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February 16, 2010

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FEB 16 2010

PUBLIC SERVICE  
COMMISSION

Mark R. Overstreet  
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Jeff R. Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

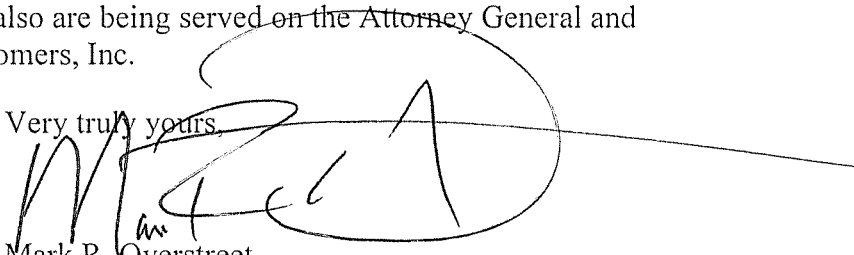
RE: P.S.C. Case No. 2009-00505

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and six copies of Kentucky Power Company's Responses to Commission Staff's First Set of Data Requests in the above matter.

By copy of this letter the Responses also are being served on the Attorney General and counsel for Kentucky Industrial Utility Customers, Inc.

Very truly yours,

  
Mark R. Overstreet

Enclosure

cc: Dennis G. Howard II  
Michael L. Kurtz

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**RECEIVED**

**FEB 16 2010**

**PUBLIC SERVICE  
COMMISSION**

**IN THE MATTER OF**

**AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
KENTUCKY POWER COMPANY ) CASE NO. 2009-00505  
FROM MAY 1, 2009 THRU OCTOBER 31, 2009 )**

**KENTUCKY POWER COMPANY RESPONSES TO COMMISSION STAFF'S  
FIRST SET OF DATA REQUESTS**

**February 16, 2010**



**AFFIDAVIT**

R. Todd Adkins, upon first being duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.

  
\_\_\_\_\_  
R. TODD ADKINS

Commonwealth of Kentucky )  
  )ss  
County of Lawrence            )

Subscribed and sworn to before me, a Notary Public, by R. Todd Adkins this 8<sup>th</sup>  
day of February 2010.

  
\_\_\_\_\_  
Notary Public

My Commission Expires October 1, 2011

CHERYL L. STRAWSER  
NOTARY PUBLIC - STATE OF OHIO  
MY COMMISSION EXPIRES 10-01-11

**AFFIDAVIT**

David L. Mell, upon first being duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.



\_\_\_\_\_  
David L. Mell

Commonwealth of Kentucky )  
  )ss  
County of Lawrence )

Subscribed and sworn to before me, a Notary Public, by David L. Mell this 8<sup>th</sup>  
day of February 2010.

Debra Pack  
\_\_\_\_\_  
Notary Public

My Commission Expires 9-29-2010

**Kentucky Power Company**

**REQUEST**

For the period from May 1, 2009 through October 31, 2009, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

**RESPONSE**

Please refer to the table below:

<b>Vendor</b>	<b>Tons Purchased</b>	<b>Contract or Spot</b>
Argus Energy, LLC	92,524	Contract
Beech Fork Processing, Inc.	496,155	Contract
COALSALES	487*	Contract
ICG, LLC	134,276	Contract
INR-WV Operating, LLC	237,941	Contract
MC MINING, LLC	111,152	Contract
Rhino Energy LLC	83,052	Contract
Trinity Coal Marketing, LLC	193,352	Contract
Laurel Creek Co., Inc.	5,985	Spot

\*The COALSALES contract expired December 31, 2007. It was discovered that an adjustment to the COALSALES' shipment received in July 2007 of 487 tons was required due to a scale adjustment.

**WITNESS:** R Todd Adkins

## Kentucky Power Company

### REQUEST

For the period from May 1, 2009 through October 31, 2009, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract).

### RESPONSE

Kentucky Power Company did not purchase natural gas for generation during the period for review.

WITNESS: R Todd Adkins

**Kentucky Power Company**

**REQUEST**

State whether Kentucky Power engages in hedging activities for its natural gas purchases used for generation. If yes, describe the hedging activities in detail.

**RESPONSE**

Kentucky Power does not purchase natural gas for generation; therefore hedging activities did not occur.

**WITNESS:** R Todd Adkins



## Kentucky Power Company

### REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2009 through October 31, 2009 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

### RESPONSE

For the period from May 1, 2009 through October 31, 2009

Coal Burned in Tons	1,076,875.00
Coal Delivered in Tons	1,354,924.34
Total MWH Generated	2,688,317.00
Net Capacity Factor	57.43%

WITNESS: David L Mell

## Kentucky Power Company

### REQUEST

List all firm power commitments for Kentucky Power from May 1, 2009 through October 31, 2009 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

### RESPONSE

(a) Firm power purchases:

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	393 MW
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(b) Firm power sales commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The numbers listed below represent the Network Service Peak Load for each customer's annual summer peak coincident with PJM. The Cities use the power as load following service to their citizens.

City of Olive Hill	5.8 MW
City of Vanceburg	13.9 MW

WITNESS: Errol K. Wagner

**Kentucky Power Company**

**REQUEST**

Provide a monthly billing summary for sales to all electric utilities for the period May 1, 2009 through October 31, 2009.

**RESPONSE**

Please see attached Pages 2 through 89.

**WITNESS:** Errol K Wagner

Kentucky Power Company  
Billing Revenue  
May 2009

KPSC Case No. 2009-00505  
Order dated January 27, 2010  
Item No. 6  
Page 2 of 89

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	368.99	0	
SO2	ECSO2	4470001	287.39	0	
	ECSO2	4470001	7.02	0	
		4470001	(16,927.21)	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(16,263.81)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(1.14)	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AMPO	4470002	59,465.70	0	
DY-2F	ARON	4470002	156,995.73	0	
DY-2F	BARC2	4470002	44,438.79	0	
DY-2F	CCG	4470002	(262.27)	0	
DY-2F	CRDT2	4470002	32,110.17	0	
DY-2F	DEMI	4470002	(11,180.02)	0	
DY-2F	DQPW2	4470002	11,727.18	0	
DY-2F	DTET	4470002	(783.92)	0	
DY-2F	EPLU	4470002	7.75	0	
DY-2F	FESC	4470002	1,641.65	0	
DY-2F	IESI2	4470002	22,092.30	0	
DY-2F	IMPA	4470002	23,417.30	0	
DY-2F	JPMV2	4470002	654.28	0	
DY-2F	ODEC	4470002	36,331.36	0	
DY-2F	SES	4470002	312.42	0	
DY-2F	SMEC2	4470002	355.21	0	
DY-2F	WGES	4470002	32,863.80	0	
DY-2F	WVPA	4470002	(108.22)	0	
DY-F	DTET	4470002	(2,100.70)	0	
DY-F	EPLU	4470002	(188.84)	0	
DY-F	ODEC	4470002	(0.10)	0	
GENLOS	TVAM	4470002	(22.25)	0	
HR-NF	CEI	4470002	(115.74)	0	
HR-NF	CPLC	4470002	(117.03)	0	
HR-NF	DUKE2	4470002	19.16	0	
HR-NF	KCPS	4470002	(148.13)	0	
HR-NF	LGE	4470002	78.23	0	
HR-NF	MISO	4470002	(83.64)	0	
HR-NF	TEA	4470002	(2,210.68)	0	
HR-NF	TVAM	4470002	(495.31)	0	
LT-CAP	NCEM	4470002	64,151.36	0	
MO-F	BPPA2	4470002	2,254.87	0	
MO-F	COLS2	4470002	117,943.86	0	
MO-F	CPP	4470002	12,705.22	0	
MO-F	NCEM	4470002	15,615.71	0	
MO-F	TOFR2	4470002	21,967.75	0	
MO-F	WPSC	4470002	63,018.86	0	
OPC VAR	OPCVR	4470002	45,085.38	0	
SO2	ECSO2	4470002	52,400.33	0	
U-ENERGY	CPLC	4470002	(259.58)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	COLS2	4470002	(2,169.68)	0	
	CPLC	4470002	(40,790.13)	0	
	ECSO2	4470002	2,983.95	0	
	NCEM	4470002	(29,332.81)	0	
		<b>4470002</b>			
		<b>Total</b>	<b>771,058.26</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	5,728.67	0	
	NCEM	4470004	582.42	0	
		<b>4470004</b>			
		<b>Total</b>	<b>6,311.09</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	35,061.46	0	
	NCEM	4470005	28,750.39	0	
		<b>4470005</b>			
		<b>Total</b>	<b>63,811.85</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(58.00)	0	
BRK COMM	ARON	4470006	(37.00)	0	
BRK COMM	BARC2	4470006	(50.00)	0	
BRK COMM	BPAC2	4470006	(69.00)	0	
BRK COMM	BPEC	4470006	(2.00)	0	
BRK COMM	CALP	4470006	(28.00)	0	
BRK COMM	CONC	4470006	(6.00)	0	
BRK COMM	CRDT2	4470006	(6.00)	0	
BRK COMM	DQPW2	4470006	(5.00)	0	
BRK COMM	DTET	4470006	(72.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	DYPM	4470006	(93.00)	0	
BRK COMM	EMAH2	4470006	(7.00)	0	
BRK COMM	EMMT	4470006	(241.00)	0	
BRK COMM	ENDU	4470006	(69.00)	0	
BRK COMM	EPLU	4470006	(39.00)	0	
BRK COMM	EXGN	4470006	(419.00)	0	
BRK COMM	IESI2	4470006	(47.00)	0	
BRK COMM	JPMV2	4470006	(221.00)	0	
BRK COMM	MSCG	4470006	(1.00)	0	
BRK COMM	MSUI2	4470006	(152.00)	0	
BRK COMM	NEXT2	4470006	(247.00)	0	
BRK COMM	NRG	4470006	(27.00)	0	
BRK COMM	ODEC	4470006	(7.00)	0	
BRK COMM	PEPS	4470006	(152.00)	0	
BRK COMM	PS	4470006	(104.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SENA2	4470006	(76.00)	0	
BRK COMM	SETC	4470006	(98.00)	0	
BRK COMM	SIPC	4470006	(3.00)	0	
BRK COMM	SMEC2	4470006	(3.00)	0	
BRK COMM	SWE	4470006	(7.00)	0	
BRK COMM	UBSF2	4470006	(3,490.00)	0	
BRK COMM	UECO2	4470006	190.00	0	
BRK COMM	WR	4470006	(86.00)	0	
Pre-2Hr	AMEM	4470006	95,046.20	2,951,000	3.22
Pre-2Hr	ARON	4470006	316,520.64	6,021,000	5.26
PRE-2HR	ARON	4470006	(163.85)	0	
Pre-2Hr	BARC2	4470006	125,584.98	2,749,000	4.57
Pre-2Hr	BPEC	4470006	36,093.34	1,166,000	3.10
Pre-2Hr	CALP	4470006	4,155.39	128,000	3.25
Pre-2Hr	CCG	4470006	845,301.92	13,664,000	6.19
Pre-2Hr	CEI	4470006	118,808.62	2,583,000	4.60
Pre-2Hr	CLEB2	4470006	88,520.50	1,598,000	5.54
PRE-2HR	CLEB2	4470006	(311.72)	0	
PRE-2HR	CONC	4470006	(79.90)	(1,000)	7.99
Pre-2Hr	CONM2	4470006	7,863.69	190,000	4.14
Pre-2Hr	CPWV2	4470006	7,453.68	191,000	3.90
Pre-2Hr	CRDT2	4470006	201,833.01	3,166,000	6.38
Pre-2Hr	DIRB2	4470006	38,643.27	664,000	5.82
Pre-2Hr	DTET	4470006	441.57	56,000	0.79
Pre-2Hr	EMMT	4470006	3,166.01	222,000	1.43
Pre-2Hr	EXGN	4470006	55,979.11	1,539,000	3.64
PRE-2HR	EXGN	4470006	55.60	0	
Pre-2Hr	HREA2	4470006	25,425.08	426,000	5.97
Pre-2Hr	IESI2	4470006	51,741.18	1,730,000	2.99
Pre-2Hr	IMEA	4470006	1,103.44	15,000	7.36
Pre-2Hr	IMPA	4470006	96,146.66	1,111,000	8.65
Pre-2Hr	IPWC2	4470006	58,140.68	1,472,000	3.95
Pre-2Hr	JPMV2	4470006	132,241.23	3,707,000	3.57
Pre-2Hr	MECB	4470006	305,938.16	7,046,000	4.34
Pre-2Hr	MISO	4470006	497,212.67	16,391,000	3.03
PRE-2HR	MISO	4470006	1,876.59	0	
Pre-2Hr	MSCG	4470006	200,885.98	3,444,000	5.83
PRE-2HR	MSCG	4470006	26.80	0	
Pre-2Hr	NCEM	4470006	90,010.44	2,583,000	3.48
Pre-2Hr	NRG	4470006	32,488.69	1,010,000	3.22
PRE-2HR	NRG	4470006	(103.87)	(1,000)	10.39
Pre-2Hr	ODEC	4470006	204,379.56	2,463,000	8.30
Pre-2Hr	PEIC	4470006	5,913.21	111,000	5.33
Pre-2Hr	PEPS	4470006	40,872.75	775,000	5.27
Pre-2Hr	SENA2	4470006	132,014.20	2,333,000	5.66
Pre-2Hr	SES	4470006	76,010.85	1,421,000	5.35
Pre-2Hr	SIPC	4470006	7,470.67	222,000	3.37
Pre-2Hr	SMEC2	4470006	36,226.81	0	
Pre-2Hr	SOY	4470006	14,659.95	207,000	7.08
Pre-2Hr	SWE	4470006	3,776.99	111,000	3.40
Pre-2Hr	UBS	4470006	237,070.12	4,055,000	5.85
Pre-2Hr	WPL	4470006	194,848.35	4,055,000	4.81

Kentucky Power Company  
Billing Revenue  
May 2009

KPSC Case No. 2009-00505  
Order dated January 27, 2010  
Item No. 6  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	WR	4470006	74,769.10	2,455,000	3.05
Pre-2Hr	WVPA	4470006	1,374.71	28,000	4.91
	MISO	4470006	298.81	0	
<b>4470006</b>					
<b>Total</b>			<b>4,461,998.87</b>	<b>94,057,000</b>	<b>4.74</b>
BRK COMM	AMEM	4470010	(31.00)	0	
BRK COMM	BARC2	4470010	(373.00)	0	
BRK COMM	BPAC2	4470010	(11.00)	0	
BRK COMM	CALP	4470010	(14.00)	0	
BRK COMM	CCG	4470010	(21.00)	0	
BRK COMM	CONC	4470010	(6.00)	0	
BRK COMM	CRDT2	4470010	(22.00)	0	
BRK COMM	DIRB2	4470010	(137.00)	0	
BRK COMM	DPLG	4470010	(31.00)	0	
BRK COMM	DTET	4470010	(58.00)	0	
BRK COMM	DYPM	4470010	(92.00)	0	
BRK COMM	EMAH2	4470010	(1.00)	0	
BRK COMM	EMMT	4470010	(282.00)	0	
BRK COMM	ENDU	4470010	(14.00)	0	
BRK COMM	EPLU	4470010	(205.00)	0	
BRK COMM	EXGN	4470010	(822.00)	0	
BRK COMM	IESI2	4470010	(47.00)	0	
BRK COMM	IPWC2	4470010	(22.00)	0	
BRK COMM	JPMV2	4470010	(294.00)	0	
BRK COMM	MLCI	4470010	(6.00)	0	
BRK COMM	MSCG	4470010	(1.00)	0	
BRK COMM	NEXT2	4470010	(134.00)	0	
BRK COMM	NRG	4470010	(22.00)	0	
BRK COMM	ODEC	4470010	(7.00)	0	
BRK COMM	PEPS	4470010	(152.00)	0	
BRK COMM	PS	4470010	(225.00)	0	
BRK COMM	SENA2	4470010	(135.00)	0	
BRK COMM	SETC	4470010	(19.00)	0	
BRK COMM	SMEC2	4470010	(7.00)	0	
BRK COMM	SWE	4470010	(7.00)	0	
BRK COMM	UBSF2	4470010	(4,582.00)	0	
BRK COMM	UECO2	4470010	9.00	0	
BRK COMM	WR	4470010	(230.00)	0	
BRK COMM	WVPA	4470010	(2.00)	0	
Pre-2Hr	AMEM	4470010	(32,833.59)	(1,037,000)	3.17
Pre-2Hr	APM	4470010	(2,166.84)	(107,000)	2.03
PRE-2HR	ARON	4470010	(74.40)	3,000	(2.48)
Pre-2Hr	ARON	4470010	(5,447.69)	(172,000)	3.17
Pre-2Hr	BARC2	4470010	(40,880.38)	(1,111,000)	3.68
Pre-2Hr	BPEC	4470010	(4,137.78)	(148,000)	2.80
Pre-2Hr	CALP	4470010	(6,235.92)	(184,000)	3.39
Pre-2Hr	CCG	4470010	(549,712.02)	(8,915,000)	6.17
Pre-2Hr	CONC	4470010	(83,704.81)	(1,111,000)	7.53

Kentucky Power Company  
Billing Revenue  
May 2009

KPSC Case No. 2009-00505  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	CRDT2	4470010	(301,670.57)	(5,166,000)	5.84
Pre-2Hr	DETM	4470010	(40,824.84)	(1,111,000)	3.67
Pre-2Hr	DIRB2	4470010	(20,923.31)	(642,000)	3.26
Pre-2Hr	DPLG	4470010	(5,290.57)	(167,000)	3.17
Pre-2Hr	DTET	4470010	(2,693.88)	(83,000)	3.25
Pre-2Hr	DYPM	4470010	(495.73)	0	
Pre-2Hr	EMMT	4470010	(196,867.44)	(4,055,000)	4.85
PRE-2HR	EMMT	4470010	0.06	0	
Pre-2Hr	EXGN	4470010	(642,498.53)	(16,690,000)	3.85
Pre-2Hr	IPWC2	4470010	(33,326.40)	(1,111,000)	3.00
Pre-2Hr	JPMV2	4470010	(40,268.29)	(1,433,000)	2.81
Pre-2Hr	KCPS	4470010	(1.32)	0	
Pre-2Hr	MISO	4470010	(87,850.56)	(2,177,000)	4.04
PRE-2HR	MISO	4470010	(5,258.18)	(33,000)	15.93
Pre-2Hr	MPM	4470010	(92,758.48)	(2,222,000)	4.17
Pre-2Hr	MSCG	4470010	(229,119.00)	(5,805,000)	3.95
Pre-2Hr	NCEM	4470010	(125,265.61)	(2,583,000)	4.85
PRE-2HR	NRG	4470010	(947.02)	(28,000)	3.38
Pre-2Hr	NRG	4470010	(95,175.75)	(2,702,000)	3.52
Pre-2Hr	ODEC	4470010	(1,221.97)	(56,000)	2.18
Pre-2Hr	PJM	4470010	(34,180.67)	(786,000)	4.35
PRE-2HR	PJM	4470010	(279.73)	0	
Pre-2Hr	PS	4470010	(659,353.94)	(11,320,000)	5.82
Pre-2Hr	SENA2	4470010	(65,764.10)	(2,055,000)	3.20
Pre-2Hr	SES	4470010	(31,646.19)	(1,472,000)	2.15
Pre-2Hr	SETC	4470010	(26,316.75)	(722,000)	3.64
Pre-2Hr	SWE	4470010	(1,777.41)	(56,000)	3.17
Pre-2Hr	TVAM	4470010	(47.91)	(2,000)	2.40
Pre-2Hr	UECO2	4470010	(170,264.57)	(5,360,000)	3.18
Pre-2Hr	WPL	4470010	(34,603.91)	(1,111,000)	3.11
Pre-2Hr	WR	4470010	(89,557.88)	(2,814,000)	3.18
PRE-2HR	WR	4470010	(58.18)	0	
Pre-2Hr	WVPA	4470010	(283,811.79)	(9,442,000)	3.01
PRE-2HR	WVPA	4470010	(145.18)	(3,000)	4.84
	NASIA	4470010	2.04	0	
		4470010	(104.15)	0	
		<b>4470010</b>			
		<b>Total</b>	<b>(4,053,564.14)</b>	<b>(93,989,000)</b>	<b>4.31</b>
BKI-SYS+	BUCK	4470028	(71.61)	(3,000)	2.39
DY-2F	AMPO	4470028	145,086.22	3,192,000	4.55
DY-2F	ARON	4470028	366,039.25	10,287,000	3.56
DY-2F	BARC2	4470028	98,082.17	1,776,000	5.52
DY-2F	CCG	4470028	262.27	0	
DY-2F	CRDT2	4470028	95,364.39	2,016,000	4.73
DY-2F	DEMI	4470028	52,837.62	1,280,000	4.13
DY-2F	DQPW2	4470028	125,162.26	3,296,000	3.80
DY-2F	DTET	4470028	10,838.32	320,000	3.39
DY-2F	EPLU	4470028	(7.75)	0	



Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	FESC	4470028	(1,641.65)	0	
DY-2F	IESI2	4470028	67,045.54	1,808,000	3.71
DY-2F	IMPA	4470028	49,033.42	1,488,000	3.30
DY-2F	JPMV2	4470028	(654.28)	0	
DY-2F	ODEC	4470028	47,274.80	1,664,000	2.84
DY-2F	SES	4470028	9,348.54	0	
DY-2F	SMEC2	4470028	10,975.99	352,000	3.12
DY-2F	WGES	4470028	102,491.88	1,064,000	9.63
DY-2F	WVPA	4470028	145,308.94	4,432,000	3.28
DY-F	DTET	4470028	4,912.70	96,000	5.12
DY-F	EPLU	4470028	1,744.04	64,000	2.73
DY-F	ODEC	4470028	0.10	0	
GENLOS	TVAM	4470028	22.25	0	
HR-NF	CEI	4470028	221.27	3,000	7.38
HR-NF	CPLC	4470028	606.53	10,000	6.07
HR-NF	DUKE2	4470028	(19.16)	0	
HR-NF	KCPS	4470028	826.88	14,000	5.91
HR-NF	LGE	4470028	(78.23)	0	
HR-NF	MISO	4470028	126.52	3,000	4.22
HR-NF	TEA	4470028	10,195.92	205,000	4.97
HR-NF	TVAM	4470028	3,407.22	73,000	4.67
LT-CAP	NCEM	4470028	338,357.84	10,587,000	3.20
MO-F	BPPA2	4470028	1,643.69	0	
MO-F	COLS2	4470028	164,428.90	5,072,000	3.24
MO-F	CPP	4470028	28,807.10	744,000	3.87
MO-F	NCEM	4470028	164,402.53	5,208,000	3.16
MO-F	TOFR2	4470028	25,594.49	749,000	3.42
MO-F	WPSC	4470028	175,551.89	5,208,000	3.37
OPC VAR	OPCVR	4470028	(45,085.38)	0	
PRE-2HR	BUCK	4470028	0.00	2,000	0.00
SO2	ECSO2	4470028	(52,400.33)	0	
U-ENERGY	CPLC	4470028	259.58	11,000	2.36
	COLS2	4470028	0.00	(64,000)	0.00
	ECSO2	4470028	(2,983.95)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,143,318.72</b>	<b>60,957,000</b>	<b>3.52</b>
6/08 AJE					
SO2	ECSO2	4470035	(368.51)	0	
	ECSO2	4470035	(287.39)	0	
	ECSO2	4470035	(7.02)	0	
		4470035	39,950.76	754,000	5.30
<b>4470035</b>					
<b>Total</b>			<b>39,287.84</b>	<b>754,000</b>	<b>5.21</b>
	CLEB2	4470066	7,834.00	0	
	DUKE2	4470066	(1,669.00)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	EKPM	4470066	(195.00)	0	
	ENTE	4470066	(21,541.00)	0	
	MCPC2	4470066	(156.00)	0	
	MISO	4470066	(12,013.00)	0	
	NASIA	4470066	19,839.62	0	
	SWE	4470066	(809.00)	0	
	TVAM	4470066	5,464.00	0	
		<b>4470066</b>			
		<b>Total</b>	<b>(3,245.38)</b>	<b>0</b>	<b>0.00</b>
BRKR - 8	ARON	4470081	(7.98)	0	
BRKR - 8	CTNG2	4470081	(2.82)	0	
BRKR - 8	HETC2	4470081	(2.04)	0	
BRKR - 8	SETC	4470081	(10.15)	0	
BRKR - 8	SETC	4470081	(8.76)	0	
BRKR - 8	UBSF2	4470081	(2.60)	0	
SWPS - 7A	BARC2	4470081	50,656.13	0	
SWPS - 7A	CHVU2	4470081	(1,473.65)	0	
SWPS - 7A	HETC2	4470081	(302.02)	0	
SWPS - 7A	HETC2	4470081	(6,017.84)	0	
SWPS - 7A	SETC	4470081	(1,832.95)	0	
SWPS - 7A	SETC	4470081	1,564.77	0	
	UBSF2	4470081	(389.61)	0	
	UBSF2	4470081	(17,366.18)	0	
	UBSF2	4470081	(74,215.11)	0	
	UBSF2	4470081	(39,554.17)	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(88,964.98)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	(4,762.95)	0	
SWAPS	ARON	4470082	(500,371.77)	0	
SWAPS	BARC2	4470082	(66,146.50)	0	
SWAPS	BPAC2	4470082	(8,237.25)	0	
SWAPS	CCG	4470082	(107,339.68)	0	
SWAPS	CEI	4470082	(52,734.91)	0	
SWAPS	CPLC	4470082	(179.62)	0	
SWAPS	CRDT2	4470082	(283,704.88)	0	
SWAPS	DIRB2	4470082	11,180.15	0	
SWAPS	DPLG	4470082	21,415.35	0	
SWAPS	DTET	4470082	(296.71)	0	
SWAPS	DUKI2	4470082	124.31	0	
SWAPS	DYPM	4470082	(8,498.83)	0	
SWAPS	EMAH2	4470082	(186.80)	0	
SWAPS	EMMT	4470082	39,595.43	0	
SWAPS	ENDU	4470082	742.04	0	
SWAPS	EPLU	4470082	1,648.47	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	EXGN	4470082	347,888.00	0	
SWAPS	IESI2	4470082	21,507.44	0	
SWAPS	JPMV2	4470082	(39,854.94)	0	
SWAPS	MLCI	4470082	68,139.14	0	
SWAPS	MSCG	4470082	(59,782.34)	0	
SWAPS	NEXT2	4470082	(1.80)	0	
SWAPS	PS	4470082	11,723.54	0	
SWAPS	SENA2	4470082	2,884.32	0	
SWAPS	SES	4470082	178,371.44	0	
SWAPS	SETC	4470082	(16,001.72)	0	
SWAPS	UBS	4470082	(164,364.42)	0	
SWAPS	UECO2	4470082	(5,290.05)	0	
SWAPS	WR	4470082	(1,150.34)	0	
SWAPS	WVPA	4470082	1,320.26	0	
	NA005	4470082	219.68	0	
	NASIA	4470082	64.02	0	
	NEXT2	4470082	(1,848.51)	0	
	PS	4470082	1,848.51	0	
	UBSF2	4470082	307,528.66	0	
		4470082	(262,653.44)	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(567,206.70)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(239,546.69)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(239,546.69)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(2,695.54)	0	
AEPCOW	PJM	4470098	(31.35)	0	
AEPMON	PJM	4470098	(124.26)	0	
AEPSCG	PJM	4470098	47,080.60	0	
		<b>4470098</b>			
		<b>Total</b>	<b>44,229.45</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(44,263.12)	0	
AEPCOW	PJM	4470099	(28,784.88)	0	
AEPMON	PJM	4470099	(73,427.78)	0	
AEPOMG	PJM	4470099	1.15	0	
AEPSCG	PJM	4470099	296,839.25	0	
PRE-2HR	PJM	4470099	769.29	0	
PRE-2HR	TOFR2	4470099	(10,260.19)	0	
PRE-2HR	WVPA	4470099	(12,184.34)	0	
	BUCK	4470099	3,459.13	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470099</b>			
		<b>Total</b>	<b>132,148.51</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	15,197.30	0	
AEPCCCL	PJM	4470100	3,396.45	0	
AEPSCG	PJM	4470100	35,379.98	0	
		<b>4470100</b>			
		<b>Total</b>	<b>53,973.73</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,168,344.45	30,807,000	3.79
		<b>4470103</b>			
		<b>Total</b>	<b>1,168,344.45</b>	<b>30,807,000</b>	<b>3.79</b>
AEPSCG	PJM	4470106	(211.53)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(211.53)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	275.35	0	
AEPSCG	PJM	4470107	1,006.96	0	
	PJM	4470107	0.10	0	
		<b>4470107</b>			
		<b>Total</b>	<b>1,282.41</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(84,262.20)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(84,262.20)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470110	0.00	0	
AEPSCG	PJM	4470110	(0.07)	0	
	PJM	4470110	(681.53)	0	
		<b>4470110</b>			
		<b>Total</b>	<b>(681.60)</b>	<b>0</b>	<b>0.00</b>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BPPA2	4470112	1,217.95	16,000	7.61
PRE-2HR	SPSA2	4470112	316.81	0	
PRE-2HR	TOFR2	4470112	2,596.22	(50,000)	(5.19)
	CDOW	4470112	18,352.53	0	
		<b>4470112</b>			
		<b>Total</b>	<b>22,483.51</b>	<b>(34,000)</b>	<b>(66.13)</b>
AEPBCK	PJM	4470115	2,830.29	0	
AEPCOW	PJM	4470115	0.02	0	
AEPMON	PJM	4470115	(551.38)	0	
AEPSCG	PJM	4470115	(34,964.41)	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(32,685.48)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(5.84)	0	
	PJM	4470124	(0.45)	0	
	WSTR2	4470124	1.15	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(5.14)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	11,906.57	0	
		<b>4470125</b>			
		<b>Total</b>	<b>11,906.57</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	(4,145.92)	0	
AEPCCL	PJM	4470126	(1,059.66)	0	
AEPMON	PJM	4470126	(3.76)	0	
AEPSCG	PJM	4470126	(23,556.87)	0	
	PJM	4470126	31,422.16	0	
		<b>4470126</b>			
		<b>Total</b>	<b>2,655.95</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	6,317,755.00	254,217,000	2.49

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470128</b>			
		<b>Total</b>	<b>6,317,755.00</b>	<b>254,217,000</b>	<b>2.49</b>
PRE-2HR	PJM	4470131	(860.36)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(860.36)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	45,214.63	0	
PRE-2HR	BUCK	4470143	80.12	0	
PRE-2HR	CCG	4470143	42,487.75	0	
PRE-2HR	DTET	4470143	(6,106.93)	0	
	BUCK	4470143	52,072.50	0	
	UBSF2	4470143	64,011.20	0	
		<b>4470143</b>			
		<b>Total</b>	<b>197,759.27</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	(63.00)	0	
		<b>4470144</b>			
		<b>Total</b>	<b>(63.00)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(165.49)	0	
		<b>4470167</b>			
		<b>Total</b>	<b>(165.49)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,898.35)	0	
		4470168	(0.06)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,898.41)</b>	<b>0</b>	<b>0.00</b>
AEPCGG	PJM	4470169	(15,905.17)	0	
PRE-2HR	NIP	4470169	0.00	0	
		<b>4470169</b>			
		<b>Total</b>	<b>(15,905.17)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BGE	4470170	35.12	0	
PRE-2HR	DEL	4470170	170,078.53	2,112,000	8.05
PRE-2HR	PEPS	4470170	234,105.52	3,254,000	7.19
PRE-2HR	PNPR	4470170	63,858.79	798,000	8.00
PRE-2HR	POTO2	4470170	(364.04)	(5,000)	7.28
<b>4470170</b>					
<b>Total</b>			<b>467,713.92</b>	<b>6,159,000</b>	<b>7.59</b>
AEPBCK	PJM	4470206	(0.16)	0	
AEPCCL	PJM	4470206	0.00	0	
AEPMON	PJM	4470206	0.00	0	
AEPSCG	PJM	4470206	75,557.80	0	
	BUCK	4470206	(21.55)	0	
<b>4470206</b>					
<b>Total</b>			<b>75,536.09</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	41,490.85	0	
AEPCCL	PJM	4470209	5,218.38	0	
AEPMON	PJM	4470209	0.00	0	
AEPSCG	PJM	4470209	(145,939.37)	0	
<b>4470209</b>					
<b>Total</b>			<b>(99,230.14)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	25,947.95	0	
<b>4470214</b>					
<b>Total</b>			<b>25,947.95</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(22,233.44)	0	
<b>4470216</b>					
<b>Total</b>			<b>(22,233.44)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	5550035	21,053.79	0	
		5550035	104.15	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5550035</b>			
		<b>Total</b>	<b>21,157.94</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	(1.93)	0	
AEPMON	PJM	5550039	(10.00)	0	
AEPSCG	PJM	5550039	(435.41)	0	
	PJM	5550039	640.73	0	
		<b>5550039</b>			
		<b>Total</b>	<b>193.39</b>	<b>0</b>	<b>0.00</b>
	WVPA	5550088	(2,334.46)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>(2,334.46)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CRDT2	5550099	138.76	0	
PRE-2HR	MISO	5550099	(21,733.26)	(848,000)	2.56
PRE-2HR	MSCG	5550099	(10,012.97)	0	
PRE-2HR	PJM	5550099	(32,810.53)	(9,049,000)	0.36
PRE-2HR	PJME2	5550099	(42.05)	0	
	NASIA	5550099	(64.02)	0	
	UBSF2	5550099	(67,937.61)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(132,461.68)</b>	<b>(9,897,000)</b>	<b>1.34</b>
PRE-2HR	CCG	5550100	(8,609.23)	0	
PRE-2HR	GRE	5550100	173.58	0	
PRE-2HR	PJM	5550100	(83,418.51)	0	
PRE-2HR	UECO2	5550100	(3,796.15)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
PRE-2HR	WVPA	5550100	2,343.26	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(95,476.74)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(46.99)	0	
AEPMON	PJM	5614000	(111.31)	0	
AEPSCG	PJM	5614000	(0.24)	0	
	PJM	5614000	(5,298.70)	0	



Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5614000</b>			
		<b>Total</b>	<b>(5,457.24)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	0.00	0	
AEPMON	PJM	5618000	54.44	0	
AEPSCG	PJM	5618000	0.00	0	
	PJM	5618000	(1,028.82)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(974.38)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(6,074.93)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(6,074.93)</b>	<b>0</b>	<b>0.00</b>
		<b>Total</b>			
		<b>May</b>			
		<b>2009</b>	<b>10,557,101.68</b>	<b>343,031,000</b>	
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	653.08	0	
SO2	EC SO2	4470001	486.03	0	
	EC SO2	4470001	36.04	0	
		4470001	(4,015.87)	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(2,840.72)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	13,476.24	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AMPO	4470002	118,125.32	0	
DY-2F	ARON	4470002	223,809.32	0	
DY-2F	BARC2	4470002	118,849.47	0	
DY-2F	CRDT2	4470002	160,903.81	0	
DY-2F	DEMI	4470002	743.78	0	
DY-2F	DMEC2	4470002	82,896.58	0	
DY-2F	DQPW2	4470002	51,298.39	0	
DY-2F	DTET	4470002	525.70	0	
DY-2F	IESI2	4470002	11,305.17	0	
DY-2F	IMPA	4470002	64,653.17	0	
DY-2F	NESL	4470002	162.92	0	
DY-2F	NEXT2	4470002	30,323.09	0	
DY-2F	ODEC	4470002	273.67	0	
DY-2F	PEPS	4470002	2,328.88	0	
DY-2F	SES	4470002	2,541.34	0	
DY-2F	SMEC2	4470002	60.97	0	
DY-2F	WGES	4470002	156,108.11	0	
DY-2F	WVPA	4470002	23,966.33	0	
DY-F	DTET	4470002	62.33	0	
DY-F	EPLU	4470002	(22.42)	0	
GENLOS	ENTE	4470002	(30.47)	0	
GENLOS	SWE	4470002	(412.17)	0	
GENLOS	TEA	4470002	(23.55)	0	
GENLOS	TVAM	4470002	0.52	0	
HR-NF	CEI	4470002	1.89	0	
HR-NF	CPLC	4470002	163.53	0	
HR-NF	ENTE	4470002	477.81	0	
HR-NF	KCPS	4470002	(101.30)	0	
HR-NF	LGE	4470002	(195.20)	0	
HR-NF	MISO	4470002	(70.85)	0	
HR-NF	SWE	4470002	2,373.36	0	
HR-NF	TEA	4470002	(911.01)	0	
HR-NF	TVAM	4470002	958.80	0	
LT-CAP	NCEM	4470002	102,938.85	0	
MO-F	BPPA2	4470002	819.37	0	
MO-F	COLS2	4470002	145,738.66	0	
MO-F	CPP	4470002	31,006.53	0	
MO-F	NCEM	4470002	16,592.00	0	
MO-F	TOFR2	4470002	38,904.38	0	
MO-F	WPSC	4470002	93,958.67	0	
OPC VAR	OPCVR	4470002	67,188.06	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	EC SO2	4470002	65,808.93	0	
U-ENERGY	CPLC	4470002	19.49	0	
	COLS2	4470002	(185.87)	0	
	CPLC	4470002	(40,790.13)	0	
	EC SO2	4470002	5,004.79	0	
	NCEM	4470002	(29,314.02)	0	
<b>4470002</b>					
<b>Total</b>			<b>1,603,103.37</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	5,728.67	0	
	NCEM	4470004	563.63	0	
<b>4470004</b>					
<b>Total</b>			<b>6,292.30</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	35,061.46	0	
	NCEM	4470005	28,750.39	0	
<b>4470005</b>					
<b>Total</b>			<b>63,811.85</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(257.00)	0	
BRK COMM	ARON	4470006	(7.00)	0	
BRK COMM	BARC2	4470006	(509.00)	0	
BRK COMM	BPAC2	4470006	(22.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(8.00)	0	
BRK COMM	CEI	4470006	(2.00)	0	
BRK COMM	CONC	4470006	(1.00)	0	
BRK COMM	CRDT2	4470006	(13.00)	0	
BRK COMM	DIRB2	4470006	(4.00)	0	
BRK COMM	DTET	4470006	(118.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	EMAH2	4470006	(250.00)	0	
BRK COMM	EMMT	4470006	(11.00)	0	
BRK COMM	ENDU	4470006	(10.00)	0	
BRK COMM	EPLU	4470006	(36.00)	0	
BRK COMM	EXGN	4470006	(196.00)	0	
BRK COMM	IESI2	4470006	(12.00)	0	
BRK COMM	JPMV2	4470006	(128.00)	0	
BRK COMM	NEXT2	4470006	(275.00)	0	
BRK COMM	NRG	4470006	(19.00)	0	
BRK COMM	PEPS	4470006	(1.00)	0	
BRK COMM	PS	4470006	(39.00)	0	
BRK COMM	SENA2	4470006	(20.00)	0	
BRK COMM	SES	4470006	(23.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SETC	4470006	(101.00)	0	
BRK COMM	SIPC	4470006	(6.00)	0	
BRK COMM	SMEC2	4470006	(7.00)	0	
BRK COMM	SWE	4470006	(8.00)	0	
BRK COMM	UBSF2	4470006	(2,906.00)	0	
BRK COMM	UECO2	4470006	(30.00)	0	
BRK COMM	WR	4470006	(102.00)	0	
Pre-2Hr	AMEM	4470006	54,516.44	1,500,000	3.63
Pre-2Hr	AMPO	4470006	5,449.98	122,000	4.47
Pre-2Hr	ARON	4470006	266,155.74	4,971,000	5.35
PRE-2HR	ARON	4470006	(3,219.07)	(41,000)	7.85
Pre-2Hr	BARC2	4470006	209,344.92	3,519,000	5.95
Pre-2Hr	BGE	4470006	101,670.62	1,147,000	8.86
PRE-2HR	BPEC	4470006	(109.47)	(4,000)	2.74
Pre-2Hr	BPEC	4470006	4,376.87	118,000	3.71
Pre-2Hr	CALP	4470006	4,397.97	114,000	3.86
Pre-2Hr	CCG	4470006	682,446.91	11,164,000	6.11
Pre-2Hr	CECA2	4470006	207,594.03	6,165,000	3.37
Pre-2Hr	CEI	4470006	114,976.08	2,499,000	4.60
Pre-2Hr	CLEB2	4470006	115,662.78	1,847,000	6.26
Pre-2Hr	CONC	4470006	7,519.03	231,000	3.25
Pre-2Hr	CONM2	4470006	(5.98)	0	
Pre-2Hr	CPWV2	4470006	400.06	12,000	3.33
Pre-2Hr	DETM	4470006	3,560.37	0	
Pre-2Hr	DQPW2	4470006	62,931.35	1,222,000	5.15
Pre-2Hr	DTET	4470006	29,089.78	750,000	3.88
Pre-2Hr	ENAM	4470006	42,391.90	724,000	5.86
Pre-2Hr	ENDU	4470006	9,192.53	222,000	4.14
Pre-2Hr	EXGN	4470006	47,920.96	1,327,000	3.61
Pre-2Hr	FESC	4470006	398,946.34	5,802,000	6.88
Pre-2Hr	HREA2	4470006	33,219.77	543,000	6.12
Pre-2Hr	IESI2	4470006	51,033.83	1,527,000	3.34
Pre-2Hr	IMEA	4470006	1,213.78	17,000	7.14
Pre-2Hr	IMPA	4470006	230,035.48	2,444,000	9.41
Pre-2Hr	IPWC2	4470006	50,461.72	1,278,000	3.95
Pre-2Hr	JPMV2	4470006	125,102.58	3,005,000	4.16
Pre-2Hr	LIDA2	4470006	26,162.92	446,000	5.87
Pre-2Hr	MECB	4470006	333,826.94	7,504,000	4.45
Pre-2Hr	MISO	4470006	350,152.52	12,459,000	2.81
Pre-2Hr	MSCG	4470006	216,606.04	3,666,000	5.91
Pre-2Hr	NCEM	4470006	174,213.76	4,999,000	3.48
Pre-2Hr	NEXT2	4470006	108,646.84	1,972,000	5.51
Pre-2Hr	NRG	4470006	107,216.86	3,955,000	2.71
Pre-2Hr	ODEC	4470006	63,109.09	1,278,000	4.94
Pre-2Hr	PEIC	4470006	22,150.39	411,000	5.39
Pre-2Hr	PEPS	4470006	238,206.45	2,831,000	8.41
Pre-2Hr	PNPR	4470006	29,747.46	475,000	6.26
Pre-2Hr	POTO2	4470006	163,855.37	2,554,000	6.42
Pre-2Hr	PUPP	4470006	144.97	7,000	2.07
Pre-2Hr	SENA2	4470006	107,487.64	1,397,000	7.69
Pre-2Hr	SES	4470006	81,316.42	1,522,000	5.34
Pre-2Hr	SIPC	4470006	29,132.97	666,000	4.37
Pre-2Hr	SOY	4470006	96,944.83	1,366,000	7.10

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	SWE	4470006	61,924.62	1,562,000	3.96
Pre-2Hr	WPL	4470006	189,055.11	3,777,000	5.01
Pre-2Hr	WR	4470006	108,306.83	3,315,000	3.27
	DETM	4470006	(887.04)	0	
	MISO	4470006	85,292.20	0	
<b>4470006</b>					
<b>Total</b>			<b>5,443,767.49</b>	<b>108,387,000</b>	<b>5.02</b>
BRK COMM	AMEM	4470010	(22.00)	0	
BRK COMM	BARC2	4470010	(400.00)	0	
BRK COMM	BPAC2	4470010	(38.00)	0	
BRK COMM	BPEC	4470010	(2.00)	0	
BRK COMM	CALP	4470010	(8.00)	0	
BRK COMM	CCG	4470010	(42.00)	0	
BRK COMM	CEI	4470010	(4.00)	0	
BRK COMM	CONC	4470010	(80.00)	0	
BRK COMM	CRDT2	4470010	(15.00)	0	
BRK COMM	DPLG	4470010	(122.00)	0	
BRK COMM	DTET	4470010	(125.00)	0	
BRK COMM	EMAH2	4470010	(269.00)	0	
BRK COMM	EMMT	4470010	(7.00)	0	
BRK COMM	ENAM	4470010	(1.00)	0	
BRK COMM	ENDU	4470010	(3.00)	0	
BRK COMM	EPLU	4470010	(296.00)	0	
BRK COMM	EXGN	4470010	(312.00)	0	
BRK COMM	FESC	4470010	(113.00)	0	
BRK COMM	IESI2	4470010	(1.00)	0	
BRK COMM	JPMV2	4470010	(141.00)	0	
BRK COMM	MSCG	4470010	(1.00)	0	
BRK COMM	NEXT2	4470010	(22.00)	0	
BRK COMM	NRG	4470010	(22.00)	0	
BRK COMM	ODEC	4470010	(8.00)	0	
BRK COMM	PEPS	4470010	146.00	0	
BRK COMM	PS	4470010	(86.00)	0	
BRK COMM	PUPP	4470010	(5.00)	0	
BRK COMM	SENA2	4470010	(1.00)	0	
BRK COMM	SES	4470010	(23.00)	0	
BRK COMM	SETC	4470010	(114.00)	0	
BRK COMM	SWE	4470010	(6.00)	0	
BRK COMM	UBSF2	4470010	(3,024.00)	0	
BRK COMM	UECO2	4470010	(45.00)	0	
BRK COMM	WPL	4470010	(22.00)	0	
BRK COMM	WR	4470010	(297.00)	0	
BRK COMM	WVPA	4470010	(1.00)	0	
Pre-2Hr	AETS	4470010	(43,502.06)	(1,222,000)	3.56
Pre-2Hr	AMEM	4470010	(15,062.35)	(444,000)	3.39
Pre-2Hr	ARON	4470010	(3,441.59)	(132,000)	2.61
PRE-2HR	ARON	4470010	(992.29)	(21,000)	4.73
Pre-2Hr	BPEC	4470010	(5,001.39)	(253,000)	1.98
Pre-2Hr	CALP	4470010	(8,262.93)	(221,000)	3.74

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	CCG	4470010	(529,659.25)	(8,109,000)	6.53
Pre-2Hr	CECA2	4470010	(1,709.71)	0	
Pre-2Hr	CNCT	4470010	(2,916.00)	0	
Pre-2Hr	CONC	4470010	(117,953.29)	(2,046,000)	5.77
Pre-2Hr	CRDT2	4470010	(291,939.26)	(4,999,000)	5.84
Pre-2Hr	DEMI	4470010	(53,766.59)	(1,222,000)	4.40
Pre-2Hr	DETM	4470010	(44,907.32)	(1,222,000)	3.67
Pre-2Hr	DPLG	4470010	(5,290.57)	(167,000)	3.17
Pre-2Hr	DTET	4470010	(853.99)	(36,000)	2.37
Pre-2Hr	EMMT	4470010	(269,977.17)	(6,221,000)	4.34
PRE-2HR	EMMT	4470010	0.06	0	
Pre-2Hr	ENAM	4470010	(21,952.93)	(674,000)	3.26
Pre-2Hr	ENTE	4470010	(1,006.87)	(36,000)	2.80
Pre-2Hr	EPLU	4470010	(4,297.99)	(122,000)	3.52
Pre-2Hr	EXGN	4470010	(364,485.28)	(8,959,000)	4.07
PRE-2HR	EXGN	4470010	(0.79)	0	
Pre-2Hr	IESI2	4470010	(30,213.16)	(1,278,000)	2.36
Pre-2Hr	JPMV2	4470010	(79,934.76)	(2,583,000)	3.09
Pre-2Hr	MISO	4470010	(375,292.82)	(11,543,000)	3.25
PRE-2HR	MISO	4470010	(6,625.69)	(68,000)	9.74
Pre-2Hr	MPM	4470010	(105,394.74)	(2,444,000)	4.31
Pre-2Hr	MSCG	4470010	(250,295.15)	(6,304,000)	3.97
Pre-2Hr	NCEM	4470010	(231,201.90)	(4,999,000)	4.62
Pre-2Hr	NRG	4470010	(75,320.44)	(2,024,000)	3.72
PRE-2HR	NRG	4470010	5.97	0	
Pre-2Hr	ODEC	4470010	(727.62)	(44,000)	1.65
Pre-2Hr	PJM	4470010	(388,527.49)	(12,667,000)	3.07
Pre-2Hr	PS	4470010	(553,546.23)	(8,393,000)	6.60
Pre-2Hr	PUPP	4470010	(48,170.53)	(1,597,000)	3.02
Pre-2Hr	SENA2	4470010	(44,060.80)	(1,253,000)	3.52
Pre-2Hr	SETC	4470010	(3,082.69)	(83,000)	3.71
Pre-2Hr	SWE	4470010	(2,204.54)	(61,000)	3.61
Pre-2Hr	TEA	4470010	(610.98)	(28,000)	2.18
Pre-2Hr	UECO2	4470010	(160,216.67)	(4,999,000)	3.20
Pre-2Hr	WR	4470010	(109,101.75)	(3,272,000)	3.33
Pre-2Hr	WVPA	4470010	(263,059.16)	(8,831,000)	2.98
	LBCS2	4470010	(30,434.32)	0	
	NASIA	4470010	0.65	0	
<b>4470010</b>					
<b>Total</b>			<b>(4,550,526.38)</b>	<b>(108,577,000)</b>	<b>4.19</b>
BKI-SYS+	BUCK	4470028	30,713.75	1,004,000	3.06
DY-2F	AMPO	4470028	165,537.56	4,640,000	3.57
DY-2F	ARON	4470028	333,916.36	11,688,000	2.86
DY-2F	BARC2	4470028	143,040.13	3,416,000	4.19
DY-2F	CRDT2	4470028	157,782.59	5,408,000	2.92
DY-2F	DEMI	4470028	(743.78)	0	
DY-2F	DMEC2	4470028	79,571.42	2,880,000	2.76
DY-2F	DQPW2	4470028	147,062.57	4,992,000	2.95
DY-2F	DTET	4470028	25,865.02	1,088,000	2.38

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	IESI2	4470028	14,386.67	352,000	4.09
DY-2F	IMPA	4470028	79,073.23	2,880,000	2.75
DY-2F	NESL	4470028	917.72	0	
DY-2F	NEXT2	4470028	63,021.55	1,632,000	3.86
DY-2F	ODEC	4470028	(273.67)	0	
DY-2F	PEPS	4470028	3,447.76	128,000	2.69
DY-2F	SES	4470028	7,658.66	0	
DY-2F	SMEC2	4470028	(60.97)	0	
DY-2F	WGES	4470028	170,798.61	4,304,000	3.97
DY-2F	WVPA	4470028	117,880.87	4,320,000	2.73
DY-F	DTET	4470028	(62.33)	0	
DY-F	EPLU	4470028	22.42	0	
GENLOS	ENTE	4470028	30.47	2,000	1.52
GENLOS	SWE	4470028	412.17	16,000	2.58
GENLOS	TEA	4470028	23.55	0	
GENLOS	TVAM	4470028	(0.52)	0	
HR-NF	CEI	4470028	(1.89)	0	
HR-NF	CPLC	4470028	578.67	15,000	3.86
HR-NF	ENTE	4470028	1,716.17	28,000	6.13
HR-NF	KCPS	4470028	2,551.28	69,000	3.70
HR-NF	LGE	4470028	611.78	11,000	5.56
HR-NF	MISO	4470028	82.81	2,000	4.14
HR-NF	SWE	4470028	16,697.69	436,000	3.83
HR-NF	TEA	4470028	9,225.15	231,000	3.99
HR-NF	TVAM	4470028	6,536.94	173,000	3.78
LT-CAP	NCEM	4470028	293,473.19	10,169,000	2.89
MO-F	BPPA2	4470028	1,673.62	0	
MO-F	COLS2	4470028	156,710.46	5,378,000	2.91
MO-F	CPP	4470028	36,975.87	1,440,000	2.57
MO-F	NCEM	4470028	70,513.60	2,880,000	2.45
MO-F	TOFR2	4470028	29,075.73	970,000	3.00
MO-F	WPSC	4470028	141,885.60	5,040,000	2.82
OPC VAR	OPCVR	4470028	(67,188.06)	0	
PRE-2HR	BUCK	4470028	0.00	0	
SO2	ECSO2	4470028	(65,808.93)	0	
U-ENERGY	CPLC	4470028	(19.49)	0	
	COLS2	4470028	0.00	(8,000)	0.00
	ECSO2	4470028	(5,004.79)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,170,307.21</b>	<b>75,584,000</b>	<b>2.87</b>
6/08 AJE			(636.07)	0	
SO2	ECSO2	4470035	(486.03)	0	
	ECSO2	4470035	(36.04)	0	
		4470035	22,102.20	686,000	3.22
<b>4470035</b>					
<b>Total</b>			<b>20,944.06</b>	<b>686,000</b>	<b>3.05</b>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	CLEB2	4470066	7,103.00	0	
	DUKE2	4470066	193.00	0	
	EKPM	4470066	(7.00)	0	
	ENTE	4470066	(23,166.00)	0	
	MCPC2	4470066	(85.00)	0	
	MISO	4470066	(34,564.16)	0	
	NASIA	4470066	21,089.36	0	
	SWE	4470066	(1,077.00)	0	
	TVAM	4470066	(171.00)	0	
		<b>4470066</b>			
		<b>Total</b>	<b>(30,684.80)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	SETC	4470081	(10.42)	0	
SWPS-7A	BARC2	4470081	47,921.63	0	
SWPS-7A	HETC2	4470081	(5,144.07)	0	
SWPS-7A	SETC	4470081	(1,242.97)	0	
SWPS-7A	SETC	4470081	5,794.11	0	
	UBSF2	4470081	(17,945.05)	0	
	UBSF2	4470081	(54,468.21)	0	
	UBSF2	4470081	12,214.81	0	
		<b>4470081</b>			
		<b>Total</b>	<b>(12,880.17)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	17,158.87	0	
SWAPS	ARON	4470082	(287,362.20)	0	
SWAPS	BARC2	4470082	(246,792.00)	0	
SWAPS	BPAC2	4470082	(11,012.16)	0	
SWAPS	CCG	4470082	(122,708.44)	0	
SWAPS	CEI	4470082	(50,488.22)	0	
SWAPS	CILM	4470082	99.87	0	
SWAPS	CIPS2	4470082	195.85	0	
SWAPS	CPLC	4470082	76.06	0	
SWAPS	CRDT2	4470082	(154,947.90)	0	
SWAPS	DIRB2	4470082	11.63	0	
SWAPS	DPLG	4470082	(9,264.67)	0	
SWAPS	DTET	4470082	2,867.81	0	
SWAPS	DYPM	4470082	10,797.01	0	
SWAPS	EMMT	4470082	(47.04)	0	
SWAPS	ENAM	4470082	4,629.35	0	
SWAPS	ENDU	4470082	(378.88)	0	
SWAPS	EPLU	4470082	24,976.97	0	
SWAPS	EXGN	4470082	427,085.48	0	
SWAPS	FESC	4470082	1,500.87	0	
SWAPS	IESI2	4470082	26,287.10	0	
SWAPS	IPCA	4470082	294.54	0	
SWAPS	JPMV2	4470082	(57,460.93)	0	



Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	MLCI	4470082	268.23	0	
SWAPS	MSCG	4470082	(53,214.79)	0	
SWAPS	NEXT2	4470082	(43,973.87)	0	
SWAPS	PEPS	4470082	1,366.69	0	
SWAPS	PS	4470082	1,005.66	0	
SWAPS	SES	4470082	109,384.00	0	
SWAPS	SETC	4470082	(6,908.95)	0	
SWAPS	UBS	4470082	(10.24)	0	
SWAPS	UECO2	4470082	2,282.69	0	
SWAPS	WASH2	4470082	23,414.66	0	
SWAPS	WR	4470082	(23,165.37)	0	
SWAPS	WVPA	4470082	913.35	0	
	MSUI2	4470082	(1,116.78)	0	
	NA005	4470082	69.16	0	
	NASIA	4470082	(105,353.64)	0	
	UBSF2	4470082	(446,750.67)	0	
		4470082	11,903.48	0	
		<b>4470082</b>			
		<b>Total</b>	<b>(954,367.42)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(307,121.21)	0	
		<b>4470089</b>			
		<b>Total</b>	<b>(307,121.21)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(5,589.15)	0	
AEPCOW	PJM	4470098	(54.83)	0	
AEPMON	PJM	4470098	(137.23)	0	
AEPSCG	PJM	4470098	120,721.96	0	
		<b>4470098</b>			
		<b>Total</b>	<b>114,940.75</b>	<b>0</b>	<b>0.00</b>
AEPCLL	PJM	4470099	(37,885.31)	0	
AEPCOW	PJM	4470099	0.00	0	
AEPMON	PJM	4470099	(65,766.07)	0	
AEPSCG	PJM	4470099	228,796.31	0	
PRE-2HR	PJM	4470099	(4,105.48)	0	
PRE-2HR	TOFR2	4470099	(15,942.81)	0	
PRE-2HR	WVPA	4470099	(10,627.04)	0	
		<b>4470099</b>			
		<b>Total</b>	<b>94,469.60</b>	<b>0</b>	<b>0.00</b>

Kentucky Power Company  
Billing Revenue  
June 2009

KPSC Case No. 2009-00505  
Order dated January 27, 2010  
Item No. 6  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470100	35,554.26	0	
AEPCCL	PJM	4470100	5,808.70	0	
AEPCCG	PJM	4470100	267,638.65	0	
<b>4470100</b>					
<b>Total</b>			<b>309,001.61</b>	<b>0</b>	<b>0.00</b>
<hr/>					
SPOT-ENG	PJM	4470103	2,615,354.97	64,934,000	4.03
<b>4470103</b>					
<b>Total</b>			<b>2,615,354.97</b>	<b>64,934,000</b>	<b>4.03</b>
<hr/>					
AEPCCG	PJM	4470106	(713.65)	0	
<b>4470106</b>					
<b>Total</b>			<b>(713.65)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPMON	PJM	4470107	47.97	0	
AEPCCG	PJM	4470107	206.25	0	
	PJM	4470107	1,680.48	0	
<b>4470107</b>					
<b>Total</b>			<b>1,934.70</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPCCG	PJM	4470109	(9,354.79)	0	
<b>4470109</b>					
<b>Total</b>			<b>(9,354.79)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
AEPMON	PJM	4470110	(0.76)	0	
AEPCCG	PJM	4470110	(53.34)	0	
	PJM	4470110	(719.26)	0	
<b>4470110</b>					
<b>Total</b>			<b>(773.36)</b>	<b>0</b>	<b>0.00</b>
<hr/>					
PRE-2HR	BPPA2	4470112	599.19	14,000	4.28
PRE-2HR	CDOW	4470112	42.49	0	
PRE-2HR	SPSA2	4470112	(1,984.68)	0	
PRE-2HR	TOFR2	4470112	528.94	46,000	1.15
	CDOW	4470112	21,277.77	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470112</b>			
		<b>Total</b>	<b>20,463.71</b>	<b>60,000</b>	<b>34.11</b>
AEPBCK	PJM	4470115	8,361.31	0	
AEPCOW	PJM	4470115	0.04	0	
AEPMON	PJM	4470115	(594.78)	0	
AEPSCG	PJM	4470115	(23,167.52)	0	
		<b>4470115</b>			
		<b>Total</b>	<b>(15,400.95)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	0.00	0	
	PJM	4470124	1.59	0	
	WSTR2	4470124	0.07	0	
		<b>4470124</b>			
		<b>Total</b>	<b>1.66</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(3,190.10)	0	
		<b>4470125</b>			
		<b>Total</b>	<b>(3,190.10)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	23,230.54	0	
AEPCCL	PJM	4470126	1,737.19	0	
AEPSCG	PJM	4470126	(214,420.41)	0	
	PJM	4470126	6,215.59	0	
		<b>4470126</b>			
		<b>Total</b>	<b>(183,237.09)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	5,251,480.00	202,991,000	2.59
		<b>4470128</b>			
		<b>Total</b>	<b>5,251,480.00</b>	<b>202,991,000</b>	<b>2.59</b>
PRE-2HR	PJM	4470131	(1,659.52)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(1,659.52)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	ARON	4470143	47,664.49	0	
PRE-2HR	BUCK	4470143	11.19	0	
PRE-2HR	CCG	4470143	45,544.00	0	
PRE-2HR		4470143	0.00	0	
	BUCK	4470143	59,015.50	0	
	UBSF2	4470143	106,481.39	0	
		<b>4470143</b>			
		<b>Total</b>	<b>258,716.57</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	192.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>192.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	1,542.57	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,542.57</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,814.22)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(3,814.22)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	8,501.56	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,501.56</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DEL	4470170	627.90	(11,000)	(5.71)
PRE-2HR	FESC	4470170	1,795,248.99	26,110,000	6.88
PRE-2HR	PEPS	4470170	163,683.36	1,354,000	12.09
PRE-2HR	PNPR	4470170	37,916.07	514,000	7.38
		<b>4470170</b>			
		<b>Total</b>	<b>1,997,476.32</b>	<b>27,967,000</b>	<b>7.14</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470204	22,884.14	0	
	PJM	4470204	56,310.58	0	
		<b>4470204</b>			
		<b>Total</b>	<b>79,194.72</b>	<b>0</b>	<b>0.00</b>
-----					
	PJM	4470205	(13,392.11)	0	
		<b>4470205</b>			
		<b>Total</b>	<b>(13,392.11)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPBCK	PJM	4470206	(67.16)	0	
AEPCCL	PJM	4470206	0.11	0	
AEPMON	PJM	4470206	0.99	0	
AEPSCG	PJM	4470206	118,353.31	0	
	BUCK	4470206	67.16	0	
		<b>4470206</b>			
		<b>Total</b>	<b>118,354.41</b>	<b>0</b>	<b>0.00</b>
-----					
AEPBCK	PJM	4470209	52,388.91	0	
AEPCCL	PJM	4470209	6,434.75	0	
AEPSCG	PJM	4470209	(281,746.28)	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(222,922.62)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPSCG	PJM	4470214	955.14	0	
		<b>4470214</b>			
		<b>Total</b>	<b>955.14</b>	<b>0</b>	<b>0.00</b>
-----					
	PJM	4470216	(35,914.35)	0	
		<b>4470216</b>			
		<b>Total</b>	<b>(35,914.35)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPSCG	PJM	5550035	0.00	0	
		<b>5550035</b>			
		<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	5550039	(4.93)	0	
AEPMON	PJM	5550039	(11.57)	0	
AEPSCG	PJM	5550039	(1,078.07)	0	
	PJM	5550039	289.46	0	
<b>5550039</b>					
<b>Total</b>			<b>(805.11)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CCG	5550088	(67,694.25)	0	
<b>5550088</b>					
<b>Total</b>			<b>(67,694.25)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	BPAC2	5550099	596.20	0	
Pre-2Hr	CONC	5550099	596.20	0	
Pre-2Hr	DTET	5550099	(4,046.14)	0	
Pre-2Hr	DUK12	5550099	643.89	0	
Pre-2Hr	ENAM	5550099	(106.09)	0	
Pre-2Hr	ENDU	5550099	19.54	0	
Pre-2Hr	EXGN	5550099	(151.22)	0	
Pre-2Hr	FESC	5550099	477.64	0	
Pre-2Hr	JPMV2	5550099	(3,132.11)	0	
PRE-2HR	MISO	5550099	(843,489.24)	(26,643,000)	3.17
PRE-2HR	MSCG	5550099	5.95	0	
Pre-2Hr	NIP	5550099	(342.95)	0	
PRE-2HR	PJM	5550099	(51,474.56)	(1,421,000)	3.62
PRE-2HR	PJME2	5550099	(44.30)	0	
Pre-2Hr	PS	5550099	1,660.42	0	
Pre-2Hr	SETC	5550099	(1,504.20)	0	
Pre-2Hr	UECO2	5550099	1,115.43	0	
	MISO	5550099	(105,330.96)	0	
	NASIA	5550099	105,353.64	0	
	UBSF2	5550099	(161,865.42)	0	
<b>5550099</b>					
<b>Total</b>			<b>(1,061,018.28)</b>	<b>(28,064,000)</b>	<b>3.78</b>
PRE-2HR	CCG	5550100	0.25	0	
PRE-2HR	DYPM	5550100	(5,616.25)	0	
PRE-2HR	EXGN	5550100	(2,929.86)	0	
PRE-2HR	GRE	5550100	(2,256.48)	0	
PRE-2HR	IPLM	5550100	(153.57)	0	
PRE-2HR	MGEP	5550100	(441.16)	0	
PRE-2HR	MISO	5550100	(977.24)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	MPM	5550100	(1,814.88)	0	
PRE-2HR	NIP	5550100	2,256.48	0	
PRE-2HR	PJM	5550100	(28,436.63)	0	
PRE-2HR	RES	5550100	(2,233.70)	0	
PRE-2HR	WPSC	5550100	13,695.65	0	
PRE-2HR	WVPA	5550100	(3,584.42)	0	
		<b>5550100</b>			
		<b>Total</b>	<b>(32,491.81)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DYPM	5550107	(1,366.53)	0	
PRE-2HR	EXGN	5550107	(712.88)	0	
PRE-2HR	IPLM	5550107	(37.37)	0	
PRE-2HR	MGEP	5550107	(107.34)	0	
PRE-2HR	MISO	5550107	(237.78)	0	
PRE-2HR	MPM	5550107	(441.59)	0	
PRE-2HR	PJM	5550107	(108,190.44)	0	
PRE-2HR	RES	5550107	(543.50)	0	
PRE-2HR	WVPA	5550107	(1,538.64)	0	
		<b>5550107</b>			
		<b>Total</b>	<b>(113,176.07)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	APBE2	5570007	(12.15)	0	
PRE-2HR	BREB2	5570007	(833.16)	0	
		<b>5570007</b>			
		<b>Total</b>	<b>(845.31)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(52.79)	0	
AEPMON	PJM	5614000	(131.99)	0	
AEPSCG	PJM	5614000	(216.39)	0	
	PJM	5614000	(6,497.78)	0	
		<b>5614000</b>			
		<b>Total</b>	<b>(6,898.95)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614008	(1,235.50)	0	
		<b>5614008</b>			
		<b>Total</b>	<b>(1,235.50)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(25.31)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPMON	PJM	5618000	(3.20)	0	
AEPSCG	PJM	5618000	(1.05)	0	
	PJM	5618000	(1,230.32)	0	
		<b>5618000</b>			
		<b>Total</b>	<b>(1,259.88)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(7,119.92)	0	
		<b>5757000</b>			
		<b>Total</b>	<b>(7,119.92)</b>	<b>0</b>	<b>0.00</b>
		<b>Total June 2009</b>	<b>12,539,468.03</b>	<b>343,968,000</b>	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(100.95)		0
SO2	ECSO2	4470001	1,156.74		0
	ECSO2	4470001	169.68		0
	NASIA	4470001	0.00		0
		4470001	(26,981.72)		0
<b>4470001</b>					
<b>Total</b>			<b>(25,756.25)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	1,954.92		0
CMP-UPR	CPLC	4470002	41,066.25		0
DY-2F	AMPO	4470002	143,381.97		0
DY-2F	ARON	4470002	220,330.17		0
DY-2F	BARC2	4470002	41,991.84		0
DY-2F	CITW2	4470002	11,589.34		0
DY-2F	CRDT2	4470002	168,438.73		0
DY-2F	DMEC2	4470002	88,545.38		0
DY-2F	DQPW2	4470002	19,143.84		0
DY-2F	DTET	4470002	917.53		0
DY-2F	EMMT	4470002	121,451.62		0
DY-2F	IESI2	4470002	11,827.60		0
DY-2F	IMPA	4470002	69,038.52		0
DY-2F	IPWC2	4470002	475.43		0
DY-2F	JPMV2	4470002	18,026.28		0
DY-2F	NESL	4470002	221.11		0
DY-2F	NEXT2	4470002	718.46		0
DY-2F	PEPS	4470002	37,348.30		0
DY-2F	PS	4470002	196.73		0
DY-2F	SES	4470002	337.60		0
DY-2F	WGES	4470002	192,046.56		0
DY-2F	WPL	4470002	475.43		0
DY-2F	WVPA	4470002	26,850.56		0
DY-F	DPLG	4470002	(907.83)		0
DY-F	DTET	4470002	(440.57)		0
GENLOS	ENTE	4470002	0.17		0
GENLOS	SWE	4470002	(96.47)		0
GENLOS	TEA	4470002	(74.99)		0
HR-NF	CPLC	4470002	44.07		0
HR-NF	DUKE2	4470002	(266.58)		0
HR-NF	ENTE	4470002	27.08		0
HR-NF	KCPS	4470002	(431.30)		0
HR-NF	LGE	4470002	(324.42)		0
HR-NF	MISO	4470002	(56.73)		0
HR-NF	SWE	4470002	794.42		0
HR-NF	TEA	4470002	(2,679.46)		0
HR-NF	TVAM	4470002	(2,088.23)		0
LT-CAP	NCEM	4470002	109,399.88		0
MO-F	BPPA2	4470002	872.40		0
MO-F	COLS2	4470002	156,124.52		0
MO-F	CPP	4470002	41,615.55		0
MO-F	NCEM	4470002	19,129.39		0

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	TOFR2	4470002	43,463.89	0	
MO-F	WPSC	4470002	104,331.52	0	
OPC VAR	OPCVR	4470002	(31,575.24)	0	
SO2	ECSO2	4470002	39,100.35	0	
	CPLC	4470002	(41,066.25)	0	
	ECSO2	4470002	6,816.41	0	
	NASIA	4470002	0.00	0	
	NCEM	4470002	(31,016.18)	0	
<b>4470002</b>					
<b>Total</b>			<b>1,627,069.57</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,166.04	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	758.01	0	
<b>4470004</b>					
<b>Total</b>			<b>4,924.05</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	36,900.21	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	30,258.17	0	
<b>4470005</b>					
<b>Total</b>			<b>67,158.38</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(78.00)	0	
BRK COMM	ARON	4470006	(14.00)	0	
BRK COMM	BARC2	4470006	(631.00)	0	
BRK COMM	BPAC2	4470006	(57.00)	0	
BRK COMM	BPEC	4470006	(8.00)	0	
BRK COMM	CALP	4470006	(19.00)	0	
BRK COMM	CEI	4470006	(1.00)	0	
BRK COMM	CONC	4470006	(1.00)	0	
BRK COMM	CRDT2	4470006	(36.00)	0	
BRK COMM	DTET	4470006	(42.00)	0	
BRK COMM	DYPM	4470006	(6.00)	0	
BRK COMM	EMAH2	4470006	(56.00)	0	
BRK COMM	EMMT	4470006	(66.00)	0	
BRK COMM	ENAM	4470006	(1.00)	0	
BRK COMM	ENDU	4470006	(48.00)	0	
BRK COMM	EPLU	4470006	(73.00)	0	
BRK COMM	EXGN	4470006	(179.00)	0	
BRK COMM	JPMV2	4470006	(164.00)	0	
BRK COMM	MSUI2	4470006	(59.00)	0	
BRK COMM	NEXT2	4470006	(246.00)	0	
BRK COMM	NRG	4470006	(38.00)	0	

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BRK COMM	PS	4470006	(116.00)	0	
BRK COMM	PWX	4470006	(1.00)	0	
BRK COMM	SENA2	4470006	(5.00)	0	
BRK COMM	SETC	4470006	(172.00)	0	
BRK COMM	SIPC	4470006	(3.00)	0	
BRK COMM	SWE	4470006	(36.00)	0	
BRK COMM	UBSF2	4470006	(2,663.00)	0	
BRK COMM	UECO2	4470006	(292.00)	0	
BRK COMM	WR	4470006	(147.00)	0	
Pre-2Hr	AMEM	4470006	196,666.45	4,759,000	4.13
Pre-2Hr	AMPO	4470006	7,305.39	129,000	5.66
Pre-2Hr	ARON	4470006	275,137.58	4,893,000	5.62
Pre-2Hr	BARC2	4470006	240,696.06	3,886,000	6.19
Pre-2Hr	BGE	4470006	104,975.63	1,184,000	8.87
PRE-2HR	BPEC	4470006	(463.45)	(24,000)	1.93
Pre-2Hr	BPEC	4470006	13,940.86	391,000	3.57
Pre-2Hr	CALP	4470006	3,765.14	110,000	3.42
Pre-2Hr	CCG	4470006	712,773.10	11,659,000	6.11
Pre-2Hr	CECA2	4470006	606,090.88	15,518,000	3.91
Pre-2Hr	CEI	4470006	119,612.88	2,600,000	4.60
Pre-2Hr	CLEB2	4470006	119,562.83	1,766,000	6.77
Pre-2Hr	CONC	4470006	1,721.66	61,000	2.82
Pre-2Hr	CONM2	4470006	(155.65)	(5,000)	3.11
Pre-2Hr	CPWV2	4470006	62.62	2,000	3.13
Pre-2Hr	CRDT2	4470006	3,564.90	56,000	6.37
Pre-2Hr	DQPW2	4470006	3,992.69	78,000	5.12
Pre-2Hr	EAGL	4470006	2,180.88	56,000	3.89
Pre-2Hr	EMMT	4470006	173,631.60	1,286,000	13.50
Pre-2Hr	ENAM	4470006	40,864.60	702,000	5.82
Pre-2Hr	ENDU	4470006	9,478.44	280,000	3.39
Pre-2Hr	EXGN	4470006	48,676.24	1,318,000	3.69
Pre-2Hr	FESC	4470006	396,131.88	5,761,000	6.88
Pre-2Hr	HREA2	4470006	37,364.92	613,000	6.10
Pre-2Hr	IESI2	4470006	52,618.48	1,574,000	3.34
Pre-2Hr	IMEA	4470006	14,926.77	211,000	7.07
Pre-2Hr	IMPA	4470006	407,497.43	5,173,000	7.88
Pre-2Hr	IPWC2	4470006	51,907.74	1,314,000	3.95
Pre-2Hr	JPMV2	4470006	131,521.74	2,743,000	4.79
Pre-2Hr	LIDA2	4470006	26,737.48	456,000	5.86
Pre-2Hr	MECB	4470006	347,439.21	7,804,000	4.45
Pre-2Hr	MISO	4470006	205,589.42	8,746,000	2.35
Pre-2Hr	MPPA	4470006	22,437.06	386,000	5.81
Pre-2Hr	MSCG	4470006	227,984.72	3,858,000	5.91
Pre-2Hr	NCEM	4470006	181,239.52	5,201,000	3.48
Pre-2Hr	NEXT2	4470006	212,602.25	3,858,000	5.51
Pre-2Hr	NRG	4470006	17,709.86	559,000	3.17
Pre-2Hr	ODEC	4470006	64,917.53	1,314,000	4.94
Pre-2Hr	PEIC	4470006	18,021.74	545,000	3.31
Pre-2Hr	PEPS	4470006	229,921.47	2,936,000	7.83
Pre-2Hr	PNPR	4470006	33,934.89	539,000	6.30
Pre-2Hr	POTO2	4470006	169,428.86	2,640,000	6.42
Pre-2Hr	PUPP	4470006	153.91	0	
Pre-2Hr	PWX	4470006	9,087.00	280,000	3.25

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Pre-2Hr	SENA2	4470006	34,041.96	1,007,000	3.38
Pre-2Hr	SES	4470006	76,963.81	1,466,000	5.25
Pre-2Hr	SIPC	4470006	11,435.64	336,000	3.40
Pre-2Hr	SOY	4470006	116,216.05	1,639,000	7.09
Pre-2Hr	SWE	4470006	3,503.26	105,000	3.34
Pre-2Hr	WPL	4470006	324,059.20	5,201,000	6.23
Pre-2Hr	WR	4470006	139,082.72	3,765,000	3.69
	MISO	4470006	(32,896.12)	0	
	NASIA	4470006	0.00	0	
	WVPA	4470006	12,449.33	0	
<b>4470006</b>					
<b>Total</b>			<b>6,222,853.06</b>	<b>120,735,000</b>	<b>5.15</b>
BRK COMM	AMEM	4470010	(107.00)	0	
BRK COMM	BARC2	4470010	(196.00)	0	
BRK COMM	BPAC2	4470010	(74.00)	0	
BRK COMM	BPEC	4470010	(18.00)	0	
BRK COMM	CALP	4470010	(59.00)	0	
BRK COMM	CCG	4470010	(45.00)	0	
BRK COMM	CEI	4470010	(5.00)	0	
BRK COMM	CONC	4470010	(1.00)	0	
BRK COMM	CRDT2	4470010	(36.00)	0	
BRK COMM	DPLG	4470010	(125.00)	0	
BRK COMM	DTET	4470010	7.00	0	
BRK COMM	DYPM	4470010	(6.00)	0	
BRK COMM	EMAH2	4470010	(57.00)	0	
BRK COMM	EMMT	4470010	(101.00)	0	
BRK COMM	ENAM	4470010	(1.00)	0	
BRK COMM	ENDU	4470010	(12.00)	0	
BRK COMM	EPLU	4470010	(49.00)	0	
BRK COMM	EXGN	4470010	(90.00)	0	
BRK COMM	FESC	4470010	(14.00)	0	
BRK COMM	JPMV2	4470010	(217.00)	0	
BRK COMM	MSUI2	4470010	(224.00)	0	
BRK COMM	NEXT2	4470010	(14.00)	0	
BRK COMM	NIP	4470010	(9.00)	0	
BRK COMM	NRG	4470010	(95.00)	0	
BRK COMM	ODEC	4470010	(20.00)	0	
BRK COMM	PS	4470010	(337.00)	0	
BRK COMM	PUPP	4470010	(28.00)	0	
BRK COMM	SENA2	4470010	(27.00)	0	
BRK COMM	SETC	4470010	(125.00)	0	
BRK COMM	TEA	4470010	(9.00)	0	
BRK COMM	UBSF2	4470010	(2,766.00)	0	
BRK COMM	UECO2	4470010	(131.00)	0	
BRK COMM	WPL	4470010	(19.00)	0	
BRK COMM	WR	4470010	(82.00)	0	
BRK COMM	WVPA	4470010	(8.00)	0	
Pre-2Hr	AMEM	4470010	(165,961.65)	(3,655,000)	4.54
PRE-2HR	ARON	4470010	(49.99)	(7,000)	0.71

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Pre-2Hr	BPEC	4470010	(1,873.32)	(56,000)	3.35
PRE-2HR	BPEC	4470010	(4,169.45)	(21,000)	19.85
Pre-2Hr	CCG	4470010	(549,397.22)	(8,313,000)	6.61
PRE-2HR	CNCT	4470010	2,916.00	0	
Pre-2Hr	CONC	4470010	(96,912.16)	(1,286,000)	7.54
Pre-2Hr	CRDT2	4470010	(303,712.70)	(5,201,000)	5.84
Pre-2Hr	DEMI	4470010	(7,922.75)	(180,000)	4.40
Pre-2Hr	DETM	4470010	(47,266.38)	(1,286,000)	3.68
Pre-2Hr	DTET	4470010	(16,574.69)	(559,000)	2.97
Pre-2Hr	EAGL	4470010	(1,845.36)	(56,000)	3.30
Pre-2Hr	EMMT	4470010	(446,124.17)	(6,487,000)	6.88
Pre-2Hr	ENAM	4470010	(22,849.67)	(702,000)	3.25
Pre-2Hr	ENDU	4470010	(7,045.92)	(224,000)	3.15
Pre-2Hr	EPLU	4470010	(17,042.88)	(545,000)	3.13
Pre-2Hr	EXGN	4470010	(530,891.90)	(12,702,000)	4.18
Pre-2Hr	IESI2	4470010	(31,078.94)	(1,314,000)	2.37
Pre-2Hr	JPMV2	4470010	(49,080.29)	(1,300,000)	3.78
Pre-2Hr	MISO	4470010	(314,674.95)	(11,043,000)	2.85
PRE-2HR	MISO	4470010	(6,743.29)	(42,000)	16.06
Pre-2Hr	MPM	4470010	(70,228.53)	(1,286,000)	5.46
Pre-2Hr	MSCG	4470010	(257,875.08)	(6,431,000)	4.01
Pre-2Hr	NCEM	4470010	(240,525.90)	(5,201,000)	4.62
Pre-2Hr	NRG	4470010	(108,869.42)	(2,630,000)	4.14
Pre-2Hr	ODEC	4470010	(3,791.38)	(148,000)	2.56
Pre-2Hr	PJM	4470010	(641,354.69)	(22,313,000)	2.87
PRE-2HR	PJM	4470010	(11,585.87)	(5,000)	231.72
Pre-2Hr	PJME2	4470010	(42.54)	0	
Pre-2Hr	PS	4470010	(576,209.33)	(8,721,000)	6.61
PRE-2HR	PUPP	4470010	(67.73)	0	
Pre-2Hr	PWX	4470010	(1,789.44)	(56,000)	3.20
Pre-2Hr	SETC	4470010	(2,186.47)	(56,000)	3.90
Pre-2Hr	SWE	4470010	(47,794.93)	(1,180,000)	4.05
Pre-2Hr	UECO2	4470010	(166,677.95)	(5,201,000)	3.20
PRE-2HR	WR	4470010	(201.42)	3,000	(6.71)
Pre-2Hr	WR	4470010	(120,005.91)	(2,985,000)	4.02
Pre-2Hr	WVPA	4470010	(294,399.23)	(9,870,000)	2.98
	LBCS2	4470010	(16,177.53)	0	
	MPPA	4470010	(11,184.00)	0	
	NASIA	4470010	3.48	0	
<b>4470010</b>					
<b>Total</b>			<b>(5,194,365.55)</b>	<b>(121,059,000)</b>	<b>4.29</b>
-----					
BKI-SYS+	BUCK	4470028	5,515.42	174,000	3.17
DY-2F	AMPO	4470028	170,197.55	5,560,000	3.06
DY-2F	ARON	4470028	321,055.59	10,600,000	3.03
DY-2F	BARC2	4470028	44,613.28	1,104,000	4.04
DY-2F	CITW2	4470028	18,557.22	736,000	2.52
DY-2F	CRDT2	4470028	159,533.91	5,520,000	2.89
DY-2F	DMEC2	4470028	80,476.54	2,976,000	2.70
DY-2F	DQPW2	4470028	90,692.72	3,392,000	2.67

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DY-2F	DTET	4470028	26,491.75	1,120,000	2.37
DY-2F	EMMT	4470028	46,393.18	1,472,000	3.15
DY-2F	IESI2	4470028	15,132.56	368,000	4.11
DY-2F	IMPA	4470028	80,475.72	2,976,000	2.70
DY-2F	IPWC2	4470028	34,876.09	1,504,000	2.32
DY-2F	JPMV2	4470028	85,031.40	2,464,000	3.45
DY-2F	NESL	4470028	916.01	0	
DY-2F	NEXT2	4470028	(718.46)	0	
DY-2F	PEPS	4470028	72,093.54	2,416,000	2.98
DY-2F	PS	4470028	3,773.51	128,000	2.95
DY-2F	SES	4470028	1,305.52	0	
DY-2F	WGES	4470028	196,657.44	5,192,000	3.79
DY-2F	WPL	4470028	34,876.09	1,504,000	2.32
DY-2F	WVPA	4470028	120,714.40	4,464,000	2.70
DY-F	DPLG	4470028	2,725.27	64,000	4.26
DY-F	DTET	4470028	2,397.85	64,000	3.75
GENLOS	ENTE	4470028	(0.17)	0	
GENLOS	SWE	4470028	96.47	6,000	1.61
GENLOS	TEA	4470028	74.99	0	
HR-NF	CPLC	4470028	1,291.73	32,000	4.04
HR-NF	DUKE2	4470028	2,332.14	63,000	3.70
HR-NF	ENTE	4470028	(27.08)	0	
HR-NF	KCPS	4470028	1,653.26	28,000	5.90
HR-NF	LGE	4470028	1,303.03	33,000	3.95
HR-NF	MISO	4470028	155.04	4,000	3.88
HR-NF	SWE	4470028	3,511.43	111,000	3.16
HR-NF	TEA	4470028	13,400.67	296,000	4.53
HR-NF	TVAM	4470028	7,844.50	161,000	4.87
LT-CAP	NCEM	4470028	295,830.39	10,555,000	2.80
MO-F	BPPA2	4470028	1,619.68	0	
MO-F	COLS2	4470028	156,626.76	5,608,000	2.79
MO-F	CPP	4470028	45,770.45	1,488,000	3.08
MO-F	NCEM	4470028	71,489.81	2,976,000	2.40
MO-F	TOFR2	4470028	29,590.61	1,020,000	2.90
MO-F	WPSC	4470028	146,373.59	5,323,000	2.75
OPC VAR	OPCVR	4470028	31,575.24	0	
PRE-2HR	BUCK	4470028	0.00	3,000	0.00
SO2	EC SO2	4470028	(39,100.35)	0	
	EC SO2	4470028	(6,816.41)	0	
	NASIA	4470028	0.00	0	
<b>4470028</b>					
<b>Total</b>			<b>2,378,379.88</b>	<b>81,505,000</b>	<b>2.92</b>
6/08 AJE		4470035	91.42	0	
SO2	EC SO2	4470035	(1,156.74)	0	
	EC SO2	4470035	(169.68)	0	
	NASIA	4470035	0.00	0	
		4470035	125,285.15	3,541,000	3.54

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		<b>4470035</b>			
		<b>Total</b>	<b>124,050.15</b>	<b>3,541,000</b>	<b>3.50</b>
			-----		
	CLEB2	4470066	9,178.00	0	
	DUKE2	4470066	(3,569.00)	0	
	EKPM	4470066	(14.00)	0	
	ENTE	4470066	(24,204.00)	0	
	MCPC2	4470066	(268.00)	0	
	MISO	4470066	20,063.16	0	
	NASIA	4470066	21,232.13	0	
	SWE	4470066	(2,871.00)	0	
	TVAM	4470066	0.00	0	
			-----		
		<b>4470066</b>			
		<b>Total</b>	<b>19,547.29</b>	<b>0</b>	<b>0.00</b>
			-----		
BRKR-8	SETC	4470081	(8.58)	0	
BRKR-8	UBSF2	4470081	(2.62)	0	
SWAPS-7A	BARC2	4470081	54,421.69	0	
SWAPS-7A	HETC2	4470081	(8,266.72)	0	
SWAPS-7A	SETC	4470081	5,953.56	0	
	UBSF2	4470081	(18,066.53)	0	
	UBSF2	4470081	(71,671.61)	0	
	UBSF2	4470081	28,134.56	0	
			-----		
		<b>4470081</b>			
		<b>Total</b>	<b>(9,506.25)</b>	<b>0</b>	<b>0.00</b>
			-----		
SWAPS	AMEM	4470082	15,996.24	0	
SWAPS	ARON	4470082	(426,128.28)	0	
SWAPS	BARC2	4470082	(264,041.76)	0	
SWAPS	BPAC2	4470082	3,550.82	0	
SWAPS	CCG	4470082	(454,019.34)	0	
SWAPS	CEI	4470082	(140,625.80)	0	
SWAPS	CILM	4470082	10,204.97	0	
SWAPS	CIPS2	4470082	19,790.41	0	
SWAPS	CONC	4470082	(194.67)	0	
SWAPS	CPLC	4470082	614.88	0	
SWAPS	CRDT2	4470082	(173,358.84)	0	
SWAPS	DPLG	4470082	(60,888.68)	0	
SWAPS	DTET	4470082	(38,037.56)	0	
SWAPS	DYPM	4470082	(63.40)	0	
SWAPS	EMAH2	4470082	1,974.54	0	
SWAPS	EMMT	4470082	(788.11)	0	
SWAPS	ENAM	4470082	4,235.56	0	
SWAPS	ENDU	4470082	(349.82)	0	
SWAPS	EPLU	4470082	(69,257.91)	0	

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SWAPS	EXGN	4470082	695,781.46	0	
SWAPS	FESC	4470082	10,963.26	0	
SWAPS	GRE	4470082	(63.19)	0	
SWAPS	IESI2	4470082	49,629.27	0	
SWAPS	IPCA	4470082	30,014.41	0	
SWAPS	JPMV2	4470082	(74,177.94)	0	
SWAPS	MLCI	4470082	(36,923.97)	0	
SWAPS	MSCG	4470082	(28,280.94)	0	
SWAPS	NEXT2	4470082	(55,881.47)	0	
SWAPS	PEPS	4470082	1,476.02	0	
SWAPS	PS	4470082	473.17	0	
SWAPS	SES	4470082	124,139.50	0	
SWAPS	SETC	4470082	27,938.46	0	
SWAPS	UECO2	4470082	712.07	0	
SWAPS	WASH2	4470082	32,205.10	0	
SWAPS	WR	4470082	97.59	0	
SWAPS	WVPA	4470082	(91.45)	0	
	MSUI2	4470082	(99.20)	0	
	NA005	4470082	372.59	0	
	NASIA	4470082	12,842.39	0	
	UBSF2	4470082	(464,685.56)	0	
		4470082	(486,039.58)	0	
<b>4470082</b>					
<b>Total</b>			<b>(1,730,984.76)</b>	<b>0</b>	<b>0.00</b>
-----					
SPOT-ENG	PJM	4470089	(207,342.40)	0	
	NASIA	4470089	0.00	0	
<b>4470089</b>					
<b>Total</b>			<b>(207,342.40)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPBCK	PJM	4470098	(4,354.73)	0	
AEPCOW	PJM	4470098	(61.30)	0	
AEPMON	PJM	4470098	(150.59)	0	
AEPSCG	PJM	4470098	76,445.12	0	
	NASIA	4470098	0.00	0	
<b>4470098</b>					
<b>Total</b>			<b>71,878.50</b>	<b>0</b>	<b>0.00</b>
-----					
AEPCCL	PJM	4470099	(778.75)	0	
AEPCOW	PJM	4470099	6.59	0	
AEPMON	PJM	4470099	(68,509.76)	0	
AEPSCG	PJM	4470099	265,485.26	0	
PRE-2HR	PJM	4470099	(2,919.67)	0	
PRE-2HR	TOFR2	4470099	15,942.81	0	



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PRE-2HR	WVPA	4470099	10,627.04	0	
	BUCK	4470099	(4,317.80)	0	
	NASIA	4470099	0.00	0	
	TOFR2	4470099	50,200.20	0	
	WVPA	4470099	47,430.13	0	
		<b>4470099</b>			
		<b>Total</b>	<b>313,166.05</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	15,238.36	0	
AEPCCL	PJM	4470100	4,615.84	0	
AEPSCG	PJM	4470100	249,352.05	0	
	NASIA	4470100	0.00	0	
		<b>4470100</b>			
		<b>Total</b>	<b>269,206.25</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,674,366.49	43,683,000	3.83
	NASIA	4470103	0.00	0	
		<b>4470103</b>			
		<b>Total</b>	<b>1,674,366.49</b>	<b>43,683,000</b>	<b>0.00</b>
AEPSCG	PJM	4470106	(563.35)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(563.35)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	10.33	0	
AEPSCG	PJM	4470107	35.55	0	
	PJM	4470107	27.65	0	
		<b>4470107</b>			
		<b>Total</b>	<b>73.53</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(1,760.78)	0	
		<b>4470109</b>			
		<b>Total</b>	<b>(1,760.78)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470110	(1.01)	0	

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AEPCSG	PJM	4470110	(40.13)	0	
	PJM	4470110	(815.64)	0	
<b>4470110</b>					
<b>Total</b>			<b>(856.78)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	1,178.85	20,000	5.89
PRE-2HR	CDOW	4470112	0.02	0	
PRE-2HR	SPSA2	4470112	(2,881.92)	0	
PRE-2HR	TOFR2	4470112	(40.31)	138,000	(0.03)
	CDOW	4470112	10,556.54	0	
	NASIA	4470112	0.00	0	
<b>4470112</b>					
<b>Total</b>			<b>8,813.18</b>	<b>158,000</b>	<b>5.58</b>
AEPBCK	PJM	4470115	(661.08)	0	
AEPCOW	PJM	4470115	(0.10)	0	
AEPMON	PJM	4470115	(411.08)	0	
AEPCSG	PJM	4470115	(29,601.26)	0	
	NASIA	4470115	0.00	0	
<b>4470115</b>					
<b>Total</b>			<b>(30,673.52)</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470124	0.00	0	
	PJM	4470124	0.45	0	
	WSTR2	4470124	(2.63)	0	
<b>4470124</b>					
<b>Total</b>			<b>(2.18)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(680.56)	0	
<b>4470125</b>					
<b>Total</b>			<b>(680.56)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	92,809.94	0	
AEPCCL	PJM	4470126	10,980.22	0	
AEPCSG	PJM	4470126	(295,739.68)	0	
	PJM	4470126	15,961.97	0	

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		<b>4470126</b>			
		<b>Total</b>	<b>(175,987.55)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL	NASIA	4470128	2,342,010.00	93,389,000	2.51
		4470128	0.00	0	
		<b>4470128</b>			
		<b>Total</b>	<b>2,342,010.00</b>	<b>93,389,000</b>	<b>2.51</b>
PRE-2HR	PJM	4470131	(53.89)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(53.89)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	53,547.62	0	
PRE-2HR	BUCK	4470143	105.82	0	
PRE-2HR	CCG	4470143	54,926.26	0	
	BUCK	4470143	59,415.00	0	
	UBSF2	4470143	264,441.77	0	
		<b>4470143</b>			
		<b>Total</b>	<b>432,436.47</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	486.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>486.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	1,489.32	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,489.32</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(2,189.08)	0	
		<b>4470168</b>			
		<b>Total</b>	<b>(2,189.08)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470169	8,844.42	0	
		<b>4470169</b>			
		<b>Total</b>	<b>8,844.42</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DEL	4470170	(18,720.09)	(114,000)	16.42
PRE-2HR	FESC	4470170	1,782,598.27	25,927,000	6.88
PRE-2HR	PEPS	4470170	174,380.49	1,449,000	12.03
PRE-2HR	PNPR	4470170	40,009.54	548,000	7.30
		<b>4470170</b>			
		<b>Total</b>	<b>1,978,268.21</b>	<b>27,810,000</b>	<b>7.11</b>
AEPBCK	PJM	4470206	(230.32)	0	
AEPCCL	PJM	4470206	(1.98)	0	
AEPMON	PJM	4470206	1.07	0	
AEPSCG	PJM	4470206	124,842.03	0	
	BUCK	4470206	215.12	0	
	NASIA	4470206	0.00	0	
		<b>4470206</b>			
		<b>Total</b>	<b>124,825.92</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	61,133.23	0	
AEPCCL	PJM	4470209	7,512.37	0	
AEPSCG	PJM	4470209	(265,960.22)	0	
	NASIA	4470209	0.00	0	
		<b>4470209</b>			
		<b>Total</b>	<b>(197,314.62)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	5,156.67	0	
		<b>4470214</b>			
		<b>Total</b>	<b>5,156.67</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	(4,087.11)	0	
		<b>4470215</b>			
		<b>Total</b>	<b>(4,087.11)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470216	(23,239.92)	0	
		<b>4470216</b>			
		<b>Total</b>	<b>(23,239.92)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	(5.33)	0	
AEPMON	PJM	5550039	(13.54)	0	
AEPSCG	PJM	5550039	(1,238.67)	0	
	PJM	5550039	808.79	0	
		<b>5550039</b>			
		<b>Total</b>	<b>(448.75)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CCG	5550088	67,694.25	0	
PRE-2HR	WVPA	5550088	(22,277.35)	0	
	WVPA	5550088	(59,879.46)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>(14,462.56)</b>	<b>0</b>	<b>0.00</b>
Pre-2Hr	AMEM	5550099	(3,279.01)	0	
Pre-2Hr	BARC2	5550099	356.70	0	
Pre-2Hr	BPAC2	5550099	1,818.24	0	
PRE-2HR	CONC	5550099	0.01	0	
Pre-2Hr	CONC	5550099	135.89	0	
Pre-2Hr	DTET	5550099	(463.02)	0	
Pre-2Hr	ENDU	5550099	(488.81)	0	
Pre-2Hr	EPLU	5550099	(23,759.29)	0	
Pre-2Hr	EXGN	5550099	(27,196.55)	0	
Pre-2Hr	FESC	5550099	(159.72)	0	
Pre-2Hr	JPMV2	5550099	(3,898.01)	0	
PRE-2HR	MISO	5550099	(715,242.01)	(26,490,000)	2.70
PRE-2HR	PJM	5550099	(57,140.14)	(1,329,000)	4.30
PRE-2HR	PJME2	5550099	(13.40)	0	
Pre-2Hr	PS	5550099	192.23	0	
Pre-2Hr	SETC	5550099	344.96	0	
Pre-2Hr	UECO2	5550099	2,252.84	0	
	MISO	5550099	(131,149.04)	0	
	MPM	5550099	(4,842.67)	0	
	NASIA	5550099	(12,842.39)	0	
	UBSF2	5550099	(248,695.77)	0	
		<b>5550099</b>			
		<b>Total</b>	<b>(1,224,068.96)</b>	<b>(27,819,000)</b>	<b>4.40</b>

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PRE-2HR	DYPM	5550100	(5,331.48)	0	
PRE-2HR	EXGN	5550100	(15,932.56)	0	
PRE-2HR	GSE	5550100	(18,637.44)	0	
PRE-2HR	IESI2	5550100	(931.87)	0	
PRE-2HR	IMPA	5550100	(3,727.49)	0	
PRE-2HR	LEVA2	5550100	(466.40)	0	
PRE-2HR	MGEP	5550100	(8,786.22)	0	
PRE-2HR	MPPA	5550100	(5,324.98)	0	
PRE-2HR	OTP	5550100	(22,859.35)	0	
PRE-2HR	PJM	5550100	(29,335.85)	0	
PRE-2HR	WEPM	5550100	(5,711.04)	0	
PRE-2HR	WPL	5550100	(6,629.60)	0	
PRE-2HR	WPPI	5550100	(4,925.61)	0	
PRE-2HR	WPSC	5550100	14,247.97	0	
PRE-2HR	WPSM	5550100	(3,168.36)	0	
PRE-2HR	WVPA	5550100	(18,629.47)	0	
<b>5550100</b>					
<b>Total</b>			<b>(136,149.75)</b>	<b>0</b>	<b>0.00</b>
-----					
PRE-2HR	CNCT	5550107	(5,949.65)	0	
PRE-2HR	DYPM	5550107	(1,667.05)	0	
PRE-2HR	EXGN	5550107	(4,973.08)	0	
PRE-2HR	GSE	5550107	(5,827.56)	0	
PRE-2HR	IESI2	5550107	(291.38)	0	
PRE-2HR	IMPA	5550107	(1,165.51)	0	
PRE-2HR	LEVA2	5550107	(113.48)	0	
PRE-2HR	MGEP	5550107	(2,747.28)	0	
PRE-2HR	MPPA	5550107	(1,665.02)	0	
PRE-2HR	OTP	5550107	(7,147.67)	0	
PRE-2HR	PJM	5550107	(120,039.18)	0	
PRE-2HR	TOFR2	5550107	(33,242.07)	0	
PRE-2HR	WEPM	5550107	(1,785.73)	0	
PRE-2HR	WPL	5550107	(2,072.95)	0	
PRE-2HR	WPPI	5550107	(1,540.14)	0	
PRE-2HR	WPSM	5550107	(990.69)	0	
PRE-2HR	WVPA	5550107	(6,706.33)	0	
PRE-2HR	TOFR2	5550107	(50,200.20)	0	
<b>5550107</b>					
<b>Total</b>			<b>(248,124.97)</b>	<b>0</b>	<b>0.00</b>
-----					
AEPCOW	PJM	5614000	(69.08)	0	
AEPMON	PJM	5614000	(179.38)	0	
AEPSCG	PJM	5614000	(76.68)	0	
	PJM	5614000	(10,132.37)	0	
<b>5614000</b>					
<b>Total</b>			<b>(10,457.51)</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
			-----	-----	-----
PRE-2HR	PJM	5614008	(971.16)	0	
	PJM	5614008	(35.76)	0	
	PJM	5614008	(630.49)	0	
			-----	-----	-----
		<b>5614008</b>			
		<b>Total</b>	<b>(1,637.41)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
AEPCOW	PJM	5618000	(54.78)	0	
AEPMON	PJM	5618000	(8.39)	0	
AEPCOG	PJM	5618000	(0.91)	0	
	PJM	5618000	(1,682.81)	0	
			-----	-----	-----
		<b>5618000</b>			
		<b>Total</b>	<b>(1,746.89)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
	PJM	5757000	<b>(10,047.41)</b>	<b>0</b>	
			-----	-----	-----
		<b>5757000</b>			
		<b>Total</b>	<b>(10,047.41)</b>	<b>0</b>	<b>0.00</b>
			-----	-----	-----
		<b>Total</b>			
		<b>July</b>			
		<b>2009</b>	<b>8,422,494.63</b>	<b>221,943,000</b>	
			=====	=====	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	(8,867.50)	0	
	ECSO2	4470001	47.25	0	
6/08 AJE		4470001	(593.95)	0	
SO2	ECSO2	4470001	205.82	0	
		<b>4470001</b>			
		<b>Total</b>	<b>(9,208.38)</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470002	(41,489.25)	0	
	ECSO2	4470002	7,662.55	0	
	NCEM	4470002	(31,335.66)	0	
BKI-SYS+	BUCK	4470002	20,546.23	0	
CMP-UPR	CPLC	4470002	41,489.25	0	
DY-2F	AMPO	4470002	141,863.32	0	
DY-2F	ARON	4470002	210,632.18	0	
DY-2F	BARC2	4470002	41,212.39	0	
DY-2F	CITW2	4470002	11,384.04	0	
DY-2F	CRDT2	4470002	163,837.94	0	
DY-2F	DMEC2	4470002	90,072.07	0	
DY-2F	DQPW2	4470002	71,980.99	0	
DY-2F	DTET	4470002	0.18	0	
DY-2F	EMMT	4470002	89,525.12	0	
DY-2F	IESI2	4470002	11,572.57	0	
DY-2F	IMPA	4470002	70,362.92	0	
DY-2F	IPWC2	4470002	(871.64)	0	
DY-2F	JPMV2	4470002	(526.31)	0	
DY-2F	NESL	4470002	227.19	0	
DY-2F	PEIC	4470002	3,436.69	0	
DY-2F	PEPS	4470002	6,998.70	0	
DY-2F	PS	4470002	(5.15)	0	
DY-2F	SES	4470002	214.76	0	
DY-2F	SMEC2	4470002	557.43	0	
DY-2F	WGES	4470002	190,968.84	0	
DY-2F	WPL	4470002	(871.64)	0	
DY-2F	WVPA	4470002	28,046.21	0	
DY-F	DPLG	4470002	8.18	0	
DY-F	DTET	4470002	(449.95)	0	
GENLOS	SWE	4470002	(93.59)	0	
GENLOS	TEA	4470002	1.16	0	
HR-NF	APM	4470002	(188.61)	0	
HR-NF	CPLC	4470002	(9.69)	0	
HR-NF	DUKE2	4470002	2.21	0	
HR-NF	KCPS	4470002	(382.69)	0	
HR-NF	LGE	4470002	(378.95)	0	
HR-NF	MISO	4470002	(200.41)	0	
HR-NF	SWE	4470002	630.39	0	
HR-NF	TEA	4470002	(2,590.00)	0	
HR-NF	TVAM	4470002	84.58	0	
LT-CAP	NCEM	4470002	107,221.90	0	
MO-F	BPPA2	4470002	1,017.58	0	
MO-F	COLS2	4470002	156,163.04	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	CPP	4470002	35,312.05	0	
MO-F	NCEM	4470002	18,573.18	0	
MO-F	TOFR2	4470002	45,497.14	0	
MO-F	WPSC	4470002	96,171.86	0	
OPC VAR	OPCVR	4470002	39,610.09	0	
SO2	ECSO2	4470002	43,801.86	0	
<b>4470002</b>					
<b>Total</b>			<b>1,667,293.25</b>	<b>0</b>	<b>0.00</b>
CPLC 4470004			4,208.95	0	
NCEM 4470004			765.82	0	
<b>4470004</b>					
<b>Total</b>			<b>4,974.77</b>	<b>0</b>	<b>0.00</b>
CPLC 4470005			37,280.30	0	
NCEM 4470005			30,569.84	0	
<b>4470005</b>					
<b>Total</b>			<b>67,850.14</b>	<b>0</b>	<b>0.00</b>
DETM 4470006			(291.24)	0	
MISO 4470006			(29,669.00)	0	
SIPC 4470006			4,011.22	113,000	
SMEC2 4470006			12,033.65	339,000	
SOY 4470006			116,058.96	1,636,000	
WPL 4470006			315,832.51	5,254,000	
BRK COMM	AMEM	4470006	(77.00)	0	
BRK COMM	ARON	4470006	(4.00)	0	
BRK COMM	BARC2	4470006	(929.00)	0	
BRK COMM	BPAC2	4470006	(585.00)	0	
BRK COMM	BPEC	4470006	(7.00)	0	
BRK COMM	CALP	4470006	(42.00)	0	
BRK COMM	CEI	4470006	(42.00)	0	
BRK COMM	CONC	4470006	(6.00)	0	
BRK COMM	CRDT2	4470006	(5.00)	0	
BRK COMM	DPLG	4470006	(6.00)	0	
BRK COMM	DTET	4470006	(51.00)	0	
BRK COMM	DYPM	4470006	(6.00)	0	
BRK COMM	EAGL	4470006	(217.00)	0	
BRK COMM	EMAH2	4470006	(57.00)	0	
BRK COMM	EMMT	4470006	(7.00)	0	
BRK COMM	ENAM	4470006	(19.00)	0	
BRK COMM	ENDU	4470006	(294.00)	0	
BRK COMM	EPLU	4470006	(144.00)	0	
BRK COMM	EXGN	4470006	(149.00)	0	

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BRK COMM	GRE	4470006	(14.00)	0	
BRK COMM	JPMV2	4470006	(103.00)	0	
BRK COMM	MSCG	4470006	(7.00)	0	
BRK COMM	MSUI2	4470006	40.00	0	
BRK COMM	NEXT2	4470006	(128.00)	0	
BRK COMM	NRG	4470006	(93.00)	0	
BRK COMM	PEPS	4470006	(108.00)	0	
BRK COMM	PS	4470006	(202.00)	0	
BRK COMM	SENA2	4470006	(48.00)	0	
BRK COMM	SETC	4470006	(79.00)	0	
BRK COMM	SIPC	4470006	(7.00)	0	
BRK COMM	SMEC2	4470006	(58.00)	0	
BRK COMM	SWE	4470006	(20.00)	0	
BRK COMM	UBSF2	4470006	(3,004.00)	0	
BRK COMM	UECO2	4470006	(8.00)	0	
BRK COMM	ULHP	4470006	(14.00)	0	
BRK COMM	WR	4470006	(180.00)	0	
BRK COMM	WVPA	4470006	(19.00)	0	
PRE-2HR	AMEM	4470006	(117.09)	0	
PRE-2HR	ARON	4470006	(14.54)	(1,000)	
PRE-2HR	CONC	4470006	0.70	0	
Pre-2Hr	AMEM	4470006	163,098.67	3,903,000	
Pre-2Hr	AMPO	4470006	6,738.84	119,000	
Pre-2Hr	ARON	4470006	316,540.03	5,593,000	
Pre-2Hr	BARC2	4470006	230,957.06	3,813,000	
Pre-2Hr	BGE	4470006	127,171.54	1,434,000	
Pre-2Hr	BPEC	4470006	48,931.19	1,299,000	
Pre-2Hr	CALP	4470006	12,810.47	395,000	
Pre-2Hr	CCG	4470006	698,866.82	11,440,000	
Pre-2Hr	CECA2	4470006	425,251.32	11,440,000	
Pre-2Hr	CEI	4470006	120,844.94	2,627,000	
Pre-2Hr	CLEB2	4470006	137,347.69	2,064,000	
Pre-2Hr	CRDT2	4470006	21,609.72	339,000	
Pre-2Hr	DETM	4470006	776.82	0	
Pre-2Hr	DQPW2	4470006	17,287.78	339,000	
Pre-2Hr	DTET	4470006	1,864.37	56,000	
Pre-2Hr	EAGL	4470006	15,338.66	508,000	
Pre-2Hr	EMMT	4470006	194,148.50	1,525,000	
Pre-2Hr	ENAM	4470006	41,085.08	707,000	
Pre-2Hr	ENDU	4470006	11,864.16	395,000	
Pre-2Hr	EXGN	4470006	57,894.16	1,554,000	
Pre-2Hr	FESC	4470006	376,296.03	5,473,000	
Pre-2Hr	HREA2	4470006	40,981.68	551,000	
Pre-2Hr	IESI2	4470006	56,747.97	1,703,000	
Pre-2Hr	IMEA	4470006	9,232.96	130,000	
Pre-2Hr	IMPA	4470006	390,424.08	5,000,000	
Pre-2Hr	IPWC2	4470006	56,905.60	1,441,000	
Pre-2Hr	JPMV2	4470006	121,221.35	2,613,000	
Pre-2Hr	LIDA2	4470006	25,838.35	440,000	
Pre-2Hr	MECB	4470006	349,884.67	7,907,000	
Pre-2Hr	MISO	4470006	251,284.14	9,192,000	
Pre-2Hr	MPPA	4470006	20,697.03	356,000	
Pre-2Hr	MSCG	4470006	210,304.10	3,559,000	

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Pre-2Hr	NCEM	4470006	183,106.36	5,254,000	
Pre-2Hr	NEXT2	4470006	196,114.56	3,559,000	
Pre-2Hr	NRG	4470006	5,770.44	170,000	
Pre-2Hr	ODEC	4470006	71,168.01	1,441,000	
Pre-2Hr	PEIC	4470006	27,645.31	801,000	
Pre-2Hr	PEPS	4470006	307,006.78	4,362,000	
Pre-2Hr	PNPR	4470006	34,629.86	553,000	
Pre-2Hr	POTO2	4470006	196,762.76	3,067,000	
Pre-2Hr	SES	4470006	70,995.13	1,353,000	
Pre-2Hr	SOY	4470006	(865.02)	(12,000)	
Pre-2Hr	SWE	4470006	6,087.44	169,000	
Pre-2Hr	WR	4470006	100,504.95	2,542,000	
<b>4470006</b>					
<b>Total</b>			<b>6,170,318.53</b>	<b>118,515,000</b>	<b>5.21</b>
	MPPA	4470010	802.86	0	
	NASIA	4470010	4.01	0	
BRK COMM	AMEM	4470010	52.00	0	
BRK COMM	BARC2	4470010	(42.00)	0	
BRK COMM	BPAC2	4470010	(18.00)	0	
BRK COMM	BPEC	4470010	(6.00)	0	
BRK COMM	CCG	4470010	(97.00)	0	
BRK COMM	CONC	4470010	(6.00)	0	
BRK COMM	DTET	4470010	(80.00)	0	
BRK COMM	EAGL	4470010	(6.00)	0	
BRK COMM	EMAH2	4470010	(42.00)	0	
BRK COMM	EMMT	4470010	(13.00)	0	
BRK COMM	ENAM	4470010	(23.65)	0	
BRK COMM	ENDU	4470010	(41.00)	0	
BRK COMM	EPLU	4470010	(57.00)	0	
BRK COMM	EXGN	4470010	(35.00)	0	
BRK COMM	MSUI2	4470010	130.00	0	
BRK COMM	NRG	4470010	(18.00)	0	
BRK COMM	ODEC	4470010	(37.00)	0	
BRK COMM	PS	4470010	(127.00)	0	
BRK COMM	PWX	4470010	(6.00)	0	
BRK COMM	SETC	4470010	151.00	0	
BRK COMM	UECO2	4470010	(84.00)	0	
BRK COMM	WR	4470010	(66.00)	0	
PRE-2HR	AMEM	4470010	(0.70)	0	
PRE-2HR	ARON	4470010	6.82	0	
PRE-2HR	CCG	4470010	(0.11)	0	
PRE-2HR	NRG	4470010	(15.73)	0	
PRE-2HR	WR	4470010	87.79	0	
Pre-2Hr	AMEM	4470010	(157,773.52)	(3,450,000)	
Pre-2Hr	BPEC	4470010	(25,873.76)	(793,000)	
Pre-2Hr	CALP	4470010	(1,864.37)	(56,000)	
Pre-2Hr	CCG	4470010	(577,841.08)	(9,350,000)	
Pre-2Hr	CONC	4470010	(59,980.76)	(796,000)	
Pre-2Hr	CRDT2	4470010	(306,841.08)	(5,254,000)	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	DEMI	4470010	(7,308.32)	(166,000)	
Pre-2Hr	DETM	4470010	(43,600.79)	(1,186,000)	
Pre-2Hr	DTET	4470010	(39,790.13)	(1,215,000)	
Pre-2Hr	EAGL	4470010	(4,463.18)	(141,000)	
Pre-2Hr	EMMT	4470010	(429,550.39)	(6,441,000)	
Pre-2Hr	ENAM	4470010	(22,998.59)	(707,000)	
Pre-2Hr	ENDU	4470010	(11,299.20)	(339,000)	
Pre-2Hr	ENTE	4470010	(35.59)	(1,000)	
Pre-2Hr	EPLU	4470010	(14,490.66)	(373,000)	
Pre-2Hr	EXGN	4470010	(538,741.61)	(12,917,000)	
Pre-2Hr	IESI2	4470010	(34,071.33)	(1,441,000)	
Pre-2Hr	JPMV2	4470010	(49,585.83)	(1,314,000)	
Pre-2Hr	MISO	4470010	(353,006.70)	(10,841,000)	
Pre-2Hr	MPM	4470010	(57,727.28)	(1,186,000)	
Pre-2Hr	MSCG	4470010	(237,876.40)	(5,932,000)	
Pre-2Hr	NCEM	4470010	(243,003.42)	(5,254,000)	
Pre-2Hr	NRG	4470010	(92,937.84)	(2,208,000)	
Pre-2Hr	PEIC	4470010	(2,311.82)	(68,000)	
Pre-2Hr	PEPS	4470010	(64,125.78)	(1,186,000)	
Pre-2Hr	PJM	4470010	(591,417.19)	(18,770,000)	
Pre-2Hr	PJME2	4470010	(35.91)	0	
Pre-2Hr	PS	4470010	(569,282.93)	(8,624,000)	
Pre-2Hr	SETC	4470010	(12,118.39)	(339,000)	
Pre-2Hr	UECO2	4470010	(168,394.80)	(5,254,000)	
Pre-2Hr	WR	4470010	(137,659.85)	(3,559,000)	
Pre-2Hr	WVPA	4470010	(282,088.77)	(9,435,000)	
<b>4470010</b>					
<b>Total</b>			<b>(5,137,683.98)</b>	<b>(118,596,000)</b>	<b>4.33</b>
BKI-SYS+	ECSO2	4470028	(7,662.55)	0	
DY-2F	BUCK	4470028	42,528.96	1,387,000	
DY-2F	AMPO	4470028	164,681.72	5,400,000	
DY-2F	ARON	4470028	289,882.06	10,376,000	
DY-2F	BARC2	4470028	41,067.29	1,008,000	
DY-2F	CITW2	4470028	16,426.68	672,000	
DY-2F	CRDT2	4470028	149,501.26	5,248,000	
DY-2F	DMEC2	4470028	80,690.81	2,976,000	
DY-2F	DQPW2	4470028	169,355.89	5,584,000	
DY-2F	DTET	4470028	28,025.34	1,152,000	
DY-2F	EMMT	4470028	32,507.52	1,024,000	
DY-2F	IESI2	4470028	13,904.87	336,000	
DY-2F	IMPA	4470028	80,691.40	2,976,000	
DY-2F	IPWC2	4470028	39,623.48	1,632,000	
DY-2F	JPMV2	4470028	526.31	0	
DY-2F	NESL	4470028	821.13	0	
DY-2F	PEIC	4470028	31,702.19	696,000	
DY-2F	PEPS	4470028	19,166.58	608,000	
DY-2F	PS	4470028	5.15	0	
DY-2F	SES	4470028	1,584.52	0	
DY-2F	SMEC2	4470028	7,013.13	256,000	

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DY-2F	WGES	4470028	190,562.76	5,064,000	
DY-2F	WPL	4470028	39,623.48	1,632,000	
DY-2F	WVPA	4470028	121,036.51	4,464,000	
DY-F	DPLG	4470028	(8.18)	0	
DY-F	DTET	4470028	7,963.87	240,000	
GENLOS	SWE	4470028	93.59	0	
GENLOS	TEA	4470028	(1.16)	0	
HR-NF	APM	4470028	1,201.24	30,000	
HR-NF	CPLC	4470028	416.48	7,000	
HR-NF	DUKE2	4470028	(2.21)	0	
HR-NF	KCPS	4470028	5,805.33	131,000	
HR-NF	LGE	4470028	2,792.40	74,000	
HR-NF	MISO	4470028	2,948.78	84,000	
HR-NF	SWE	4470028	3,278.44	99,000	
HR-NF	TEA	4470028	13,496.70	321,000	
HR-NF	TVAM	4470028	1,855.72	44,000	
LT-CAP	NCEM	4470028	302,182.05	10,630,000	
MO-F	BPPA2	4470028	1,976.71	0	
MO-F	COLS2	4470028	158,972.18	5,580,000	
MO-F	CPP	4470028	42,377.87	1,488,000	
MO-F	NCEM	4470028	72,983.46	2,976,000	
MO-F	TOFR2	4470028	30,521.54	1,022,000	
MO-F	WPSC	4470028	142,575.24	5,093,000	
OPC VAR	OPCVR	4470028	(39,610.09)	0	
PRE-2HR	BUCK	4470028	0.00	3,000	
SO2	ECSO2	4470028	(43,801.86)	0	
<b>4470028</b>					
<b>Total</b>			<b>2,261,284.59</b>	<b>80,313,000</b>	<b>2.82</b>
<b>4470035</b>					
<b>Total</b>			<b>31,981.09</b>	<b>1,037,000</b>	<b>3.08</b>
6/08 AJE		4470035	31,593.06	1,037,000	
SO2	ECSO2	4470035	(47.25)	0	
		4470035	641.10	0	
	ECSO2	4470035	(205.82)	0	
<b>4470066</b>					
<b>Total</b>			<b>9,953.00</b>	<b>0</b>	
	CLEB2	4470066	(4,429.00)	0	
	DUKE2	4470066	0.00	0	
	EKPM	4470066	(23,010.00)	0	
	ENTE	4470066	(317.00)	0	
	MCPC2	4470066	(8,397.00)	0	
	MISO	4470066	21,450.83	0	
	NASIA	4470066	(20.00)	0	
	SWE	4470066	(139.00)	0	
	TVAM	4470066			

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
<b>4470066</b>					
<b>Total</b>			<b>(4,908.17)</b>	<b>0</b>	<b>0.00</b>
	SETC	4470081	4.17	0	
	UBSF2	4470081	(17,663.83)	0	ZKBAS
	UBSF2	4470081	(70,957.79)	0	ZKCP
	UBSF2	4470081	(43,952.17)	0	ZKEP
BRKR-8	EAGL	4470081	(1.32)	0	ZKEP
BRKR-8	HETC2	4470081	(1.32)	0	ZKEP
BRKR-8	SETC	4470081	(1.37)	0	ZKCP
BRKR-8	SETC	4470081	(4.11)	0	ZKEP
BRKR-8	UBSF2	4470081	(35.31)	0	ZKCP
BRKR-8	UBSF2	4470081	(50.10)	0	ZKEP
SWPS-7A	BARC2	4470081	58,886.49	0	ZKCP
SWPS-7A	HETC2	4470081	(10,921.38)	0	ZKEP
SWPS-7A	SETC	4470081	10,808.39	0	ZKEP
<b>4470081</b>					
<b>Total</b>			<b>(73,889.65)</b>	<b>0</b>	<b>0.00</b>
		4470082	(925,907.99)	0	
	MSUI2	4470082	(967.34)	0	
	NA005	4470082	341.24	0	
	NASIA	4470082	22,374.15	0	
	UBSF2	4470082	72,434.80	0	
SWAPS	AMEM	4470082	13,771.97	0	
SWAPS	ARON	4470082	(388,917.85)	0	
SWAPS	BARC2	4470082	(213,044.36)	0	
SWAPS	BPAC2	4470082	1,084.73	0	
SWAPS	CCG	4470082	(396,415.87)	0	
SWAPS	CEI	4470082	(126,179.69)	0	
SWAPS	CILM	4470082	9,396.63	0	
SWAPS	CIPS2	4470082	18,230.16	0	
SWAPS	CPLC	4470082	139.40	0	
SWAPS	CRDT2	4470082	(145,453.26)	0	
SWAPS	DPLG	4470082	(50,803.43)	0	
SWAPS	DTET	4470082	(32,070.34)	0	
SWAPS	DYPM	4470082	(1,809.36)	0	
SWAPS	EAGL	4470082	79.62	0	
SWAPS	EMAH2	4470082	6,254.65	0	
SWAPS	EMMT	4470082	(1,025.47)	0	
SWAPS	ENAM	4470082	3,251.86	0	
SWAPS	ENDU	4470082	18.65	0	
SWAPS	EPLU	4470082	(56,110.80)	0	
SWAPS	EXGN	4470082	565,735.89	0	
SWAPS	FESC	4470082	24,136.19	0	
SWAPS	GRE	4470082	195.48	0	
SWAPS	IESI2	4470082	41,039.82	0	
SWAPS	IPCA	4470082	27,637.83	0	

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SWAPS	JPMV2	4470082	(39,649.90)	0	
SWAPS	MLCI	4470082	(24,308.09)	0	
SWAPS	MSCG	4470082	(20,191.77)	0	
SWAPS	NEXT2	4470082	(29,136.21)	0	
SWAPS	PEPS	4470082	1,163.46	0	
SWAPS	PS	4470082	239.41	0	
SWAPS	SES	4470082	118,277.90	0	
SWAPS	SETC	4470082	10,534.68	0	
SWAPS	UECO2	4470082	(13.14)	0	
SWAPS	ULHP	4470082	(44.10)	0	
SWAPS	WASH2	4470082	29,144.54	0	
SWAPS	WR	4470082	(1,948.94)	0	
SWAPS	WVPA	4470082	213.81	0	
<b>4470082</b>					
<b>Total</b>			<b>(1,488,301.04)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(88,926.75)	0	
<b>4470089</b>					
<b>Total</b>			<b>(88,926.75)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,393.70)	0	
AEPCOW	PJM	4470098	(48.03)	0	
AEPMON	PJM	4470098	(192.06)	0	
AEPSCG	PJM	4470098	52,777.24	0	
<b>4470098</b>					
<b>Total</b>			<b>48,143.45</b>	<b>0</b>	<b>0.00</b>
	BUCK	4470099	(2,224.25)	0	
AEPCCCL	PJM	4470099	(19,938.90)	0	
AEPCOW	PJM	4470099	(26,601.67)	0	
AEPMON	PJM	4470099	(69,175.61)	0	
AEPSCG	PJM	4470099	281,175.21	0	
PRE-2HR	PJM	4470099	(3,042.36)	0	
<b>4470099</b>					
<b>Total</b>			<b>160,192.42</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	11,251.94	0	
AEPCCCL	PJM	4470100	1,699.74	0	
AEPSCG	PJM	4470100	223,732.95	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>4470100</b>			
		<b>Total</b>	<b>236,684.63</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	2,823,674.01	69,711,000	
		<b>4470103</b>			
		<b>Total</b>	<b>2,823,674.01</b>	<b>69,711,000</b>	<b>4.05</b>
AEPCG	PJM	4470106	(493.69)	0	
		<b>4470106</b>			
		<b>Total</b>	<b>(493.69)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	28.66	0	
AEPSCG	PJM	4470107	86.82	0	
		4470107	356.10	0	
		<b>4470107</b>			
		<b>Total</b>	<b>471.58</b>	<b>0</b>	<b>0.00</b>
AEPCG	PJM	4470109	15,354.49	0	
		<b>4470109</b>			
		<b>Total</b>	<b>15,354.49</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	(1,138.75)	0	
AEPMON	PJM	4470110	(8.12)	0	
AEPCG	PJM	4470110	(0.58)	0	
		4470110	15,906.61	0	
		<b>4470110</b>			
		<b>Total</b>	<b>14,759.16</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CDOW	4470112	17,297.46	0	
PRE-2HR	BPPA2	4470112	1,211.27	25,000	
PRE-2HR	SPSA2	4470112	(500.79)	0	
PRE-2HR	TOFR2	4470112	(6,338.05)	31,000	
		<b>4470112</b>			
		<b>Total</b>	<b>11,669.89</b>	<b>56,000</b>	<b>20.84</b>



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470115	16,825.81	0	
AEPBCK	PJM	4470115	1,554.39	0	
AEPCOW	PJM	4470115	(5,402.94)	0	
AEPMON	PJM	4470115	(1,015.25)	0	
AEPSCG	PJM	4470115	338.43	0	
		<b>4470115</b>			
		<b>Total</b>	<b>12,300.44</b>	<b>0</b>	<b>0.00</b>
	PJM	4470124	(4,839.98)	0	
	WSTR2	4470124	(0.62)	0	
AEPCCL	PJM	4470124	31.84	0	
		<b>4470124</b>			
		<b>Total</b>	<b>(4,808.76)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(6,354.38)	0	
		<b>4470125</b>			
		<b>Total</b>	<b>(6,354.38)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470126	7,662.24	0	
AEPBCK	PJM	4470126	147,213.54	0	
AEPCCL	PJM	4470126	17,011.52	0	
AEPSCG	PJM	4470126	(349,552.94)	0	
		<b>4470126</b>			
		<b>Total</b>	<b>(177,665.64)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL		4470128	5,829,658.00	228,078,000	
		<b>4470128</b>			
		<b>Total</b>	<b>5,829,658.00</b>	<b>228,078,000</b>	<b>2.56</b>
PRE-2HR	PJM	4470131	(60.83)	0	
		<b>4470131</b>			
		<b>Total</b>	<b>(60.83)</b>	<b>0</b>	<b>0.00</b>

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	BUCK	4470143	60,027.00	0	
	UBSF2	4470143	256,949.62	0	
BRK COMM	AMEM	4470143	(21.00)	0	
BRK COMM	BARC2	4470143	(760.00)	0	
BRK COMM	BPAC2	4470143	(190.00)	0	
BRK COMM	BPEC	4470143	(115.00)	0	
BRK COMM	CALP	4470143	(13.00)	0	
BRK COMM	CCG	4470143	(123.00)	0	
BRK COMM	CEI	4470143	(7.00)	0	
BRK COMM	DTET	4470143	(142.00)	0	
BRK COMM	DYPM	4470143	(6.00)	0	
BRK COMM	EAGL	4470143	(66.00)	0	
BRK COMM	EMAH2	4470143	(21.00)	0	
BRK COMM	ENAM	4470143	(21.00)	0	
BRK COMM	ENDU	4470143	(57.00)	0	
BRK COMM	EPLU	4470143	(115.00)	0	
BRK COMM	EXGN	4470143	(93.00)	0	
BRK COMM	FESC	4470143	(23.00)	0	
BRK COMM	IESI2	4470143	(1.00)	0	
BRK COMM	IPWC2	4470143	(77.00)	0	
BRK COMM	JPMV2	4470143	(30.00)	0	
BRK COMM	NEXT2	4470143	(34.00)	0	
BRK COMM	NRG	4470143	(32.00)	0	
BRK COMM	PS	4470143	(179.00)	0	
BRK COMM	PWX	4470143	(6.00)	0	
BRK COMM	SETC	4470143	(61.00)	0	
BRK COMM	UBSF2	4470143	(2,759.00)	0	
BRK COMM	UECO2	4470143	(29.00)	0	
BRK COMM	WR	4470143	(7.00)	0	
BRK COMM	WVPA	4470143	(1.00)	0	
PRE-2HR	ARON	4470143	50,298.83	0	
PRE-2HR	BARC2	4470143	2,555.41	0	
PRE-2HR	BUCK	4470143	115.67	0	
PRE-2HR	CCG	4470143	48,282.36	0	
PRE-2HR	ENDU	4470143	353.21	0	
PRE-2HR	UECO2	4470143	6,402.28	0	
		<b>4470143</b>			
		<b>Total</b>	<b>419,995.38</b>	<b>0</b>	<b>0.00</b>
	NASIA	4470144	3.00	0	
		<b>4470144</b>			
		<b>Total</b>	<b>3.00</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	1,351.97	0	
		<b>4470167</b>			
		<b>Total</b>	<b>1,351.97</b>	<b>0</b>	<b>0.00</b>

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	UBS	4470168	(3,827.35)	0	
		<b>4470168 Total</b>	<b>(3,827.35)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	8,935.52	0	
		<b>4470169 Total</b>	<b>8,935.52</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	DEL	4470170	(1,011.68)	(12,000)	
PRE-2HR	FESC	4470170	1,693,332.13	24,627,000	
PRE-2HR	PEPS	4470170	160,630.12	1,268,000	
PRE-2HR	PNPR	4470170	39,554.57	542,000	
		<b>4470170 Total</b>	<b>1,892,505.14</b>	<b>26,425,000</b>	<b>7.16</b>
AEPBCK	PJM	4470174	7,574.13	0	
AEPCCCL	PJM	4470174	3,166.73	0	
AEPSCG	PJM	4470174	4,878.30	0	
		<b>4470174 Total</b>	<b>15,619.16</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	0.00	0	
AEPCCCL	PJM	4470206	(2.89)	0	
AEPCOW	PJM	4470206	0.04	0	
AEPMON	PJM	4470206	0.75	0	
AEPSCG	PJM	4470206	147,638.70	0	
		<b>4470206 Total</b>	<b>147,636.60</b>	<b>0</b>	<b>0.00</b>
	PJM	4470209	(33,842.18)	0	
AEPBCK	PJM	4470209	83,186.16	0	
AEPCCCL	PJM	4470209	10,040.31	0	
AEPSCG	PJM	4470209	(423,327.55)	0	

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		<b>4470209</b>			
		<b>Total</b>	<b>(363,943.26)</b>	<b>0</b>	<b>0.00</b>
AEPCOG	PJM	4470214	10,861.52	0	
		<b>4470214</b>			
		<b>Total</b>	<b>10,861.52</b>	<b>0</b>	<b>0.00</b>
AEPCOG	PJM	4470215	(7,029.38)	0	
		<b>4470215</b>			
		<b>Total</b>	<b>(7,029.38)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	(5,786.92)	0	
		<b>4470216</b>			
		<b>Total</b>	<b>(5,786.92)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	46.96	0	
AEPCOW	PJM	5550039	(3.31)	0	
AEPMON	PJM	5550039	(6.86)	0	
AEPCOG	PJM	5550039	(618.41)	0	
		<b>5550039</b>			
		<b>Total</b>	<b>(581.62)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	WVPA	5550088	(11,475.89)	0	
		<b>5550088</b>			
		<b>Total</b>	<b>(11,475.89)</b>	<b>0</b>	<b>0.00</b>
	MISO	5550099	(122,152.00)	0	
	MPM	5550099	(4,892.55)	0	
	NASIA	5550099	(22,374.15)	0	
	UBSF2	5550099	(197,341.83)	0	
BRK COMM	BARC2	5550099	(7.00)	0	
BRK COMM	ENDU	5550099	(7.00)	0	
BRK COMM	EXGN	5550099	(7.00)	0	
BRK COMM	NIP	5550099	(7.00)	0	
BRK COMM	PS	5550099	(21.00)	0	
BRK COMM	UBSF2	5550099	(7.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	UECO2	5550099	(14.00)	0	
PRE-2HR	CONC	5550099	0.01	0	
PRE-2HR	MISO	5550099	(768,488.51)	(25,046,000)	
PRE-2HR	PJM	5550099	(69,338.53)	(1,391,000)	
PRE-2HR	PJME2	5550099	(21.40)	0	
Pre-2Hr	AMEM	5550099	(45.66)	0	
Pre-2Hr	BARC2	5550099	(217.90)	0	
Pre-2Hr	DTET	5550099	(1,392.45)	0	
Pre-2Hr	ENDU	5550099	20.37	0	
Pre-2Hr	EPLU	5550099	(19,348.75)	0	
Pre-2Hr	EXGN	5550099	(18,527.37)	0	
Pre-2Hr	FESC	5550099	(8,261.76)	0	
Pre-2Hr	JPMV2	5550099	(1,117.66)	0	
Pre-2Hr	NIP	5550099	319.13	0	
Pre-2Hr	PS	5550099	(440.67)	0	
Pre-2Hr	UECO2	5550099	(495.61)	0	
<b>5550099</b>					
<b>Total</b>			<b>(1,234,187.29)</b>	<b>(26,437,000)</b>	<b>4.67</b>
PRE-2HR	CALP	5550100	(402.29)	0	
PRE-2HR	DYPM	5550100	(6,942.83)	0	
PRE-2HR	EXGN	5550100	(15,830.45)	0	
PRE-2HR	IESI2	5550100	(938.68)	0	
PRE-2HR	IMPA	5550100	(3,754.71)	0	
PRE-2HR	MGEP	5550100	(8,850.39)	0	
PRE-2HR	MPM	5550100	(2,795.62)	0	
PRE-2HR	OTP	5550100	(6,704.84)	0	
PRE-2HR	PJM	5550100	(26,191.03)	0	
PRE-2HR	WEPM	5550100	(5,752.75)	0	
PRE-2HR	WPL	5550100	(6,678.02)	0	
PRE-2HR	WPPI	5550100	(4,961.58)	0	
PRE-2HR	WPSC	5550100	13,856.03	0	
PRE-2HR	WVPA	5550100	(16,793.76)	0	
<b>5550100</b>					
<b>Total</b>			<b>(92,740.92)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CALP	5550107	(127.36)	0	
PRE-2HR	CNCT	5550107	(3,064.91)	0	
PRE-2HR	DYPM	5550107	(2,198.01)	0	
PRE-2HR	EXGN	5550107	(5,011.71)	0	
PRE-2HR	IESI2	5550107	(297.17)	0	
PRE-2HR	IMPA	5550107	(1,188.69)	0	
PRE-2HR	MGEP	5550107	(2,801.91)	0	
PRE-2HR	MPM	5550107	(874.13)	0	
PRE-2HR	OTP	5550107	(2,122.66)	0	
PRE-2HR	PJM	5550107	(119,285.93)	0	
PRE-2HR	TOFR2	5550107	(17,477.45)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	WEPM	5550107	(1,821.24)	0	
PRE-2HR	WPL	5550107	(2,114.17)	0	
PRE-2HR	WPPI	5550107	(1,570.77)	0	
PRE-2HR	WPSC	5550107	0.00	0	
PRE-2HR	WVPA	5550107	(6,210.90)	0	
<b>5550107</b>					
<b>Total</b>			<b>(166,167.01)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	NEXT2	5570007	(3,649.47)	0	
<b>5550107</b>					
<b>Total</b>			<b>(3,649.47)</b>	<b>0</b>	<b>0.00</b>
	PJM	5614000	(10,106.69)	0	
AEPCOW	PJM	5614000	(69.49)	0	
AEPMON	PJM	5614000	(163.93)	0	
AEPSCG	PJM	5614000	(200.48)	0	
<b>5614000</b>					
<b>Total</b>			<b>(10,540.59)</b>	<b>0</b>	<b>0.00</b>
	PJM	5618000	(1,536.34)	0	
AEPCOW	PJM	5618000	23.24	0	
AEPMON	PJM	5618000	(5.68)	0	
AEPSCG	PJM	5618000	(1.23)	0	
<b>5618000</b>					
<b>Total</b>			<b>(1,520.01)</b>	<b>0</b>	<b>0.00</b>
	PJM	5757000	(9,886.46)	0	
AEPCOW	PJM	5757000	(14.34)	0	
AEPMON	PJM	5757000	(39.82)	0	
<b>5757000</b>					
<b>Total</b>			<b>(9,940.62)</b>	<b>0</b>	<b>0.00</b>
<b>Total August 2009</b>			<b>12,949,827.13</b>	<b>379,102,000</b>	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(259.98)		0
SO2	ECSO2	4470001	256.58		0
	ECSO2	4470001	75.64		0
		4470001	(10,769.07)		0
<b>4470001 Total</b>			<b>(10,696.83)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	4,025.46		0
CMP-UPR	CPLC	4470002	41,530.38		0
DY-2F	AMPO	4470002	123,423.62		0
DY-2F	ARON	4470002	184,700.57		0
DY-2F	BARC2	4470002	100,315.75		0
DY-2F	CITW2	4470002	(253.02)		0
DY-2F	CRDT2	4470002	148,066.47		0
DY-2F	DMEC2	4470002	82,263.78		0
DY-2F	DQPW2	4470002	19,412.75		0
DY-2F	DTET	4470002	(923.55)		0
DY-2F	EMMT	4470002	(477.41)		0
DY-2F	IESI2	4470002	18,319.67		0
DY-2F	IMEA	4470002	13.51		0
DY-2F	IMPA	4470002	63,176.50		0
DY-2F	IPWC2	4470002	(518.89)		0
DY-2F	NESL	4470002	(12.64)		0
DY-2F	PEIC	4470002	992.23		0
DY-2F	PEPS	4470002	8,306.56		0
DY-2F	SES	4470002	186.82		0
DY-2F	SETC	4470002	(3,955.90)		0
DY-2F	SMEC2	4470002	(119.06)		0
DY-2F	WGES	4470002	161,325.74		0
DY-2F	WPL	4470002	(518.89)		0
DY-2F	WVPA	4470002	18,362.24		0
DY-F	DTET	4470002	(1,269.57)		0
GENLOS	SWE	4470002	(53.58)		0
GENLOS	TEA	4470002	(85.31)		0
HR-NF	APM	4470002	10.13		0
HR-NF	CPLC	4470002	10.51		0
HR-NF	KCPS	4470002	27.25		0
HR-NF	LGE	4470002	(139.22)		0
HR-NF	MISO	4470002	156.26		0
HR-NF	SWE	4470002	117.55		0
HR-NF	TEA	4470002	(669.85)		0
HR-NF	TVAM	4470002	(1,032.53)		0
LT-CAP	NCEM	4470002	110,068.59		0
MO-F	BPPA2	4470002	751.76		0
MO-F	COLS2	4470002	140,687.00		0
MO-F	CPP	4470002	27,382.84		0
MO-F	NCEM	4470002	17,447.42		0
MO-F	TOFR2	4470002	29,570.80		0
MO-F	WPSC	4470002	95,974.86		0
OPC VAR	OPCVR	4470002	(3,295.74)		0

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SO2	ECSO2	4470002	26,154.32	0	
U-ENERGY	CPLC	4470002	(64.66)	0	
	COLS2	4470002	77.65	0	
	CPLC	4470002	(41,530.38)	0	
	ECSO2	4470002	8,736.36	0	
	NASIA	4470002	23,600.27	0	
	NCEM	4470002	(31,341.99)	0	
<b>4470002 Total</b>			<b>1,368,933.43</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,213.12	0	
	NCEM	4470004	741.84	0	
<b>4470004 Total</b>			<b>4,954.96</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	37,317.26	0	
	NCEM	4470005	30,600.15	0	
<b>4470005 Total</b>			<b>67,917.41</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(16.00)	0	
BRK COMM	ARON	4470006	(1,396.00)	0	
BRK COMM	BARC2	4470006	(673.00)	0	
BRK COMM	BPAC2	4470006	(26.00)	0	
BRK COMM	BPEC	4470006	(2.00)	0	
BRK COMM	CALP	4470006	(1.00)	0	
BRK COMM	CEI	4470006	(9.00)	0	
BRK COMM	DTET	4470006	(16.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	EAGL	4470006	(34.00)	0	
BRK COMM	EMAH2	4470006	(1.00)	0	
BRK COMM	EMMT	4470006	(124.00)	0	
BRK COMM	ENDU	4470006	(41.00)	0	
BRK COMM	EPLU	4470006	(447.00)	0	
BRK COMM	EXGN	4470006	(92.00)	0	
BRK COMM	GRE	4470006	(1.00)	0	
BRK COMM	IESI2	4470006	(13.00)	0	
BRK COMM	JPMV2	4470006	(73.00)	0	
BRK COMM	MSCG	4470006	(28.00)	0	
BRK COMM	MSUI2	4470006	(30.00)	0	
BRK COMM	NEXT2	4470006	(38.00)	0	
BRK COMM	NRG	4470006	(39.00)	0	
BRK COMM	PS	4470006	(98.00)	0	
BRK COMM	SENA2	4470006	(73.00)	0	



Kentucky Power Company  
Billing Revenue  
September 2009

KPSC Case No. 2009-00505  
Order dated January 27, 2010  
Item No. 6  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	SES	4470006	(10.00)	0	
BRK COMM	SETC	4470006	(21.00)	0	
BRK COMM	SIPC	4470006	(6.00)	0	
BRK COMM	SMEC2	4470006	(2.00)	0	
BRK COMM	SWE	4470006	(1.00)	0	
BRK COMM	UBSF2	4470006	(2,575.00)	0	
BRK COMM	UECO2	4470006	(79.00)	0	
BRK COMM	ULHP	4470006	(1.00)	0	
BRK COMM	WR	4470006	(36.00)	0	
Pre-2Hr	AMEM	4470006	114,766.63	3,506,000	3.27
PRE-2HR	AMEM	4470006	1.05	0	
Pre-2Hr	AMPO	4470006	15,333.17	339,000	4.52
PRE-2HR	ARON	4470006	(100.21)	(3,000)	3.34
Pre-2Hr	ARON	4470006	289,873.40	4,886,000	5.93
Pre-2Hr	BARC2	4470006	82,464.13	1,583,000	5.21
Pre-2Hr	BGE	4470006	2,442.08	28,000	8.72
Pre-2Hr	BPEC	4470006	3,201.20	149,000	2.15
Pre-2Hr	CCG	4470006	684,197.20	11,197,000	6.11
Pre-2Hr	CECA2	4470006	128,188.68	3,563,000	3.60
Pre-2Hr	CEI	4470006	117,062.64	2,545,000	4.60
Pre-2Hr	CLEB2	4470006	93,977.02	1,744,000	5.39
Pre-2Hr	CRDT2	4470006	21,631.14	339,000	6.38
Pre-2Hr	EAGL	4470006	16,668.70	566,000	2.95
Pre-2Hr	ENAM	4470006	27,999.69	516,000	5.43
Pre-2Hr	EXGN	4470006	50,698.87	1,386,000	3.66
Pre-2Hr	FESC	4470006	214,512.06	3,639,000	5.89
Pre-2Hr	HREA2	4470006	21,230.99	388,000	5.47
Pre-2Hr	IESI2	4470006	129,523.87	3,156,000	4.10
Pre-2Hr	IMEA	4470006	6,500.03	92,000	7.07
Pre-2Hr	IMPA	4470006	102,786.09	1,188,000	8.65
Pre-2Hr	IPWC2	4470006	53,611.30	1,357,000	3.95
Pre-2Hr	JPMV2	4470006	117,694.61	2,460,000	4.78
Pre-2Hr	KCPS	4470006	125.47	4,000	3.14
Pre-2Hr	LIDA2	4470006	24,831.58	423,000	5.87
Pre-2Hr	MECB	4470006	339,317.94	7,651,000	4.43
Pre-2Hr	MISO	4470006	337,355.88	12,282,000	2.75
Pre-2Hr	MPM	4470006	71,891.73	2,545,000	2.82
Pre-2Hr	MPPA	4470006	20,717.54	356,000	5.82
Pre-2Hr	MSCG	4470006	216,733.28	3,789,000	5.72
Pre-2Hr	NCEM	4470006	177,375.35	5,090,000	3.48
Pre-2Hr	NESL	4470006	1,051.02	24,000	4.38
Pre-2Hr	NEXT2	4470006	196,308.96	3,563,000	5.51
Pre-2Hr	NRG	4470006	340,386.49	9,670,000	3.52
Pre-2Hr	ODEC	4470006	67,048.05	1,357,000	4.94
Pre-2Hr	PEIC	4470006	11,662.83	353,000	3.30
Pre-2Hr	PEPS	4470006	251,847.20	3,490,000	7.22
Pre-2Hr	PNPR	4470006	30,090.15	480,000	6.27
Pre-2Hr	POTO2	4470006	79,295.16	1,353,000	5.86
PRE-2HR	PUPP	4470006	169.51	0	
Pre-2Hr	PWX	4470006	212.78	12,000	1.77
Pre-2Hr	SENA2	4470006	3,902.09	113,000	3.45
Pre-2Hr	SES	4470006	71,065.51	1,354,000	5.25
Pre-2Hr	SETC	4470006	4,073.44	119,000	3.42

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	SOY	4470006	82,574.48	1,164,000	7.09
Pre-2Hr	SWE	4470006	2,672.08	113,000	2.36
Pre-2Hr	WR	4470006	44,348.50	1,244,000	3.56
	MISO	4470006	(16,093.00)	0	
	WPL	4470006	192,296.59	3,902,000	4.93
	WVPA	4470006	4,198.99	85,000	4.94
<b>4470006 Total</b>			<b>4,843,720.94</b>	<b>105,160,000</b>	<b>222.97</b>
BRK COMM	AMEM	4470010	(29.00)	0	
BRK COMM	ARON	4470010	(1,395.00)	0	
BRK COMM	BARC2	4470010	(768.00)	0	
BRK COMM	BPAC2	4470010	(211.00)	0	
BRK COMM	BPEC	4470010	(166.00)	0	
BRK COMM	CALP	4470010	(60.00)	0	
BRK COMM	CCG	4470010	(159.00)	0	
BRK COMM	CEI	4470010	(11.00)	0	
BRK COMM	CONC	4470010	(24.00)	0	
BRK COMM	CRDT2	4470010	(2.00)	0	
BRK COMM	DPLG	4470010	(28.00)	0	
BRK COMM	DTET	4470010	(160.00)	0	
BRK COMM	DYPM	4470010	(6.00)	0	
BRK COMM	EAGL	4470010	(278.00)	0	
BRK COMM	EMAH2	4470010	(22.00)	0	
BRK COMM	EMMT	4470010	(171.00)	0	
BRK COMM	ENAM	4470010	(46.00)	0	
BRK COMM	ENDU	4470010	(76.00)	0	
BRK COMM	EPLU	4470010	(251.00)	0	
BRK COMM	EXGN	4470010	(469.00)	0	
BRK COMM	FESC	4470010	(37.00)	0	
BRK COMM	IESI2	4470010	(14.00)	0	
BRK COMM	IPWC2	4470010	(77.00)	0	
BRK COMM	JPMV2	4470010	(97.00)	0	
BRK COMM	MSCG	4470010	(12.00)	0	
BRK COMM	MSUI2	4470010	(24.00)	0	
BRK COMM	NEXT2	4470010	(36.00)	0	
BRK COMM	NRG	4470010	(76.00)	0	
BRK COMM	ODEC	4470010	(8.00)	0	
BRK COMM	PS	4470010	(239.00)	0	
BRK COMM	PUPP	4470010	(32.00)	0	
BRK COMM	PWX	4470010	(6.00)	0	
BRK COMM	SES	4470010	(10.00)	0	
BRK COMM	SETC	4470010	(130.00)	0	
BRK COMM	UBSF2	4470010	(5,953.00)	0	
BRK COMM	UECO2	4470010	(67.00)	0	
BRK COMM	WR	4470010	(94.00)	0	
BRK COMM	WVPA	4470010	(4.00)	0	
PRE-2HR	AMEM	4470010	(57.20)	(2,000)	2.86
Pre-2Hr	AMEM	4470010	(79,316.81)	(2,447,000)	3.24
Pre-2Hr	APM	4470010	(16.97)	(1,000)	1.70

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	ARON	4470010	(773.82)	0	
Pre-2Hr	BPEC	4470010	(11,366.95)	(452,000)	2.51
Pre-2Hr	CALP	4470010	(43,771.25)	(1,470,000)	2.98
Pre-2Hr	CCG	4470010	(551,113.37)	(8,907,000)	6.19
Pre-2Hr	CONC	4470010	(89,485.06)	(1,188,000)	7.53
Pre-2Hr	CRDT2	4470010	(297,237.31)	(5,090,000)	5.84
Pre-2Hr	DEMI	4470010	(24,036.86)	(546,000)	4.40
Pre-2Hr	DETM	4470010	(43,644.01)	(1,188,000)	3.67
Pre-2Hr	DPLG	4470010	(14,081.45)	(566,000)	2.49
Pre-2Hr	DTET	4470010	(55,319.17)	(2,036,000)	2.72
Pre-2Hr	EMMT	4470010	(186,952.43)	(3,902,000)	4.79
Pre-2Hr	ENAM	4470010	(12,581.69)	(380,000)	3.31
Pre-2Hr	ENDU	4470010	(36,108.45)	(1,301,000)	2.78
Pre-2Hr	ENTE	4470010	(32.22)	0	
Pre-2Hr	EPLU	4470010	(37,228.18)	(1,369,000)	2.72
Pre-2Hr	EXGN	4470010	(545,063.67)	(13,041,000)	4.18
Pre-2Hr	IESI2	4470010	(32,098.92)	(1,357,000)	2.37
Pre-2Hr	JPMV2	4470010	(40,081.23)	(1,272,000)	3.15
Pre-2Hr	KCPS	4470010	(42,159.52)	(1,188,000)	3.55
Pre-2Hr	MISO	4470010	(258,625.21)	(7,922,000)	3.26
Pre-2Hr	MPM	4470010	(57,004.42)	(1,188,000)	4.80
Pre-2Hr	MSCG	4470010	(238,112.20)	(5,938,000)	4.01
Pre-2Hr	NCEM	4470010	(235,397.70)	(5,090,000)	4.62
Pre-2Hr	NRG	4470010	(145,088.36)	(3,881,000)	3.74
Pre-2Hr	ODEC	4470010	(579.66)	(28,000)	2.07
Pre-2Hr	PJM	4470010	(204,334.16)	(7,126,000)	2.87
Pre-2Hr	PJME2	4470010	(43.04)	0	
Pre-2Hr	PS	4470010	(509,711.09)	(7,227,000)	7.05
Pre-2Hr	PUPP	4470010	(5,853.13)	(226,000)	2.59
Pre-2Hr	PWX	4470010	(32,658.78)	(1,188,000)	2.75
Pre-2Hr	SETC	4470010	(4,552.44)	(170,000)	2.68
Pre-2Hr	UECO2	4470010	(163,124.24)	(5,090,000)	3.20
Pre-2Hr	WPL	4470010	(36,221.56)	(1,188,000)	3.05
Pre-2Hr	WR	4470010	(63,889.62)	(1,866,000)	3.42
PRE-2HR	WR	4470010	(270.12)	0	
Pre-2Hr	WVPA	4470010	(274,359.20)	(9,218,000)	2.98
	MPPA	4470010	10,381.14	0	
	NASIA	4470010	5.30	0	
	PJM	4470010	(32,038.74)	0	
<b>4470010 Total</b>			<b>(4,405,251.77)</b>	<b>(105,049,000)</b>	<b>126.07</b>
BKI-SYS+	BUCK	4470028	13,006.03	376,000	3.46
DY-2F	AMPO	4470028	183,108.70	5,520,000	3.32
DY-2F	ARON	4470028	298,115.91	9,288,000	3.21
DY-2F	BARC2	4470028	126,563.13	3,472,000	3.65
DY-2F	CITW2	4470028	253.02	0	
DY-2F	CRDT2	4470028	154,766.97	4,705,000	3.29
DY-2F	DMEC2	4470028	83,149.02	2,161,000	3.85
DY-2F	DQPW2	4470028	174,046.93	4,513,000	3.86

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	DTET	4470028	27,957.63	1,104,000	2.53
DY-2F	EMMT	4470028	477.41	0	
DY-2F	IESI2	4470028	26,299.21	720,000	3.65
DY-2F	IMEA	4470028	7,582.49	240,000	3.16
DY-2F	IMPA	4470028	83,149.10	2,880,000	2.89
DY-2F	IPWC2	4470028	518.89	0	
DY-2F	NESL	4470028	12.64	0	
DY-2F	PEIC	4470028	27,587.93	720,000	3.83
DY-2F	PEPS	4470028	30,400.64	960,000	3.17
DY-2F	SES	4470028	1,510.46	0	
DY-2F	SETC	4470028	73,790.78	2,368,000	3.12
DY-2F	SMEC2	4470028	119.06	0	
DY-2F	WGES	4470028	228,680.02	6,048,000	3.78
DY-2F	WPL	4470028	518.89	0	
DY-2F	WVPA	4470028	121,856.32	3,505,000	3.48
DY-F	DTET	4470028	5,223.89	136,000	3.84
GENLOS	SWE	4470028	53.58	3,000	1.79
GENLOS	TEA	4470028	85.31	5,000	1.71
HR-NF	APM	4470028	(10.13)	0	
HR-NF	CPLC	4470028	(10.51)	0	
HR-NF	KCPS	4470028	(27.25)	0	
HR-NF	LGE	4470028	208.14	5,000	4.16
HR-NF	MISO	4470028	1,759.52	40,000	4.40
HR-NF	SWE	4470028	2,126.99	62,000	3.43
HR-NF	TEA	4470028	13,532.83	368,000	3.68
HR-NF	TVAM	4470028	3,039.57	63,000	4.82
LT-CAP	NCEM	4470028	293,534.96	10,141,000	2.89
MO-F	BPPA2	4470028	1,466.20	0	
MO-F	COLS2	4470028	146,761.80	5,102,000	2.88
MO-F	CPP	4470028	32,929.16	1,440,000	2.29
MO-F	NCEM	4470028	71,242.18	2,161,000	3.30
MO-F	TOFR2	4470028	23,987.94	802,000	2.99
MO-F	WPSC	4470028	142,484.04	5,040,000	2.83
OPC VAR	OPCVR	4470028	3,295.74	0	
PRE-2HR	BARC2	4470028	0.00	0	
PRE-2HR	BUCK	4470028	0.00	3,000	0.00
SO2	ECSO2	4470028	(26,154.32)	0	
U-ENERGY	CPLC	4470028	64.66	3,000	2.16
	COLS2	4470028	0.00	2,000	0.00
	ECSO2	4470028	(8,736.36)	0	
	NASIA	4470028	(23,600.27)	0	
<b>4470028 Total</b>			<b>2,346,728.85</b>	<b>73,956,000</b>	<b>101.42</b>
6/08 AJE		4470035	242.44	0	
SO2	ECSO2	4470035	(256.58)	0	
	ECSO2	4470035	(75.64)	0	
		4470035	37,469.89	1,017,000	3.68

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
<b>4470035 Total</b>			<b>37,380.11</b>	<b>1,017,000</b>	<b>3.68</b>
	CLEB2	4470066	7,016.00	0	
	CPLC	4470066	(244.00)	0	
	DUKE2	4470066	1,354.00	0	
	ENTE	4470066	(27,239.00)	0	
	MCPC2	4470066	(96.00)	0	
	MISO	4470066	(6,790.00)	0	
	NASIA	4470066	21,472.09	0	
	TVAM	4470066	(773.00)	0	
<b>4470066 Total</b>			<b>(5,299.91)</b>	<b>0</b>	<b>0.00</b>
BRKR-8	EAGL	4470081	(1.86)	0	
BRKR-8	HETC2	4470081	(1.15)	0	
BRKR-8	SETC	4470081	4.66	0	
BRKR-8	SETC	4470081	(8.59)	0	
BRKR-8	UBSF2	4470081	17.66	0	
BRKR-8	UBSF2	4470081	(16.26)	0	
BRKR-8	UBSF2	4470081	(17.67)	0	
SWPS-7A	ARON	4470081	(13,915.33)	0	
SWPS-7A	BARC2	4470081	51,190.87	0	
SWPS-7A	CEFL2	4470081	6,583.89	0	
SWPS-7A	HETC2	4470081	(10,911.71)	0	
SWPS-7A	JPMV2	4470081	(24,954.45)	0	
SWPS-7A	SETC	4470081	(3,999.29)	0	
SWPS-7A	SETC	4470081	12,122.45	0	
	UBSF2	4470081	0.00	0	
	UBSF2	4470081	8,875.13	0	
	UBSF2	4470081	(70,254.58)	0	
	UBSF2	4470081	(6,925.22)	0	
<b>4470081 Total</b>			<b>(52,211.45)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	17,744.85	0	
SWAPS	ARON	4470082	(375,755.02)	0	
SWAPS	BARC2	4470082	(219,510.36)	0	
SWAPS	BPAC2	4470082	(57,522.52)	0	
SWAPS	CCG	4470082	(38,089.66)	0	
SWAPS	CEI	4470082	(53,886.27)	0	
SWAPS	CPLC	4470082	97.09	0	
SWAPS	CRDT2	4470082	(180,616.66)	0	
SWAPS	DPLG	4470082	(11,046.95)	0	
SWAPS	DTET	4470082	(992.10)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	DUKI2	4470082	444.50	0	
SWAPS	DYPM	4470082	(4,626.43)	0	
SWAPS	EAGL	4470082	(185.81)	0	
SWAPS	EMAH2	4470082	(0.02)	0	
SWAPS	EMMT	4470082	34,198.99	0	
SWAPS	ENAM	4470082	3,773.70	0	
SWAPS	ENDU	4470082	438.00	0	
SWAPS	EPLU	4470082	25,820.39	0	
SWAPS	EXGN	4470082	552,256.11	0	
SWAPS	FESC	4470082	(5,605.89)	0	
SWAPS	IESI2	4470082	60,585.17	0	
SWAPS	JPMV2	4470082	(58,621.61)	0	
SWAPS	MLCI	4470082	4,398.77	0	
SWAPS	MSCG	4470082	(58,665.84)	0	
SWAPS	NEXT2	4470082	(8,342.18)	0	
SWAPS	PEPS	4470082	1,368.61	0	
SWAPS	PS	4470082	798.62	0	
SWAPS	SES	4470082	112,567.55	0	
SWAPS	SETC	4470082	(3,081.10)	0	
SWAPS	UECO2	4470082	6,035.24	0	
SWAPS	WR	4470082	(7,792.57)	0	
SWAPS	WVPA	4470082	(11,684.45)	0	
	MSUI2	4470082	(213.39)	0	
	NA005	4470082	1,632.11	0	
	NASIA	4470082	6,207.23	0	
	UBSF2	4470082	273,885.36	0	
		4470082	(788,349.78)	0	
<b>4470082 Total</b>			<b>(782,336.32)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(360,034.88)	0	
<b>4470089 Total</b>			<b>(360,034.88)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,324.50)	0	
AEPCOW	PJM	4470098	(52.96)	0	
AEPMON	PJM	4470098	(18.42)	0	
AEPSCG	PJM	4470098	108,681.12	0	
<b>4470098 Total</b>			<b>104,285.24</b>	<b>0</b>	<b>0.00</b>
AEPCCCL	PJM	4470099	(19,404.12)	0	
AEPCOW	PJM	4470099	(25,802.78)	0	
AEPMON	PJM	4470099	(269.69)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470099	212,197.99		0
PRE-2HR	PJM	4470099	(6,146.00)		0
	BUCK	4470099	(2,154.63)		0
	PJM	4470099	28,689.77		0
<b>4470099 Total</b>			<b>187,110.54</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	12,473.75		0
AEPCCL	PJM	4470100	6,573.54		0
AEPSCG	PJM	4470100	127,286.76		0
<b>4470100 Total</b>			<b>146,334.05</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470103	1,634,547.97	40,821,000	4.00
<b>4470103 Total</b>			<b>1,634,547.97</b>	<b>40,821,000</b>	<b>0.00</b>
AEPSCG	PJM	4470106	(312.44)		0
<b>4470106 Total</b>			<b>(312.44)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	169.35		0
AEPSCG	PJM	4470107	745.93		0
	PJM	4470107	15.97		0
<b>4470107 Total</b>			<b>931.25</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470109	(49,852.00)		0
	PJM	4470109	(26,993.00)		0
<b>4470109 Total</b>			<b>(76,845.00)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	0.00		0
AEPMON	PJM	4470110	(1.32)		0
AEPSCG	PJM	4470110	(0.86)		0

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470110	(874.44)	0	
<b>4470110 Total</b>			<b>(876.62)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	759.79	14,000	5.43
PRE-2HR	SPSA2	4470112	(609.04)	0	
PRE-2HR	TOFR2	4470112	(3,685.00)	31,000	(11.89)
	CDOW	4470112	18,580.51	0	
<b>4470112 Total</b>			<b>15,046.26</b>	<b>45,000</b>	<b>0.00</b>
AEPBCK	PJM	4470115	0.00	0	
AEPCOW	PJM	4470115	1.04	0	
AEPMON	PJM	4470115	2.62	0	
AEPSCG	PJM	4470115	1,131.99	0	
<b>4470115 Total</b>			<b>1,135.65</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	0.00	0	
	PJM	4470124	4,859.96	0	
	WSTR2	4470124	0.74	0	
<b>4470124 Total</b>			<b>4,860.70</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	8,236.70	0	
<b>4470125 Total</b>			<b>8,236.70</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	45,614.66	0	
AEPCCL	PJM	4470126	5,356.15	0	
AEPSCG	PJM	4470126	(85,587.47)	0	
	PJM	4470126	(2,515.51)	0	
<b>4470126 Total</b>			<b>(37,132.17)</b>	<b>0</b>	<b>0.00</b>



Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEP-POOL		4470128	3,689,327.00	154,719,000	2.38
<b>4470128 Total</b>			<b>3,689,327.00</b>	<b>154,719,000</b>	<b>0.00</b>
PRE-2HR	PJM	4470131	(69.79)	0	
<b>4470131 Total</b>			<b>(69.79)</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470143	21.00	0	
BRK COMM	BARC2	4470143	742.00	0	
BRK COMM	BPAC2	4470143	190.00	0	
BRK COMM	BPEC	4470143	115.00	0	
BRK COMM	CALP	4470143	13.00	0	
BRK COMM	CCG	4470143	116.00	0	
BRK COMM	CEI	4470143	7.00	0	
BRK COMM	DPLG	4470143	(8.00)	0	
BRK COMM	DTET	4470143	105.00	0	
BRK COMM	DYPM	4470143	6.00	0	
BRK COMM	EAGL	4470143	66.00	0	
BRK COMM	EMAH2	4470143	21.00	0	
BRK COMM	ENAM	4470143	21.00	0	
BRK COMM	ENDU	4470143	42.00	0	
BRK COMM	EPLU	4470143	115.00	0	
BRK COMM	EXGN	4470143	93.00	0	
BRK COMM	FESC	4470143	23.00	0	
BRK COMM	IESI2	4470143	1.00	0	
BRK COMM	IPWC2	4470143	77.00	0	
BRK COMM	JPMV2	4470143	30.00	0	
BRK COMM	NEXT2	4470143	34.00	0	
BRK COMM	NRG	4470143	32.00	0	
BRK COMM	PS	4470143	179.00	0	
BRK COMM	PWX	4470143	6.00	0	
BRK COMM	SETC	4470143	61.00	0	
BRK COMM	UBSF2	4470143	2,719.00	0	
BRK COMM	UECO2	4470143	29.00	0	
BRK COMM	WR	4470143	7.00	0	
BRK COMM	WVPA	4470143	1.00	0	
PRE-2HR	ARON	4470143	52,826.89	0	
PRE-2HR	BARC2	4470143	10,796.68	0	
PRE-2HR	BUCK	4470143	148.37	0	
PRE-2HR	CCG	4470143	52,974.86	0	
	BUCK	4470143	60,086.50	0	
	UBSF2	4470143	149,622.98	0	
<b>4470143 Total</b>			<b>331,320.28</b>	<b>0</b>	<b>0.00</b>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	MISO	4470167	46.58	0	
		<b>4470167 Total</b>	<b>46.58</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(4,015.75)	0	
		<b>4470168 Total</b>	<b>(4,015.75)</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470169	8,655.85	0	
		<b>4470169 Total</b>	<b>8,655.85</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	FESC	4470170	965,325.10	16,404,000	5.88
PRE-2HR	PEPS	4470170	127,903.12	1,123,000	11.39
PRE-2HR	PNPR	4470170	35,163.63	480,000	7.33
		4470170	0.00	0	
		<b>4470170 Total</b>	<b>1,128,391.85</b>	<b>18,007,000</b>	<b>0.00</b>
AEPBCK	PJM	4470174	12,234.05	0	
AEPCCCL	PJM	4470174	(3,162.11)	0	
AEPSCG	PJM	4470174	111.87	0	
		<b>4470174 Total</b>	<b>9,183.81</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(213.33)	0	
AEPCCCL	PJM	4470206	(19.95)	0	
AEPCOW	PJM	4470206	9.29	0	
AEPMON	PJM	4470206	1.49	0	
AEPSCG	PJM	4470206	117,316.49	0	
	BUCK	4470206	213.33	0	
		<b>4470206 Total</b>	<b>117,307.32</b>	<b>0</b>	<b>0.00</b>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470209	47,591.49	0	
AEPCCCL	PJM	4470209	6,189.62	0	
AEPSCG	PJM	4470209	(210,466.54)	0	
	PJM	4470209	(41,431.95)	0	
<b>4470209 Total</b>			<b>(198,117.38)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	577.04	0	
<b>4470214 Total</b>			<b>577.04</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	(432.11)	0	
<b>4470215 Total</b>			<b>(432.11)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	6,329.35	0	
<b>4470216 Total</b>			<b>6,329.35</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	4.84	0	
AEPMON	PJM	5550039	0.34	0	
AEPSCG	PJM	5550039	1,121.12	0	
	PJM	5550039	406.11	0	
<b>5550039 Total</b>			<b>1,532.41</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	WVPA	5550088	(11,116.71)	0	
<b>5550088 Total</b>			<b>(11,116.71)</b>	<b>0</b>	<b>0.00</b>
BRK COMM	DUK12	5550099	(1.00)	0	
BRK COMM	FESC	5550099	(1.00)	0	
BRK COMM	PS	5550099	(9.00)	0	
BRK COMM	SETC	5550099	(1.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	UBSF2	5550099	(34.00)	0	
BRK COMM	UECO2	5550099	(32.15)	0	
PRE-2HR	DUKI2	5550099	(92.14)	0	
Pre-2Hr	EXGN	5550099	(4,912.18)	0	
Pre-2Hr	FESC	5550099	201.43	0	
Pre-2Hr	JPMV2	5550099	(3,697.17)	0	
PRE-2HR	MISO	5550099	(433,645.22)	(16,920,000)	2.56
PRE-2HR	PJM	5550099	(20,488.93)	(1,111,000)	1.84
PRE-2HR	PJME2	5550099	(14.95)	0	
Pre-2Hr	PS	5550099	(205.60)	0	
Pre-2Hr	SETC	5550099	75.99	0	
Pre-2Hr	UECO2	5550099	397.00	0	
	MISO	5550099	(63,506.00)	0	
	MPM	5550099	(4,897.40)	0	
	NASIA	5550099	(6,207.23)	0	
	UBSF2	5550099	(50,248.07)	0	
<b>5550099 Total</b>			<b>(587,318.62)</b>	<b>(18,031,000)</b>	<b>4.40</b>
PRE-2HR	DYPM	5550100	(5,800.68)	0	
PRE-2HR	EXGN	5550100	(5,159.91)	0	
PRE-2HR	IESI2	5550100	(941.69)	0	
PRE-2HR	IPLM	5550100	(247.53)	0	
PRE-2HR	MPM	5550100	(9,323.85)	0	
PRE-2HR	PJM	5550100	(21,148.18)	0	
PRE-2HR	UECO2	5550100	(807.16)	0	
PRE-2HR	WPL	5550100	(6,699.42)	0	
PRE-2HR	WPPI	5550100	(403.58)	0	
PRE-2HR	WPSC	5550100	14,138.00	0	
PRE-2HR	WVPA	5550100	(2,122.98)	0	
<b>5550100 Total</b>			<b>(38,516.98)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	CNCT	5550107	(2,968.99)	0	
PRE-2HR	DYPM	5550107	(1,819.56)	0	
PRE-2HR	EXGN	5550107	(1,618.56)	0	
PRE-2HR	IESI2	5550107	(295.39)	0	
PRE-2HR	IPLM	5550107	(77.65)	0	
PRE-2HR	MPM	5550107	(2,941.71)	0	
PRE-2HR	PJM	5550107	(55,075.54)	0	
PRE-2HR	TOFR2	5550107	(16,930.43)	0	
PRE-2HR	UECO2	5550107	(253.19)	0	
PRE-2HR	WPL	5550107	(2,101.48)	0	
PRE-2HR	WPPI	5550107	(126.60)	0	
PRE-2HR	WVPA	5550107	(1,552.90)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		<b>5550107 Total</b>	<b>(85,762.00)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(36.66)	0	
AEPMON	PJM	5614000	42.77	0	
AEPSCG	PJM	5614000	(3.43)	0	
	PJM	5614000	(9,130.93)	0	
		<b>5614000 Total</b>	<b>(9,128.25)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(4.10)	0	
AEPMON	PJM	5618000	(10.36)	0	
AEPSCG	PJM	5618000	(0.02)	0	
	PJM	5618000	(1,465.76)	0	
		<b>5618000 Total</b>	<b>(1,480.24)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5757000	(14.76)	0	
AEPMON	PJM	5757000	(40.80)	0	
AEPSCG	PJM	5757000	(0.01)	0	
	PJM	5757000	(9,578.51)	0	
		<b>5757000 Total</b>	<b>(9,634.08)</b>	<b>0</b>	<b>0.00</b>
		<b>Total September 2009</b>	<b>9,388,206.25</b>	<b>270,645,000</b>	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(1,373.27)		0
SO2	ECSO2	4470001	320.50		0
	ECSO2	4470001	159.60		0
	NASIA	4470001	0.00		0
		4470001	(21,942.17)		0
<b>4470001 Total</b>			<b>(22,835.34)</b>	<b>0</b>	<b>0.00</b>
BKI-SYS+	BUCK	4470002	(20.55)		0
CMP-UPR	CPLC	4470002	42,012.13		0
DY-2F	AMPO	4470002	77,369.02		0
DY-2F	ARON	4470002	167,140.36		0
DY-2F	BARC2	4470002	90,732.34		0
DY-2F	CRDT2	4470002	142,346.00		0
DY-2F	DMEC2	4470002	78,285.97		0
DY-2F	DQPW2	4470002	(2,734.51)		0
DY-2F	DTET	4470002	(8,165.57)		0
DY-2F	IESI2	4470002	18,818.14		0
DY-2F	IMEA	4470002	(8,697.97)		0
DY-2F	IMPA	4470002	26,880.76		0
DY-2F	NESL	4470002	63.98		0
DY-2F	ODEC	4470002	1,018.31		0
DY-2F	PEIC	4470002	(780.85)		0
DY-2F	PEPS	4470002	(414.48)		0
DY-2F	SES	4470002	1,608.49		0
DY-2F	SETC	4470002	(13,983.68)		0
DY-2F	WGES	4470002	138,748.98		0
DY-2F	WVPA	4470002	9,051.11		0
DY-F	DTET	4470002	(43.66)		0
DY-F	EPLU	4470002	10.31		0
GENLOS	SWE	4470002	(80.71)		0
GENLOS	TEA	4470002	(109.43)		0
HR-NF	APM	4470002	(36.80)		0
HR-NF	CPLC	4470002	(2.17)		0
HR-NF	LGE	4470002	(801.52)		0
HR-NF	MISO	4470002	(625.16)		0
HR-NF	SWE	4470002	(650.03)		0
HR-NF	TEA	4470002	(12,649.38)		0
HR-NF	TVAM	4470002	(1,212.64)		0
LT-CAP	NCEM	4470002	77,692.51		0
MO-F	BPPA2	4470002	595.24		0
MO-F	COLS2	4470002	120,516.14		0
MO-F	CPP	4470002	16,709.25		0
MO-F	NCEM	4470002	11,102.57		0
MO-F	TOFR2	4470002	25,688.27		0
MO-F	WPSC	4470002	85,877.88		0
OPC VAR	OPCVR	4470002	17,570.24		0
SO2	ECSO2	4470002	27,256.08		0
U-ENERGY	CPLC	4470002	0.25		0
	CPLC	4470002	(42,141.38)		0

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	ECSO2	4470002	13,579.92	0	
	NASIA	4470002	0.00	0	
	NCEM	4470002	(31,828.19)	0	
<b>4470002 Total</b>			<b>1,065,695.57</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470004	4,275.11	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	777.85	0	
<b>4470004 Total</b>			<b>5,052.96</b>	<b>0</b>	<b>0.00</b>
	CPLC	4470005	37,866.27	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	31,050.34	0	
<b>4470005 Total</b>			<b>68,916.61</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	4470006	(4.00)	0	
BRK COMM	BARC2	4470006	(229.00)	0	
BRK COMM	BPAC2	4470006	(243.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(26.00)	0	
BRK COMM	CEI	4470006	(16.00)	0	
BRK COMM	DTET	4470006	(28.00)	0	
BRK COMM	EAGL	4470006	(1.00)	0	
BRK COMM	EDFT2	4470006	(37.00)	0	
BRK COMM	EMMT	4470006	(40.00)	0	
BRK COMM	ENAM	4470006	(25.00)	0	
BRK COMM	ENDU	4470006	(37.00)	0	
BRK COMM	EPLU	4470006	(288.00)	0	
BRK COMM	EXGN	4470006	(593.00)	0	
BRK COMM	JPMV2	4470006	(57.00)	0	
BRK COMM	KCPS	4470006	(2.00)	0	
BRK COMM	MSCG	4470006	(1.00)	0	
BRK COMM	MSUI2	4470006	(162.00)	0	
BRK COMM	NEXT2	4470006	(436.00)	0	
BRK COMM	NRG	4470006	(15.00)	0	
BRK COMM	ODEC	4470006	(10.00)	0	
BRK COMM	PS	4470006	(37.00)	0	
BRK COMM	PWX	4470006	(7.00)	0	
BRK COMM	SETC	4470006	(18.00)	0	
BRK COMM	SIPC	4470006	(12.00)	0	
BRK COMM	UBSF2	4470006	(2,792.00)	0	

Kentucky Power Company  
Billing Revenue  
October 2009

KPSC Case No. 2009-00505  
Order dated January 27, 2010  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	UECO2	4470006	(131.00)		0
BRK COMM	WR	4470006	(22.00)		0
Pre-2Hr	AMPO	4470006	11,073.68	267,000	
Pre-2Hr	ARON	4470006	327,066.74	5,896,000	
Pre-2Hr	BARC2	4470006	89,314.81	1,693,000	
Pre-2Hr	BGE	4470006	4,164.44	47,000	
Pre-2Hr	BPEC	4470006	10,189.76	287,000	
Pre-2Hr	CALP	4470006	14,546.84	402,000	
Pre-2Hr	CCG	4470006	720,642.62	11,792,000	
Pre-2Hr	CECA2	4470006	127,633.21	3,931,000	
Pre-2Hr	CEI	4470006	122,744.38	2,668,000	
Pre-2Hr	CLEB2	4470006	100,784.07	1,688,000	
Pre-2Hr	CONC	4470006	310.94	16,000	
Pre-2Hr	CRDT2	4470006	14,632.92	230,000	
Pre-2Hr	DETM	4470006	63.12	0	
Pre-2Hr	EAGL	4470006	9,324.90	287,000	
Pre-2Hr	EDFT2	4470006	7,551.73	230,000	
Pre-2Hr	ENAM	4470006	16,821.94	263,000	
Pre-2Hr	ENDU	4470006	71,019.60	2,268,000	
Pre-2Hr	ENTE	4470006	12,351.91	344,000	
Pre-2Hr	EPLU	4470006	270.71	10,000	
Pre-2Hr	EXGN	4470006	54,084.42	1,463,000	
Pre-2Hr	FESC	4470006	198,470.58	3,365,000	
Pre-2Hr	HREA2	4470006	33,169.76	534,000	
Pre-2Hr	IESI2	4470006	55,817.99	1,673,000	
Pre-2Hr	IMEA	4470006	4,291.61	61,000	
Pre-2Hr	IMPA	4470006	161,265.54	2,970,000	
Pre-2Hr	IPWC2	4470006	55,533.37	1,406,000	
Pre-2Hr	JPMV2	4470006	74,780.68	1,334,000	
Pre-2Hr	KCPS	4470006	6,102.90	191,000	
Pre-2Hr	LIDA2	4470006	26,492.55	451,000	
Pre-2Hr	MECB	4470006	380,055.95	8,946,000	
Pre-2Hr	MISO	4470006	264,705.52	9,024,000	
Pre-2Hr	MPM	4470006	75,381.06	2,668,000	
Pre-2Hr	MPPA	4470006	44,084.68	757,000	
Pre-2Hr	MSCG	4470006	223,781.53	3,787,000	
Pre-2Hr	NCEM	4470006	185,984.41	5,337,000	
Pre-2Hr	NRG	4470006	66,050.06	1,894,000	
Pre-2Hr	ODEC	4470006	71,061.48	1,445,000	
Pre-2Hr	PEIC	4470006	2,598.26	79,000	
Pre-2Hr	PEPS	4470006	299,566.38	4,825,000	
Pre-2Hr	PNPR	4470006	27,181.21	434,000	
Pre-2Hr	POTO2	4470006	75,114.98	1,287,000	
Pre-2Hr	PWX	4470006	11,717.22	344,000	
Pre-2Hr	SES	4470006	66,657.25	1,262,000	
Pre-2Hr	SIPC	4470006	108,785.72	3,587,000	
Pre-2Hr	SOY	4470006	51,486.50	725,000	
Pre-2Hr	SWE	4470006	88,245.12	2,525,000	
Pre-2Hr	WPL	4470006	201,687.54	4,074,000	
Pre-2Hr	WR	4470006	45,375.15	1,474,000	
	CLEB2	4470006	(10,906.59)		0
	DETM	4470006	(31.56)		0
	MISO	4470006	(13,636.00)		0



Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470006	0.00	0	
		4470006	0.00	0	
<b>4470006 Total</b>			<b>4,590,193.59</b>	<b>100,241,000</b>	<b>0.00</b>
BRK COMM	ARON	4470010	930.00	0	
BRK COMM	BARC2	4470010	(234.00)	0	
BRK COMM	BPAC2	4470010	(188.00)	0	
BRK COMM	BPEC	4470010	(13.00)	0	
BRK COMM	CALP	4470010	(9.00)	0	
BRK COMM	CCG	4470010	(8.00)	0	
BRK COMM	CEI	4470010	(30.00)	0	
BRK COMM	DPLG	4470010	(1.00)	0	
BRK COMM	DTET	4470010	(60.00)	0	
BRK COMM	EAGL	4470010	(5.00)	0	
BRK COMM	EDFT2	4470010	(27.00)	0	
BRK COMM	EMMT	4470010	(29.00)	0	
BRK COMM	ENAM	4470010	(10.00)	0	
BRK COMM	ENDU	4470010	(40.00)	0	
BRK COMM	EPLU	4470010	(268.00)	0	
BRK COMM	EXGN	4470010	(610.00)	0	
BRK COMM	FESC	4470010	(16.00)	0	
BRK COMM	IESI2	4470010	(5.00)	0	
BRK COMM	JPMV2	4470010	(58.00)	0	
BRK COMM	MSCG	4470010	(36.00)	0	
BRK COMM	MSUI2	4470010	(1,050.00)	0	
BRK COMM	NRG	4470010	(17.00)	0	
BRK COMM	PS	4470010	(24.00)	0	
BRK COMM	SETC	4470010	(24.00)	0	
BRK COMM	SIPC	4470010	(1.00)	0	
BRK COMM	UBSF2	4470010	(3,375.00)	0	
BRK COMM	UECO2	4470010	(59.00)	0	
BRK COMM	WR	4470010	(39.00)	0	
BRK COMM	WVPA	4470010	(5.00)	0	
PRE-2HR	AMEM	4470010	185.29	0	
Pre-2Hr	AMEM	4470010	(41,814.14)	(1,266,000)	
PRE-2HR	ARON	4470010	(4,202.84)	(56,000)	
Pre-2Hr	CALP	4470010	(20,106.92)	(535,000)	
Pre-2Hr	CCG	4470010	(544,447.45)	(8,063,000)	
Pre-2Hr	CONC	4470010	(75,192.78)	(997,000)	
Pre-2Hr	CRDT2	4470010	(311,663.98)	(5,337,000)	
Pre-2Hr	DETM	4470010	(46,394.96)	(1,262,000)	
Pre-2Hr	DTET	4470010	(51,464.84)	(1,894,000)	
Pre-2Hr	EAGL	4470010	(35,348.54)	(1,320,000)	
Pre-2Hr	EDFT2	4470010	(8,636.29)	(230,000)	
Pre-2Hr	EMMT	4470010	(195,825.77)	(4,074,000)	
Pre-2Hr	ENAM	4470010	(13,205.52)	(399,000)	
Pre-2Hr	ENDU	4470010	(10,225.70)	(345,000)	
Pre-2Hr	EXGN	4470010	(603,992.42)	(13,875,000)	
Pre-2Hr	IESI2	4470010	(33,249.72)	(1,406,000)	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	JPMV2	4470010	(72,147.01)	(2,241,000)	
Pre-2Hr	KCPS	4470010	(39,746.91)	(1,094,000)	
Pre-2Hr	MISO	4470010	(361,179.19)	(9,685,000)	
Pre-2Hr	MPM	4470010	(55,232.10)	(1,262,000)	
Pre-2Hr	MSCG	4470010	(259,102.36)	(6,485,000)	
Pre-2Hr	NCEM	4470010	(246,822.93)	(5,337,000)	
Pre-2Hr	NRG	4470010	(134,250.21)	(3,906,000)	
Pre-2Hr	PJM	4470010	(201,030.67)	(7,594,000)	
Pre-2Hr	PJME2	4470010	(25.28)	0	
Pre-2Hr	PS	4470010	(312,718.10)	(5,227,000)	
Pre-2Hr	PUPP	4470010	(4,714.67)	(119,000)	
Pre-2Hr	SETC	4470010	(602.53)	(29,000)	
Pre-2Hr	SIPC	4470010	(1,979.75)	(57,000)	
Pre-2Hr	UECO2	4470010	(171,210.19)	(5,344,000)	
Pre-2Hr	WR	4470010	(50,043.44)	(1,371,000)	
Pre-2Hr	WVPA	4470010	(293,446.00)	(9,870,000)	
Pre-2Hr	NASIA	4470010	2.35	0	
<b>4470010 Total</b>			<b>(4,205,146.57)</b>	<b>(100,680,000)</b>	<b>0.00</b>

BKI-SYS+	BUCK	4470028	196.33	5,000	
DY-2F	AMPO	4470028	156,340.58	4,032,000	
DY-2F	ARON	4470028	361,228.12	9,408,000	
DY-2F	BARC2	4470028	146,234.70	3,584,000	
DY-2F	CRDT2	4470028	182,240.56	4,984,000	
DY-2F	DMEC2	4470028	94,627.07	2,232,000	
DY-2F	DQPW2	4470028	95,838.67	2,232,000	
DY-2F	DTET	4470028	57,616.69	1,840,000	
DY-2F	IESI2	4470028	45,779.86	1,096,000	
DY-2F	IMEA	4470028	56,343.73	1,488,000	
DY-2F	IMPA	4470028	47,735.00	1,488,000	
DY-2F	NESL	4470028	1,048.34	0	
DY-2F	ODEC	4470028	2,096.57	64,000	
DY-2F	PEIC	4470028	10,709.09	352,000	
DY-2F	PEPS	4470028	414.48	0	
DY-2F	SES	4470028	9,003.59	0	
DY-2F	SETC	4470028	91,519.20	2,584,000	
DY-2F	WGES	4470028	252,976.78	6,264,000	
DY-2F	WVPA	4470028	141,913.93	3,720,000	
DY-F	DTET	4470028	43.66	0	
DY-F	EPLU	4470028	513.61	16,000	
GENLOS	SWE	4470028	80.71	3,000	
GENLOS	TEA	4470028	109.43	0	
HR-NF	APM	4470028	191.26	4,000	
HR-NF	CPLC	4470028	184.52	5,000	
HR-NF	LGE	4470028	1,430.82	31,000	
HR-NF	MISO	4470028	1,600.92	32,000	
HR-NF	SWE	4470028	3,170.76	67,000	
HR-NF	TEA	4470028	35,357.14	689,000	
HR-NF	TVAM	4470028	3,243.54	49,000	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
LT-CAP	NCEM	4470028	336,895.56	10,890,000	
MO-F	BPPA2	4470028	1,580.42	0	
MO-F	COLS2	4470028	151,850.42	4,890,000	
MO-F	CPP	4470028	24,585.95	744,000	
MO-F	NCEM	4470028	81,607.27	2,232,000	
MO-F	TOFR2	4470028	25,518.10	777,000	
MO-F	WPSC	4470028	163,214.10	5,208,000	
OPC VAR	OPCVR	4470028	(17,570.24)	0	
PRE-2HR	BUCK	4470028	0.00	(2,000)	
SO2	EC SO2	4470028	(27,256.08)	0	
U-ENERGY	CPLC	4470028	(0.25)	0	
	EC SO2	4470028	(13,579.92)	0	
	NASIA	4470028	0.00	0	
<b>4470028 Total</b>			<b>2,526,634.99</b>	<b>71,008,000</b>	<b>0.00</b>
6/08 AJE		4470035	(140.80)	0	
SO2	EC SO2	4470035	(320.50)	0	
	EC SO2	4470035	(159.60)	0	
	NASIA	4470035	0.00	0	
		4470035	65,437.65	1,561,000	
<b>4470035 Total</b>			<b>64,816.75</b>	<b>1,561,000</b>	<b>0.00</b>
	CLEB2	4470066	10,504.95	0	
	CPLC	4470066	(257.00)	0	
	DUKE2	4470066	(214.00)	0	
	ENTE	4470066	(21,262.00)	0	
	MISO	4470066	(5,326.00)	0	
	NASIA	4470066	21,787.99	0	
	TVAM	4470066	(1,697.00)	0	
<b>4470066 Total</b>			<b>3,536.94</b>	<b>0</b>	<b>0.00</b>
BRKR-8	ARON	4470081	8.83	0	
BRKR-8	EAGL	4470081	(0.27)	0	
BRKR-8	EDFT2	4470081	(2.39)	0	
BRKR-8	HETC2	4470081	(2.65)	0	
BRKR-8	SETC	4470081	1.96	0	
BRKR-8	UBS	4470081	12.18	0	
SWPS-7A	ARON	4470081	(7,539.09)	0	
SWPS-7A	BARC2	4470081	43,612.20	0	
SWPS-7A	EAGL	4470081	676.86	0	
SWPS-7A	EDFT2	4470081	(9,000.60)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWPS-7A	HETC2	4470081	84.82	0	
SWPS-7A	JPMV2	4470081	(21,185.79)	0	
SWPS-7A	SETC	4470081	9,150.82	0	
	UBSF2	4470081	7,480.01	0	
	UBSF2	4470081	(51,289.02)	0	
	UBSF2	4470081	(23,072.87)	0	
	UBSF2	4470081	0.00	0	
		4470081	448.31	0	
<b>4470081 Total</b>			<b>(50,616.69)</b>	<b>0</b>	<b>0.00</b>
SWAPS	AMEM	4470082	11,803.32	0	
SWAPS	ARON	4470082	(376,119.55)	0	
SWAPS	BARC2	4470082	(161,059.04)	0	
SWAPS	BPAC2	4470082	33,498.73	0	
SWAPS	CCG	4470082	(207,384.32)	0	
SWAPS	CEI	4470082	(32,666.26)	0	
SWAPS	CILM	4470082	622.83	0	
SWAPS	CIPS2	4470082	1,209.11	0	
SWAPS	CPLC	4470082	9.29	0	
SWAPS	CRDT2	4470082	(162,091.99)	0	
SWAPS	DPLG	4470082	(31,728.83)	0	
SWAPS	DTET	4470082	298.43	0	
SWAPS	DYPM	4470082	3,465.56	0	
SWAPS	EAGL	4470082	(0.60)	0	
SWAPS	EDFT2	4470082	1,651.79	0	
SWAPS	EMAH2	4470082	10,744.33	0	
SWAPS	EMMT	4470082	30,155.40	0	
SWAPS	ENAM	4470082	1,678.82	0	
SWAPS	ENDU	4470082	939.14	0	
SWAPS	EPLU	4470082	25,249.63	0	
SWAPS	EXGN	4470082	367,335.25	0	
SWAPS	FESC	4470082	(6,003.41)	0	
SWAPS	IESI2	4470082	40,154.79	0	
SWAPS	IPCA	4470082	1,831.59	0	
SWAPS	IPWC2	4470082	26,504.06	0	
SWAPS	JPMV2	4470082	(56,793.17)	0	
SWAPS	MLCI	4470082	5,791.04	0	
SWAPS	MSCG	4470082	(48,616.16)	0	
SWAPS	NEXT2	4470082	44,595.16	0	
SWAPS	PEPS	4470082	1,147.58	0	
SWAPS	PS	4470082	1,870.56	0	
SWAPS	SES	4470082	78,571.31	0	
SWAPS	SETC	4470082	(16,076.09)	0	
SWAPS	TNSK	4470082	45.39	0	
SWAPS	UECO2	4470082	(466.78)	0	
SWAPS	WR	4470082	2,887.73	0	
SWAPS	WVPA	4470082	714.39	0	
	MSUI2	4470082	(897.00)	0	
	NA005	4470082	313.49	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470082	(2,623.42)	0	
	UBSF2	4470082	291,133.78	0	
		4470082	(205,095.52)	0	
<b>4470082 Total</b>			<b>(323,399.64)</b>	<b>0</b>	<b>0.00</b>
SPOT-ENG	PJM	4470089	(223,254.02)	0	
	NASIA	4470089	0.00	0	
<b>4470089 Total</b>			<b>(223,254.02)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470098	(4,571.30)	0	
AEPCOW	PJM	4470098	(45.52)	0	
AEPMON	PJM	4470098	11.50	0	
AEPSCG	PJM	4470098	40,358.60	0	
	NASIA	4470098	0.00	0	
<b>4470098 Total</b>			<b>35,753.28</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470099	(20,264.33)	0	
AEPCOW	PJM	4470099	(27,090.18)	0	
AEPMON	PJM	4470099	0.00	0	
AEPSCG	PJM	4470099	215,262.48	0	
PRE-2HR	PJM	4470099	(2,927.85)	0	
PRE-2HR	WPSC	4470099	14,346.00	0	
PRE-2HR	WVPA	4470099	2,869.20	0	
	BUCK	4470099	(2,259.21)	0	
	NASIA	4470099	0.00	0	
<b>4470099 Total</b>			<b>179,936.11</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470100	(7,760.82)	0	
AEPCCL	PJM	4470100	(3,813.40)	0	
AEPSCG	PJM	4470100	30,863.86	0	
	NASIA	4470100	0.00	0	
<b>4470100 Total</b>			<b>19,289.64</b>	<b>0</b>	<b>0.00</b>

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SPOT-ENG	PJM	4470103	1,374,897.29	32,081,000	
	NASIA	4470103	0.00	0	
<b>4470103 Total</b>			<b>1,374,897.29</b>	<b>32,081,000</b>	<b>0.00</b>
AEPCSG	PJM	4470106	(528.68)	0	
<b>4470106 Total</b>			<b>(528.68)</b>	<b>0</b>	<b>0.00</b>
AEPMON	PJM	4470107	300.13	0	
AEPCSG	PJM	4470107	1,196.33	0	
	PJM	4470107	14.72	0	
<b>4470107 Total</b>			<b>1,511.18</b>	<b>0</b>	<b>0.00</b>
AEPCSG	PJM	4470109	(32,828.60)	0	
<b>4470109 Total</b>			<b>(32,828.60)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	4470110	(13.05)	0	
AEPMON	PJM	4470110	(13.71)	0	
AEPCSG	PJM	4470110	1,166.01	0	
	PJM	4470110	(795.50)	0	
<b>4470110 Total</b>			<b>343.75</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	BPPA2	4470112	841.06	15,000	
PRE-2HR	SPSA2	4470112	(347.34)	0	
PRE-2HR	TOFR2	4470112	(6,502.23)	(221,000)	
	CDOW	4470112	19,410.29	0	
	NASIA	4470112	0.00	0	
<b>4470112 Total</b>			<b>13,401.78</b>	<b>(206,000)</b>	<b>0.00</b>
AEPBCK	PJM	4470115	11,583.21	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470115	(5,989.76)	0	
AEPMON	PJM	4470115	(6,232.01)	0	
AEPSCG	PJM	4470115	(17,890.33)	0	
	NASIA	4470115	0.00	0	
<b>4470115 Total</b>			<b>(18,528.89)</b>	<b>0</b>	<b>0.00</b>
AEPCCL	PJM	4470124	(26.89)	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	0.46	0	
	WSTR2	4470124	(0.11)	0	
<b>4470124 Total</b>			<b>(26.54)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470125	(1,507.61)	0	
<b>4470125 Total</b>			<b>(1,507.61)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470126	82,955.15	0	
AEPCCCL	PJM	4470126	9,514.91	0	
AEPSCG	PJM	4470126	(102,134.04)	0	
	PJM	4470126	5,048.42	0	
<b>4470126 Total</b>			<b>(4,615.56)</b>	<b>0</b>	<b>0.00</b>
AEP-POOL	NASIA	4470128	5,048,640.00	193,166,000	
	NASIA	4470128	0.00	0	
<b>4470128 Total</b>			<b>5,048,640.00</b>	<b>193,166,000</b>	<b>0.00</b>
PRE-2HR	PJM	4470131	(69.61)	0	
<b>4470131 Total</b>			<b>(69.61)</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	ARON	4470143	50,051.09	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	BUCK	4470143	(76.22)	0	
PRE-2HR	CCG	4470143	51,580.64	0	
	BUCK	4470143	60,970.50	0	
	UBSF2	4470143	77,005.84	0	
<b>4470143 Total</b>			<b>239,531.85</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	MISO	4470167	(42.07)	0	
<b>4470167 Total</b>			<b>(42.07)</b>	<b>0</b>	<b>0.00</b>
	UBS	4470168	(3,141.60)	0	
<b>4470168 Total</b>			<b>(3,141.60)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470169	9,075.97	0	
<b>4470169 Total</b>			<b>9,075.97</b>	<b>0</b>	<b>0.00</b>
PRE-2HR	FESC	4470170	893,138.73	15,140,000	
PRE-2HR	PEPS	4470170	113,919.32	1,019,000	
PRE-2HR	PNPR	4470170	31,764.22	434,000	
	NASIA	4470170	0.00	0	
<b>4470170 Total</b>			<b>1,038,822.27</b>	<b>16,593,000</b>	<b>0.00</b>
AEPBCK	PJM	4470174	(43,801.16)	0	
AEPCCL	PJM	4470174	7,900.96	0	
AEPSCG	PJM	4470174	(2,058.14)	0	
	NASIA	4470174	0.00	0	
<b>4470174 Total</b>			<b>(37,958.34)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470206	(281.74)	0	
AEPCCL	PJM	4470206	0.62	0	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470206	11.52	0	
AEPMON	PJM	4470206	12.69	0	
AEPSCG	PJM	4470206	(10,184.86)	0	
	BUCK	4470206	281.74	0	
	NASIA	4470206	0.00	0	
<b>4470206 Total</b>			<b>(10,160.03)</b>	<b>0</b>	<b>0.00</b>
AEPBCK	PJM	4470209	53,252.45	0	
AEPCLL	PJM	4470209	6,151.35	0	
AEPSCG	PJM	4470209	(57,252.70)	0	
	NASIA	4470209	0.00	0	
	PJM	4470209	(28,357.97)	0	
<b>4470209 Total</b>			<b>(26,206.87)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470214	1,798.92	0	
	PJM	4470214	(23,676.04)	0	
<b>4470214 Total</b>			<b>(21,877.12)</b>	<b>0</b>	<b>0.00</b>
AEPSCG	PJM	4470215	(1,317.60)	0	
<b>4470215 Total</b>			<b>(1,317.60)</b>	<b>0</b>	<b>0.00</b>
	PJM	4470216	28,357.98	0	
<b>4470216 Total</b>			<b>28,357.98</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5550039	4.03	0	
AEPMON	PJM	5550039	(0.31)	0	
AEPSCG	PJM	5550039	998.41	0	
	PJM	5550039	90.02	0	
<b>5550039 Total</b>			<b>1,092.15</b>	<b>0</b>	<b>0.00</b>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	WVPA	5550088	(11,656.27)	0	
<b>5550088 Total</b>			<b>(11,656.27)</b>	<b>0</b>	<b>0.00</b>
BRK COMM	AMEM	5550099	(1.00)	0	
BRK COMM	BARC2	5550099	(51.00)	0	
BRK COMM	BPAC2	5550099	(315.00)	0	
BRK COMM	CEI	5550099	(18.00)	0	
BRK COMM	DTET	5550099	(1.00)	0	
BRK COMM	ENDU	5550099	(10.00)	0	
BRK COMM	EXGN	5550099	(3.00)	0	
BRK COMM	PS	5550099	(5.00)	0	
BRK COMM	UBSF2	5550099	(121.00)	0	
BRK COMM	UECO2	5550099	(69.00)	0	
Pre-2Hr	AMEM	5550099	(76.75)	0	
Pre-2Hr	CEI	5550099	198.48	0	
Pre-2Hr	DTET	5550099	114.19	0	
Pre-2Hr	DUKE2	5550099	(46.55)	0	
Pre-2Hr	ENDU	5550099	176.81	0	
Pre-2Hr	EXGN	5550099	(34.11)	0	
Pre-2Hr	FESC	5550099	(3,958.99)	0	
Pre-2Hr	JPMV2	5550099	(3,373.14)	0	
PRE-2HR	MISO	5550099	(482,674.74)	(15,664,000)	
PRE-2HR	PJM	5550099	(46,013.29)	(1,076,000)	
PRE-2HR	PJME2	5550099	(3.35)	0	
Pre-2Hr	PS	5550099	365.93	0	
Pre-2Hr	UECO2	5550099	(2,353.00)	0	
	MISO	5550099	(56,704.00)	0	
	MPM	5550099	(17,880.85)	0	
	NASIA	5550099	2,623.42	0	
	UBSF2	5550099	(27,389.85)	0	
<b>5550099 Total</b>			<b>(637,623.79)</b>	<b>(16,740,000)</b>	<b>0.00</b>
PRE-2HR	DYPM	5550100	(5,205.88)	0	
PRE-2HR	EXGN	5550100	(4,803.23)	0	
PRE-2HR	IESI2	5550100	(966.61)	0	
PRE-2HR	MPM	5550100	(3,012.50)	0	
PRE-2HR	PJM	5550100	(23,164.12)	0	
PRE-2HR	UECO2	5550100	(966.61)	0	
PRE-2HR	WPL	5550100	(6,876.71)	0	
PRE-2HR	WVPA	5550100	(5,081.59)	0	
PRE-2HR		5550100	0.00	0	
<b>5550100 Total</b>			<b>(50,077.25)</b>	<b>0</b>	<b>0.00</b>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CNCT	5550107	(3,113.08)	0	
PRE-2HR	DYPM	5550107	(1,554.69)	0	
PRE-2HR	EXGN	5550107	(1,434.45)	0	
PRE-2HR	IESI2	5550107	(288.67)	0	
PRE-2HR	MPM	5550107	(899.66)	0	
PRE-2HR	PJM	5550107	(58,490.86)	0	
PRE-2HR	TOFR2	5550107	(17,752.16)	0	
PRE-2HR	UECO2	5550107	(288.67)	0	
PRE-2HR	WPL	5550107	(2,053.67)	0	
PRE-2HR	WVPA	5550107	(1,517.57)	0	
<b>5550107 Total</b>			<b>(87,393.48)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5614000	(37.00)	0	
AEPMON	PJM	5614000	(4.53)	0	
AEPCOG	PJM	5614000	(21.45)	0	
	PJM	5614000	(2,228.76)	0	
<b>5614000 Total</b>			<b>(2,291.74)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5618000	(3.84)	0	
AEPMON	PJM	5618000	(0.11)	0	
AEPCOG	PJM	5618000	(0.89)	0	
	PJM	5618000	(964.66)	0	
<b>5618000 Total</b>			<b>(969.50)</b>	<b>0</b>	<b>0.00</b>
AEPCOW	PJM	5757000	(13.45)	0	
AEPCOG	PJM	5757000	(0.59)	0	
	PJM	5757000	(4,328.46)	0	
<b>5757000 Total</b>			<b>(4,342.50)</b>	<b>0</b>	<b>0.00</b>
<b>Total October 2009</b>			<b>10,537,084.75</b>	<b>297,024,000</b>	
			=====	=====	

**Kentucky Power Company**

**REQUEST**

List Kentucky Power's scheduled, actual, and forced outages between May 1, 2009 and October 31, 2009.

**RESPONSE**

Attached is a list of KPCo's scheduled, actual and forced outages for the review period May 1, 2009 and October 31, 2009.

**WITNESS:** David L Mell

APPENDIX C

Company Name: Kentucky Power Company  
 Station Name - Unit Number: Big Sandy Unit No. 1  
 For the Months of: May 1 to Oct 31 2009

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>		Scheduled	Forced	Actual	
	From	To	From	To				
May	2-May	4-May	7-May	7-May	67.3	5.17	67.3	Reserve Shutdown
May	7-May	7-May	7-May	7-May	3.85		5.17	EHC Piping Repair
May	28-May	1-Jun			101.73		3.85	Reserve Shutdown
May							101.73	Turbine Valve Strainer Removal
June	1-Jun	8-Jun			169.73		169.73	Reserve Shutdown
June	12-Jun	14-Jun			51.8		51.8	HP Heater Extraction Valve Repair
June	14-Jun	15-Jun			24.98		24.98	Reserve Shutdown
June	30-Jun	2-Jul			62.8		62.8	Reserve Shutdown
July	2-Jul	4-Jul			39.75		39.75	Aux Boiler Feedpump Repairs
July	4-Jul	6-Jul			51.77		51.77	Reserve Shutdown
July	17-Jul	21-Jul			91.35		91.35	Reserve Shutdown
July	21-Jul	22-Jul			23		23	Steam Valve Repair
July	22-Jul	23-Jul			15		15	Reserve Shutdown
July	23-Jul	24-Jul			15.55		15.55	Feedwater System Valve Repair
July	23-Jul	24-Jul			78.87		78.87	Reserve Shutdown
July	24-Jul	27-Jul						
Aug			3-Aug	8-Aug		135.13	135.13	4kv B Bus Bkr Failure
Aug			8-Aug	9-Aug	12.1		12.1	Reserve Shutdown
Aug	29-Aug	1-Sep			71.28		71.28	Oil Cooler Repair
Sept	1-Sep	7-Sep			155.97		155.97	Burner Repair
Sept	7-Sep	8-Sep			16.53		16.53	Reserve Shutdown
Sept	7-Sep	8-Sep						Reserve Shutdown
Sept	26-Sep	26-Sep			11.32		11.32	Reserve Shutdown
Sept	26-Sep	2-Oct			153		153	Cooling Water Repair
Oct	2-Oct	5-Oct			67.53		67.53	Reserve Shutdown
Oct	5-Oct	8-Oct			72.3		72.3	Burner Repair
Oct	8-Oct	9-Oct			14.27		14.27	Reserve Shutdown

1/ Report dates of forced outage in column headed Actual.

Company Name: Kentucky Power  
 Station Name - Unit Number: Big Sandy Unit No. 2  
 For the Months of May 1 to October 31, 2009

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>		Scheduled	Forced	Actual	
	From	To	From	To				
May			8-May	8-May		18.42	18.42	Boiler Water Chemistry
May			10-May	11-May		13.13	13.13	Electrical Bus Problem
May	11-May	11-May			3.68		3.68	Reserve Shutdown
May	22-May	26-May			117.58		117.58	Turbine Steam Seal Piping Revision
May	26-May	27-May			1.58		1.58	Reserve Shutdown
May	28-May	31-May	27-May	28-May	76.4	39.52	39.52	Air Heater Repairs
May							76.4	Reserve Shutdown
June	15-Jun	15-Jun			10.62		10.62	Boiler Feedpump Turbine Control Repair
July	1-Jul	7-Jul			152.32		152.32	Reserve Shutdown
July	7-Jul	11-Jul			91.25		91.25	Air Heater Wash
July	11-Jul	13-Jul			49.15		49.15	Reserve Shutdown
July			13-Jul	13-Jul		5.35	5.35	Main Turbine Vibration
July			13-Jul	14-Jul		5.58	5.58	FD Fan Breaker Repair
Sept	1-Sep	2-Sep			29.8		29.8	Reserve Shutdown
Sept	2-Sep	11-Sep			211.23		211.23	Boiler Inspection
Sept	11-Sep	11-Sep			12.75		12.75	Reserve Shutdown
Sept	11-Sep	12-Sep			11.85		11.85	Air Heater Repairs
Sept	12-Sep	13-Sep			43.92		43.92	Reserve Shutdown

1/ Report dates of forced outage in column headed Actual.

## **Kentucky Power Company**

### **REQUEST**

List all existing fuel contracts categorized as long-term (i.e., more than one year in length). Provide the following information for each contract:

- a. Supplier's name and address.
- b. Name and location of production facility.
- c. Date contract was executed.
- d. Duration of contract.
- e. Date(s) of each contract revision, modification, or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton.
- j. Total amount of price escalations to date in dollars per ton.
- k. Current price paid for coal under the contract in dollars per ton (i + j).

### **RESPONSE**

Attached is a list of all existing fuel contracts categorized as long-term. Items a. through k. above are included in the attachment.

Please see the attached pages.

**WITNESS:** R Todd Adkins

This response is provided for the time period of May 1, 2009 through October 31, 2009, and lists all pertinent fuel contract information requested.

**ARGUS ENERGY, LLC** (Contract No. 07-903)

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Bear Branch Mine in Lawrence County, KY and Kiah Creek Mine in Wayne County, WV
- c. January 1, 2007
- d. January 1, 2007 - December 31, 2011
- e. None
- f. 240,000 tons in 2007 through 2008; 203,200 tons in 2009; 120,000 tons in 2010 and 2011

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2007	237,748*	99%
	2008	179,240	75%
	2009	194,900	113%**

- i. \$51.75 FOB Plant.
- j. None
- k. \$54.50 FOB Plant.

\* Includes deliveries to synfuel processing.  
 \*\*Based on requirements through October 2009

**BEECH FORK PROCESSING** (Contract No. 07-904)

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
- b. Bear Branch Mine in Lawrence County, KY and Kiah Creek Mine in Wayne County, WV
- c. June 13, 2008
- d. January 1, 2008 - December 31, 2010
- e. None
- f. 120,000 tons in 2008; 240,000 tons in 2009 and 2010

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2008	56,488	47%
	2009	267,668	134%**

- i. \$49.00 FOB Plant; \$51.00 FOB Barge
- j. None
- k. \$51.25 FOB Plant; \$53.25 FOB Barge

\*\*Based on requirements through October 2009



**BEECH FORK PROCESSING** (Contract No. 08-901)

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
- b. Bear Branch Mine in Lawrence County, KY
- c. June 13, 2008
- d. October 1, 2008 – March 31, 2012
- e. None
- f. 180,000 tons in 2008; 450,000 tons in 2009; 360,000 tons in 2010 and 2011;  
90,000 tons in 2012
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	0	0%
2009	530,992	136%**
- i. \$82.00 FOB Plant.
- j. None
- k. \$79.00 FOB Plant.

\*\*Based on requirements through October 2009

**ICG, LLC** (Contract No. 07-901)

- a. ICG LLC, 300 Corporate Centre Drive Scott Depot, WV 25560
- b. Supreme Energy, Raven Mine, and Hazard Mine in Knott County, KY
- c. January 2, 2007
- d. January 2, 2007 - December 31, 2011
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2011
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	117,544	98%
2008	196,336	82%
2009	227,067	114%**
- i. \$48.00 FOB Railcar.
- j. None
- k. \$50.75 FOB Railcar.

\*\*Based on requirements through October 2009

**INR - WV** (Contract No. 08-900)

- a. INR – WV Operating, LLC, 1700 Bayberry Court, Suite 201, Richmond, VA 23226
- b. Toney’s Fork Mine in Logan county, WV and other mines operated by the seller or its affiliates in Logan, Boone, or Wyoming County, WV
- c. February 27, 2008
- d. May 1, 2008, 2008 – December 31, 2012
- e. None
- f. 240,000 tons from May 1, 2008 through December 31,2008; 465,000 tons in 2009 and 360,000 tons per year in 2010 through 2012.

<u>g&amp;h. Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	135,564	56%
2009	375,259	92%**

- i. \$70.00 FOB Railcar
- j. None
- k. \$70.00 FOB Railcar

\*\*Based on requirements through October 2009

**MC MINING, LLC** (Contract No. 07-908)

- a. MC Mining, LLC, 1717 South Boulder Ave, Suite 400, Tulsa, Oklahoma 74119
- b. MC Mining Mine in Pike County, KY
- c. December 28, 2007
- d. January 1, 2008 - December 31, 2009
- e. None
- f. 120,000 tons in 2008; 240,000 per year in 2009

<u>g&amp;h. Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	120,685	101%
2009	211,251	106%**

- i. \$50.00 FOB Railcar.
- j. None
- k. \$52.00 FOB Railcar.

\*\*Based on requirements through October 2009

**RHINO ENERGY, LLC** (Contract No. 07-909)

- a. Rhino Energy LLC, 3120 Wall Street, Suite 310, Lexington, KY 40513
- b. Mine 25, 25A, 28, 30, Dorton E3, Damco #2, Mine 23A, Rob Fork Contour, 3 Mile, Marion Branch, Bevins Branch, and Island Creek in Pike County and Floyd County, KY
- c. January 7, 2008
- d. January 1, 2008 - December 31, 2009
- e. None
- f. 120,000 tons per year in 2008 through 2009
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	101,973	85%
2009	124,445	124%**
- i. \$47.50 FOB Railcar.
- j. None
- k. \$49.50 FOB Railcar.

\*\*Based on requirements through October 2009

**TRINITY COAL MARKETING, LLC** (Contract No. 07-900)

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
- b. Levisa Fork Mine in Floyd County, KY; Bear Fork Mine in Pike County, KY; Little Elk Mine in Breathitt, Knott, and Perry Counties, KY; Falcon Resources Mine in Boone County, WV
- c. February 27, 2007
- d. January 1, 2007 – December 31, 2010
- e. None
- f. 120,000 tons in 2007; 240,000 per year in 2008; 200,000 per year in 2009; 240,000 per year in 2010
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	119,819	100%
2008	184,793	77%
2009	162,624	96%**
- i. \$45.95 FOB Railcar; \$52.00 FOB Truck; \$55.50 Barge
- j. None
- k. \$46.95 FOB Railcar; \$53.00 FOB Truck; \$56.50 Barge

\*\*Based on requirements through April 2009

**TRINITY COAL MARKETING, LLC** (Contract No. 07-905)

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
- b. Prater Branch Mine in Floyd County, KY and Boone County WV; Falcon Resources Mine in Boone County, WV
- c. November 6, 2007
- d. January 1, 2008 – December 31, 2012
- e. None
- f. 120,000 tons in 2007; 120,000 per year in 2008; 200,000 per year in 2009; 240,000 per year in 2010

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2008	71,253	59%
	2009	151,777	89%**

- i. \$47.00 FOB Railcar; \$53.00 FOB Truck; \$56.00 Barge
- j. None
- k. \$49.00 FOB Railcar; \$55.00 FOB Truck; \$58.50 Barge

\*\*Based on requirements through October 2009

## Kentucky Power Company

### REQUEST

- a. State whether Kentucky Power regularly compares the price of its coal purchase with those paid by other electric utilities.
- b. If yes, state:
- (1) How Kentucky Power's prices compare with those of other utilities for the review period; and
  - (2) The utilities that are included in this comparison and their locations.

### RESPONSE

- a. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semi-annual fuel review cases. This analysis was conducted using Ventyx's Velocity Suite service, which utilizes EIA 923 filings.
- b. (1) During the period from May 2009 through October 2009, Kentucky Power's cost for tons of coal purchased on a cents per million BTU basis was the highest of the five reporting utilities used for comparison. Refer to the table below for details.
- (2) Louisville Gas & Electric, Kentucky Utilities, East Kentucky Power Coop, Duke Energy Kentucky, and Kentucky Power Company all operate in the State of Kentucky.

Plant Operator Name	Average Delivered Fuel Price Cents/mmBtu
Louisville Gas & Electric Co	170.31
Duke Energy Kentucky	224.22
East Kentucky Power Coop	224.94
Kentucky Utilities Co	248.39
Kentucky Power Co	262.43

WITNESS: R Todd Adkins

**Kentucky Power Company**

**REQUEST**

State the percentage of Kentucky Power's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

**RESPONSE**

a. & b. As of January 27, 2010, 56% of Kentucky Power's coal was delivered by rail and 44% was delivered by truck.

c. N/A

**WITNESS:** R Todd Adkins

## Kentucky Power Company

### REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of October 31, 2009. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of October 31, 2009 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.
- e. (1) State whether Kentucky Power expects any significant changes in its current coal inventory target within the next 12 months?  
  
(2) If yes, state the expected change and the reasons for this change.

### RESPONSE

- a. As of October 31, 2009, Kentucky Power's actual coal inventory level was 638,000 tons, or 62 days of supply.
- b. Days supply is determined by dividing the tons of coal in storage by the full load burn rate (tons per day).  
  
Example: 
$$\frac{638,000 \text{ tons in storage as of 10/31/2009}}{10,300 \text{ (full load burn rate - tons/day)}} = 62 \text{ days}$$
- c. As of October 31, 2009, Kentucky Power Company's coal inventory was 32 days over its target.
- d. As many other utilities, KYPCo has been impacted by the economic downturn. This downturn has led to a decrease in demand for electric power, which, in turn, has led to a decrease in the burn at Big Sandy. This decrease has resulted in surplus inventory.
- e. No.

WITNESS: R Todd Adkins

**Kentucky Power Company**

**REQUEST**

- a. State whether Kentucky Power has audited any of its coal contracts during the period from May 1, 2009 through October 31, 2009?
- b. If yes, for each audited contract:
  - (1) Identify the contract;
  - (2) Identify the auditor;
  - (3) State the results of the audit; and
  - (4) Describe the actions that Kentucky Power took as a result of the audit.

**RESPONSE**

- a. Kentucky Power did not audit any coal contracts during the period under review.
- b. N/A

**WITNESS:** R Todd Adkins



## Kentucky Power Company

### REQUEST

- a. State whether Kentucky Power has received any customer complaints regarding its FAC during the period from May 1, 2009 through October 31, 2009?
- b. If yes, for each complaint, state:
  - (1) The nature of the complaint; and
  - (2) Kentucky Power's response.

### RESPONSE

During the review period May 1, 2009 through October 31, 2009, Kentucky Power Company received two customer complaints regarding the fuel adjustment clause. Please see the attached pages.

**WITNESS:** Errol K. Wagner

**Kentucky Power Company  
Fuel Adjustment Clause Specific  
Customer Complaints  
May 1, 2009 through October 31, 2009**

07/28/2009 **Customer Name** Customer A

**Complaint Narrative** Customer A wrote a letter to the PSC (Attachment 1). This customer is not happy about his monthly service charges. He feels that his bill has "sky rocketed" and feels that the reason for this is due to two meter changes that he has had. He also feels since the price of coal has dropped so should his fuel surcharge. There are also several other issues that he wishes to have a written response to.

**Company Response** Attached letter mailed to customer in response to complaint via US Postal Service on 7/31/2009. (Attachment 2)

08/18/09 **Customer Name** Customer B

**Complaint Narrative** Customer B called the Governor's Office - referred to the PSC. The customer wants the Governor to place a freeze on the price of coal per ton and the electric bills.

Customer states he lives on \$600 a month income from the Government and how his check is not increasing.

**Company Response** KP Customer Service representative contacted customer to discuss complaint. Customer B was concerned about coal prices as he heats with coal. Customer said coal prices also affect his electric bill. He said people need to be heard and that is why he called the governor.

CSR explained the company's rates to Customer B and the customer stated he understood the fuel adjustment and it was because of the price of coal and non-system sales. Representative offered to provide an energy audit of customer's home, customer ask if representative could schedule for one day next week as he was busy this week. Representative will call customer back next week to schedule an energy audit walk thru and provide customer with information for energy efficiency.

Whitesburg, KY 41858  
July 25, 2009

Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Blvd.  
Frankfort, KY 40602-0615

RECEIVED  
JUL 27 2009  
PSC Consumer Services

RECEIVED  
JUL 27 2009  
PUBLIC SERVICE  
COMMISSION

Dear Chairman:

I am writing this letter because I am very dissatisfied with the American Electric Company, (Kentucky Power Company).

My concern involves the way in which my monthly service charges have sky rocketed in the last two years. I believe the utility changed our meter on two occasions. And after each change out charges have gone up significantly. I discussed this issue with a representative of the company and her only response was to refer to what she called and significant increase of 1000 kwh on February of this year (2009) to be the culprit.

She also wanted to argue about the fact that the utility had only changed my meter once. my wife and I are sure beyond a reasonable doubt that it was changed twice. Her response was that they my have calibrated its frequency, however, we were informed by their representative that the power would be off for a short period of time while he changed the meter.

Since my conversation with this representative I have received two letters trying to "explain" their position, which I am not buying. Also, some one needs to check here on Sandlick Creek about the placement of the power poles - they are in close proximity to the creek. Not so long ago one was washed out and resulted in two more poles falling causing an electric outage.

Also they have raised my equal payment option to \$232.00. They sat around and let the balance sky rocket and now it appears that my September settlement month will show me owing \$300.00 to \$400.00. I informed her that I will no long be on the equal payment option after September.

Lastly, the price per ton of coal has dropped significantly but the fuel surcharge has not decreased why not? Also am I paying up to \$10.00 per month to support those who supposedly, "can't pay?"

I would appreciate an written response soon. Thanks.

[REDACTED]  
1961 Hwy 931 N.  
Whitesburg, KY 41858 (606)633-2020

July 31, 2009

[REDACTED]

Re: Public Service Commission Complaint

Dear [REDACTED]

This letter is in response to your letter dated July 25, 2009 to the Kentucky Public Service Commission.

In reference to your concern about your "monthly service charges", a review of your account number [REDACTED] indicates the meter was changed out on 12-14-06 due to the company changing to electronic meters. A review of the ten months kWh usage for the ten months ending July 2008 of 17,731 kWh versus the same ten month usage ending July 2009 of 22,172 kWh reflects an increase in kWh consumption of 25% ((22,172 - 17,731)/17,731). The new meter usage for July 09 was 1,294 kWh's, this is comparable with the kWh usage with the old meter for July 06 of 1,214 kWh's.

Your other account at this same address, with the account number of [REDACTED] also had its meter changed out on 12-14-06 for the same reason as stated above. However, on 02-17-09 this account did have the meter changed out due to a sample meter test.

In reference to the outage in the Sandlick Creek area which affected your service, an outage was reported on 02/11/2009 due to 3 poles breaking which were damaged during the major February 2009 wind storm. The poles were replaced and service was restored. When the pole was replaced, there was an evaluation as to the primary cause of the outage and it was determined that it was the wind not the creek that caused the outage.

In the Equal Payment Plan, the Company reviews your actual twelve months billing amounts and calculated an average billing amount. Twice during the twelve months of the plan (at six months and twelve months intervals into the plan year) the billing system evaluates the cumulative balance amount to see if an adjustment is required. In addition whenever the cumulative balance is three times or greater than the Equal Payment Plan amount, a manual work flow is created for an employee to review and evaluate if an adjustment is required to the Equal Payment Plan payment amount. During the month of


██████████  
 July 30, 2009  
 Page 2

February 2009 your cumulative balance did exceed the three times the equal payment amount and with March 2009 billing the equal payment plan payment amount was increased to \$158.00. Then in May 2009 (three months after the first equal payment plan increase) the cumulative balance was still above the three times the new equal payment plan new monthly amount and again the payment amount was increases to \$232.00 per month. The primary reason for the Company raising your average equal payment plan amount to \$232.00 for the remainder period of the equal payment plan year is an attempt to make sure your September payment or the settle up amount is as close to the new equal payment plan amount as possible. This was an attempt to ensure your account would not see you owing \$300.00 to \$400.00 in the September settlement month. (Please See Actual Usage History Below)

Month/Year	Monthly/Billing Actual Usage	Equal Payment Amount	Difference Debit (Credit)	Cumulative Balance
October 2008	\$112.59	\$127.00	(\$14.41)	(\$14.41)
November 2008	\$149.28	\$127.00	\$22.28	\$7.87
December 2008	\$280.85	\$127.00	\$153.85	\$161.72
January 2009	\$249.27	\$127.00	\$122.27	\$283.99
February 2009	\$267.45	\$127.00	\$140.45	\$424.44
March 2009	\$203.09	\$158.00	\$76.09	\$500.53
April 2009	\$186.09	\$158.00	\$28.09	\$528.62
May 2009	\$150.76	\$158.00	(\$7.24)	\$521.38
June 2009	\$121.51	\$232.00	(\$110.49)	\$410.89
July 2009	\$123.18	\$232.00	(\$108.82)	\$302.07

The Company would encourage you to consider the Average Monthly Payment Plan (AMP). The AMP plan is designed to allow customers to pay an average amount each month based upon the actual bill amounts during the past twelve (12) months. The average payment amount is based upon the current month's total bill plus the eleven (11) preceding month total bill amounts. That result is divided by the total billing days associated with the billings to determine a per day average. The daily average amount is multiplied by thirty (30) to determine the current month's payment under the AMP plan. The monthly payments under the AMP plan will vary slightly each month. However, there should be no large settlement amount under this payment plan.

The Fuel Adjustment Clause (FAC) factor on the monthly bill includes both the monthly fuel cost adjustment and the system sales profit adjustment. The fuel cost adjustment portion of the FAC is the difference between the Company's actual fuel cost incurred and the base level of fuel costs built into base rates. As this difference increases or decreases it is reflected in the FAC factor on the monthly bill. The system sales profit adjustment portion of the FAC is the difference between the Company's actual level of system sales

  
July 30, 2009

Page 3

profit realized and the base level of system sales profit built into base rates. As this difference increases or decreases it is reflected in the FAC factor on the monthly bill. The system sales profit portion of the FAC tends to reduce the impact of the rising fuel costs. System Sales Profits are realized when KPCo makes sales to other utilities and these profits are used to reduce the rates paid by KPCo customers. However, since at least the beginning of 2009, due to the economic down turn, system sales have been very low. Thus there has been less system sales profit to off set the actual fuel cost above the base rate fuel cost level. The Company's fuel costs have come down from last year's highs. However, the Company's current actual fuel costs are still above the level built into base rates.

In March 2006 the Kentucky Public Service Commission approved the \$.10 per month per residential customer charge for the Residential HEAP program. This monthly charge is used to help low income customers in the KPCo service territory pay their monthly electric bill. This equates to \$1.20 (\$0.10 X 12) per year not \$10.00 per month. This program is administered through the various Community Action Agencies throughout KPCo's service territory.

Should you have additional questions or if I can be of assistance in the future, please give me a call at (502) 696-7010

Sincerely,

Errol K. Wagner  
Director Regulatory Services

Attachment

cc: Kentucky Public Service Commission w/a – via email

## Kentucky Power Company

### REQUEST

a. State whether Kentucky Power is currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

- (1) Identify the coal supplier;
- (2) Identify the coal contract involved;
- (3) State the potential liability or recovery to Kentucky Power;
- (4) List the issues presented; and
- (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

c. State the current status of all litigation with coal suppliers.

### RESPONSE

a. Kentucky Power is not currently involved in any such litigation. However, Kentucky Power is an unsecured creditor of Appalachian Fuels, LLC, which is a debtor in a Chapter 11 pending bankruptcy proceeding in the United States Bankruptcy Court for the Eastern District of Kentucky. Kentucky Power entered into Coal Purchase and Sale Agreement No. 03-30-07-902, dated January 25, 2007, with Appalachian Fuels. Appalachian Fuels failed to deliver to Kentucky Power all of the coal required by such Agreement. The claim was filed on December 7, 2009.

b. N/A

c. N/A

WITNESS: R Todd Adkins

## Kentucky Power Company

### REQUEST

During the period from May 1, 2009 through October 31, 2009, have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1 ) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

### RESPONSE

- a. There have been no changes to AEP's Coal Procurement Policy.
- b. N/A

**WITNESS:** R Todd Adkins



**Kentucky Power Company**

**REQUEST**

a. State whether Kentucky Power is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2009 through October 31, 2009?

b. If yes, for each violation:

- (1) Describe the violation;
- (2) Describe the action(s) that Kentucky Power took upon discovering the violation; and
- (3) Identify the person(s) who committed the violation.

**RESPONSE**

a. No

b. N/A

**WITNESS:** R Todd Adkins

## Kentucky Power Company

### REQUEST

Identify and explain the reasons for all changes that occurred during the period from May 1, 2009 through October 31, 2009 in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities.

### RESPONSE

There were no changes to the organizational structure or personnel of the departments or divisions responsible for Kentucky Power's fuel procurement activities.

WITNESS: R Todd Adkins

**Kentucky Power Company**

**REQUEST**

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

**RESPONSE**

During this review period, no changes were been made to affect fuel usage.

**WITNESS:** David L Mell

## **Kentucky Power Company**

### **REQUEST**

List each written coal supply solicitation issued during the period from May 1, 2009 through October 31, 2009.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

### **RESPONSE**

- a. There were no written coal supply solicitations issued during the review period.
- b. N/A

**WITNESS:** R Todd Adkins

## Kentucky Power Company

### REQUEST

List each oral coal supply solicitation issued during the period from May 1, 2009 through October 31, 2009.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

### RESPONSE

- a. There were no oral coal solicitations for Kentucky Power issued during the period.
- b. N/A

**WITNESS:** R Todd Adkins

## Kentucky Power Company

### REQUEST

a. List all inter-system sales during the period under review in which Kentucky Power used a third party's transmission system.

b. For each sale listed above:

(1) Describe how Kentucky Power addressed, for FAC-reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line-loss factor used for each transaction and describe how that line-loss factor was determined.

### RESPONSE

For the period May 1, 2009 through October 31, 2009:

Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) pricing approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation will now determine the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, congestion Price and Loss Price. Therefore, each spot market energy customer will now pay an energy price that includes the full marginal cost of energy of delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Interchange Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

**WITNESS:** Errol K Wagner

**Kentucky Power Company**

**REQUEST**

Describe each change that Kentucky Power made during the period under review to its methodology for calculating inter-system sales line losses.

**RESPONSE**

Please see the Company's response to Item No. 21 above.

**WITNESS:** Errol K Wagner