RECEIVED

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

MAY 2 4 2010 PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF KENTUCKY POWER)COMPANY FOR A GENERAL ADJUSTMENT) CASE NO. 2009-00459OF ELECTRIC RATES)

NOTICE OF ERRATUM

Please take notice that Kentucky Power Company's Distribution Vegetation Management

* * * * * * * *

Plan Overview filed with the Public Service Commission of Kentucky on May 20, 2010

contained an error in line 6 of page 2 of 3. The July 29, 2010 date in the original overview was

incorrect. The correct date is June 29, 2010.

A revised Kentucky Power Company Distribution Vegetation Management Plan with the correct date is filed with this Notice of Erratum. No changes have been made except to the correct the date.

Respectfully submitted,

Bruce F. Clark Mark R. Overstreet R. Benjamin Crittenden STITES & HARBISON PLLC 421 West Main Street P.O. Box 634 Frankfort, Kentucky 40602-0634 Telephone: (502) 223-3477

COUNSEL FOR KENTUCKY POWER COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing will be served upon the following by first class mail, postage prepaid on 24th day of May, 2010, and was served by e-mail transmission on May 22, 2010 upon the following:

Joe F. Childers Getty & Childers 1900 Lexington Financial Center 250 West Main Street Lexington, KY 40507

Richard Hopgood Wyatt, Tarrant & Combs, LLP 250 West Main Street Suite 1600 Lexington, KY 40507-1746

Dennis G. Howard, II Lawrence W. Cook Paul D. Adams Office of the Attorney General 1024 Capital Center Drive, Suite 200 Frankfort, KY 40601-8204

Sam R. Collins 470 Main Street, 2nd Floor, Suite 1 Post Office Drawer 1179 Hazard, KY 41702

Matthew R. Malone Hurt, Crosbie & May PLLC The Equus Building 127 West Main Street Lexington, KY 40507

Holly Rachel Smith Hitt Business Center 3803 Rectortown Road Marshall, VA 20115

Michael L. Kurtz David Boehm Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OH 45202

A courtesy copy also is being delivered by first class mail, postage prepaid, and by e-mail transmission upon on counsel for the limited intervenor on the dates set forth above:

Stephen A. Sanders 317 Main Street Whitesburg, KY 41858

Counsel for Limited Intervenor

Mark R. Overstreet

Filed May 20, 2010 In Conformity With Paragraph 5(c) Of the Unanimous Settlement Agreement P.S.C. Case No. 2009-00459 Page 1 of 3

Kentucky Power Company 2010 Distribution Vegetation Management Plan

Overview

On March 31, 2010, Kentucky Power filed its 2010 Distribution Vegetation Management Plan with the Public Service Commission. (A copy of the Plan is attached as **EXHIBIT 1** to this Plan.) In the plan, the Company projected undertaking distribution vegetation management work to re-clear 872 miles of distribution lines at an estimated O&M cost of \$6.5M.

In its 2010 Distribution Vegetation Management Plan Kentucky Power projected that during the entirety of 2010 Kentucky Power would undertake the following work at the stated cost in each of the three districts in its service territory:

District	Planned Miles Of Distribution Line To Be Re-Cleared	Planned Acres To Be Sprayed (Included In Miles To Be Re-Cleared)	Total Distribution Vegetation Management O&M Expenditures
Hazard	333	854	\$2,230,528
Pikeville	360	630	\$2,495,953
Ashland	179	320	\$1,773,519
Totals	872	1804	\$6,500,000

Based on year to date actual expenditures, the Company estimates that 466 miles of distribution lines will be maintained during the first six months of 2010. The O&M cost of performing the work during the first six months of 2010 is projected to be \$4 million. This compares with test year O&M expenditures of \$7.24M for the twelve month period ended September 30, 2009.

Under the Unanimous Settlement Agreement, Kentucky Power agreed to maintain the test-year level of Distribution Vegetation Management O&M expenditures. In addition, under the Unanimous Settlement Agreement, Kentucky Power is to receive and is required to spend an additional \$10 million annually for Distribution Vegetation Management. Thus, if the Unanimous Settlement Agreement is approved, Kentucky Power's annual Distribution Vegetation Management expenditures will be \$17.24M. The budget for the first six months following the approval of the Unanimous Settlement Agreement is \$8.62M (\$17.24 million/2).

A circuit-by-circuit description of the proposed Distribution Vegetation Management work plan for the second half of 2010, along with the associated O&M expenditures, is

Filed May 20, 2010 In Conformity With Paragraph 5(c) Of the Unanimous Settlement Agreement P.S.C. Case No. 2009-00459 Page 2 of 3

provided as <u>EXHIBIT 2</u> to this Plan. <u>EXHIBIT 3</u> to the Plan sets out by District the projected aerial spraying expenditures during the second half of 2010. Finally, <u>EXHIBIT</u> <u>4</u> to the Plan provides on a district-by-district basis the projected total O&M expenditures during the second half of 2010.

As set out in more detail on **EXHIBITS 2-4** of this plan, Kentucky Power projects that during the six-month period June 29, 2010 to December 31, 2010.

- Approximately 1257 miles of distribution line will be re-cleared by manual trimming, mechanical trimming and herbicide treatment during the six months ended December 31, 2010. This is 851 miles more than the 406 miles planned for the second half of 2010 in the absence of the increased reliability funding.
- The Distribution Vegetation Management contract crew complement will be expanded from 71 existing crews to 91 crews (60 Asplundh new hires).
- Planned overtime work of 80 hours per Asplundh crew will be performed (equivalent to 21 additional FTE's for six months).
- 12 experienced contract crews will be brought in from other locations for three months of work. (36 FTE's).
- An aerial saw will be utilized to trim 90 miles of distribution line. No aerial saw work was in the original 2010 work plan. The use of an aerial saw allows reclearing in the most inaccessible areas and helps resolve tree overhang problems.
- Herbicide application will be increased from the 182 miles in the original plan for the second half of the year to 600 miles.
- 3 contract foresters will be employed to assist our company foresters in planning and monitoring the work performed.

Kentucky Power estimates it will take 7 years to perform a complete re-clearing cycle of its distribution system and establish a 4-year cycle for its program. A complete inventory of all trees along distribution Rights-of-Way will not be made at this time. However the Company will develop and maintain an inventory of "cycle-buster" trees as the program is moved to a 4-year cycle. (A cycle buster tree is one that has to be revisited before the circuit is due for its next cycle trim.)

Vegetation management problems have been identified as the primary cause of reliability problems of seven of the ten 2009 worst performing circuits. Of these seven circuits, the distribution vegetation management work planned to address reliability

Filed May 20, 2010 In Conformity With Paragraph 5(c) Of the Unanimous Settlement Agreement P.S.C. Case No. 2009-00459 Page 3 of 3

issues has either been completed in the first half of 2010, or will be completed under this proposed plan during the second half of 2010.

Kentucky Power will use reasonable and prudent efforts to adhere to and carry out this Work Plan. Unforeseen circumstances may cause some deviations from the plan. These include major storms or the newly discovered need to do vegetation management on a distribution circuit not in the plan, but which is experiencing reliability problems. The Company will inform the Commission of any such material deviation from its Plan.

2010 Kentucky Power Vegetation Management Plan/Review

There are no major changes to the Vegetation Management Plan for 2010. The Cut portion of the 2010 VMP will focus on Feeder Breaker Zones and Recloser/Sectionalizer Zones that impact large numbers of customers. Mitigating tree-caused outages in these areas will provide the optimum impact on reducing SAIFI. These zones will be prioritized and scheduled based on past reliability performance, field inspection of the right-of-way conditions, and the number of customers impacted. Some line segments that have experienced repeated tree-caused outages in 2009 will be included in the 2010 Plan also. Some full-circuit reclearing will also be performed. These circuits will be selected based on tree-related outage performance. Approximately \$571,175 will be earmarked in the Cut portion of the VM Plan to address reactive reliability issues that develop throughout the year. This Unscheduled/Reactive funding represents about eight percent of the total VM Budget.

Right-of-Way (ROW) widening will be performed on selected line segments to reduce the potential for outages caused by trees from outside the ROW. These lines segments are typically in inaccessible areas, have experienced excessive Tree Out of ROW outages, and/or serve critical or large numbers of customers. This work will be funded under the Capital portion of the VM Plan.

Herbicide treatment methods are an important component of Kentucky Power's Vegetation Management Plan. ULV (Ultra Low Volume), high-volume foliar, basal, cut-surface, and aerial application techniques will be utilized depending on the brush conditions. The goal is to treat 1,804 acres of brush in 2010.

		PLANNED	TORESTRY	UNSCHEDULED	SCHEDULED		LIDIAL
AREA	PLANNED	SPRAY ACRES	CAPITAL EUNDING	REACTIVE 08M EUNDING	08M FUNDING	FUNDING	VME FUNDING
HAZARD	333	854	\$348,319	\$197,579	\$2,032,949	\$ 2,230,528	\$2,578,847
PIKEVILLE	360	630	\$378,310	\$273,132	\$2,222,821	\$ 2,495,953	\$2,874,263
ASHLAND	179	320	\$273,371	\$100,464	\$1,673,055	\$ 1,773,519	\$2,046,890
TOTALS	. 872	1804	\$1,000,000	\$571,175	\$5,928,825	\$ 6,500,000	\$7,500,000

2010 KENTUCKY POWER DISTRIBUTION VEGETATION MANAGEMENT PLAN

The 2009 VM Plan was implemented without any major changes. The Ice Storm in January, the February Wind Storm in the Hazard Area and the two snow storms in December caused significant damage to our distribution system. Tree crews worked for several weeks following these major events to remove damaged trees and limbs endangering our facilities. A series of minor storms in June initiated additional reactive tree work that also impacted our VM Plan. The historic level of storm activity experienced in 2009 prevented us from spending all of the funds designated for Vegetation Management during 2009. We also performed more Right-of-Way widening work than was originally planned. This work was funded under the Capital portion of the budget. Right-of-Way widening is aimed at improving the long-term reliability of line segments by reducing the number of outages caused by trees falling from outside of the Right-of-Way.

	2040 2nd Half KY	Y FORESTRY PLAN-SUMMARY	LAN-SUA	AMARY			
Metal Section	ECLEARING PLA			2242 (11) (12) (12)			
Till Bildney Machina Tagtolistication Fail Statut	NOTAL STATION	鼺	10.27		$\alpha + 1$	141	
Barrensine Vulcarn 3300205 4.00 5.000	Number of	Coburn Mountain		49.00	40.00	-	nisti Fuit Victoria to be completed in 2011 - 2009 WPC
Herey Rase Fack 2370510 7.20 9.5.00 Feb 9.5.00 1.0.00 5.5.00 1.0.00 <td>Τ</td> <td>Vulcan</td> <td>3200202</td> <td>49.00</td> <td>20,00</td> <td>1</td> <td>uli Circuit Reclear (Paw Paw area)</td>	Τ	Vulcan	3200202	49.00	20,00	1	uli Circuit Reclear (Paw Paw area)
Total Manual Standing Attal Standing Sta	Τ	Race Fork	2970603	130	1.30	1	eeder Breaker Zone
Direction Direction 511(00) 520 511(00) 520 511(00) 520 511(00) 520 511(00) 520 511(00) 520 511(00) 520 511(00) 520 511(00) 520 511(00) 520 510(00) </td <td></td> <td>Matewan</td> <td>3400702</td> <td>12.00</td> <td>12.00</td> <td>-</td> <td>uli Circuit Reclear</td>		Matewan	3400702	12.00	12.00	-	uli Circuit Reclear
Ferting Terring Henry City Bestination (10) 34(1307) 1,800 6,800 55,201 57,201 5	T	1	3400902	2.20	2.20	-	eeder breaker zouw wil Circuit Reclear
Herry Clay Regina 3401702 80.00 4.80 552.80 553.8		T	3414901	4.80	4.80	-	eeder Breaker Zone
Herry Clay Regina 3401 Nu 0.000 515,000 526,000 520,000 <t< td=""><td></td><td>Regina</td><td>3401702</td><td>80°00</td><td>79.6</td><td>-</td><td>nd Recloser Zone - poor tree reliability performance - impacts 1,151 customers</td></t<>		Regina	3401702	80°00	79.6	-	nd Recloser Zone - poor tree reliability performance - impacts 1,151 customers
Johns Creek, Second Freik, Second Freik, Second S	Т	Π	3401702	168.00	5.00	1	jedge Road Recloser Zone - poor tree reliacinty percentance
Ssecond Fork Distribution 347003 1.18 1.00 55.000 F 7 Fourth Fixevrile Bistribution 34703 4.00 57.00 546000 F 7 Fourth Fixevrile Statistriele 3403407 4.100 57.00 547000 54.00	T		1001140	2.05	1.00		Geder Breaker Zone
South Hicknie Hardnie 4.00 555.00 535.000	Π		3410501	1,18	1.00	-	ieeder Breaker 2018
Totalizaria Sandonor	Π		3407103	4.00	4.00		-eeder Breaner 20115 auch Entil Circuit Reclear
Market Faitherun Carrow 3408401 11.00 37.00 347.000 547.000		Alla Chaffordeville	3409002	44.00	10.00		inisii rui viruu ivoovo c.ii rinii Bachaar
Fede 1.35 3.1300 3.200 5.200	T	SVIII8 Statistica Creek	3409401	41.00	38.00		rul Ciruit Reclear
Fords Branch Robinson Creek 341901 35.00 35.00 5444,000 Fords Branch Shelby 3700601 1.35 517,455 517,455 Bluegrass Walkertown 3300601 1.35 1.42 517,534 Fleming Norther 3300601 1.35 1.42 517,455 Fleming Norther 3300601 1.35 1.43 516 534,600 Fleming North 3300601 1.35 3.16 534,600 56,400 Fleming Norther 3309301 6.50 6.60 56,400 56,400 Zierte 3309301 1.53 3.16 571,300 571,300 571,300 Zierte 3309301 3.71 2.17 2.13 571,300 571,600 Zierte 3309301 3.71 2.1 571,300 571,600 571,600 571,600 571,600 571,600 571,600 571,600 571,600 571,600 571,600 571,600 571,600 57	Т		3409402	17,00	17.00	-	rui Ciruit Reclear
Fords Branch Stelley 341901 37.00 31.00	Т	-h Robinson Ci	3411902	35.00	00.65		Full Ciruit Reclear
Protecture Tazard 3300601 1.35 512.13 51.15 512.15 513.17 513.12 513.12 513.12 513.12 513.12 513.12 513.12 513.1	Τ		3411901	37.00	37.00		Feeder Breaker Zone
Bilugirass Walkertown 330101 3.21 5.83 5.93 5.83 5.93 5.83 5.93 5.83 5.93 5.83 5.93 5.83 5.93 5.83 5.93 5.83 5.93 <td>Т</td> <td>1</td> <td>3300602</td> <td>1.92</td> <td>26 L</td> <td>\$12,155</td> <td>Feeder Breaker Zone</td>	Т	1	3300602	1.92	26 L	\$12,155	Feeder Breaker Zone
Charles Charles 300101 3.11 3.16 \$23,400 Femiling Merichberts 3001302 3.16 \$53,400 \$54,000 Hazard Jeff 3.00100 3.16 \$51,000 \$54,000 \$54,000 Nemont 300500 4.03 3.16 \$51,300 \$54,000 \$51,300 <td>Т</td> <td>Walkertown</td> <td>3300601</td> <td>1.35</td> <td>1.00</td> <td>208.907</td> <td>Feeder Breaker Zone - 2009 WPC</td>	Т	Walkertown	3300601	1.35	1.00	208.907	Feeder Breaker Zone - 2009 WPC
Fleming McRoberts 3401302 3.1 2.17 315,534 F Fleming Neon 33020704 4.03 5400 54100 5400 5400 5400 5400 5400 5400 54100 54100 54100 54100 54100 54100 54100 54100 54100 54100 54100 54100 54100 54100 541400 54100	T	Chavies	3301101	3.21	3.61	\$28,420	Feeder Breaker Zone
Fleming Neon 3307101 511 4.03 55, 256 Fleming Nazard Mermont 33071401 6.60 0.60 55, 31, 320 55, 400 57, 200 57, 200 57, 200 57, 200 57, 200 57, 400 57, 200 57, 400 57, 200 57, 400 57, 200 57, 400 57, 200 57, 400 57, 200 57, 400	T	McRoberts	3401302	01.70	2.17	\$19,534	Feeder Breaker Zone
Hazard Kenmont 3302/02 0.60 55 560 55 560 55 560 55 560 55 560 55 560 55 560 55 560 55 55 533,300 137 30 53 533,300 137,30 137,30 137,30 137,30 137,30 137,30 137,30 137,30 137,30 137,30 137,30 137,300 </td <td>T</td> <td>Neon</td> <td>3401301</td> <td></td> <td>4.03</td> <td>\$36,266</td> <td>Feeder Breaker Zone</td>	T	Neon	3401301		4.03	\$36,266	Feeder Breaker Zone
Jeff Jeff Jeff 6.78 561,000 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 573,000 574,600 574,600 574,600 573,000 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 574,600 <td>Т</td> <td>Kenmont</td> <td>3302/04</td> <td></td> <td>0.60</td> <td>\$5,400</td> <td></td>	Т	Kenmont	3302/04		0.60	\$5,400	
K 3309903 1.53 1.53 513,300 14 3309904 3.1 3.1 5.1 5.1,300 15 3309901 3.1 3.1 5.1 5.1,300 15 3309901 3.1 3.1 5.1,300 5.1,300 16 33099104 1.3 4.30 5.1,500 5.1,500 15 3309104 26 5.30 5.3,00 5.4,600 15 3309104 26 5.3 5.3,00 5.4,000 309104 26 2.3 2.3 5.44,000 5.3,00,000 3031401 26 2.6 5.3,00,000 3.3,00,000 3.3,00,000 3314401 2.6 2.7 2.6 5,3,00,000 3314401 2.6 2.6 5,3,00,000 3,3,00,000 3314401 2.6 2.7 2.6 5,3,00,000 3314401 2.6 2.6 5,3,00,000 3,3,00,000 3314401 2.6 2.6 5,4,4,000		Jeff	2341401	╋	6.78	\$61,020	
In 3305901 3.70 5.30 5301301 10 3305904 2.38 2.38 5311394 310 3005002 4.30 531 511394 3005002 4.30 5.30 531200 531304 3005002 4.30 5.30 531660 531200 300501 2.3 5.30 59 54600 300501 2.6 531200 531200 300501 2.6 5312,000 530500 300501 4.3 6 5312,000 300501 4.3 6 5312,000 300502 4.3 12 560,000 300302 150 12 514,000 300302 1.50 1.30 5120,000 300302 1.50 1.30 5120,000 300302 1.50 1.30 5120,000 3003020 1.40 5120,000 5120,000 3001001 1.40 5120,000 5120,000		Deane	EOSEGEE	╀	1.53	\$13,730	
id 3309904 2.38 2.31 571,500 3308301 3.1 3.1 571,600 571,600 3308302 4.30 4.30 571,600 571,600 3308101 2.3 4.30 571,600 571,600 3308101 2.6 5312,000 5314,000 5314,000 3303101 2.6 5312,000 5314,000 5314,000 33031401 2.6 5312,000 5314,000 5314,000 3303102 1.2 2.6 5312,000 5314,000 3303102 1.2 2.6 5312,000 5314,000 3303102 1.2 2.6 5314,000 5314,000 3303102 1.2 2.6 5314,000 5314,000 3303102 1.2 2.6 5314,000 5314,000 3303102 1.2 2.6 5314,000 5414,000 3303102 1.30 0.1 0 514,000 514,000 3303102 1.30 1.30		Beech Fork	3309901	+	3.70	\$33,300	
3303901 3.1 3.1 3.1 3.1, 0.00 3303902 6.30 6.30 576,600 3303101 2.6 2.5 534,600 3303101 2.6 2.5 514,600 3303101 2.6 2.5 514,600 3303101 2.6 2.5 514,600 3303101 2.6 2.5 512,000 3314101 2.6 500,000 314401 2.6 512,000 3303202 1.5 0 1.2 514,000 3302,000 3303202 1.50 1.2 514,000 314,000 3303202 1.50 1.2 514,000 314,000 3303502 1.50 1.2 514,000 314,000 3303502 1.50 1.7 1.7 514,000 314,000 3303502 1.50 1.7 1.70 514,000 54,000 3001001 4116 61,00 514,000 514,000 514,000 514,000 514,000 51	T	Deleaded of one	3309904		2.38	521,539	restant Operations and the Outages
3303902 4.30 351,600 3303701 23 23 5430 575,600 3303701 23 23 5430 575,600 3303701 26 23 530,500 5316,000 3303701 26 23 530,000 3316,000 3303701 26 26 531,200 530,000 3314401 26 26 531,200 530,000 3314401 26 26 531,400 530,000 3314401 26 26 534,000 530,000 331412 26 27 26 534,000 3303902 150 12 544,000 534,000 3303902 1.70 1,70 514,000 54,000 3303902 1.70 1,70 51,400 54,000 3001902 1.70 1,70 51,400 54,000 3001902 1.70 1,70 51,400 54,000 3001902 1.70 1,70	_	Royal clanon	3309301		3.1	\$31,200	Aassamus Store up Cutshin - Repeat Tree Outages - Impacts 1,443 Uusiumus
3308402 6.30 0.50 5304000 3302701 23 29 5345000 3303001 26 25 5345000 3304001 26 5312,000 3312,000 3304001 26 5312,000 3314,400 3303001 26 25 5300,000 3314,401 26 530,000 3314,400 3303002 12 12 544,000 3303002 150 1.90 514,000 3303002 1.90 1.90 514,000 3303002 1.90 1.90 514,000 3303002 1.410 514,000 514,000 3009901 1.90 1.400 514,000 3001001 4.10 0.170 514,000 3001001 4.10 0.170 543,000 3001001 4.10 0.31,500 514,000 3001001 4.10 0.31,500 514,200 3001001 4.10 0.31,500 514,200 <td>-</td> <td>Wooten</td> <td>3303902</td> <td>_</td> <td>4.30</td> <td>25 600</td> <td>Racioser Zone @ Brinkley - Repeat Tree Outages - Impacts see tustoners</td>	-	Wooten	3303902	_	4.30	25 600	Racioser Zone @ Brinkley - Repeat Tree Outages - Impacts see tustoners
3302701 29 350<	-	Carr Creek	3308402	-	0.30	\$348,000	Full Circuit Reclear - 2009 WPC
3319101 1.0 1.4 \$166,000 3311101 1.6 1.4 \$166,000 3314401 2.6 580,000 3314401 2.6 5332,000 3314401 2.6 5332,000 3314401 2.6 5330,000 3303902 1.3 2.6 5344,000 3303902 1.50 1.9 \$120,000 3303902 1.70 1.90 \$144,000 3303902 1.70 1.90 \$144,000 3009902 1.70 1.70 \$144,000 3009021 1.70 0.190 \$1412,000 3009002 1.47,20 1.4,00 \$140,200 3001001 4.10 0.810 \$140,000 3001002 1.47,20 0.190 \$145,000 3001001 4.10 \$140,000 \$145,000 3001001 1.65,00 \$116,000 \$145,000 3001001 1.65,00 \$116,000 \$145,000 3001001 1.65,000		Blackgold	3302701	+	28	\$312,000	
33311101 113 6 560,000 33311401 26 5312,000 3314401 26 5312,000 3314401 26 5312,000 3314401 26 5312,000 3314401 26 5300,000 3314401 20 544,000 3303902 150 20 544,000 3303902 1,70 1,90 \$113,000 3303902 1,70 1,70 \$130,000 3009021 1,70 1,70 \$144,000 3001002 4,17 0,150 \$144,000 3001002 4,17 0,150 \$144,000 3001002 4,17 0,160 \$146,000 3001002 4,17 0,160 \$146,000 3001002 4,17 0,160 \$146,000 3001002 4,17 0,160 \$146,000 3001002 4,17 0,160 \$146,000 3001002 4,17 510 \$143,000 300		Crafts Col	3309104	+	14	\$168,000	
3314.001 26 26 511,200 3314.401 26 25 530,000 3303703 12 25 530,000 33039703 150 10 5144,000 33039703 150 20 544,000 33039703 150 10 514,000 3009501 1,30 1,90 511,400 3009502 1,70 1,90 510,200 3001001 1,70 1,70 510,200 3001001 1,70 1,70 514,200 3001001 1,410 514,200 516,200 3001001 1,410 514,200 514,200 3001001 1,50 1,60 514,200 3001001 1,50 27,00 514,200 3001001 1,55,70 27,00 543,000 3007101 1,17,00 27,00 5432,000 3007101 1,55,70 2432,000 5432,000 3007101 1,55,70 5432,000 5432,000	777	Π	331110	+	9	\$60,000	
33714402 4.3 25 \$30000 3303703 12 12 \$44,000 3303903 70 10 \$12,000 3303903 70 10 \$12,000 3305903 70 1,90 \$11,400 3305903 1,70 \$17,000 \$17,000 3009030 1,70 \$11,400 \$10,200 3009030 1,410 \$10,200 \$34,800 3001001 4,10 \$10,000 \$34,800 3001002 147,20 1,400 \$31,500 3001003 147,20 1,400 \$31,500 3001003 1,55,70 \$37,000 \$41,00 \$31,500 3001001 1,55,70 \$10,00 \$41,00 \$41,200 \$41,500 3001001 1,55,700 27,000 \$41,500 \$42,000 \$42,000 3007101 1,117,000 27,000 \$42,000 \$41,5,750 \$42,000 3007101 1,55,700 \$47,600 \$41,5,750 \$42,000 <td< td=""><td>1</td><td>Viper</td><td>231440</td><td>┢</td><td>26</td><td>\$312,000</td><td>-</td></td<>	1	Viper	231440	┢	26	\$312,000	-
3302/03 12 12 514000 3305902 150 20 \$124,000 3305902 70 190 \$172,000 3305902 1.70 1.70 \$172,000 3009507 1.70 1.70 \$170,000 3009507 1.70 1.70 \$170,000 3009002 1.47,20 1.40 \$14,000 3001007 4.10 \$34,600 \$3001007 3001007 4.10 \$34,600 \$34,600 3001007 4.10 \$34,600 \$34,600 3001007 4.10 \$34,600 \$34,600 3001007 4.10 \$34,600 \$34,500 3001007 4.10 \$34,500 \$34,500 3001001 1.55,700 \$47,500 \$432,000 3007071 165,700 \$432,000 \$432,000 30030711 165,300 \$45,00 \$45,00 3003071 165,700 \$432,000 \$45,00 3007071 165,300 \$45,00 <td></td> <td>Emine</td> <td>331440</td> <td>┢</td> <td>25</td> <td>\$300,000</td> <td></td>		Emine	331440	┢	25	\$300,000	
3303902 150 20 3201000 3306503 1.70 1.90 \$120,000 3000903 1.70 1.90 \$11,200 3000903 1.70 1.90 \$11,200 3000903 1.70 1.90 \$11,200 3000903 1.70 1.400 \$14,000 3001001 4.10 \$24,600 3001001 4.10 \$24,600 3001001 4.10 \$24,600 3001003 155.70 \$432,000 3001003 155.70 \$432,000 3001001 4.10 \$34,500 001004 0.50 6.10 \$34,500 0010 3001001 155.70 \$432,000 0010 3103101 155.70 \$432,000 155.70 27.000 \$432,000 \$452,000 3103101 155.70 \$432,000 \$457,000 3103101 156.300 \$450,00 \$157,530 150 315,000 \$157,530 \$157,530 <		Millound	330270		12	5144,000	-1-
(*) 3308603 170 110 511,400 3009507 1.70 1.70 511,400 3009502 1.70 1.70 511,400 3009502 1.70 0.80 510,200 3009502 1.70 511,400 516,500 3009502 1.70 6.10 5186,000 3001001 4.10 54,800 316,000 3001001 4.10 514,00 514,000 3001001 4.10 514,00 514,000 3001001 4.10 514,00 514,000 3001001 4.10 514,00 514,000 3001001 1.55,10 514,200 542,000 3001011 1.55,10 27,00 543,200 2100 3002011 155,10 27,00 543,200 310311 155,10 27,00 543,200 61,0 310311 155,10 27,00 543,200 61,0 310311 155,10 27,00 543,200 61,	-1	Wooten	1 330390.		22	5120 00	
3000907 1.70 \$10,200 3009027 1.70 \$10,200 3009033 0.80 540,200 3001001 147,20 14,00 \$13,600 3001001 14.10 \$13,600 \$13,600 3001001 14.10 \$14,200 \$10,200 3001001 0.90 0.90 \$10 \$24,600 3001001 0.50 0.30 \$24,600 \$24,600 3001001 155.70 5,700 \$432,000 \$432,000 2010 3007101 117.700 27.00 \$432,000 \$432,000 3007101 117.700 27.00 \$432,000	T		330860	-+		\$11.400	
30009U2 1.10 0.80 34.800 300703 0.80 0.80 \$44.80 300703 147.20 14.00 \$186,000 3007004 0.90 0.80 \$234,600 300703 47.60 \$10 \$234,600 300703 47.60 \$10 \$234,600 3007014 155.70 \$472,000 \$432,000 3007011 165.700 \$77,00 \$432,000 30307101 165.700 \$77,00 \$432,000 30307101 117,00 277,00 \$432,000 30307101 165.300 \$432,000 \$432,000 30307101 165.300 \$415,530 \$432,000 30307101 165.300 \$415,530 \$457,000 45.0 \$415,630 \$415,530 \$415,530 45.0 \$415,030 \$415,530 \$415,530	+		300090	+	1.70	\$10,200	
Story Story <th< td=""><td>T</td><td></td><td>160002</td><td>╉</td><td>0.80</td><td>\$4,800</td><td></td></th<>	T		160002	╉	0.80	\$4,800	
100001 4.10 52400 3001001 4.10 5240 3001003 0.50 0.30 531,500 3001003 1.55,70 5432,000 5432,000 001 3002071 155,70 5432,000 27,00 27,00 5432,000 210 3103101 157,10 27,00 210 3103101 157,00 5432,000 210 3103101 117,00 27,00 210 3103101 157,00 5432,000 210 3103101 117,00 27,00 210 3103101 157,00 5432,000 210 3103101 117,00 27,00 210 3103101 117,00 27,00 210 3103101 117,00 27,00 3103101 117,00 27,00 117,500 3103101 117,00 27,00 3115,500	\top		300031	+	14,00	\$196,00	
3001004 0.90 0.90 \$1,00 3007003 47,60 6,10 \$91,500 3007003 47,60 6,10 \$91,500 3007001 155,70 27,00 \$432,000 5h 3103701 117,00 27,00 \$432,000 5h 3103701 117,00 27,00 \$432,000 5h 3103701 117,00 27,00 \$432,000 3103701 117,00 27,00 \$432,000 45,0 3103701 45,0 \$157,530 45,0 45,0 \$157,530 45,0 \$157,530 45,0 45,0 3157,530 45,0 \$157,530			300100	+-	4.10	\$24,60	
3007003 47.80 6.10 5372.00 outh 300701 155.70 5432.000 ch 3000701 155.70 5432.000 ch 3103701 117.00 5432.000 ch 3103701 117.00 5432.000 standard 27.00 5432.000 3103701 117.00 27.00 3103701 27.00 5432.000 3103701 27.00 2432.000 3103701 27.00 2432.000 3103701 27.00 2432.000 3103701 45.0 3157.530 45.0 5157.530 45.0 45.0 5157.530 45.0			300100	┢	0.90	\$2,700	-
outh 300201 155.70 27.00 3432.000 ch 3000701 165.30 247.00 5432.000 31037101 117.00 27.00 5432.000 31037101 117.00 27.00 5432.000 3103701 117.00 27.00 5432.000 3103701 117.00 27.00 5432.000 3103701 117.00 27.00 5432.000 3103701 45.0 517.530 45.0 45.0 45.0 517.530 45.0 517.530 45.0 45.0 517.530 5315.060 50.0 5315.060			300100	┢		DC'LEC I	
En 3000701 66.30 74.30 5432.000 3103101 117.00 27.00 5432.000 3103101 117.00 27.00 5452.000 3103101 45.0 1167.530 6167.530 45.0 1167.530 4167.530 6167.530 3115.050 90.0 3315.060 90.0	T	Ealishind	┢	<u>+</u>		2432,UL	
コート・コート・コート・コート・コート・コート・コート・コート・コート・コート・	T	nch Gravs Br				\$432.00	0 Full Circuit Reclear - Partial-to be completed in 2014
報約條附件的 / Rongenueree Angle Konda / Angle / An	ASH Olive H	I Globe		_	TRANSFER T	1880i2\$1 HHH	
45.0	RECUEN	VRINGITO FALES IN UP IN IN	-		1111111111111111	\$157,5:	0
90.0	HAZ AERIAL	SAW		+	45.0	\$157,5	0
	PKV AERIAL	SAW			90.0	\$315,0	10 I

ROUND SPF	RAYPLAN	- KY PO	NER 2nd H	IALF 2010
	SPRAY]
DISTRICT	MILES	ACRES	BUDGET	
PKV	196	392	\$196,000]
HAZ	280	560	\$280,000	
ASH	124	248	\$124,000	
Totals	600	1200	\$600,000	

Ken	Kentucky Power Company	any			
	2nd Half of 2010				
Distribution Vegation	recretion Management O&M Forestry Plan-Summary	orestry Plan-Sur	nmary		
	2				
	Total O.8.M	Pikeville	Hazard	Ashland	
ACTIVITY	1 UIGI UGIN	\$3 005 501	\$2,445,766	\$1,637,200	
RECLEARING	\$1,000,401 \$500,000	\$196.000	\$280,000	\$124,000	
GROUND SPRAY	000,000	\$1.260	\$0	\$0	
AERIAL SPRAY	007'I ¢	\$157 530	\$157,530	0\$	
AERIAL SAW	9010,000	480 080	\$110.000	\$61,000	
Unscheduled/Reactive Maintenance	\$260,080	\$38 233 \$28 233	\$38.333	\$38,334	
CONTRACT FORESTERS	000 114	\$5,000	\$0	\$6,000	
STUMP GRINDING PROGRAM	000,116	\$12.133	\$5,000	\$7,000	
TREE REPLACEMENT PROGRAM	\$24,133	¢50 400	\$42,000	\$27,600	
KPI INCENTIVE PROGRAM-Asplundh Field Personnel	000'071\$	¢20,750	\$25.500	\$29,750	
NATEDNAL Evisting KY Forestry Staff	\$85,000	1001670		\$4 030 884	
TOTAL	\$8,620,000	\$3,584,987	43,104,123		
Contambar 30, 2009 Test Year Level	\$7,240,000				
September 30, 200 - 200					
Total Annual Distribution Vegation	\$17,240,000				
2010 O&M BUDGET - 2nd Half	F \$8,620,000				
	Reclearing, Aerial				
	Saw and Spray				
	Miles				
Pikeville	486				
Hazard	537				
Ashland	1 <u>235</u>				

5/20/2010