



January 7, 2009

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

JAN 08 2010

PUBLIC SERVICE
COMMISSION

Re: Case No. 2009-00544 AMENDED

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of an amended notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2009-00544. This filing contains amended Exhibit A and tariff pages ONLY. **Please note these schedules and tariffs substitute those as filed on December 28, 2009.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2009-00544

NOTICE

QUARTERLY FILING

For The Period

February 1, 2010 – April 30, 2010

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

December 28, 2009 - Amended

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Eighth Revised Sheet No. 4, Thirty-Eighth Revised Sheet No. 5 and Thirty-Eighth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2010.

The Gas Cost Adjustment (GCA) for firm sales service is \$6.4865 per Mcf and \$5.5862 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Eighth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases
(AMENDED)

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Performance Based Rate Recovery Factor Calculation

Since the Company's last GCA filing, Case No. 2009-00461, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of February 1, 2010 through April 30, 2010, as shown in Exhibit C, page 13 of 13.
2. The G-1 Expected Commodity Gas Cost will be approximately \$7.1655 per Mcf for the quarter February 1, 2010 through April 30, 2010, as compared to \$6.3238 per Mcf

used for the period of January 1 through January 31, 2010. The G-2 Expected Commodity Gas Cost will be approximately \$6.2652 for the quarter February 1, 2010 through April 30, 2010, as compared to \$5.4235 for the period January 1 through January 31, 2010.

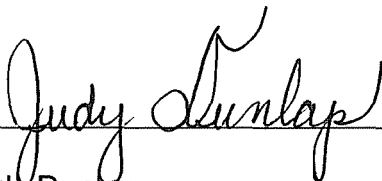
3. The Company's notice sets out a new Correction Factor of (\$.8088) per Mcf which will remain in effect until at least April 30, 2010.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of October 31, 2009 (November general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 5.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Eighth Revised Sheet No. 5; and Thirty-Eighth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2010.

DATED at Dallas, Texas this 28th Day of December, 2009 (Amended).

ATMOS ENERGY CORPORATION

By: 

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary												
Case No. 2009-00000												
<u>Firm Service</u>												
Base Charge:												
	Residential		-	\$9.35	per meter	per month						
	Non-Residential		-	25.00	per meter	per month						
	Carriage (T-4)		-	250.00	per delivery point	per month						
	Transportation Administration Fee		-	50.00	per customer	per meter						
<u>Rate per Mcf</u>²			<u>Sales (G-1)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>				
First	300 ¹	Mcf	@	7.6765	per Mcf	@	2.3001	per Mcf	@	1.1900	per Mcf	(I, N, N)
Next	14,700 ¹	Mcf	@	7.2395	per Mcf	@	1.8631	per Mcf	@	0.7530	per Mcf	(I, N, N)
Over	15,000	Mcf	@	6.9573	per Mcf	@	1.5809	per Mcf	@	0.4708	per Mcf	(I, N, N)
<u>Interruptible Service</u>												
Base Charge												
			-	\$250.00	per delivery point	per month						
	Transportation Administration Fee		-	50.00	per customer	per meter						
<u>Rate per Mcf</u>²			<u>Sales (G-2)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>				
First	15,000 ¹	Mcf	@	6.1862	per Mcf	@	0.8098	per Mcf	@	0.6000	per Mcf	(I, N, N)
Over	15,000	Mcf	@	5.9662	per Mcf	@	0.5898	per Mcf	@	0.3800	per Mcf	(I, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM and R&D Riders may also apply, where applicable.												

ISSUED: December 28, 2009

Effective: February 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.1655	6.2652	(I, I)
CF (Correction Factor)	(0.8088)	(0.8088)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$6.4865</u></u>	<u><u>\$5.5862</u></u>	(I, I)

ISSUED: December 28, 2009

Effective: February 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 3.45%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u> ¹									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.1900	+	\$1.1101	=	\$2.3001	per Mcf (N)
Next	14,700	²	Mcf @	0.7530	+	1.1101	=	1.8631	per Mcf (N)
All over	15,000		Mcf @	0.4708	+	1.1101	=	1.5809	per Mcf (N)
b) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.6000	+	\$0.2098	=	\$0.8098	per Mcf (I)
All over	15,000		Mcf @	0.3800	+	0.2098	=	0.5898	per Mcf (I)
<u>Carriage Service</u> ³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf
Next	14,700	²	Mcf @	0.7530	+	0.0000	=	0.7530	per Mcf
All over	15,000	²	Mcf @	0.4708	+	0.0000	=	0.4708	per Mcf
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.6000	+	\$0.0000	=	\$0.6000	per Mcf
All over	15,000		Mcf @	0.3800	+	0.0000	=	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: December 28, 2009

Effective: February 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	5.2137	6.0554	0.8417
11	Demand	1.1101	1.1101	0.0000
12	Total EGC	6.3238	7.1655	0.8417
13	CF (Correction Factor)	(1.0679)	(0.8088)	0.2591
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.1298	0.0392
16	GCA (Gas Cost Adjustment)	5.3465	6.4865	1.1400
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	6.5365	7.6765	1.1400
20	Next 14,700 Mcf	6.0995	7.2395	1.1400
21	Over 15,000 Mcf	5.8173	6.9573	1.1400

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Interruptible Sales Service

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	5.2137	6.0554	0.8417
10	Demand	0.2098	0.2098	0.0000
11	Total EGC	5.4235	6.2652	0.8417
12	CF (Correction Factor)	(1.0679)	(0.8088)	0.2591
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.1298	0.0392
15	GCA (Gas Cost Adjustment)	4.4462	5.5862	1.1400
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	5.0462	6.1862	1.1400
19	Over 14,700 Mcf	4.8262	5.9662	1.1400
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1101	1.1101	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	<u>1.1101</u>	<u>1.1101</u>	<u>0.0000</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.3001	2.3001	0.0000
15	Next 14,700 Mcf	1.8631	1.8631	0.0000
16	Over 15,000 Mcf	1.5809	1.5809	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.2098	0.2098	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	<u>0.2098</u>	<u>0.2098</u>	<u>0.0000</u>
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.8098	0.8098	0.0000
14	Over 15,000 Mcf	0.5898	0.5898	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000