November 30, 2009
Mr. Jeff DeRouen, Executive Director
Commonwealth of Kentucky
Public Service Commission
P.O. Box 615

Frankfort, Kentucky 40602-0615

## RECEIVED

DEC O 22009
pubic service commission

Re: Citipower L.L.C.
Quarterly Report of Gas Cost Recovery Rate Calculation
Dear Mr. DeRouen:
Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective January 1, 2010 based on the reporting period from July 1, 2009 through September 30, 2009. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,


APPENDIX B
Page 1

## CITIPOWER, LLC

## QUARTERLY REPORT OF GAS COST DE ERETE RECOVERY RATE CALCULATION <br> DEC (1) 2003 <br> Fublic sentuma COMMESECA

## Date Filed:

November 30, 2009

Date Rated to be Effective:
January 1, 2010

Reporting Period is Calendar Quarter Ended:
September 30, 2009

## CITIPOWER, LLC

## SCHEDULEI

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit |  | Amount |  |
| :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |
| Expected Gas Cost (EGA) | $\$ / \mathrm{Mcf}$ |  | $\$ 6.4500$ |  |
| Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  | $\$ 0.0000$ |  |
| Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ |  | $\$ 0.3254$ |  |
| Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ |  | $\$ 0.0980$ |  |
| Gas Cost Recovery Rate (GCR) | $\$ / \mathrm{Mcf}$ |  | $\$ 6.8733$ |  |

to be effective for service rendered from Jan 1, 2010 to March 312010.

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Sch II) | \$/Mcf | \$530,461 |
| /Sales for the 12 months ended Sept 30, 2009 | \$/Mcf | 82,242 |
| Expected Gas Cost | \$/Mcf | \$6.4500 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf | \$0.0000 |
| +Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| =Refund Adjustment (RA) | \$ Mcf | \$0.0000 |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf | \$0.0707 |
| +Previous Quarter Reported Actual Adjustment | \$/Micf | \$0.7136 |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.4446) |
| +Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.0143) |
| =Actual Adjustment (AA) | \$ Mcf | \$0.3254 |
| D. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Sch V) | \$/Mcf | \$0.0028 |
| +Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0846 |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0106 |
| =Balance Adjustment (BA) | \$ Mcf | \$0.0980 |

## CITIPOWER, LLC

## SCHEDULE II

## EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended June 30, 2009

| (1) <br> Supplier | (2) Dth | (3) Btu Conversion Factor | (4) Mcf | (5) <br> Rate | $\begin{gathered} (6) \\ (4) \times(5) \\ \text { Cost } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Citigas <br>  <br> Totals |  |  | 82,242 | \$6.45 | \$530,461 |
|  |  |  | 82,242 |  | \$530,461 |
| Line loss for 12 months ended and sales of | $\frac{9 / 30 / 2}{82,}$ | is based on purchas Mcf. | $0.00 \%$ | 82,242 |  |
|  |  |  |  | Unit | Amount |
| Total Expected Cost of Purchases (6) |  |  |  |  | \$530,461 |
| /Mcf Purchases (4) |  |  |  |  | 82,242 |
| = Average Expected Cost Per Mcf Purchased |  |  |  |  | \$6.4500 |
| x Allowable Mcf Purchases (must not exceed Micf sales / .95) |  |  |  |  | 82,242 |
| $=$ Total Expected Gas Cost (to Schedule IA) |  |  |  |  | \$530,461 |

# APPENDIX B <br> <br> CITIPOWER, LLC 

 <br> <br> CITIPOWER, LLC}

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the period ended Sept 30, 2009.

| Particulars | Unit | July '09 <br> Month 1 | $\frac{\text { Aug '09 }}{\text { Month } 2}$ | Sept '09 Month 3 |
| :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf | 2,342 | 2,025 | 2,281 |
| Total Cost of Volumes Purchased | \$ | \$17,157 | \$14,833 | \$16,715 |
| 1 Total Sales * | Mcf | 2,342 | 2,025 | 2,281 |
| = Unit Cost of Gas | \$/Mcf | \$7.3258 | \$7.3249 | \$7.3279 |
| - EGC in Effect for Month | \$/Mcf | \$6.4520 | \$6.4520 | \$6.4520 |
| = Difference | \$/Mcf | \$0.8738 | \$0.8729 | \$0.8759 |
| $x$ Actual Sales during Month | Mcf | 2,342 | 2,025 | 2,281 |
| $=$ Monthly Cost Difference | \$ | \$2,046 | \$1,768 | \$1,998 |
| Total Cost Difference |  |  | \$ | \$5,812 |
| / Sales for 12 months ended 9/30/09 |  |  | Mcf | 82,242 |
| = Actual Adjustment for the Reporting | iod (to |  |  | \$0.0707 |

* May not be less than $95 \%$ of supply volume


## CITIPOWER, LLC <br> SCHEDULE V <br> BALANCE ADJUSTMENT <br> CITIPOWER, LLC <br> BALANCE ADJUSTMENT

Case No. 2008-0358

| Effective Date | Mcf Sales | Factor | Refunded | Balance |
| ---: | ---: | ---: | ---: | ---: |
| Beginning Balance |  |  |  | $\$ 14,024$ |
| Sep-08 | 2,206 | $\$ 0.1679$ | $\$ 370$ | $\$ 13,653$ |
| Oct-08 | 5,287 | $\$ 0.1679$ | $\$ 888$ | $\$ 12,766$ |
| Nov-08 | 8,486 | $\$ 0.1679$ | $\$ 1,425$ | $\$ 11,341$ |
| Dec-08 | 11,125 | $\$ 0.1679$ | $\$ 1,868$ | $\$ 9,473$ |
| Jan-09 | 15,525 | $\$ 0.1679$ | $\$ 2,607$ | $\$ 6,866$ |
| Feb-09 | 11,902 | $\$ 0.1679$ | $\$ 1,998$ | $\$ 4,868$ |
| Mar-09 | 8,953 | $\$ 0.1679$ | $\$ 1,503$ | $\$ 3,365$ |
| Apr-09 | 7,426 | $\$ 0.1679$ | $\$ 1,247$ | $\$ 2,118$ |
| May-09 | 3,837 | $\$ 0.1679$ | $\$ 644$ | $\$ 1,474$ |
| Jun-09 | 3,053 | $\$ 0.1679$ | $\$ 513$ | $\$ 961$ |
| Jul-09 | 2,342 | $\$ 0.1679$ | $\$ 393$ | $\$ 568$ |
| Aug-09 | 2,025 | $\$ 0.1679$ | $\$ 340$ | $\$ 228$ |
|  |  |  |  |  |
| Under/(Over) Recovery | $\$ 228$ |  |  |  |
| Mcf Sales for factor | 82,242 |  |  |  |
| BA Factor | $\$ 0.0028$ |  |  |  |

\$228
Under/(Over) Recovery
82,242
Mcf Sales for factor\$0.0028
APPENDIX B
Page 6

## Citipower, LLC <br> Quarterly Report of Gas Cost <br> Filing Date: 11/30/2009 <br> Schedule II - Expected Gas Cost

Month
Oct-08
Nov-08
Dec-08
Jan-09
Feb-09
Mar-09
Apr-09
May-09
Jun-09
Jul-09
Aug-09
Sep-09

| Expected |  |  |
| ---: | ---: | ---: |
| Mcf <br> (Purchased) | Rate | Cost |
| 5,287 | 6.45 | 34,101 |
| 8,486 | 6.45 | 54,735 |
| 11,125 | 6.45 | 71,756 |
| 15,525 | 6.45 | 100,136 |
| 11,902 | 6.45 | 76,768 |
| 8,953 | 6.45 | 57,747 |
| 7,426 | 6.45 | 47,898 |
| 3,837 | 6.45 | 24,749 |
| 3,053 | 6.45 | 19,692 |
| 2,342 | 6.45 | 15,106 |
| 2,025 | 6.45 | 13,061 |
| 2,281 | 6.45 | 14,712 |
| 82,242 |  | 530,461 |

## Citigas, LLC

November 30, 2009

Citipower, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

## Re: Gas Cost

Your gas cost for January 2010 through March 2010 will be as calculated below:

Richardson Barr July 09 NYMEX 12 Month Strip \$ 5.37 Plus 20\% BTU Factor

Total $\$ 6.45$

Sincerely


Daniel R Forsberg
President

