accessories:			
Single Crossarm Bracket*			\$17.78
Twin Crossarm Bracket (includes 1 fixture)			\$19.79
24 Inch Banner Arm			\$ 3.09
24 Inch Clamp Banner Arm			\$ 4.26
18 Inch Banner Arm			\$ 2.84
18 Inch Clamp On Banner Arm			\$ 3.52
Flagpole Holder			\$ 1.31
Post-Mounted Receptacle			\$18.46
Base-Mounted Receptacle			\$17.81
Additional Receptacles**			\$ 2.52
Planter			\$ 4.28
Clamp On Planter			\$ 4.75
<p>* For Existing Poles Only ** For 2 Receptacles on Same Pole</p>			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T

T
T
T
T
T
T/I
↓
T
I
T/I
↓

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 35.2

Standard Rate	ST. LT.
Street Lighting Service	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
DETERMINATION OF ENERGY CONSUMPTION	
The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE			
<u>OVERHEAD SERVICE [Fixture Only]</u>			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
<u>TYPE OF FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Cobra Head	22,000*	0.242	\$12.58
Cobra Head	50,000*	0.471	20.50
Directional	9,500	0.117	8.01
Directional	22,000*	0.242	11.99
Directional	50,000*	0.471	17.25
Open Bottom	5,800	0.083	6.36
Open Bottom	9,500	0.117	6.90
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, exiting fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.35
Open Bottom	7,000	0.207	\$ 9.52

T
T
T
T
T/I
↓
T
T/I
T/I

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.1

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
ADDITIONAL FACILITIES			
<p>The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.</p> <p>Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.</p>			
UNDERGROUND SERVICE			
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, and aluminum pole.</p>			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.51
Acorn Historic	4,000	0.060	\$18.90
Acorn Decorative	5,800	0.083	\$13.50
Acorn Historic	5,800	0.083	\$19.78
Acorn Decorative	9,500	0.117	\$14.13
Acorn Historic	9,500	0.117	\$20.52
Colonial	4,000	0.060	\$ 8.67
Colonial	5,800	0.083	\$ 9.57
Colonial	9,500	0.117	\$10.09
Coach	5,800	0.083	\$28.88
Coach	9,500	0.117	\$29.39
Contemporary	5,800	0.083	\$21.45
Additional Fixture	5,800	0.083	\$13.99
Contemporary	9,500	0.117	\$21.59
Additional Fixture	9,500	0.117	\$14.12
Contemporary	22,000*	0.242	\$27.38
Additional Fixture	22,000*	0.242	\$15.91
Contemporary	50,000*	0.471	\$30.67
Additional Fixture	50,000*	0.471	\$19.20

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
↓

T
T/I

↓

T/I
T

T/I
T

T/I
T

T/I
T

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.2

<u>Standard Rate</u>	<u>P.O. LT.</u>		
<u>Private Outdoor Lighting</u>			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium (Continued)</u>			
Granville	16,000	0.181	\$49.34
Granville Accessories:			<u>MONTHLY CHARGE</u>
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75
<p>For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.</p> <p>Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.</p>			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T
T/I
T
T/I
I
I
T/I
I
I
T
I

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.3

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>Customer Ordered Styles</u>			
<p>Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.</p>			
<p>NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE</p>			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$12.38
Directional Fixture With Wood Pole	12,000	0.150	16.61
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	24.79
Directional Fixture Only	32,000	0.350	17.75
Directional Fixture With Wood Pole	32,000	0.350	21.98
Directional Fixture With Metal Pole	32,000	0.350	30.16
Directional Fixture Only	107,800	1.080	37.26
Directional Fixture With Wood Pole	107,800	1.080	41.49
Directional Fixture With Metal Pole	107,800	1.080	49.67
Contemporary Fixture Only	12,000	0.150	13.55
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	25.96
Contemporary Fixture Only	32,000	0.350	19.42
Contemporary Fixture With Metal Pole	32,000	0.350	31.83
Contemporary Fixture Only	107,800	1.080	40.48
Contemporary Fixture With Metal Pole	107,800	1.080	52.89

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
↓
T
↓
T/I
↓

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.4

Standard Rate	P.O. LT.
Private Outdoor Lighting	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Payment is due within twelve (12) calendar days from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.	
DETERMINATION OF ENERGY CONSUMPTION	
The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.	
TERM OF CONTRACT	
For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the five-year period.	
Signed contracts will not be required when the fixture(s) are placed on existing pole with a 120 volt source.	
TERMS AND CONDITIONS	
<ol style="list-style-type: none">1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.4. The Company shall own and maintain all facilities required in providing this service, except as noted above.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

T

T
↓

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 37

Standard Rate	LE
Lighting Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE	
\$0.05465 per kWh	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF DELIVERY	
a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

R

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.07000 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
<ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

T/I

I

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.	
ATTACHMENT CHARGE	
\$5.40 per year for each attachment to pole.	
BILLING	
Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.	
TERM OF AGREEMENT	
The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.	
TERMS AND CONDITIONS OF POLE ATTACHMENTS	
Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.	
Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:	

T

T/I

T



T

T

T



Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>1. ATTACHMENT APPLICATIONS AND PERMITS</p> <p>Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.</p> <p>2. PERMITTED ATTACHMENTS</p> <p>Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.</p> <p>3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS</p> <p>Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.</p> <p>4. MAINTENANCE OF ATTACHMENTS</p> <p>Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working</p>	

T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.</p> <p>5. COSTS ASSOCIATED WITH ATTACHMENTS In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.</p> <p>6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.</p> <p>7. FRANCHISES AND EASEMENTS Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental</p>	

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.</p> <p>8. INSPECTION OF FACILITIES Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.</p> <p>9. PRECAUTIONS TO AVOID FACILITY DAMAGE Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility of any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.</p> <p>10. INDEMNITIES AND INSURANCE Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.</p> <p>Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:</p> <ul style="list-style-type: none">(a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.(b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.(c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).(d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 40.4

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>(e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).</p>	
<p>(f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.</p>	
<p>Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.</p>	
<p>Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."</p>	
<p>11. ATTACHMENT REMOVAL AND NOTICES</p>	
<p>Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company. No refund of any attachment charge will be due on account of such voluntary removal.</p>	
<p>12. FORBIDDEN USE OF POLES</p>	
<p>Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any attachment charge will be due on account of any removal resulting from such forbidden use.</p>	
<p>13. NON-COMPLIANCE</p>	
<p>If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non-compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

T

T

T

T

T

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>14. WAIVERS Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.</p> <p>15. USE OF COMPANY'S FACILITIES BY OTHERS Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.</p> <p>16. ASSIGNMENT Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.</p> <p>17. PROPERTY RIGHTS No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.</p> <p>18. FAILURE TO PROCEED Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.</p> <p>19. TERMINATION Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.</p> <p>20. SECURITY Customer shall furnish bond for the purposes hereinafter specified as follows:</p> <ul style="list-style-type: none">(a) during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;(b) following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);(c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>(d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.</p> <p>e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.</p>	
<p>21. NOTICES</p>	
<p>Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.</p>	
<p>22. ADJUSTMENTS</p>	
<p>Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.</p>	
<p>23. BINDING EFFECT</p>	
<p>Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.</p>	

T

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 45

Standard Rate	Special Charges
	<p>The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.</p>
	<p>RETURNED PAYMENT CHARGE</p>
	<p>In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs.</p>
	<p>METER TEST CHARGE</p>
	<p>Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.</p>
	<p>DISCONNECT/RECONNECT SERVICE CHARGE</p>
	<p>A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p>
	<p>Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.</p>
	<p>METER PULSE CHARGE</p>
	<p>Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month per installed set of pulse-generating equipment will be made to those data pulses. Time pulses will not be supplied.</p>
	<p>METER DATA PROCESSING CHARGE</p>
	<p>A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.</p>

T

T

T

T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 50

Standard Rate Rider

CSR10

Curtailed Service Rider 10

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 15, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailed load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh - (firm kW x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 50.1

Standard Rate Rider

CSR10

Curtailable Service Rider 10

Option B -- Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtailment less the designated curtailable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtailable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh – [(Max kW preceding – Designated Curtailable kW) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtailable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtailable service during the month:

Transmission Voltage Service	\$ 5.40 per kW of Curtailable Billing Demand
Primary Voltage Service	\$ 5.50 per kW of Curtailable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtailable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtailable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M.,(EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M., (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtailable Billing Demand shall be the customer Designated Curtailable Load, as described above.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 50.2

Standard Rate Rider

CSR10

Curtailed Service Rider 10

N

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 51

Standard Rate Rider

CSR30

Curtailed Service Rider 30

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 15, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailed load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh - (firm kW x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

CSR30

Curtable Service Rider 30

N

Option B -- Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtable, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtable less the designated curtable load. During a request for curtable with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtable and the product of Customer's maximum load immediately preceding curtable less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtable {Actual kWh - [(Max kW preceding - Designated Curtable kW) x hours of requested curtable]}. Non-compliance for each requested physical curtable shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtable and then subtracting such difference from (iii) the Customer's maximum demand during such curtable.

RATE

Customer will receive the following credits for curtable service during the month:

- Transmission Voltage Service \$ 4.30 per kW of Curtable Billing Demand
- Primary Voltage Service \$ 4.40 per kW of Curtable Billing Demand
- Non-Compliance Charge of: \$16.00 per kW

Failure of Customer to curtable when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtable not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtable is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtable is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

CSR30

Curtailable Service Rider 30

N

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 53

Standard Rate Rider	LRI
Load Reduction Incentive Rider	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.	
RATE	
Up to \$0.30 per kWh	
TERMS AND CONDITIONS	
<ol style="list-style-type: none">1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.	
TERM OF CONTRACT	
The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.	

Date of Issue:

Date Effective: August 1, 2006

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 55

Standard Rate Rider	SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.07690 per kWh
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh
3. During all other hours (off-peak hours) \$0.03759 per kWh

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company, \$0.04262 per kWh

Date of Issue:

Date Effective: June 30, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).

2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

Date of Issue:

Date Effective: December 5, 1985

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 55.3

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
 - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
 - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

TERMS AND CONDITIONS

Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

Date of Issue:

Date Effective: December 5, 1985

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i , the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP_i

For the following determination of CAP_i , C_{KU} represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

1. System demand is less than or equal to Company's capacity:
 $D_i \leq C_{KU}$; $CAP_i = 0$
2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:

$$C_{KU} < D_i \leq [C_{KU} + C_{QF}] ; \quad CAP_i = C_M$$

Date of Issue:

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 56.1

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:

$$D_i > [C_{KU} + C_{QF}] ; \quad CAP_i = C_{QF}$$

PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

Date of Issue:

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

NMS

Net Metering Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at www.psc.ky.gov as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

NET METERING SERVICE INTERCONNECTION GUIDELINES

General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

NMS

Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at www.eon-us.com and upon request.

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

NMS

Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
 - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
 - b) NEC, as may be revised from time-to-time;
 - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

NMS

Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

generator resulting solely from the negligence or willful misconduct on the part of the Company.

6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
 - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
 - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
 - c) the net metering generator interferes with the operation of Company's electric system.In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.
10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

NMS

Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

11. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.
14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 57.5

Standard Rate Rider

NMS

Net Metering Service

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (*optional: Utility accessible disconnect switch*) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 57.6

Standard Rate Rider

NMS

Net Metering Service

LEVEL 2

Application for Interconnection and Net Metering

Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application, along with an application fee of \$100, to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd, & Xd).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider	EF	
Excess Facilities		
APPLICABILITY		
In all territory served.		
AVAILABILITY OF SERVICE		
This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.		
DEFINITION OF EXCESS FACILITIES		
Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.		
EXCESS FACILITIES CHARGE		
Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.		
Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.		
For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:		
(i) Monthly Charge for Leased Facilities	1.54%	T/I
For facilities supported by a CIAC Payment, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:		
(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.74%	T/I
PAYMENT		
The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.		
TERM OF CONTRACT		
The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.		



Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 61

Standard Rate Rider

RC

Redundant Capacity

APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service.

RATE:

Capacity Reservation Charge

Secondary Distribution	\$0.85 per kW per month
Primary Distribution	\$0.68 per kW per month

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or
- (3) the contracted capacity reservation.

TERM OF CONTRACT

The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15 , Original Sheet No. 62

Standard Rate Rider	SS		
Supplemental or Standby Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.			
RATE			
Contract Demand per kVA per Month	Secondary \$ 6.54	Primary \$ 6.17	Transmission \$ 5.99
CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.			
MINIMUM CHARGE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.			
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
SPECIAL TERMS AND CONDITIONS			
1) In order to protect its equipment from overload damage, Company may require customer to install at Customer's own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event customer's demand materially exceeds that for which the customer contracted.			
2) In the event customer's use of service is intermittent or subject to violent fluctuations, Company will require customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

SPECIAL TERMS AND CONDITIONS (continued)

- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

IL

Rider for Intermittent Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
2. Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T

T
T

Standard Rate Rider	TS
Temporary and/or Seasonal Electric Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This rider is available at the option of Customer where Customer's business is of such nature to require:	
<ol style="list-style-type: none">1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.	
This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.	
CONDITIONS	
Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:	
<ol style="list-style-type: none">1. Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.	T
<ol style="list-style-type: none">2. Customer shall pay regular rate of the applicable electric rate schedule.	T
<ol style="list-style-type: none">3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 67

Standard Rate Rider

Kilowatt-Hours Consumed By Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR	4,000 HRS.

Date of Issue:

Date Effective: March 1, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider	SGE
Small Green Energy Rider	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.	
DEFINITIONS	
a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.	
RATE	
Voluntary monthly contribution of any amount in \$5.00 increments	
TERMS AND CONDITIONS	
a) Customers may contribute monthly as much as they like in \$5.00 increments (e.g., \$5.00, \$10.00, \$15.00, or more per month). An eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable. b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year. c) Customer will be billed monthly for the amount Customer pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.	

Date of Issue:

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 70.1

Standard Rate Rider

LGE

Large Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$13.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$13.00 increments, (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible customer may participate in Company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed monthly for the amount customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

Date of Issue:

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 71

Standard Rate Rider

BDR

Brownfield Development Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;

- a) The minimum monthly billing load must be 500 kW or greater;
- b) The service must be from existing facilities;
- c) The service location must have been idle for a minimum of two years; and
- d) The service location must have been submitted to, approved by, and added to the Commonwealth of Kentucky's inventory of "brownfield" sites.

RATE

Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%, and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

TERMS AND CONDITIONS

Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

Standard Rate Rider	RTP
Real-Time Pricing Rider	
<p>APPLICABLE In all territory served by the Company.</p>	
<p>AVAILABILITY OF SERVICE RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's P.S.C. No. 13, LTOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year as of December 1, 2008. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p> <p>c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.</p>	
<p>BILLING Customers participating in the RTP Pilot will be billed monthly based on the following calculation:</p> $\text{RTP Bill} = \text{SB} + \text{PC} + \sum_{t=1}^n \{ \text{Price}_t \times (\text{AL}_t - \text{CBL}_t) \}$ <p>Where:</p> <p>RTP Bill = Customer's bill for service under this tariff in a specific month. SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule. PC = Customer specific program charge. $\sum_{t=1}^n$ = Sum of all hours of the billing period from t=1 to n. Price_t = Real-time day-ahead marginal generation supply cost for hour t. AL_t = Customer's actual kVA load for hour t. CBL_t = Customer's baseline kVA load for hour t.</p>	
<p>HOURLY PRICING Hourly prices (Price_t) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. The Company may revise these prices the day before they become effective. Prices become binding at 4:00 p.m. of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.</p>	

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate Rider

RTP

Real-Time Pricing Rider

CUSTOMER BASELINE LOAD (CBL)

The CBL is based on one complete calendar year of hourly firm kVA load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

1. selecting the historical calendar period that corresponds to the current billing period,
2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

PROGRAM CHARGE (PC)

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.

MINIMUM CHARGE

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue:

Date Effective: December 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Standard Rate	LEV												
Low Emission Vehicle Service													
<p>APPLICABLE In the territory served.</p>													
<p>AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.</p> <ol style="list-style-type: none"> 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: <ol style="list-style-type: none"> a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 													
<p>RATE</p> <table style="width: 100%;"> <tr> <td style="width: 60%;">Basic Service Charge:</td> <td style="text-align: right;">\$ 8.50 per month</td> </tr> <tr> <td colspan="2">Plus an Energy Charge:</td> </tr> <tr> <td style="padding-left: 20px;">Off Peak Hours:</td> <td style="text-align: right;">\$ 0.04722 per kWh</td> </tr> <tr> <td style="padding-left: 20px;">Intermediate Hours:</td> <td style="text-align: right;">\$ 0.06823 per kWh</td> </tr> <tr> <td style="padding-left: 20px;">Peak Hours:</td> <td style="text-align: right;">\$ 0.13133 per kWh</td> </tr> </table>		Basic Service Charge:	\$ 8.50 per month	Plus an Energy Charge:		Off Peak Hours:	\$ 0.04722 per kWh	Intermediate Hours:	\$ 0.06823 per kWh	Peak Hours:	\$ 0.13133 per kWh		
Basic Service Charge:	\$ 8.50 per month												
Plus an Energy Charge:													
Off Peak Hours:	\$ 0.04722 per kWh												
Intermediate Hours:	\$ 0.06823 per kWh												
Peak Hours:	\$ 0.13133 per kWh												
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; margin-left: 40px;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="text-align: right;">Sheet No. 85</td> </tr> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td style="text-align: right;">Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td style="text-align: right;">Sheet No. 92</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92
Fuel Adjustment Clause	Sheet No. 85												
Demand Side Management Cost Recovery Mechanism	Sheet No. 86												
Environmental Cost Recovery Surcharge	Sheet No. 87												
Franchise Fee Rider	Sheet No. 90												
School Tax	Sheet No. 91												
Home Energy Assistance Program	Sheet No. 92												

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 79.1

Standard Rate	LEV		
Low Emission Vehicle Service			
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:			
<u>Summer months of May through September</u>			
	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		
<u>All other month of October continuously through April</u>			
	<u>Off Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 6 AM	12 Noon - 10 PM	6 AM - 12 Noon
Weekends	All Hours		
MINIMUM CHARGE			
The Basic Service Charge shall be the minimum charge.			
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.			
TERMS OF CONTRACT			
For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.			

N

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to all electric rate schedules.</p>	
<p>(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:</p>	
$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
<p>where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.</p>	
<p>(2) Fuel costs (F) shall be the most recent actual monthly cost of:</p>	
<p>(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus</p>	
<p>(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus</p>	
<p>(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less</p>	
<p>(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.</p>	
<p>(e) All fuel costs shall be based on weighted average inventory costing.</p>	
<p>(3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.</p>	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02754 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2008-00520 dated June 3, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.</p>	

Date of Issue:

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, and Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."</p>	
<p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA</p> <p>Where:</p> <p>DCR = DSM COST RECOVERY The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.</p> <p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p> <ol style="list-style-type: none"> 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service, All Electric School, and Low Emission Vehicle customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the 	

T
T
T
↓

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
RATE (continued)	<p>RS, VFD, GS, AES, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, and TODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p>
2)	<p>The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p>
	<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>
	<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>
	DSMI = DSM INCENTIVE
	<p>For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p>
	<p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, Time-of-day Secondary Service Rate TODS, Time-of-Day Primary Rate TODP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>

T
T
T

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
DBA = DSM BALANCE ADJUSTMENT	
The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:	
<ol style="list-style-type: none">1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.	
The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.	
The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.	
Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:	
<ol style="list-style-type: none">1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 86.3

Adjustment Clause	DSM		
Demand-Side Management Cost Recovery Mechanism			
Monthly Adjustment Factors			
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>		<u>Energy Charge</u>	T
DSM Cost Recovery Component (DCR)	\$ 0.00194	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00059	per kWh	
DSM Incentive (DSMI)	\$ 0.00009	per kWh	
DSM Balance Adjustment (DBA)	\$(0.00019)	per kWh	
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00243	per kWh	T
<u>General Service Rate GS and All Electric School Rate AES</u>		<u>Energy Charge</u>	T T
DSM Cost Recovery Component (DCR)	\$ 0.00057	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070	per kWh	
DSM Incentive (DSMI)	\$ 0.00003	per kWh	
DSM Balance Adjustment (DBA)	\$(0.00033)	per kWh	
Total DSMRC for Rates GS and AES	\$ 0.00097	per kWh	T
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>		<u>Energy Charge</u>	T T T T
DSM Cost Recovery Component (DCR)	\$ 0.00037	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00023	per kWh	
DSM Incentive (DSMI)	\$ 0.00002	per kWh	
DSM Balance Adjustment (DBA)	\$(0.00032)	per kWh	
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00030	per kWh	T
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		<u>Energy Charge</u>	T T T T
DSM Cost Recovery Component (DCR)	\$ 0.00000	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000	per kWh	
DSM Incentive (DSMI)	\$ 0.00000	per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000	per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000	per kWh	T

Date of Issue:

Date Effective: April 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE To electric rate schedules RS, VFD, GS, AES, PS, TODS, TODP, RTS, FLS, ST.LT., P.O.LT., LE, TE, LEV, FAC, and DSM.</p>	
<p>RATE The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> $CESF = E(m) / R(m)$ <p style="text-align: center;">CESF = Current Environmental Surcharge Factor</p> <p>E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p>	
<p>DEFINITIONS</p> <ol style="list-style-type: none"> 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE -BAS + BR$ <ol style="list-style-type: none"> a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse. 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m). 3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule. 4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed. 	

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	FF
Franchise Fee Rider	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.	
DEFINITIONS	
Base Year - the twelve month period ending November 30.	
Collection Year - the full calendar year following the Base Year.	
Base Year Amount -	
<ol style="list-style-type: none">1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and2) license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).	
RATE	
The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.	
BILLING	
<ol style="list-style-type: none">1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.	
TERM OF CONTRACT	
As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.	
TERMS AND CONDITIONS	
Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.	

Date of Issue:

Date Effective: October 16, 2003

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE The utility gross receipts license tax authorized under state law.	

T

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Adjustment Clause	HEA
Home Energy Assistance Program	
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
RATE	
\$0.15 per meter per month.	
BILLING	
The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD	
The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

CONTRACTED DEMANDS

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.

T
↓

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T

T

TERMS AND CONDITIONS

Customer Responsibilities

POWER FACTOR

Company installs facilities to supply power to Customer at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has a contract with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in Customer's connected load. Should Customer make a permanent change in the operation of electrical equipment that materially reduces the maximum load required by Customer, Company may reduce Customer's contract capacity.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

T

T

T

T

T

T

TERMS AND CONDITIONS
Customer Responsibilities

PERMITS (continued)

consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of Customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain in Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that the customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Character of Service

Electric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service, or 120/208Y volts three-wire service where network system is available.
- 2) Three phase 240 volts three-wire service, 120/240 volts four-wire service, 480 volts three-wire service, 120-208Y volts four-wire service, or 277/480Y four-wire service.

PRIMARY VOLTAGES

According to location, 2,400/4160Y volts, 7,200/12,470Y volts, or 34,500 volts

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which Customer's electric load is located.

RESTRICTIONS

1. Except for minor loads, with approval of company, two-wire service is restricted to those customers on service July 1, 2004.
2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
 - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
 - b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T
T
↓

T

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:
- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
 - (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
 - (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
 - (d) Any motor or motors served through a separate meter will be billed as a separate customer.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Billing

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the *minimum* charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) calendar days from date of rendition thereof. If full payment is not received within three (3) calendar days after the due date of the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two (2) or more meters will not be combined except where Company's operating convenience requires the installation of two (2) or more meters upon Customer's premises instead of one (1) meter.

T
T
T
T
T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Billing

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."

T
↓

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of Customer's meter reading and billing records, Company may contact Customer to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than two (2) percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

T
T
T
T
T

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on the Customer's premises, or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including, but without limitation, any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Deposits

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
- 3) Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$135.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company will retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

TERMS AND CONDITIONS

Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL SERVICE ¶ 2, above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in this plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing, and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

TERMS AND CONDITIONS
Bill Format



Customer Service: 1-800-981-0600 Mon-Fri
7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 807-3596
www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$211.15

Current due date applies to the current bill only. Previous amount due may be subject to disconnection.

ACCOUNT INFORMATION	
Account Number:	3000-0313-6854
Account Name:	JOHN DOE
Service Address:	220 West Main St
Next Read Will Occur:	09/01/09 - 09/08/09

Averages for Billing Period	This Year	Last Year
Average Temperature	72°	78°
Number of Days Billed	32	33
Electric/kwh per day	31.0	0.7

BILLING SUMMARY	
Previous Balance	128.02
Payment as of 08/04	0.00
Balance as of 08/04	128.02
Electric Charges	75.26
Taxes and Fees	3.00
Utility Charges as of 08/04	78.02
Other Charges	3.31
Total Amount Due	211.15

ELECTRIC CHARGES	
Rate Type: All Electric Residential Service	
Basic Service Charge	5.00
Energy Charge	58.44
Other Charges For Above Rates	
Fuel Adjustment (\$0.00363 x 994 kwh)	3.61
Electric DSM (\$0.00144 x 994.00 kwh)	1.43
Environmental Surcharge (9.680% x \$68.48)	6.63
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$75.26
Meter Reading Information	
Meter # C234657	
Actual Reading on 08/03	99837
Previous Reading on 07/02	98843
Current kwh Usage	994
Meter Multiplier	1
Measured kwh Usage	994
OTHER CHARGES	
Late Payment Charge	3.31
Total Other Charges Due	\$3.31
TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$75.11)	2.25
Franchise Fee-Richmond (1.88% x \$75.11)	1.41
Total Taxes and Fees	\$3.66

Please see reverse side for additional charges.
Customer Service 1-800-981-0600

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Water Care Donation	Amount Enclosed
3000-0313-6854	08/17/09	\$211.15	\$215.10		\$

Check here if plan(s) requested on back of stub

Home Phone (859) 623-3911
OFFICE USE ONLY:
MRU03231511, 0000000
P128.92
PF:Y eB:P



PO BOX 539013
ATLANTA, GA 30353-9013

#221000006 5#
JOHN DOE
220 W MAIN ST
LOUISVILLE KY 40202-1395

PRINTED ON RECYCLED PAPER
No. 101019

Service Address: 220 West Main St

0203000031368540000000021510000000211150000000000012

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0313-6854 Page 2

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$3.95
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.
Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,988 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.
Take control of these emissions by installing a programmable thermostat. Contact us at www.eon-us.com/dc to enroll in our Demand Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.
To request a copy of your rate schedule, please call 1-800-981-0600.
Please make note of your new account number, which can be found on the front of your bill. Your old account number, 388039045-0 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your KU account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.
I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Signature: _____
Date: _____

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

T

TERMS AND CONDITIONS
Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Kentucky Utilities Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS
Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be unfeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

T

D. NORMAL LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ 1 above.

T

E. OTHER LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS ¶ 1 above.

T

F. OVERHEAD LINE EXTENSIONS TO SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery with the exception of Company's meter.
- 6) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 7) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

Where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$7.32 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$26.05 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Date of Issue:

Date Effective: December 30, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet customers needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years Company shall refund to Customer, an amount calculated by:
 - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
 - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue:

Date Effective: January 8, 2007

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be the customer's responsibility to notify Company if Customer has critical needs.

- II. **Critical Commercial and Industrial Uses** -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. **Residential Use** -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. **Non-critical commercial and industrial uses.**
- V. **Nonessential Uses** -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

- G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

Date of Issue:

Date Effective: January 8, 2007

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Stipulation Exhibit 5
LG&E Electric Tariffs

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue

Date Effective
August 1, 2010

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	08-01-10
SECTION 1 – Standard Rate Schedules		
RS Residential Service	5	08-01-10
VFD Volunteer Fire Department Service	7	08-01-10
GS General Service	10	08-01-10
PS Power Service	15	08-01-10
ITODS Industrial Time-of-Day Secondary Service	20	08-01-10
CTODS Commercial Time-of-Day Secondary Service	21	08-01-10
ITODP Industrial Time-of-Day Primary Service	22	08-01-10
CTODP Commercial Time-of-Day Primary Service	23	08-01-10
RTS Retail Transmission Service	25	08-01-10
FLS Fluctuating Load Service	30	08-01-10
LS Lighting Service	35	08-01-10
RLS Restricted Lighting Service	36	08-01-10
LE Lighting Energy Service	37	08-01-10
TE Traffic Energy Service	38	08-01-10
CTAC Cable Television Attachment Charges	40	08-01-10
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Meter Pulse Charge		
Meter Data Processing Charge		
SECTION 2 – Riders to Standard Rate Schedules		
CSR10 Curtailable Service Rider 10	50	08-01-10
CSR30 Curtailable Service Rider 30	51	08-01-10
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95
NMS Net Metering Service	57	08-17-09
EF Excess Facilities	60	08-01-10
RC Redundant Capacity	61	08-01-10
SS Supplemental/Standby Service Rider	62	08-01-10
IL Intermittent Load Rider	65	08-01-10
TS Temporary/Seasonal Service Rider	66	08-01-10
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	06-01-10
BDR Brownfield Development Rider	71	08-01-10

T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 3 – Pilot Programs			
RRP Residential Responsive Pricing Service	76	08-01-10	T
GRP General Responsive Pricing Service	77	08-01-10	T
RTP Real Time Pricing	78	12-01-08	
LEV Low Emission Vehicle Service	79	08-01-10	T
SECTION 4 – Adjustment Clauses			
FAC Fuel Adjustment Clause	85	06-29-09	
DSM Demand-Side Management Cost Recovery Mechanism	86	08-01-10	T
ECR Environmental Cost Recovery Surcharge	87	08-01-10	T
FF Franchise Fee Rider	90	10-16-03	
ST School Tax	91	08-01-10	T
HEA Home Energy Assistance Program	92	02-06-09	
SECTION 5 – Terms and Conditions			
Customer Bill of Rights	95	08-01-10	T
General	96	07-01-04	
Customer Responsibilities	97	08-01-10	T
Company Responsibilities	98	07-01-04	
Character of Service	99	08-01-10	T
Specific Terms and Conditions Applicable to Rate RS	100	02-06-09	
Billing	101	08-01-10	T
Deposits	102	08-01-10	T
Budget Payment Plan	103	08-01-10	T
Bill Format	104	08-01-10	T
Discontinuance of Service	105	08-01-10	T
Line Extension Plan	106	08-01-10	T
Energy Curtailment and Restoration Procedures	107	08-01-10	T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge of:	\$0.07068 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

T/I
I

T

T

T



Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers.											
RATE Basic Service Charge: \$8.50 per month Plus an Energy Charge of: \$0.07068 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

T/I
I

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 10

Standard Rate	GS	
General Service Rate		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.		
RATE		
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service	T/I I
Plus an Energy Charge of:	\$ 0.08051 per kWh	I
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
MINIMUM CHARGE The Basic Service Charge shall be the Minimum Charge.		
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.		
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 15

Standard Rate	PS	
Power Service Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>		
RATE		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03264	\$ 0.03264
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$15.32	\$13.48
Winter Rate: (All other months)	\$13.07	\$11.24
<p>Where the monthly billing demand is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer. 		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 15.1

Standard Rate	PS
Power Service	
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.	
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed on the measured kVA times 90 percent of the applicable kW charge.	
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).	
$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in Percent)}}$	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

N

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 20

Standard Rate	ITODS
Industrial Time-of-Day Secondary Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02827
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.20
Intermediate Demand Period	\$ 3.70
Base Demand Period	\$ 5.48
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 20.1

Standard Rate	ITODS																										
Industrial Time-of-Day Secondary Service																											
DETERMINATION OF MAXIMUM LOAD (continued)																											
<p>Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, of the applicable kW charge.</p> <p>In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$																											
RATING PERIODS																											
<p>The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:</p> <p><u>Summer peak months of May through September</u></p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;"></th> <th style="width: 20%; text-align: center;"><u>Base</u></th> <th style="width: 20%; text-align: center;"><u>Intermediate</u></th> <th style="width: 20%; text-align: center;"><u>Peak</u></th> </tr> </thead> <tbody> <tr> <td>Weekdays</td> <td style="text-align: center;">All Hours</td> <td style="text-align: center;">10 A.M. – 10 P.M.</td> <td style="text-align: center;">1 P.M. – 7 P.M.</td> </tr> <tr> <td>Weekends</td> <td style="text-align: center;">All Hours</td> <td></td> <td></td> </tr> </tbody> </table> <p><u>All other months of October continuously through April</u></p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;"></th> <th style="width: 20%; text-align: center;"><u>Base</u></th> <th style="width: 20%; text-align: center;"><u>Intermediate</u></th> <th style="width: 20%; text-align: center;"><u>Peak</u></th> </tr> </thead> <tbody> <tr> <td>Weekdays</td> <td style="text-align: center;">All Hours</td> <td style="text-align: center;">6 A.M. – 10 P.M.</td> <td style="text-align: center;">6 A.M. – 12 Noon</td> </tr> <tr> <td>Weekends</td> <td style="text-align: center;">All Hours</td> <td></td> <td></td> </tr> </tbody> </table>					<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>	Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.	Weekends	All Hours				<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>	Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon	Weekends	All Hours		
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>																								
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.																								
Weekends	All Hours																										
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>																								
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon																								
Weekends	All Hours																										
DUE DATE OF BILL																											
Customer's payment will be due within twelve (12) calendar days from the date of the bill.																											
LATE PAYMENT CHARGE																											
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.																											
TERM OF CONTRACT																											
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.																											
TERMS AND CONDITIONS																											
Service will be furnished under Company's Terms and Conditions applicable hereto.																											

N

T
T
T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 21

Standard Rate	CTODS												
Commercial Time-of-Day Secondary Service													
<p>APPLICABLE In all territory served.</p>													
<p>AVAILABILITY OF SERVICE This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>													
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Basic Service Charge per month:</td> <td style="text-align: right;">\$200.00</td> </tr> <tr> <td style="padding-left: 20px;">Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03226</td> </tr> <tr> <td colspan="2" style="padding-left: 20px;">Plus a Maximum Load Charge per kW of:</td> </tr> <tr> <td style="padding-left: 40px;">Peak Demand Period</td> <td style="text-align: right;">\$ 5.81</td> </tr> <tr> <td style="padding-left: 40px;">Intermediate Demand Period</td> <td style="text-align: right;">\$ 4.28</td> </tr> <tr> <td style="padding-left: 40px;">Base Demand Period</td> <td style="text-align: right;">\$ 3.79</td> </tr> </table> <p>Where:</p> <p>the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 250 kW, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. 		Basic Service Charge per month:	\$200.00	Plus an Energy Charge per kWh of:	\$ 0.03226	Plus a Maximum Load Charge per kW of:		Peak Demand Period	\$ 5.81	Intermediate Demand Period	\$ 4.28	Base Demand Period	\$ 3.79
Basic Service Charge per month:	\$200.00												
Plus an Energy Charge per kWh of:	\$ 0.03226												
Plus a Maximum Load Charge per kW of:													
Peak Demand Period	\$ 5.81												
Intermediate Demand Period	\$ 4.28												
Base Demand Period	\$ 3.79												
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Fuel Adjustment Clause</td> <td style="text-align: right;">Sheet No. 85</td> </tr> <tr> <td style="padding-left: 40px;">Demand-Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td style="padding-left: 40px;">Environmental Cost Recovery Surcharge</td> <td style="text-align: right;">Sheet No. 87</td> </tr> <tr> <td style="padding-left: 40px;">Franchise Fee Rider</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td style="padding-left: 40px;">School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91		
Fuel Adjustment Clause	Sheet No. 85												
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86												
Environmental Cost Recovery Surcharge	Sheet No. 87												
Franchise Fee Rider	Sheet No. 90												
School Tax	Sheet No. 91												
<p>DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p>													

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 21.1

Standard Rate	CTODS																										
Commercial Time-of-Day Secondary Service																											
DETERMINATION OF MAXIMUM LOAD (continued)																											
<p>Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, of the applicable kW charge.</p> <p>In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$																											
RATING PERIODS																											
<p>The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:</p> <p style="text-align: center;"><u>Summer peak months of May through September</u></p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;"></th> <th style="width: 20%; text-align: center; border-bottom: 1px solid black;">Base</th> <th style="width: 20%; text-align: center; border-bottom: 1px solid black;">Intermediate</th> <th style="width: 30%; text-align: center; border-bottom: 1px solid black;">Peak</th> </tr> </thead> <tbody> <tr> <td>Weekdays</td> <td style="text-align: center;">All Hours</td> <td style="text-align: center;">10 A.M. – 10 P.M.</td> <td style="text-align: center;">1 P.M. – 7 P.M.</td> </tr> <tr> <td>Weekends</td> <td style="text-align: center;">All Hours</td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center;"><u>All other months of October continuously through April</u></p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;"></th> <th style="width: 20%; text-align: center; border-bottom: 1px solid black;">Base</th> <th style="width: 20%; text-align: center; border-bottom: 1px solid black;">Intermediate</th> <th style="width: 30%; text-align: center; border-bottom: 1px solid black;">Peak</th> </tr> </thead> <tbody> <tr> <td>Weekdays</td> <td style="text-align: center;">All Hours</td> <td style="text-align: center;">6 A.M. – 10 P.M.</td> <td style="text-align: center;">6 A.M. – 12 Noon</td> </tr> <tr> <td>Weekends</td> <td style="text-align: center;">All Hours</td> <td></td> <td></td> </tr> </tbody> </table>					Base	Intermediate	Peak	Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.	Weekends	All Hours				Base	Intermediate	Peak	Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon	Weekends	All Hours		
	Base	Intermediate	Peak																								
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.																								
Weekends	All Hours																										
	Base	Intermediate	Peak																								
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon																								
Weekends	All Hours																										
DUE DATE OF BILL																											
Customer's payment will be due within twelve (12) calendar days from the date of the bill.																											
LATE PAYMENT CHARGE																											
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.																											
TERM OF CONTRACT																											
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.																											
TERMS AND CONDITIONS																											
Service will be furnished under Company's Terms and Conditions applicable hereto.																											

N

T
T
T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 22

Standard Rate	ITODP
Industrial Time-of-Day Primary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02827
Plus a Demand Charge per kW of:	
Basic Demand	\$ 4.16
Peak Demand	
Summer Peak Period	\$ 10.11
Winter Peak Period	\$ 7.31
Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.	
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the four (4) billing periods of June through September.	
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.	
POWER FACTOR PROVISION	
The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.	
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.	

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 22.1

Standard Rate	ITODP
Industrial Time-of-Day Primary Service	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

N

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 23

Standard Rate	CTODP
Commercial Time-of-Day Primary Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03226
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 5.70
Intermediate Demand Period	\$ 4.20
Base Demand Period	\$ 2.64
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 23.1

Standard Rate	CTODP		
Commercial Time-of-Day Primary Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load Charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

N

T
T
T

T

T

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 25

Standard Rate	RTS	
Retail Transmission Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.		
RATE		
Basic Service Charge per month:	\$500.00	T
Plus an Energy Charge per kWh of:	\$ 0.02827	T/I
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 4.36	T
Intermediate Demand Period	\$ 2.86	T
Base Demand Period	\$ 2.61	T
Where:		
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 250 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	T
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	T
Environmental Cost Recovery Surcharge	Sheet No. 87	T
Franchise Fee Rider	Sheet No. 90	T
School Tax	Sheet No. 91	T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 25.1

Standard Rate	RTS		
Retail Transmission Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

T
↓

T

T

T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
<p>Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.</p> <p>Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.</p>		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month :	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03553	\$ 0.03271
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.75	\$ 2.75
Intermediate Demand Period	\$ 1.75	\$ 1.75
Base Demand Period	\$ 1.75	\$ 1.00
<p>Where:</p> <p>the monthly demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period, or b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 20,000 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. 		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
T

T
T
T
T

T

T
I
I
T
T
T
T

T
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30.1

Standard Rate	FLS		
Fluctuating Load Service			
ADJUSTMENT CLAUSES			
The amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause			Sheet No. 85
Environmental Cost Recovery Surcharge			Sheet No. 87
Franchise Fee Rider			Sheet No. 90
School Tax			Sheet No. 91
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
T

T
↓

T

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30.2

Standard Rate	FLS
Fluctuating Load Service	
TERM OF CONTRACT	
<p>Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.</p>	
PROTECTION OF SERVICE	
<p>Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.</p>	
SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA	
<p>Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER CSR. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
T

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30.3

Standard Rate	FLS
Fluctuating Load Service	
<p>LIABILITY</p> <p>In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.</p>	
<p>TERMS AND CONDITIONS</p> <p>Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35

Standard Rate	LS		
	Lighting Service		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE			
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.			
<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
<u>High Pressure Sodium</u>			
4 Sided Colonial	5,800	0.083	\$18.59
4 Sided Colonial	9,500	0.117	19.16
4 Sided Colonial	16,000	0.181	20.24
Acorn	5,800	0.083	18.96
Acorn	9,500	0.117	21.16
Acorn (Bronze Pole)	9,500	0.117	22.24
Acorn	16,000	0.181	22.15
Acorn (Bronze Pole)	16,000	0.181	23.16
Contemporary	16,000	0.181	28.23
Fixture Only	16,000	0.181	15.26
Contemporary	28,500*	0.294	31.39
Fixture Only	28,500*	0.294	17.31
Contemporary	50,000*	0.471	35.73
Fixture Only	50,000*	0.471	20.21
Cobra Head	16,000*	0.181	24.81
Cobra Head	28,500*	0.294	27.13
Cobra Head	50,000*	0.471	31.52

T
T

T
T

T/I
↓
T/I
T
T/I
T
T/I
T/I
T/I

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.1

Standard Rate	LS		
	Lighting Service		
UNDERGROUND SERVICE (Continued)			
<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
<u>High Pressure Sodium</u>			
* London (10' Smooth Pole)	5,800	0.083	\$31.56
* London (10' Fluted Pole)	5,800	0.083	33.47
* London (10' Smooth Pole)	9,500	0.117	32.30
* London (10' Fluted Pole)	9,500	0.117	34.21
* Victorian (10' Smooth Pole)	5,800	0.083	30.63
* Victorian (10' Fluted Pole)	5,800	0.083	31.28
* Victorian (10' Smooth Pole)	9,500	0.117	32.53
* Victorian (10' Fluted Pole)	9,500	0.117	33.17
* Bases Available:			
Old Town / Manchester			\$ 2.83
Chesapeake / Franklin			2.83
Jefferson / Westchester			2.83
Norfolk / Essex			3.00
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
4 Sided Colonial	4,000	0.124	\$16.35
4 Sided Colonial	8,000	0.210	17.92
Cobra Head	8,000	0.210	21.89
Cobra Head	13,000	0.298	23.31
Cobra Head	25,000	0.462	26.69
<p>The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p>			
CUSTOM ORDERED STYLES			
<p>Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.</p>			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
T/I
↓
I
I
I
I
T
T
↓
T
T
↓
T
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.2

Standard Rate	LS		
	Lighting Service		
OVERHEAD SERVICE [Fixture Only]			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	0.181	\$11.50
Cobra Head	28,500*	0.294	13.83
Cobra Head	50,000*	0.471	18.22
Directional Flood	16,000	0.181	13.11
Directional Flood	50,000*	0.471	19.19
Open Bottom	9,500	0.117	10.20
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	8,000	0.210	\$10.16
Cobra Head	13,000	0.298	11.59
Cobra Head	25,000	0.462	14.96
Directional Flood	25,000	0.462	16.31
Open Bottom	8,000	0.210	9.90
ADDITIONAL FACILITIES			
The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.			
NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.3

Standard Rate	LS		
	Lighting Service		
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$11.79
Directional Fixture With Wood Pole	12,000	0.150	\$13.99
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.20
Directional Fixture Only	32,000	0.350	\$16.95
Directional Fixture With Wood Pole	32,000	0.350	\$19.16
Directional Fixture With Metal Pole	32,000	0.350	\$26.36
Directional Fixture Only	107,800	1.080	\$35.07
Directional Fixture With Wood Pole	107,800	1.080	\$38.14
Directional Fixture With Metal Pole	107,800	1.080	\$44.47
Contemporary Fixture Only	12,000	0.150	\$13.02
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	\$22.45
Contemporary Fixture Only	32,000	0.350	\$18.67
Contemporary Fixture With Metal Pole	32,000	0.350	\$28.09
Contemporary Fixture Only	107,800	1.080	\$37.93
Contemporary Fixture With Metal Pole	107,800	1.080	\$47.34
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T/I



Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.4

Standard Rate

LS

Lighting Service

SPECIAL TERMS AND CONDITIONS

1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer
4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
5. Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for 5 years or that the service will be continued by another party after the interest of the original applicant has terminated.
7. If lighting unit(s) are removed prior to the 5 year term, customer agrees to pay the Company a lump sum equal to the monthly lease times the number of months remaining needed to equal 60 months (5 years).

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36

Standard Rate	RLS	
Restricted Lighting Service		
<u>OUTDOOR LIGHTING</u>		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.		
CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.		
RATES		
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$7.89	N/A
175 Watt	8.82	\$ 10.22
250 Watt	10.18	11.65
400 Watt	12.54	14.15
1000 Watt	23.44	26.08
1000 Watt Flood	23.44	26.21
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.88	\$ 9.88
150 Watt	12.51	12.51
250 Watt	14.75	14.75
400 Watt	16.03	16.03
1000 Watt	N/A	37.40
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$13.13	\$13.12
175 Watt - Top Mounted	13.91	14.88
400 Watt - Top Mounted	16.11	16.11
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$13.22	\$13.22
100 Watt - Top Mounted	17.37	17.56
150 Watt - Top Mounted	N/A	20.97
150 Watt	23.41	23.41
250 Watt	26.92	26.92
400 Watt	30.00	30.00
1000 Watt	N/A	67.18

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
↓
I
↓
T
↓
I
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.1

Standard Rate	RLS
Restricted Lighting Service (Continued)	
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$18.37
100 Watt High Pressure Sodium	19.36
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	18.55
100 Watt High Pressure Sodium	19.56
<u>Poles</u>	
10' Smooth	10.44
10' Fluted	12.46
<u>Bases</u>	
Old Town / Manchester	3.35
Chesapeake / Franklin	3.60
Jefferson / Westchester	3.62
Norfolk / Essex	3.81
NA – Not Available	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91
SPECIAL TERMS AND CONDITIONS	
<p>1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.</p> <p>2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.2

Standard Rate	RLS
Restricted Lighting Service	
<p>a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.</p>	
<ol style="list-style-type: none"><li data-bbox="307 533 1405 705">3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.<li data-bbox="307 739 1405 877">4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.<li data-bbox="307 911 1405 989">5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.<li data-bbox="307 1022 1405 1129">6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.<li data-bbox="307 1163 1405 1297">7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.<li data-bbox="307 1331 1405 1493">8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.<li data-bbox="307 1526 1405 1633">9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.<li data-bbox="307 1667 1405 1717">10. Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.3

Standard Rate	RLS	
	Restricted Lighting Service	
PUBLIC STREET LIGHTING		
AVAILABILITY OF SERVICE - RESTRICTED		
<p>The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.</p>		
CHARACTER OF SERVICE		
<p>These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.</p>		
RATES		
	<u>Rate Per Month Per Unit</u>	
<u>Type of Unit</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Overhead Service</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
<u>Mercury Vapor</u>		
100 Watt	\$ 7.17	N/A
175 Watt	8.25	\$10.04
250 Watt	9.57	11.46
400 Watt	11.64	13.95
400 Watt (metal pole)	16.15	N/A
1000 Watt	22.12	25.83
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.58	\$ 9.58
150 Watt	11.40	11.40
150 Watt Flood	13.73	11.40
250 Watt	13.64	13.64
400 Watt	14.66	14.66
1000 Watt	N/A	32.97
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.17	\$13.86
175 Watt - Top Mounted	12.15	14.68
175 Watt (metal pole)	16.18	23.12
250 Watt	17.54	24.05
400 Watt	20.85	27.09
400 Watt on State of Ky. Pole	20.95	20.95
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	\$13.30
100 Watt - Top Mounted	\$13.87	13.87
150 Watt - Top Mounted	N/A	20.14
150 Watt	23.39	23.39
250 Watt	24.98	24.98
250 Watt on State of Ky. Pole	24.98	24.98
400 Watt	27.18	27.18
400 Watt on State of Ky. Pole	27.18	27.18
1000 Watt	N/A	62.75

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

I
T
I
R
I
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.4

Standard Rate	RLS	
Restricted Lighting Service		
<u>Type of Unit</u>	<u>Installed Prior to January 1, 1991</u>	<u>Installed After December 31, 1990</u>
<u>Overhead Service</u>		
<u>Incandescent</u>		
100 Watt	\$ 8.35	\$ 8.35
300 Watt	11.89	11.89
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.92
100 Watt High Pressure Sodium		18.79
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		\$18.13
100 Watt High Pressure Sodium		19.39
<u>Poles</u>		
10' Smooth		\$10.44
10' Fluted		12.46
<u>Bases</u>		
Old Town / Manchester		\$ 3.35
Chesapeake / Franklin		3.60
Jefferson / Westchester		3.62
Norfolk / Essex		3.81
 NA – Not Available 		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
SPECIAL TERMS AND CONDITIONS		
1. <u>Overhead Service</u> . The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.5

Standard Rate	RLS
Restricted Lighting Service	
<p>2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.</p>	
<p>Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.</p>	
<p>3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.</p>	
<p>4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p>	
<p>5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.</p>	
<p>6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p>	
<p>7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p>	
<p>8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.</p>	
<p>9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	
TERMS AND CONDITIONS	
<p>Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 37

Standard Rate	LE
Lighting Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE	
\$0.05465 per kWh.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF DELIVERY	
<ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 38

Standard Rate	TE	
Traffic Energy Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.		
RATE		
Basic Service Charge:	\$3.14 per delivery per month	T/I
Plus an Energy Charge of:	\$0.06623 per kWh	I
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 85	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.		T
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.		T
CONDITIONS OF SERVICE		
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.		
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.		
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40

Standard Rate	CTAC
Cable Television Attachment Charges	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.	
ATTACHMENT CHARGE	
\$5.35 per year for each attachment to pole.	
BILLING	
Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.	
TERM OF AGREEMENT	
The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.	
TERMS AND CONDITIONS OF POLE ATTACHMENTS	
Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.	
Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:	

T
↓
T
T
T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate

CTAC

Cable Television Attachment Charges

1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.</p>	
<p>5. COSTS ASSOCIATED WITH ATTACHMENTS</p>	
<p>In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.</p>	
<p>6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES</p>	
<p>Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.</p>	
<p>7. FRANCHISES AND EASEMENTS</p>	
<p>Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.3

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.</p>	
8. INSPECTION OF FACILITIES	
<p>Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.</p>	
9. PRECAUTIONS TO AVOID FACILITY DAMAGE	
<p>Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility of any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.</p>	
10. INDEMNITIES AND INSURANCE	
<p>Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.</p>	
<p>Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:</p>	
<p>(a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.</p>	
<p>(b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.</p>	
<p>(c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).</p>	
<p>(d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.4

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).</p> <p>f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.</p> <p>Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.</p> <p>Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Louisville Gas and Electric Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Louisville Gas and Electric Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Louisville Gas and Electric Company."</p> <p>11. ATTACHMENT REMOVAL AND NOTICES Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company. No refund of any attachment charge will be due on account of such voluntary removal.</p> <p>12. FORBIDDEN USE OF POLES Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any attachment charge will be due on account of any removal resulting from such forbidden use.</p> <p>13. NON-COMPLIANCE If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non-compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>14. WAIVERS Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.</p> <p>15. USE OF COMPANY'S FACILITIES BY OTHERS Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.</p> <p>16. ASSIGNMENT Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.</p> <p>17. PROPERTY RIGHTS No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.</p> <p>18. FAILURE TO PROCEED Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.</p> <p>19. TERMINATION Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.</p> <p>20. SECURITY Customer shall furnish bond for the purposes hereinafter specified as follows:</p> <ul style="list-style-type: none">(a) during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;(b) following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);(c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.6

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>(d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.</p> <p>e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.</p> <p>21. NOTICES Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.</p> <p>22. ADJUSTMENTS Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.</p> <p>23. BINDING EFFECT Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.</p>	

T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 45

Standard Rate	Special Charges
	<p>The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.</p>
	<p>RETURNED PAYMENT CHARGE In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.</p>
	<p>METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.</p>
	<p>DISCONNECT/RECONNECT SERVICE CHARGE A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p> <p>Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.</p>
	<p>METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month per installed set of pulse-generating equipment will be made to those data pulses. Time pulses will not be supplied.</p>
	<p>METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.</p>

T

T

T
T

T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 50

Standard Rate Rider

CSR10

Curtailed Service Rider 10

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 8, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailed load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh – (firm kW x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 50.1

Standard Rate Rider

CSR10

Curtable Service Rider 10

N

Option B -- Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtablement, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtablement less the designated curtable load. During a request for curtablement with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtablement and the product of Customer's maximum load immediately preceding curtablement less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtablement {Actual kWh - [(Max kW preceding - Designated Curtable kW) x hours of requested curtablement]}. Non-compliance for each requested physical curtablement shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtablement and then subtracting such difference from (iii) the Customer's maximum demand during such curtablement.

RATE

Customer will receive the following credits for curtable service during the month:

Transmission Voltage Service	\$ 5.40 per kW of Curtable Billing Demand
Primary Voltage Service	\$ 5.50 per kW of Curtable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtablement not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

T

CURTABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M., (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M., (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 50.2

Standard Rate Rider

CSR10

Curtable Service Rider 10

N

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 51

Standard Rate Rider

CSR30

Curtailable Service Rider 30

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 8, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh - (firm kW x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 51.1

Standard Rate Rider

CSR30

Curtable Service Rider 30

N

Option B -- Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtable, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtable less the designated curtable load. During a request for curtable with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtable and the product of Customer's maximum load immediately preceding curtable less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtable {Actual kWh - [(Max kW preceding - Designated Curtable kW) x hours of requested curtable]}. Non-compliance for each requested physical curtable shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtable and then subtracting such difference from (iii) the Customer's maximum demand during such curtable.

RATE

Customer will receive the following credits for curtable service during the month:

Transmission Voltage Service	\$ 4.30 per kW of Curtable Billing Demand
Primary Voltage Service	\$ 4.40 per kW of Curtable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtable not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

T

CURTABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 51.2

Standard Rate Rider

CSR30

Curtable Service Rider 30

N

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 53

Standard Rate Rider	LRI
Load Reduction Incentive Rider	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.</p> <p>RATE Up to \$0.30 per kWh</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none">1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation. <p>TERM OF CONTRACT The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.</p>	

Date of Issue:

Date Effective: August 1, 2006

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.07690 per kWh
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh
3. During all other hours (off-peak hours) \$0.03759 per kWh

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company, \$0.04262 per kWh

Date of Issue:

Date Effective: June 30, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

Date of Issue:

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55.2

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by

Date of Issue:

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55.3

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
 - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
 - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

TERMS AND CONDITIONS

Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

Date of Issue:

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 56

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i , the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP_i

For the following determination of CAP_i , $C_{LG\&E}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

Date of Issue:

Date Effective: November 1, 1995

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 56.1

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

1. System demand is less than or equal to Company's capacity:
 $D_1 \leq C_{LG\&E}; CAP_1 = 0$
2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:
 $C_{LG\&E} < D_1 \leq [C_{LG\&E} + C_{QF}]; CAP_1 = C_M$
3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:
 $D_1 > [C_{LG\&E} + C_{QF}]; CAP_1 = C_{QF}$

PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

Date of Issue:

Date Effective: November 1, 1995

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at www.psc.ky.gov as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

NET METERING SERVICE INTERCONNECTION GUIDELINES

General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741; or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at www.eon-us.com and upon request.

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
 - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
 - b) NEC, as may be revised from time-to-time;
 - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

- generator resulting solely from the negligence or willful misconduct on the part of the Company.
6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
 7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
 8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
 - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
 - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
 - c) the net metering generator interferes with the operation of Company's electric system.In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
 9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.
 10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

NMS

Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

11. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.
14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.5

Standard Rate Rider

NMS

Net Metering Service

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Louisville Gas and Electric Company, Attn: Customer Commitment,
P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact LG&E at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (*optional: Utility accessible disconnect switch*) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.6

Standard Rate Rider

NMS

Net Metering Service

LEVEL 2

Application for Interconnection and Net Metering

Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application, along with an application fee of \$100, to:

Louisville Gas and Electric Company, Attn: Customer Commitment,
P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact LG&E at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd, & Xd).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

Date of Issue:

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 60

Standard Rate Rider

EF

Excess Facilities

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.

Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.

For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(i) Monthly Charge for Leased Facilities	1.66%
--	-------

For facilities supported by a CIAC Payment, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.86%
---	-------

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
↓

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 61

Standard Rate Rider

RC

Redundant Capacity

APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has, and is willing, to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service.

RATE:

Capacity Reservation Charge

Secondary Distribution	\$1.52 per kW per Month
Primary Distribution	\$1.13 per kW per Month

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period,
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or
- (3) the contracted capacity reservation.

TERM OF CONTRACT

The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 62

Standard Rate Rider	SS		
Supplemental or Standby Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.			
RATE			
Contract Demand per kVA per Month:	Secondary \$8.23	Primary \$7.21	Transmission \$6.08
CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.			
MINIMUM CHARGE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.			
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
SPECIAL TERMS AND CONDITIONS			
1) In order to protect its equipment from overload damage, Company may require customer to install at Customer's own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event Customer's demand materially exceeds that for which Customer contracted.			
2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.			

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

SPECIAL TERMS AND CONDITIONS (continued)

- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 65

Standard Rate Rider

IL

Rider for Intermittent Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
2. Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
T

T
T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 66

Standard Rate Rider

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of the Customer where Customer's business is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefore the following conditions and agreements:

1. Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer shall pay regular rate of the applicable electric rate schedule.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 67

Standard Rate Rider

Kilowatt-Hours Consumed By Street Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR	4,000 HRS.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 70

Standard Rate Rider

SGE

Small Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$5.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$5.00 increments (e.g., \$5.00, \$10.00, \$15.00, or more per month) An eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

Date of Issue:

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 70.1

Standard Rate Rider

LGE

Large Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard IPS, CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$13.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute as much as they like in \$13.00 increments (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible Customer may participate in Company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

Date of Issue:

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 71

Standard Rate Rider

BDR

Brownfield Development Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;

- a) The minimum monthly billing load must be 500 kW or greater;
- b) The service must be from existing facilities;
- c) The service location must have been idle for a minimum of two (2) years; and
- d) The service location must have been submitted to, approved by, and added to the Commonwealth of Kentucky's inventory of "brownfield" sites.

RATE

Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

TERMS AND CONDITIONS

Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76

Standard Rate	RRP		
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.			
b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Basic Service Charge:			\$13.50 per month
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):			\$0.04872 per kWh
Medium Cost Hours (P ₂):			\$0.06168 per kWh
High Cost Hours (P ₃):			\$0.11873 per kWh
Critical Cost Hours (P ₄):			\$0.32364 per kWh
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

T/I
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76.1

Standard Rate

RRP

Residential Responsive Pricing Service

The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

T

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

T

LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

T

TERMS OF CONTRACT

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77

Standard Rate	GRP		
General Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.			
b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Basic Service Charge:	\$27.50 per meter per month for single-phase service		
	\$42.50 per meter per month for three-phase service		
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.05649 per kWh		
Medium Cost Hours (P ₂):	\$0.07232 per kWh		
High Cost Hours (P ₃):	\$0.15134 per kWh		
Critical Cost Hours (P ₄):	\$0.32783 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

T/I
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77.1

Standard Rate	GRP
General Responsive Pricing Service	
<p>The hours of the responsive pricing periods for price level P₄ shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄. The cumulative hours for P₄ shall not exceed 80 hours annually or 6 hours daily.</p>	
ADJUSTMENT CLAUSES	
<p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE	
<p>The Basic Service Charge shall be the minimum charge.</p>	
DUE DATE OF BILL	
<p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>	
LATE PAYMENT CHARGE	
<p>If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
TERMS OF CONTRACT	
<p>For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
TERMS AND CONDITIONS	
<p>Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider	RTP
Real-Time Pricing Rider	
<p>APPLICABLE In all territory served by the Company.</p>	
<p>AVAILABILITY OF SERVICE RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's P.S.C. Electric No. 6 CTOD, ITOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year as of December 1, 2008. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p> <p>c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.</p>	
<p>BILLING Customers participating in the RTP Pilot will be billed monthly based on the following calculation:</p> $\text{RTP Bill} = \text{SB} + \text{PC} + \sum_{t=1}^n \{ \text{Price}_t \times (\text{AL}_t - \text{CBL}_t) \}$ <p>Where:</p> <p>RTP Bill = Customer's bill for service under this tariff in a specific month. SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule. PC = Customer specific program charge. $\sum_{t=1}^n$ = Sum of all hours of the billing period from t=1 to n. Price_t = Real-time day-ahead marginal generation supply cost for hour t. AL_t = Customer's actual kVA load for hour t. CBL_t = Customer's baseline kVA load for hour t.</p>	
<p>HOURLY PRICING Hourly prices (Price_t) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. The Company may revise these prices the day before they become effective. Prices become binding at 4:00 p.m. of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.</p>	

T
T

Date of Issue:

Date Effective: December 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 78.1

Standard Rate Rider

RTP

Real-Time Pricing Rider

CUSTOMER BASELINE LOAD (CBL)

The CBL is based on one complete calendar year of hourly kVA firm load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

1. selecting the historical calendar period that corresponds to the current billing period,
2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

PROGRAM CHARGE (PC)

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.

MINIMUM CHARGE

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Except as provided above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue:

Date Effective: December 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 79

Standard Rate	LEV
Low Emission Vehicle Service	
APPLICABLE In the territory served.	
AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles. <ol style="list-style-type: none">1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:<ol style="list-style-type: none">a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$0.04872 per kWh
Intermediate Hours:	\$0.06896 per kWh
Peak Hours:	\$0.13274 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

N

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 79.1

Standard Rate	LEV		
Low Emission Vehicle Service			
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:			
<u>Summer months of May through September</u>			
	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		
<u>All other month of October continuously through April</u>			
	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 6 AM	12 Noon - 10 PM	6 AM - 12 Noon
Weekends	All Hours		
MINIMUM CHARGE			
The Basic Service Charge shall be the minimum charge.			
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.			
TERMS OF CONTRACT			
For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.			

N

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 85

Adjustment Clause	FAC
Fuel Adjustment Clause	
APPLICABLE.	
In all territory service.	
AVAILABILITY OF SERVICE	
This schedule is mandatory to all electric rate schedules.	
(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:	
$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:	
(2) Fuel costs (F) shall be the most recent actual monthly cost of:	
(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus	
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus	
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less	
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.	
(e) All fuel costs shall be based on weighted average inventory costing.	
(3) Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02058 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2008-00521 dated May 28, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.</p>	

Date of Issue:

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS, Commercial Time-of-Day Secondary Service Rate CTODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate RRP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."</p> <p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA</p> <p>Where:</p> <p>DCR = DSM COST RECOVERY The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.</p> <p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p> <ol style="list-style-type: none"> 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service, 	

T
↓
T
↓

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.1

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
RATE (continued)	
	<p>Residential Responsive Pricing, General Responsive Pricing, and LEV customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, ITODS, CTODS, ITODP, and CTODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p>
	<p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p>
	<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>
	<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>
	<p>DSMI = DSM INCENTIVE For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p>
	<p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Commercial</p>

T

T

T

T

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>Time-of-Day Secondary Service Rate CTODS, and Commercial Time-of-Day Primary Service Rate CTODP, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	
DBA = DSM BALANCE ADJUSTMENT	
<p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	
<ol style="list-style-type: none">1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.	
<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p>	
<p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</p>	
<p>Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p>	
<ol style="list-style-type: none">1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
<p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.3

Adjustment Clause	DSM		
Demand-Side Management Cost Recovery Mechanism			
Monthly Adjustment Factors			
<u>Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV</u>		<u>Energy Charge</u>	T T
DSM Cost Recovery Component (DCR)		\$ 0.00243 per kWh	
DSM Revenues from Lost Sales (DRLS)		\$ 0.00124 per kWh	
DSM Incentive (DSMI)		\$ 0.00011 per kWh	
DSM Balance Adjustment (DBA)		\$(0.00013) per kWh	
Total DSMRC for Rates RS, VFD, RRP and LEV		\$ 0.00365 per kWh	T
 <u>General Service Rate GS and General Responsive Pricing Rate GRP</u>		 <u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00062 per kWh	
DSM Revenues from Lost Sales (DRLS)		\$ 0.00129 per kWh	
DSM Incentive (DSMI)		\$ 0.00003 per kWh	
DSM Balance Adjustment (DBA)		\$(0.00078) per kWh	
Total DSMRC for Rates GS and GRP		\$ 0.00116 per kWh	
 <u>Commercial Service Under Power Service Rate PS</u>		 <u>Energy Charge</u>	T
DSM Cost Recovery Component (DCR)		\$ 0.00045 per kWh	
DSM Revenues from Lost Sales (DRLS)		\$ 0.00079 per kWh	
DSM Incentive (DSMI)		\$ 0.00002 per kWh	
DSM Balance Adjustment (DBA)		\$(0.00059) per kWh	
Total DSMRC for Rate PS		\$ 0.00067 per kWh	T
 <u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>		 <u>Energy Charge</u>	T T
DSM Cost Recovery Component (DCR)		\$ 0.00031 per kWh	
DSM Revenues from Lost Sales (DRLS)		\$ 0.00078 per kWh	
DSM Incentive (DSMI)		\$ 0.00002 per kWh	
DSM Balance Adjustment (DBA)		\$(0.00058) per kWh	
Total DSMRC for Rates CTODS and CTODP		\$ 0.00053 per kWh	T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
To electric rate schedules RS, VFD, GS, CPS, PS, CTODS, ITODS, CTODP, ITODP, RTS, FLS, LS, RLS, LE, TE, LEV, FAC, and DSM.	
RATE	
The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	
$\text{CESF} = \text{E(m)} / \text{R(m)}$	
CESF = Current Environmental Surcharge Factor	
E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.	
DEFINITIONS	
<ol style="list-style-type: none">1) For all Plans, $\text{E(m)} = [(\text{RB}/12) (\text{ROR} + (\text{ROR} - \text{DR}) (\text{TR} / (1 - \text{TR})))] + \text{OE} - \text{BAS} + \text{BR}$<ol style="list-style-type: none">a) RB is the Total Environmental Compliance Rate Base.b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].c) DR is the Debt Rate [cost of short-term debt, and long-term debt].d) TR is the Composite Federal and State Income Tax Rate.e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings.f) BAS is the total proceeds from by-product and allowance sales.g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m).3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule.4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.	

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 90

Adjustment Clause	FF
Franchise Fee Rider	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.	
DEFINITIONS	
Base Year - the twelve-month period ending November 30.	
Collection Year - the full calendar year following the Base Year.	
Base Year Amount -	
<ol style="list-style-type: none">1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).	
RATE	
The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.	
BILLING	
<ol style="list-style-type: none">1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.	
TERM OF CONTRACT	
As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.	
TERMS AND CONDITIONS	
Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.	

Date of Issue:

Date Effective: October 16, 2003

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE	
The utility gross receipts license tax authorized under state law.	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
RATE	
\$0.15 per meter per month.	
BILLING	
The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD	
The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

Date of Issue:

Date Effective: July 1, 2004

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

CONTRACTED DEMANDS

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

T
↓

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 97.1

TERMS AND CONDITIONS

Customer Responsibilities

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 97.2

TERMS AND CONDITIONS Customer Responsibilities

POWER FACTOR

Company installs facilities to supply power to its customers at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at Customer's own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load. Should Customer make a permanent change in the operation of electrical equipment that materially reduces the maximum load required by Customer, Company may reduce Customer's contract capacity.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

T

T

T

T

T

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 97.3

TERMS AND CONDITIONS

Customer Responsibilities

PERMITS (continued)

all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

Date of Issue:

Date Effective: July 1, 2004

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 98.1

TERMS AND CONDITIONS

Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue:

Date Effective: July 1, 2004

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Character of Service

Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service or 120/208Y three-wire service where network system is available.
- 2) Three phase 240 volts three-wire, 480 volts three-wire service, 120/208Y volts four-wire service, or 277/480Y volts four-wire service.

T

T

T

T

PRIMARY VOLTAGES

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which such customer's electric load is located.

RESTRICTIONS

- 1. Except for minor loads, with approval of the Company, two-wire service is restricted to those customers on service July 1, 2004.
- 2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
 - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
 - b) The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.
7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 100.1

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
- (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
- (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
- (d) Any motor or motors served through a separate meter will be billed as a separate customer.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

BILLING

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) calendar days from date of rendition thereof. If full payment is not received within three (3) calendar days after the due date of the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

T
T
T
T
T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

BILLING

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company may contact Customer to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

T

T

T

T

T

T

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**TERMS AND CONDITIONS
DEPOSITS**

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

T

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$135.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$250.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

R

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL SERVICE ¶ 2, above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 103

TERMS AND CONDITIONS

Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of Customer's next budget year.

If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts Customer from the provisions of these terms and conditions.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104

TERMS AND CONDITIONS Bill Format



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500
www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$103.95

Current due date applies to the current bill only. Previous amount due may be subject to disconnection.

ACCOUNT INFORMATION	
Account Number:	3000-0604-7348
Account Name:	JOHN DOE SR.
Service Address:	220 West Main St
Next Read Will Occur:	08/28/09 - 09/03/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	33
Electric/kwh per day	11.2	15.4

BILLING SUMMARY	
Previous Balance	96.76
Payment as of 08/04	(25.00)
Balance as of 08/04	71.76
Electric Charges	30.73
Utility Charges as of 08/04	30.73
Other Charges	1.46
Total Amount Due	103.95

ELECTRIC CHARGES	
Rate Type: Residential Electric Service	Meter Reading Information
Basic Service Charge	Meter # 491289
Energy Charge	Actual Reading on 08/03
Other Charges For Above Rates	Previous Reading on 07/02
Electric Fuel Adjustment (\$0.00184 x 359 kwh)	Current kwh Usage
Electric DSM (\$0.00193 x 359.00 kwh)	Meter Multiplier
Environmental Surcharge (1.060% x \$30.25)	Measured kwh Usage
Home Energy Assistance Fund Charge	
Total Electric Charges	\$30.73
OTHER CHARGES	
Late Payment Charge	1.46
Total Other Charges Due	\$1.46
BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$1.54
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	

Please see reverse side for additional charges.
Customer Service (502) 589-1444

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Water Help Donation	Amount Enclosed
3000-0604-7348	08/17/09	\$103.95	\$105.49		\$

Check here if plan(s) requested on back of stub

Home Phone (502) 555-1000
OFFICE USE ONLY:
MRU02822014, G000000
P96.76
PF:Y eB:P



PO BOX 538612
ATLANTA, GA 30353-8612

#121080003 88
JOHN DOE SR.
220 W MAIN ST
LOUISVILLE KY 40202-1395

PRINTED ON RECYCLED PAPER
No. 100128

Service Address: 220 West Main St

01030000604734800000000105490000001039500000000000012

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0604-7348 Page 2

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 718 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Take control of these emissions by installing a programmable thermostat. Contact us at www.eon-us.com/dc to enroll in our Demand Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 1001013781001-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.2

TERMS AND CONDITIONS Bill Format



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500
www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$57.46

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0632-8882
Account Name:	JOHN DOE
Service Address:	220 West Main St
Next Read Will Occur:	08/28/09 - 09/03/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	0
Electric/kwh per day	10.5	0.0
Gas/ccf per day	0.7	0.0

BILLING SUMMARY	
Previous Balance	152.80
Payment as of 08/04	(152.80)
Balance as of 08/04	0.00
Electric Charges	29.30
Gas Charges	28.16
Utility Charges as of 08/04	57.46
Total Amount Due	57.46

ELECTRIC CHARGES			
Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	5.00	Meter # 485887	
Energy Charge	22.57	Actual Reading on 08/03	91671
Other Charges For Above Rates		Previous Reading on 07/02	91332
Electric Fuel Adjustment (\$0.00184 x 339 kwh)	0.62	Current kwh Usage	339
Electric DSM (\$0.00193 x 339.00 kwh)	0.65	Meter Multiplier	1
Environmental Surcharge (1.080% x \$28.84)	0.31	Metered kwh Usage	339
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$29.30		
GAS CHARGES			
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	9.50	Meter # 111728	
Gas Distribution Charge (\$0.21349 x 23 ccf)	4.91	Actual Reading on 08/03	5987
Gas Supply Component (\$0.46914 x 3 ccf)	1.41	Previous Reading on 07/02	5954
Gas Supply Component (\$0.59913 x 20 ccf)	11.98	Current ccf Usage	23
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.00923 x 23.00 ccf)	0.21	Metered ccf Usage	23
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$28.16		

Please see reverse side for additional charges.
Customer Service (502) 589-1444

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
3000-0632-8882	08/17/09	\$57.46	\$60.34		\$

Home Phone (502) 555-1000
OFFICE USE ONLY:
MFLU02821001, G000000
P152.80
PF:Y eB:P



PO BOX 538612
ATLANTA, GA 30353-8612

Service Address: 220 West Main St

Check here if plan(s) requested on back of stub

#121000085 3#
JOHN DOE
220 W MAIN ST
LOUISVILLE KY 40202-1395

0103000063268820000000006034000000057460000000000019

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.3

TERMS AND CONDITIONS Bill Format

Account Number 3000-0632-6882 Page 2

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$2.88

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 878 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Take control of these emissions by installing a programmable thermostat. Contact us at www.eon-us.com/dc to enroll in our Demand Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.

To request a copy of your rate schedule, please call (502) 580-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 1001084156002-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 105.1

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S. C. Electric No. 8, Original Sheet No. 106

TERMS AND CONDITIONS

Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Louisville Gas and Electric Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be unfeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

T

D. NORMAL LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ 1 above.

T

E. OTHER LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS ¶ 1 above.

T

F. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company's meter.
- 6) The normal point of delivery shall be at a junction device at the corner of the lot nearest Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 feet of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company.
- 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 8) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 106.3

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 9) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$5.26 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$20.66 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Date of Issue:

Date Effective: December 30, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet Customer's needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years, Company shall refund to Customer, an amount calculated by:
 - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
 - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 107.1

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if Customer has critical needs.

- II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 107.2

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

- G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Stipulation Exhibit 6
LG&E Gas Tariffs

Louisville Gas and Electric Company
220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing
NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue

Date Effective
August 1, 2010

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 1

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	08-01-10	
SECTION 1 – Standard Rate Schedules			
RGS Residential Gas Service	5	08-01-10	
VFD Volunteer Fire Department Service	7	08-01-10	
CGS Firm Commercial Gas Service	10	08-01-10	
IGS Firm Industrial Gas Service	15	08-01-10	
AAGS As-Available Gas Service	20	08-01-10	
FT Firm Transportation Service (Non-Standby)	30	08-01-10	
DGGS Distributed Generation Gas Service	35	08-01-10	
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
SECTION 2 – Riders to Standard Rate Schedules			
TS Gas Transportation Service/Standby	50	08-01-10	
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
SECTION 3 – Adjustment Clauses			
GSC Gas Supply Clause	85	08-01-10	
DSM Demand-Side Management Cost Recovery Mechanism	86	08-01-10	
PBR Performance-Based Ratemaking Mechanism	87	11-01-05	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 1.1

GENERAL INDEX		
Standard Gas Rate Schedules – Terms and Conditions		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 4 – Terms and Conditions		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	08-01-10
Character of Service	99	08-01-10
Billing	101	08-01-10
Deposits	102	08-01-10
Budget Payment Plan	103	08-01-10
Bill Format	104	08-01-10
Discontinuance of Service	105	08-01-10
Gas Main Extension Rules	106	08-01-10
Gas Service Restrictions	107	02-06-09
Curtailement Rules	108	08-01-10

T
T
↓
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 5

Standard Rate	RGS
Residential Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately. The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.	
RATE	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.51880</u>
Total Gas Charge Per 100 Cubic Feet	<u>\$ 0.74276</u>
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 5.1

Standard Rate	RGS
Residential Gas Service	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

T
T
T
T
T
T

Date of Issue:
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
<p>APPLICABLE In all territory served.</p>											
<p>AVAILABILITY OF SERVICE Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.</p>											
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as;</p> <ol style="list-style-type: none"> 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers. 											
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Basic Service Charge:</td> <td style="text-align: right;">\$12.50 per delivery point per month</td> </tr> <tr> <td colspan="2">Plus a Charge Per 100 Cubic Feet:</td> </tr> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$ 0.22396</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>\$ 0.51880</u></td> </tr> <tr> <td style="padding-left: 40px;">Total Gas Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.74276</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		Basic Service Charge:	\$12.50 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.22396	Gas Supply Cost Component	<u>\$ 0.51880</u>	Total Gas Charge Per 100 Cubic Feet	\$ 0.74276
Basic Service Charge:	\$12.50 per delivery point per month										
Plus a Charge Per 100 Cubic Feet:											
Distribution Cost Component	\$ 0.22396										
Gas Supply Cost Component	<u>\$ 0.51880</u>										
Total Gas Charge Per 100 Cubic Feet	\$ 0.74276										
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Demand Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td>Weather Normalization Adjustment</td> <td style="text-align: right;">Sheet No. 88</td> </tr> <tr> <td>Franchise Fee and Local Tax</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> </table>		Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Weather Normalization Adjustment	Sheet No. 88	Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86										
Weather Normalization Adjustment	Sheet No. 88										
Franchise Fee and Local Tax	Sheet No. 90										
School Tax	Sheet No. 91										
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>											
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>											
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>											
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>											

T
T
T
T

T/I

I

I

T

T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 10

Standard Rate	CGS														
Firm Commercial Gas Service															
<p>APPLICABLE In all territory served.</p>															
<p>AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGS.</p> <p>This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.</p>															
<p>RATE</p> <table><tr><td colspan="2">Basic Service Charge:</td></tr><tr><td>If all of the customer's meters have a capacity < 5000 cf/hr:</td><td style="text-align: right;">\$ 30.00 per delivery point per month</td></tr><tr><td>If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td><td style="text-align: right;">\$170.00 per delivery point per month</td></tr><tr><td colspan="2">Plus a Charge Per 100 Cubic Feet:</td></tr><tr><td>Distribution Cost Component</td><td style="text-align: right;">\$ 0.18722</td></tr><tr><td>Gas Supply Cost Component</td><td style="text-align: right;"><u>0.51880</u></td></tr><tr><td>Total Charge Per 100 Cubic Feet</td><td style="text-align: right;">\$ 0.70602</td></tr></table>		Basic Service Charge:		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.18722	Gas Supply Cost Component	<u>0.51880</u>	Total Charge Per 100 Cubic Feet	\$ 0.70602
Basic Service Charge:															
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month														
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month														
Plus a Charge Per 100 Cubic Feet:															
Distribution Cost Component	\$ 0.18722														
Gas Supply Cost Component	<u>0.51880</u>														
Total Charge Per 100 Cubic Feet	\$ 0.70602														
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>															

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 10.1

Standard Rate	CGS
Firm Commercial Gas Service	
<p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Demand Side Management Cost Recovery Mechanism Weather Normalization Adjustment Franchise Fee and Local Tax School Tax	Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>	
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

T

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 15

Standard Rate	IGS														
Firm Industrial Gas Service															
<p>APPLICABLE In all territory served.</p>															
<p>AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "industrial" customers shall include customers involved in activities using gas primarily in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGs.</p>															
<p>RATE</p> <table> <tr> <td colspan="2">Basic Service Charge:</td> </tr> <tr> <td>If all of the customer's meters have a capacity < 5000 cf/hr:</td> <td style="text-align: right;">\$ 30.00 per delivery point per month</td> </tr> <tr> <td>If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td> <td style="text-align: right;">\$170.00 per delivery point per month</td> </tr> <tr> <td colspan="2">Plus a Charge Per 100 Cubic Feet:</td> </tr> <tr> <td>Distribution Cost Component</td> <td style="text-align: right;">\$ 0.19022</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">\$ 0.51880</td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.70902</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>		Basic Service Charge:		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.19022	Gas Supply Cost Component	\$ 0.51880	Total Charge Per 100 Cubic Feet	\$ 0.70902
Basic Service Charge:															
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month														
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month														
Plus a Charge Per 100 Cubic Feet:															
Distribution Cost Component	\$ 0.19022														
Gas Supply Cost Component	\$ 0.51880														
Total Charge Per 100 Cubic Feet	\$ 0.70902														

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 15.1

Standard Rate	IGS
Firm Industrial Gas Service	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate

AAGS

As-Available Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.

Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.

COMPANY NOT OBLIGATED TO CONTINUE SERVICE

Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
RATE	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 5.1880</u>
Total Charge Per Mcf	\$ 5.7132
The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT	
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.	
In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.	
Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.	
If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.2

Standard Rate	AAGS
As-Available Gas Service	
<p>Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	
SPECIAL TERMS AND CONDITIONS	
<ol style="list-style-type: none">1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.4. Customer shall discontinue taking service upon applicable notice by Company to do so.5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. Company may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. Company may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.3

Standard Rate	AAGS
As-Available Gas Service	
<p>9. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.</p>	
<p>Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p>	
<p>Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.</p>	
DUE DATE OF BILL	
<p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>	
T	
LATE PAYMENT CHARGE	
<p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
T	
TERMS AND CONDITIONS	
<p>Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30

Standard Rate

FT

Firm Transportation Service (Non-Standby)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year. Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.

Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.

Administration Charge: \$230.00 per Delivery Point per month

Distribution Charge Per Mcf: \$0.43

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.1

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
IMBALANCES	
Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:	
$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$	
Company will also determine the imbalance percentage. This percentage will be calculated as follows:	
$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$	
The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.	
CASH-OUT PROVISION FOR MONTHLY IMBALANCES	
If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.2

Standard Rate	FT										
Firm Transportation Service (Non-Standby)											
<p>When Total Net Negative Imbalance Percentage is:</p> <table style="margin-left: 40px;"> <tr><td>0% to ≤5%</td></tr> <tr><td>>5% to ≤10%</td></tr> <tr><td>>10% to ≤15%</td></tr> <tr><td>>15% to ≤20%</td></tr> <tr><td>>20%</td></tr> </table>	0% to ≤5%	>5% to ≤10%	>10% to ≤15%	>15% to ≤20%	>20%	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <table style="margin-left: 40px;"> <tr><td>100%</td></tr> <tr><td>90%</td></tr> <tr><td>80%</td></tr> <tr><td>70%</td></tr> <tr><td>60%</td></tr> </table>	100%	90%	80%	70%	60%
0% to ≤5%											
>5% to ≤10%											
>10% to ≤15%											
>15% to ≤20%											
>20%											
100%											
90%											
80%											
70%											
60%											
<p>If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>											
<p>When Total Net Positive Imbalance Percentage is:</p> <table style="margin-left: 40px;"> <tr><td>0% to ≤5%</td></tr> <tr><td>>5% to ≤10%</td></tr> <tr><td>>10% to ≤15%</td></tr> <tr><td>>15% to ≤20%</td></tr> <tr><td>>20%</td></tr> </table>	0% to ≤5%	>5% to ≤10%	>10% to ≤15%	>15% to ≤20%	>20%	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <table style="margin-left: 40px;"> <tr><td>100%</td></tr> <tr><td>110%</td></tr> <tr><td>120%</td></tr> <tr><td>130%</td></tr> <tr><td>140%</td></tr> </table>	100%	110%	120%	130%	140%
0% to ≤5%											
>5% to ≤10%											
>10% to ≤15%											
>15% to ≤20%											
>20%											
100%											
110%											
120%											
130%											
140%											
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>											
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>											
<p>VARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>											
<p>UTILIZATION CHARGE FOR DAILY IMBALANCES Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>											

Date of Issue:

Date Effective: November 1, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.3

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
Daily Demand Charge:	\$0.1876 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3709 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p>	
<p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
OPERATIONAL FLOW ORDERS	
<p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p>	
<p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p>	
<p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.</p>	
<p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

Date of Issue:

Date Effective: February 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.4

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
OPTIONAL SALES AND PURCHASE TRANSACTION	
<p>Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.</p>	
RETURN TO FIRM SALES SERVICE	
<p>Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.</p>	
REMOTE METERING	
<p>Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer.</p>	
<p>The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.</p>	
<p>The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p>	
<p>The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide remote metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide remote metering.</p>	
SPECIAL TERMS AND CONDITIONS	
<ol style="list-style-type: none">1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.5

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
<ol style="list-style-type: none">4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Terms and Conditions of this Tariff.5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.8. Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.	
TERMS AND CONDITIONS	
<p>Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	DGGGS						
Distributed Generation Gas Service							
<p>APPLICABLE In all territory served.</p>							
<p>AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to customer-owned electric generation facilities except (i) when such natural gas is limited to the production of electricity for Customer's own use during emergency situations during which Customer's normal supply of electricity is not otherwise available, and (ii) when such electric generation facilities have a total connected load of less than 2,000 cubic feet per hour. Natural gas purchased for electric generation facilities with a total connected load of 2,000 or more cubic feet per hour, or purchased to generate electricity for further distribution, for sale in the open market, or for any purpose other than to provide Customer with standby electrical supplies during emergency situations shall be subject to this tariff. Additionally, service under this Standard Rate DGGGS shall be applicable only to electric generation facilities described above and installed and operating on and after ninety (90) days after the effective date of Rate DGGGS (and therefore not eligible for service under Standard Rates CGS or IGS) by commercial and industrial customers.</p> <p>Service hereunder shall be at a single delivery (custody transfer) point and where distribution mains are adjacent to the premises to be served. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule.</p> <p>Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Company may decline to accept customers under this rate schedule with a connected load of more than 8,000 cubic feet per hour. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.</p> <p>If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, such residential customer shall be served under Rate DGGGS.</p>							
<p>CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered firm.</p>							
<p>RATE In addition to any other charges set forth herein, the following charges shall apply.</p> <table border="0"> <tr> <td colspan="2">Basic Service Charge:</td> </tr> <tr> <td style="padding-left: 20px;">If all of the customer's meters have a capacity < 5000 cf/hr:</td> <td style="text-align: right;">\$ 30.00 per delivery point per month</td> </tr> <tr> <td style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td> <td style="text-align: right;">\$170.00 per delivery point per month</td> </tr> </table>		Basic Service Charge:		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month
Basic Service Charge:							
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month						
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month						

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 35.1

Standard Rate	DGGS
Distributed Generation Gas Service	
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$0.02744
Gas Supply Cost Component	<u>0.51880</u>
Total Charge Per 100 Cubic Feet	\$0.54624
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p>	
<p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>	
<p>ADJUSTMENT CLAUSES</p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<p>DUE DATE OF BILL</p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>	
<p>LATE PAYMENT CHARGE</p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 35.2

Standard Rate	DGGS
Distributed Generation Gas Service	
SPECIAL TERMS AND CONDITIONS	
<ol style="list-style-type: none">1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances.2. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof.3. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR. The MDQ is the Monthly Billing Demand and shall not be less than 10 (ten) Ccf.4. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig, or the prevailing line pressure, whichever is less.5. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.6. In the event that Company agrees to install any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.	
TERMS AND CONDITIONS	
<p>Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>	

T

T
T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

DISCONNECT/RECONNECT SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50

Standard Rate Rider

TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.9881	0.9881	0.9881
Total	\$2.8603	\$2.8903	\$1.5133

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.1

Standard Rate Rider

TS

Gas Transportation Service/Standby

IMBALANCES

Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volumes}$$

Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volumes}}$$

CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE)

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customer's requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in Company's applicable rate schedule under which it sells gas to Customer.

CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:

When Total Net
Negative Balance
Percentage is:

The following percentage shall
be multiplied by the above referenced
"Gas Daily" price for Dominion South Point:

0% to ≤5%	100%
>5% to ≤10%	90%
>10% to ≤15%	80%
>15% to ≤20%	70%
>20%	60%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a

Date of Issue:

Date Effective: November 1, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.2

Standard Rate Rider

TS

Gas Transportation Service/Standby

negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

Variations in MMBtu Content:

Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries.
3. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Terms and Conditions of this Tariff.
5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.3

Standard Rate Rider

TS

Gas Transportation Service/Standby

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue:

Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

GMPS

Gas Meter Pulse Service

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to all commercial and industrial customers that request the Company to install a gas meter pulse generator which is a meter-related service not otherwise provided by the Company. This service is only available for customer metering sites using positive displacement meters, orifice meters, or ultrasonic metering technology, so long as the meter capacity is 3,000 cubic feet per hour or greater..

CHARACTER OF SERVICE

The service provided hereunder is a pulse generator (dry electrical contact closure) suitable for generating electrical pulses.

For customers not served under Rate Schedule FT, a separate pulse generator will be provided for each gas meter installed at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the Customer.

For customers served under Rate Schedule FT, a separate pulse generator will be totalized for gas meters at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors are applied to the volumes provided and need not be applied by the Customer.

The Customer shall be responsible for providing and maintaining the necessary and adequate electric and telephone service ("Communication Links") per the Company's specifications.

The Company will provide the pulse generator(s). Customer Installed Equipment is any equipment or wiring installed by the Customer, or someone other than Company acting on behalf of Customer, and could include, but would not be limited to, any device such as a data concentrator, totalizer, programmable logic controller, remote terminal unit, or similar equipment used for the purpose of collecting the pulse data. Customer is responsible for installation of wiring to the pulse generator(s) and is responsible for providing the wetting voltage necessary to generate electrical pulses, as well as all dielectric isolation fittings, surge protection and electrical barriers. The wetting voltage must be a regulated DC voltage of 30 volts or less and 10 mA or less, or as otherwise determined by the Company. If Customer Installed Equipment is located within fifteen (15) feet of any gas pipeline flanges, gas regulators, or gas pressure relief devices; or if gas meters are installed in an enclosed space, then Customer Installed Equipment must be installed in accordance with National Electrical Code Class 1 Division 2 requirements.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.1

Standard Rate Rider	GMPS
Gas Meter Pulse Service	
<p>A failure of the pulse generator will not be detected by Company on any routine meter reading nor necessarily during other operations. Therefore, Customer is required to recognize and report any problems with the pulse generator.</p>	
RATE	
<p>In addition to any other charges set forth herein, the following charges shall apply.</p>	
For Customers Served Under Rate Schedule FT:	
Monthly Charge:	\$ 8.10
For Customers Not Served Under Rate Schedule FT:	
Monthly Charge:	\$21.06
<p>If replacement of the Gas Meter(s) is necessary for the installation of a pulse generator, then Customer shall be responsible for the actual meter and meter installation cost of such Gas Meter(s). Customer shall be responsible for making at its cost any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in the event a replacement Gas Meter is necessary or as otherwise required by Company to facilitate this service.</p>	
<p>If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been properly installed by Customer, or the Customer's Communication Link is not working properly, the Company may charge the Customer for any additional trip to the site at a per-visit rate of \$150.00.</p>	
SPECIAL TERMS AND CONDITIONS	
<p>1. All Customer Installed Equipment shall be owned, maintained and operated by Customer at its sole cost, including the installation thereof. Dielectric isolation fittings, surge protection and electrical barriers will be used by Customer at Customer's cost when connecting to Company's meter facilities. There may be instances where Company determines, in its sole discretion, that dielectric isolation fittings are not necessary. If such fittings are not determined to be necessary, Company shall notify the Customer in writing. All connections of Customer Installed Equipment to Company facilities and equipment will be made by Company or witnessed by Company's representatives. If applicable, all of Customer's Installed Equipment must be installed within fifty feet of Company's metering telemetry equipment. The Company has the right to inspect Customer's installed equipment, prior to initiating the pulse out service, but has no obligation to do so, and in conducting any inspection the Company is not undertaking or accepting any obligation, responsibility or duty whatsoever with regard to Customer Installed Equipment.</p>	

N

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.2

Standard Rate Rider

GMPS

Gas Meter Pulse Service

N

2. Customer agrees and understands that pulse data generated by service under this tariff shall not be used for purposes of billing by Company for natural gas volumes used by the Customer. Furthermore, Customer agrees and understands the pulse generator(s) supplied do not represent a rate of flow, but only a total volume, and should not be used for process control or other purposes.
3. Customer warrants that Customer will not use pulse data in a manner that could result in or create an unsafe condition of any kind or type should the data signal from Company's natural gas metering equipment be lost or inaccurate for any reason whatsoever. Customer further warrants that any installation, operation, maintenance, repair, replacement or removal of Customer Installed Equipment shall not interfere with Company's access to or operation and maintenance of its facilities or equipment.
4. Company shall not be required to restore any lost data signal. Company reserves the right to upgrade, change, alter or remove any portion or all of Company's facilities, discontinue the data signal or require removal or disconnection of Customer's Installed Equipment, for any reason and without liability to Customer, with prior written notice to Customer. Customer may report data loss or interruptions during normal working hours to the Company. If Customer fails to comply within the time set forth in Company's written request, Company shall have the right to immediately remove Customer Installed Equipment without liability to Customer, and Customer shall reimburse Company for the actual cost of removing said Equipment. All costs associated with responding to Customer's calls and problems relating to service hereunder (including but not limited to call-out, overtime and call-back) shall be paid by Customer upon receipt of Company's invoice.
5. Company makes no representation and provides no warranty or guarantee relating to the operation of, or accuracy or availability of, the data signal provided through Company's equipment. Data received is for informational purposes only, and Company shall not be liable for Customer's use of Company's equipment or data taken therefrom for any purpose.
7. Either party may terminate service under this Rate Schedule upon sixty (60) days prior written notice. Customer shall immediately disconnect and remove Customer's Installed Equipment upon termination, or shall request Company to do so at Customer's sole cost.
8. Customer shall indemnify, defend and hold Company, its parents, affiliates and subsidiaries and their officers, directors, and employees harmless, to the extent allowed by law, from and against any and all claims, suits, causes of action, liabilities, losses, damages, penalties, fines, fees, assessments, costs and expenses (including attorney's fees and costs incurred in any action or proceeding between Company and Customer or Company and a third party) whatsoever for damages to property or injuries or death to persons (including but not limited to Company's and/or Customer's employees or contractors), arising directly or indirectly from the installation, operation, maintenance, repair, removal, or use of Customer Installed Equipment or involving any inaccurate pulse data or the reliance of Customer or any third party on any pulse data provided pursuant to service hereunder.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.3

Standard Rate Rider

GMPS

Gas Meter Pulse Service

N

TERMS AND CONDITIONS

Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

PS-TS

Pooling Service – Rate TS

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to "TS Pool Managers".

For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

CHARACTER OF SERVICE

Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool.

The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.

TERMS AND CONDITIONS

1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates.
2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool.

The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.

Date of Issue:

Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 60.1

Standard Rate Rider

PS-TS

Pooling Service – Rate TS

3. The TS Pool Manager shall upon request of Company agree to maintain a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. To the extent that TS Pool Manager maintains a cash deposit with Company, Company shall refund such amount to TS Pool Manager, and TS Pool Manager shall provide Company with a surety bond, an irrevocable letter of credit, or other financial instrument satisfactory to Company in the amount determined by Company and at the time that such amount is next re-determined by Company. In determining the level of the bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
5. The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.
6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from the date of the bill. If payment is not made within twenty-seven (27) days from the date of the bill then the TS Pool Manager will be considered in default.
7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Basic Service Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.

T

T

↓

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61

Standard Rate Rider

PS-FT

Pooling Service – Rate FT

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to "FT Pool Managers".

For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

CHARACTER OF SERVICE

Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.

The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed $\pm 5\%$, instead of the $\pm 10\%$ otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.

TERMS AND CONDITIONS

1. No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool.
2. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.

Date of Issue:

Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61.1

Standard Rate Rider	PS-FT
Pooling Service – Rate FT	
<p>The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.</p>	
<p>3. The FT Pool Manager shall upon request of Company agree to maintain a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. To the extent that FT Pool Manager maintains a cash deposit with Company, Company shall refund such amount to FT Pool Manager, and FT Pool Manager shall provide Company with a surety bond, an irrevocable letter of credit, or other financial instrument satisfactory to Company in the amount determined by Company and at the time that such amount is next re-determined by Company. In determining the level of the bond or other security to be required of an FT Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p>	
<p>4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.</p>	
<p>5. The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.</p>	
<p>6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from the date of the bill. If payment is not made within twenty seven (27) days from the date of the bill, then the FT Pool Manager will be considered in default.</p>	

T
↓
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61.2

Standard Rate Rider

PS-FT

Pooling Service – Rate FT

7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate Rider

**EF
Excess Facilities**

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder.

DEFINITION OF EXCESS FACILITIES

Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, redundant gas regulator capacity; gas filters/separators; odorant removal systems; gas compression equipment; indirect heaters; gas purification systems; additional facilities required for the customer to take service from a high-pressure gas line; and any other equipment/systems not normally installed to provide gas service to a customer.

EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.

Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.

For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(i) Monthly Charge for Leased Facilities	1.66%
--	-------

For facilities supported by a CIAC Payment, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.86%
---	-------

T
↓

T/I
T
T
T
T/I

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 62.1

Standard Rate Rider

EF

Excess Facilities

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85

Adjustment Clause	GSC
	Gas Supply Clause
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	\$0.55515
Gas Cost Actual Adjustment (GCAA)	(0.04682)
Gas Cost Balance Adjustment (GCBA)	0.00562
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective February 1, 2010	(0.00064)
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00549</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51880

Date of Issue:

Date Effective: May 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85.1

Adjustment Clause	GSC Gas Supply Clause
<p>The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:</p>	
$\text{GSCC} = \text{Gas Supply Cost} + \text{GCAA} + \text{GCBA} + \text{RF} + \text{PBRRC}$	
<p>where:</p>	
<p>Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:</p>	
<ul style="list-style-type: none">(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus(b) Other gas purchases for system supply, minus(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus(d) Portion of such purchase cost expected to be injected into underground storage, plus(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;	
<p>(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.</p>	
<p>(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.</p>	
<p>(RF) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.</p>	
<p>(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31.</p>	
<p>Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. The Company may make out-of-time filings when warranted. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:</p>	
<ul style="list-style-type: none">1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.	

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85.2

Adjustment Clause	GSC
Gas Supply Clause	
<p>3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.</p>	
<p>To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.</p>	
<p>In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:</p>	
<ol style="list-style-type: none">1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.3. In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.	

Date of Issue:

Date Effective: August 1, 1998

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, and Gas Transportation Service/StandbyRider TS. Any industrial customers who also receive electric service under Power Service Rate PS, Industrial Time-of-Day Secondary Service ITODS, Industrial Time-of-Day Primary Service ITODP, Retail Transmission Service Rate RTS, or Fluctuating Load Service Rate FLS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p>	
<p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:</p> <p style="text-align: center;">DSMRC = DCR + DRLS + DSMI + DBA</p> <p>Where:</p> <p>DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.</p> <p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p> <ol style="list-style-type: none"> 1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes. 	

T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p> <p>DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<ol style="list-style-type: none">(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.(2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.(4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.	
<p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p>	
<p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p>	
<ol style="list-style-type: none">(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
<p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<u>Monthly Adjustment Factors:</u>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.01219 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00127 per Ccf
DSM Incentive (DSMI):	\$ 0.00067 per Ccf
DSM Balance Adjustment (DBA):	\$ (0.00019) per Ccf
Total DSMRC for Rates RGS and VFD:	\$ 0.01124 per Ccf
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas <u>Transportation Service/Standby Rider TS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00131 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00000 per Ccf
DSM Incentive (DSMI):	\$ 0.00004 per Ccf
DSM Balance Adjustment (DBA):	\$ (0.00038) per Ccf
Total DSMRC for Rates CGS, AAGS, FT, and TS:	\$ 0.00093 per Ccf

T
T

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

APPLICABLE

To all gas sold.

RATE MECHANISM

The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (**PBRRC**) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

$$\text{PBRRC} = \frac{\text{CSPBR} + \text{BA}}{\text{ES}}$$

Where:

ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

$$\text{CSPBR} = \text{TPBRR} \times \text{ACSP}$$

Where:

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:

$$\text{TPBRR} = (\text{GAIF} + \text{TIF} + \text{OSSIF})$$

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (**BGC**) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (**AGC**) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.

The BGC shall include two benchmark components as follows:

$$\text{BGC} = \text{TABMGCC} + \text{HRF}$$

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.1

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
Where:	
<p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p>	
<p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p>	
<p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p>	
BMGCC = Sum {[SZFQE%ⁱ x (APV - PEFDCQ)x SAIⁱ]} + [PEFDCQ x DAI]	
Where:	
<p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p>	
<p>i represents each supply area.</p>	
<p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p>	
<p>PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p>	
<p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p>	
<p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p>	
SAI = [I(1) + I(2) + I(3)] / 3	
<p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>	

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.2

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:	
$\text{DAI} = [I(1) + I(2) + I(3)] / 3$	
Where:	
I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.	
The indices for each supply zone are as follows:	
SAI (TGT-SL)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.	
I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone SL.	
SAI (TGT-1)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for North Louisiana as Delivered to Pipeline.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.	
I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone1.	
SAI (TGPL-0)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi-Tennessee averaged for the month.	
I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 0.	

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.3

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
SAI (TGPL-1)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.	
I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 1.	
DAI (TGT-4) and (TGPL-2)	
I(1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.	
I(2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point.	
I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.	
AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	
To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:	
Shared Expenses = AGC - BGC	
To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:	
Shared Savings = BGC - AGC	

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.4

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (**TAAGTC**) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.

The Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) are calculated as follows:

$$\text{TABMGTC} = \text{Annual Sum of Monthly BMGTC}$$

Where:

BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:

$$\text{BMGTC} = \text{Sum [BM(TGT) + BM(TGPL) + BM(PPL)]}$$

Where:

BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated as follows:

$$\text{BM(TGT)} = (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB}$$

$$\text{BM(TGPL)} = (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB}$$

$$\text{BM(PPL)} = (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB}$$

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.5

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.</p>	
<p>TPCR is the applicable Tariffed Pipeline Commodity Rate.</p>	
<p>AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.</p>	
<p>S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.</p>	
<p>The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.</p>	
<p>To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:</p>	
Shared Expenses = TAAGTC – TABMGTC	
<p>To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:</p>	
Shared Savings = TABMGTC - TAAGTC	
<p>Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.</p>	
<u>OSSIF</u>	
<p>OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).</p>	

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.6

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$$

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.7

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$\text{PTAGSC} = \frac{\text{TPBRR}}{\text{TAGSC}}$$

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$\text{TAGSC} = \text{AGC} + \text{TAAGTC}$$

If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Date of Issue:

Date Effective: October 26, 2001

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.8

Adjustment Clause

PBR

Experimental Performance Based Rate Mechanism

Review

Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.

Date of Issue:

Date Effective: November 1, 2005

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2005-00031 dated May 27, 2005

Adjustment Clause	WNA
Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS	
<u>WEATHER NORMALIZATION ADJUSTMENT (WNA)</u>	
The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).	
<u>Determination of WNA</u>	
Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.	
Weather Normalization Adjustment will be calculated using the following formula:	
WNA = [(Actual Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]	
Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.	

Date of Issue:

Date Effective: September 27, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 90

Adjustment Clause

Franchise Fee

APPLICABILITY

All gas rate schedules.

MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE	
The utility gross receipts license tax authorized under state law.	

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance	
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
RATE	
\$0.15 per meter per month.	
BILLING	
The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD	
The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which Customer desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

T

TERMS AND CONDITIONS
Customer Responsibilities

CUSTOMER'S EQUIPMENT AND INSTALLATION.

Customer shall furnish, install, and maintain at Customer's expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

LIABILITY

Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
T

TERMS AND CONDITIONS
Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

T
T

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulating equipment, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Company Responsibilities

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

**SPECIAL RULES FOR CUSTOMERS SERVED FROM HIGH PRESSURE MAINS,
GAS TRANSMISSION MAINS, AND STORAGE GATHERING LINES**

In order to ensure the integrity, safe operations, and reliability of the Company's gas system, these special rules apply to customers served from high pressure mains, gas transmission mains, and storage gathering lines.

When a customer requests service from a high pressure main, gas transmission main, or storage gathering line under Rate RGS, CGS, IGS, VFD, AAGS, or FT, Company shall determine, in its sole discretion, if service is justified, feasible, and consistent with good operating practice.

Upon approval by Company of a request by a customer (or group of customers) for service from a high pressure main, gas transmission main, or storage gathering line, then Company may charge the customer (or group of customers) in addition to the charges under the applicable rate schedule, the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.

In no case, shall Company be obligated to provide service to customers served under Rate DGGs from a high pressure main, gas transmission main, or storage gathering line.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T
↓

TERMS AND CONDITIONS
Character of Service

HEATING VALUE

Company will normally supply natural gas having a heating value of approximately 1,000 Btu per cubic foot or as is otherwise supplied by the interstate pipeline(s) from which Company takes natural gas service. All gas received into the system of Company shall meet either of the applicable quality standards of the interstate pipeline delivering natural gas to Company or the lowest standard if there is more than one pipeline. Company reserves the right to refuse to accept gas from any entity whose gas does not meet those minimum standards. When it is necessary to supplement the supply of natural gas, Company reserves the right, at its discretion, to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air.

STANDARD PRESSURE AND MEASUREMENT BASE

The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.



Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Billing

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. However, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) calendar days from the date of rendition thereof. If full payment is not received within three (3) calendar days after the due date of the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

T

T
T
T
T
T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Billing

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company may contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T
T
T
T

T

TERMS AND CONDITIONS

Deposits

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.
- 5) The General Terms and Conditions regarding Deposits set forth above shall not apply to, and shall be superseded by, the deposit requirements set forth in Section 3 of the Terms and Conditions contained in Standard Rate Rider PS-TS (Sheet No. 60.1) and Standard Rate Rider PS-FT (Sheet No. 61.1).

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Gas Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$115.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$250.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T/R
T
T/R
T

TERMS AND CONDITIONS

Deposits

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL ¶ 2, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

T
↓

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 103

TERMS AND CONDITIONS

Budget Payment Plan

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104

TERMS AND CONDITIONS Bill Format



Customer Service: (502) 627-3313 Mon-Fri 7AM-6PM(EST)
Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500
www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$29.13

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0605-7844
Account Name:	JOHN DOE
Service Address:	220 West Main St
Next Read Will Occur:	08/28/09 - 09/03/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	33
Gas/ccf per day	0.1	0.3

BILLING SUMMARY	
Previous Balance	29.27
Payment as of 08/04	(29.27)
Balance as of 08/04	0.00
Gas Charges	27.49
Taxes and Fees	1.64
Utility Charges as of 08/04	29.13
Total Amount Due	29.13

GAS CHARGES			
Rate Type: Firm Commercial Gas Service			
Basic Service Charge	23.00	Meter Reading Information	
Gas Distribution Charge (\$0.17052 x 6 ccf)	1.02	Meter # 539063	
Gas Supply Component (\$0.59913 x 5 ccf)	3.00	Actual Reading on 08/03	455
Gas Supply Component (\$0.46914 x 1 ccf)	0.47	Previous Reading on 07/02	449
Other Charges For Above Rates		Current ccf Usage	6
Total Gas Charges	\$27.49	Meter Multiplier	1
		Metered ccf Usage	6
TAXES AND FEES			
Rate Increase For School Tax (3.000% x \$27.49)	0.82		
Franchise Fee (3.00% x \$27.49)	0.82		
Total Taxes and Fees	\$1.64		
BILLING INFORMATION			
Late Charge to be Assessed 3 Days After Due Date	\$1.46		

Please see reverse side for additional charges.
Customer Service (502) 627-3313

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Water Help Donation	Amount Enclosed
3000-0605-7844	08/17/09	\$29.13	\$30.59		\$

Check here if plant(s) requested on back of stub

Home Phone (502) 555-1000
OFFICE USE ONLY:
MFLU02851025, 6000000
P29.27
PFY eB:P



PO BOX 538612
ATLANTA, GA 30353-8612

#12100004 08
JOHN DOE
220 W MAIN ST
LOUISVILLE KY 40202-1395

PRINTED ON RECYCLED PAPER
50% POST CONSUMER WASTE

Service Address: 220 West Main St

01030000605764400000000030590000000291300000000000013

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Bill Format

Account Number 3000-0605-7644 Page 2

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 0001147885001-2 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Processing Automatic Bank Club requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.2

TERMS AND CONDITIONS

Bill Format



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
08/17/09	\$57.46

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	3000-0632-6882
Account Name:	JOHN DOE
Service Address:	220 West Main St
Next Read Will Occur:	08/28/09 - 09/03/09

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	0
Electric/kwh per day	10.5	0.0
Gas/ccf per day	0.7	0.0

BILLING SUMMARY	
Previous Balance	152.80
Payment as of 08/04	(152.80)
Balance as of 08/04	0.00
Electric Charges	29.30
Gas Charges	28.16
Utility Charges as of 08/04	57.46
Total Amount Due	57.46

ELECTRIC CHARGES			
Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	5.00	Meter # 485887	
Energy Charge	22.57	Actual Reading on 08/03	91671
Other Charges For Above Rates		Previous Reading on 07/02	91332
Electric Fuel Adjustment (\$0.00184 x 339 kwh)	0.62	Current kwh Usage	339
Electric DSM (\$0.00193 x 339.00 kwh)	0.65	Meter Multiplier	1
Environmental Surcharge (1.000% x \$28.84)	0.31	Metered kwh Usage	339
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$29.30		

GAS CHARGES			
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	9.50	Meter # 111728	
Gas Distribution Charge (\$0.21349 x 23 ccf)	4.91	Actual Reading on 08/03	5967
Gas Supply Component (\$0.46914 x 3 ccf)	1.41	Previous Reading on 07/02	5964
Gas Supply Component (\$0.59913 x 20 ccf)	11.98	Current ccf Usage	23
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.00923 x 23.00 ccf)	0.21	Metered ccf Usage	23
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$28.16		

Please see reverse side for additional charges.
 Customer Service (502) 589-1444

Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Water Help Donation	Amount Enclosed
3000-0632-6882	08/17/09	\$57.46	\$60.34		\$

Check here if plan(s) requested on back of stub

Home Phone (502) 555-1000
 OFFICE USE ONLY:
 MRU02821001, G000000
 P152.80
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

#121080005 SB
 JOHN DOE
 220 W MAIN ST
 LOUISVILLE KY 40202-1335

PRINTED ON RECYCLED PAPER
 50% POST CONSUMER WASTE

Service Address: 220 West Main St

010300006326882000000000603400000057460000000000019

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Bill Format

Account Number 3000-0632-6882 Page 2

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date \$2.88

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 678 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 1001084156002-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

TERMS AND CONDITIONS

Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse, or to discontinue, service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Main Extension Rules

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
 - a) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
2. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
7. Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Gas Main Extension Rules

8. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.
9. In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11. Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

T
T
T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. **GENERAL.** Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.

2. **NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
 - (a) **FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGs, IGS, and FT.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGs, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

3. **INCREASE IN SERVICE TO EXISTING CUSTOMERS.** Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
 - (a) **ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGs, IGS, and FT.** Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGs, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) **ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGs, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS

Gas Service Restrictions

4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.
7. **PRIORITY CONSIDERATIONS.** If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
 - (a) Schools, hospitals and similar institutions.
 - (b) Other commercial establishments.
 - (c) Industrial process and feedstock uses.
 - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue:

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailment Rules

These rules are established to govern Company's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to Company. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable Company to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

T
T
T

1. **DEFINITIONS** (for purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing as further described in Rate CGS.

T

HUMAN NEEDS: Residential and other customers whose facilities are used for residential dwellings on either a permanent or temporary basis or a facility providing critical emergency services (including, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, assisted living facilities, hotels, motels, fire department stations, police stations, national guard facilities, and emergency response agency facilities).

T
↓

INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power as further described in Rate IGS and Rate DGGs.

T
T

SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.

AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.

Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Curtailement Rules

2. **COMBINATION OF AUTHORIZED MONTHLY VOLUMES.** Subject to a written application by a customer and acceptance thereof by Company, Company may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailement may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailement.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

3. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailement with respect to the classes of customers here listed:

- (a) All customers served under Rate AAGS.
- (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.

Company will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailement, Company will provide as much notice as practicable to each of these customers that curtailement is being implemented. Such notice will include the percentage curtailement applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.

Except in the case of Emergency Curtailement, such Pro-Rata Curtailement may only be implemented after Company issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

T

T

T

T

T

TERMS AND CONDITIONS

Curtailment Rules

During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3.

T

4. **EMERGENCY CURTAILMENT.** In the event of an emergency, Company will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

T

(1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.

(2) Discontinue service to customers served under Rate AAGS.

(3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.

(4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.

(5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.

(6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.

5. **PENALTY CHARGES.** Company may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.

T

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of Company, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

T

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of

T

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 108.3

TERMS AND CONDITIONS

Curtailment Rules

Company, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

Company shall return to all customers through Company's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from Company's supplier(s).

6. **DISCONTINUANCE OF SERVICE.** If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then Company shall have the right to immediately discontinue all gas supply to such customer.

Date of Issue:

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

T

T

T

T

Stipulation Exhibit 7
FLEX Option Program Details

**Louisville Gas and Electric Company
Kentucky Utilities Company**

**Alternate Due Date Proposal
December 10, 2009**

Objective

To allow residential customers who indicate that they are on a limited income an option, at the Companies' discretion, to receive a payment due date that more closely coincides with the receipt of their monthly income check.

- Provide customers an alternate due date option to avoid Late Payment Charge
- Minimize issuance of disconnection notice (brown bill) to these customers

Proposal

Provide an option that would allow a customer the option of having an alternate payment term, permitting 28 days in each billing cycle for the customer to pay.

In short, the alternate payment term option would move the due date from the current 12 days from the issuance of the invoice (as provided under the Companies' tariffs) to 28 days from invoicing (effectively extending their original due date by 16 days).

The balance of invoicing and dunning procedures (brown bill, disconnect orders, Late Payment Charges, etc.) would remain unchanged. If applicable, a Late Payment Charge would be applied 31 days from the issuance of the bill.

Eligibility & Requirements

1. Customer may be eligible if Customer is on a Residential Rate and if Customer indicates to Company that Customer
 - 1.1. Cannot pay the amount due by the "original" due date, and
 - 1.2. Could ordinarily pay the amount due if the date were extended to a point in time after receipt of a monthly check (including but not limited to Social Security or similar governmental payments), and
 - 1.3. Will face this situation every month for the foreseeable future (i.e. not a one-time incident but a recurrent monthly issue)
2. Company may review Customer payment history to determine eligibility.
3. Company may require Customer to provide some form of verification of eligibility.

4. Company may deny Customer participation for good cause.

We will defer to the company without demanding their guidelines or policies. However, if the customer is denied access to the program and contacts the AG or the PSC, the company will make a good faith commitment to work with us.

5. Company may remove Customer from participation if customer fails to make timely payments.

The credit history before the program was implemented, on or about April 1, 2009, will be used. Moreover, and again, the company will work with the PSC and the AG if there is a dispute if the customer complains to either of us.

6. Initial Participation will be offered to

- 6.1. Customers who participated in the LG&E Select Due Date or Extencicare program or

- 6.2. Customers who contacted LG&E, KU, Kentucky PSC Consumer Affairs, or Office of the Attorney General regarding this issue.

The company will contact all prior participants by way of an initial telephone call but will also ultimately use a letter.

Moreover, if future individuals are eligible, they may likewise contact LG&E and KU for participation. However, paragraph 7 will apply to participation.

7. Company reserves the right to monitor this offering and to revisit this issue in a future proceeding before the Commission, including customer issues and cost recovery issues, if appropriate. One trigger for such revisiting shall be if participation in either the LG&E or the KU offering reaches 10,000 Customers.
8. Company will provide refunds to LG&E Customers who participated in the Select Due Date or Extencicare programs for any Late Payment Charges incurred during the period between April 1, 2009 and the implementation of this offering.

9. Company will not formalize this offering in a filed tariff. Promotion of any kind should be aimed at inviting Customers to contact LG&E or KU to inquire about which Company offerings are available to assist them given their unique circumstances.

This document shall be filed with the Commission and serve to memorialize this agreement.