



**KENTUCKY
POWER®**

A unit of American Electric Power

Kentucky Power
P O Box 5190
101A Enterprise Drive
Frankfort, KY 40602
KentuckyPower.com

January 29, 2010

Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
P.O. Box 614
Frankfort, KY 40601

RECEIVED
JAN 29 2010
PUBLIC SERVICE
COMMISSION

Re: Case No. 2009-00459

Dear Mr. Deuron

Pursuant to the Commission's Order dated December 23, 2009, please find enclosed Kentucky Power's updated information to the PSC First Set of Data Request Item No. 44 and Item No. 55.

If you have any questions, please let me know.

Sincerely,

Errol K. Wagner
Director Regulatory Services

Enclosure

cc: Parties of Record

Kentucky Power Company

REQUEST

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

RESPONSE

Attached is a copy of the monthly income statements for the month of December 2009.

WITNESS: Errol K Wagner



American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

January 27, 2010

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed December 2009 Financial Report pages for Kentucky Power Company consisting of the following:

| <u>Page Nos.</u> | <u>Description</u> |
|------------------|---|
| 1 | Income Statement |
| 2 | Balance Sheet – Assets & Other Debits |
| 3 | Balance Sheet – Liabilities & Other Credits |
| 4 | Statement of Retained Earnings |
| 5 | Deferred Credits |
| 6-7 | Details of Operating Revenues |
| 8 | Operating Expenses – Functional Expenses |
| 9-10 | Detail Statement of Taxes |
| 11-12 | Electric Property & Accum Prov for Depr & Amrtz |

Sincerely,

A handwritten signature in cursive script that reads 'Andrea M. Wallace'.

Andrea M. Wallace
Administrator – Regulated Accounting

AMW/lck

Enclosure
Cc: Errol Wagner (w/pages)
Kathy Potts

Kentucky Power Company
Comparative Income Statement
December 31, 2009

| DESCRIPTION | ONE MONTH ENDED | | THREE MONTHS ENDED | | YEAR TO DATE | | TWELVE MONTHS ENDED | |
|-------------------------------------|-------------------|--|--------------------|--|-------------------|--|---------------------|--|
| | December 31, 2009 | | December 31, 2009 | | December 31, 2009 | | December 31, 2009 | |
| GLR100S | | | | | | | | |
| OPERATING REVENUES | | | | | | | | |
| SALES TO NON AFFILIATES | 51,339,981.51 | | 137,016,919.65 | | 588,562,700.81 | | 588,562,700.81 | |
| SALES TO AFFILIATES | 6,107,742.33 | | 15,336,145.56 | | 64,775,793.15 | | 64,775,793.15 | |
| GROSS OPERATING REVENUES | 57,447,723.84 | | 152,353,065.21 | | 653,338,493.96 | | 653,338,493.96 | |
| PROVISION FOR RATE REFUND | 0.00 | | 0.00 | | 0.00 | | 0.00 | |
| TOTAL OPERATING REVENUES, NET | 57,447,723.84 | | 152,353,065.21 | | 653,338,493.96 | | 653,338,493.96 | |
| OPERATING EXPENSES | | | | | | | | |
| OPERATIONS | | | | | | | | |
| FUEL | 14,371,429.47 | | 43,029,197.14 | | 182,833,322.77 | | 182,833,322.77 | |
| PURCHASED POWER NON AFFIL | 7,727,337.35 | | 18,086,829.11 | | 77,436,377.69 | | 77,436,377.69 | |
| PURCHASE POWER AFFILIATED | 14,912,683.98 | | 38,486,217.31 | | 167,189,553.48 | | 167,189,553.48 | |
| OTHER OPERATION | 7,423,822.53 | | 16,585,102.62 | | 56,660,455.65 | | 56,660,455.65 | |
| MAINTENANCE | (5,089,488.57) | | 399,893.49 | | 38,988,313.17 | | 38,988,313.17 | |
| TOTAL OPER/MAINT EXPENSES | 39,365,784.76 | | 118,597,239.67 | | 523,008,022.76 | | 523,008,022.76 | |
| DEPRECIATION AND AMORTIZATION | 4,366,338.52 | | 13,131,771.28 | | 52,009,910.23 | | 52,009,910.23 | |
| TAXES OTHER THAN INCOME TAXES | 974,185.30 | | 2,912,402.34 | | 11,682,562.10 | | 11,682,562.10 | |
| STATE, LOCAL & FOREIGN INCOME TAXES | (1,751,946.67) | | (3,503,295.67) | | (4,563,424.20) | | (4,563,424.20) | |
| FEDERAL INCOME TAXES | 4,196,398.49 | | 5,358,810.44 | | 14,906,213.12 | | 14,906,213.12 | |
| TOTAL OPERATING EXPENSES | 47,150,760.40 | | 136,496,728.06 | | 597,043,284.01 | | 597,043,284.01 | |
| NET OPERATING INCOME | 10,296,963.44 | | 16,856,337.15 | | 56,295,209.95 | | 56,295,209.95 | |
| OTHER INCOME AND DEDUCTIONS | | | | | | | | |
| OTHER INCOME | 103,441.88 | | 364,607.61 | | 1,271,224.28 | | 1,271,224.28 | |
| OTHER INCOME DEDUCTIONS | (42,370.62) | | (100,786.70) | | (511,214.70) | | (511,214.70) | |
| INC TAXES APPL TO OTH INC&DED | 750,536.71 | | 814,766.62 | | 692,767.77 | | 692,767.77 | |
| NET OTHR INCOME AND DEDUCTIONS | 811,607.97 | | 1,078,587.53 | | 1,452,777.35 | | 1,452,777.35 | |
| INCOME BEFORE INTEREST CHARGES | 11,108,571.41 | | 16,934,924.68 | | 57,747,987.29 | | 57,747,987.29 | |
| INTEREST CHARGES | | | | | | | | |
| INTEREST ON LONG-TERM DEBT | 2,920,725.51 | | 8,762,176.55 | | 30,381,597.10 | | 30,381,597.10 | |
| INT SHORT TERM DEBT - AFFIL | 96.17 | | 177.18 | | 986,270.53 | | 986,270.53 | |
| INT SHORT TERM DEBT - NON-AFFIL | 34,506.12 | | 58,065.61 | | 163,679.06 | | 163,679.06 | |
| AMORT OF DEBT DISC, PREM & EXP | 39,265.54 | | 117,796.82 | | 457,097.81 | | 457,097.81 | |
| AMORT LOSS ON REACQUIRED DEBT | 2,804.05 | | 8,412.15 | | 33,648.60 | | 33,648.60 | |
| AMORT GAIN ON REACQUIRED DEBT | 0.00 | | 0.00 | | 0.00 | | 0.00 | |
| OTHER INTEREST EXPENSE | 1,118,717.88 | | 1,200,559.91 | | 2,184,454.00 | | 2,184,454.00 | |
| TOTAL INTEREST CHARGES | 4,116,115.27 | | 10,147,188.02 | | 34,206,747.10 | | 34,206,747.10 | |
| AFUDC BORROWED FUNDS - CR | (59,160.93) | | (176,694.17) | | (394,309.98) | | (394,309.98) | |
| NET INTEREST CHARGES | 4,056,954.74 | | 9,970,493.85 | | 33,812,437.12 | | 33,812,437.12 | |
| NET EXTRAORDINARY ITEMS | | | 0.00 | | 0.00 | | 0.00 | |
| NET INCOME BEFORE PREF DIV | 7,051,616.67 | | 6,964,430.83 | | 23,935,550.17 | | 23,935,550.17 | |
| PREF STK DIVIDEND REQUIREMENT | 0.00 | | 0.00 | | 0.00 | | 0.00 | |
| NET INCOME - EARN FOR CMINN STK | 7,051,616.67 | | 6,964,430.83 | | 23,935,550.17 | | 23,935,550.17 | |

Kentucky Power Company
Balance Sheet - Assets
December 31, 2009

| GLR1500S | DESCRIPTION | MONTH END BALANCES | | DECEMBER BALANCES | |
|----------------------------------|-------------|--------------------|--|-------------------|--|
| | | December 31, 2009 | | December 31, 2008 | |
| ELECTRIC UTILITY PLANT | | | | | |
| PRODUCTION | | 547,378,371.72 | | 533,997,419.78 | |
| TRANSMISSION | | 438,775,460.03 | | 431,835,011.48 | |
| DISTRIBUTION | | 569,389,341.37 | | 528,711,035.71 | |
| GENERAL | | 53,503,408.89 | | 59,993,982.91 | |
| CONSTRUCTION WORK IN PROGRESS | | 28,408,870.43 | | 46,649,955.00 | |
| TOTAL ELECTRIC UTILITY PLANT | | 1,637,455,452.44 | | 1,601,187,404.88 | |
| LESS ACCUM PRV-DEPR, DEPL, AMORT | | (533,597,370.71) | | (508,264,342.52) | |
| NET ELECTRIC UTILITY PLANT | | 1,103,858,081.72 | | 1,092,923,062.35 | |
| OTHER PROPERTY AND INVESTMENT | | | | | |
| NET NONUTILITY PROPERTY | | 5,309,821.03 | | 5,313,624.64 | |
| INVEST IN SUBSIDIARY & ASSOC | | 0.00 | | 0.00 | |
| TOTAL OTHER INVESTMENTS | | 306,477.22 | | 327,573.21 | |
| TOTAL OTHER SPECIAL FUNDS | | 0.00 | | 0.00 | |
| ALLOWANCES-NON CURRENT | | 5,997,049.57 | | 6,698,929.08 | |
| L/T ENERGY TRADING CONTRACTS | | 9,497,826.87 | | 10,860,325.62 | |
| TOTAL OTHER PROP AND INVESTMENTS | | 21,111,174.69 | | 23,200,452.55 | |
| CURRENT AND ACCRUED ASSETS | | | | | |
| CASH AND CASH EQUIVALENTS | | 1,307,918.64 | | 646,031.01 | |
| ADVANCES TO AFFILIATES | | 0.00 | | 0.00 | |
| ACCOUNTS RECEIVABLE-CUSTOMERS | | 13,069,005.58 | | 17,245,233.40 | |
| ACCOUNTS RECEIVABLE - MISC | | 5,215,372.24 | | 6,235,435.59 | |
| A/P FOR UNCOLLECTIBLE ACCOUNTS | | (851,318.63) | | (1,144,287.04) | |
| ACCOUNTS RECEIVABLE- ASSOC COS | | 7,866,549.59 | | 5,604,460.12 | |
| FUEL STOCK | | 36,167,832.09 | | 29,440,399.10 | |
| MATERIALS & SUPPLIES | | 18,247,649.54 | | 10,630,367.91 | |
| ACCRUED UTILITY REVENUES | | 4,805,704.73 | | 2,532,686.20 | |
| ENERGY TRADING CONT CURR ASSET | | 13,687,209.48 | | 13,759,686.05 | |
| PREPAYMENTS | | 1,281,855.05 | | 1,270,713.73 | |
| OTHER CURRENT ASSETS | | 6,243,382.46 | | 6,309,815.55 | |
| TOTAL CURRENT ASSETS | | 107,041,160.77 | | 92,530,541.61 | |
| REGULATORY ASSETS | | | | | |
| TOTAL REGULATORY ASSETS | | 208,216,466.37 | | 192,586,869.70 | |
| DEFERRED CHARGES | | | | | |
| TOTAL DEFERRED CHARGES | | 64,107,217.14 | | 90,873,515.18 | |
| TOTAL ASSETS | | 1,504,334,100.70 | | 1,492,114,441.39 | |

Kentucky Power Company
Balance Sheet - Capitalization and Liabilities
December 31, 2009

GLR700S

| DESCRIPTION | MONTH END BALANCES | | DECEMBER BALANCES | |
|----------------------------------|--------------------|-------------------|-------------------|-------------------|
| | December 31, 2009 | December 31, 2008 | December 31, 2009 | December 31, 2008 |
| CAPITALIZATION | | | | |
| COMMON STOCK | | | | |
| Authorized: 2,000,000 Shares | | | 50,450,000.00 | 50,450,000.00 |
| Outstanding: 1,009,000 Shares | | | 0.00 | 0.00 |
| COMMON STOCK | | | 238,149,058.31 | 208,809,584.69 |
| PREMIUM ON CAPITAL STOCK | | | 143,184,638.96 | 138,749,088.79 |
| PAID-IN CAPITAL | | | 431,783,697.27 | 398,008,673.48 |
| RETAINED EARNINGS | | | | |
| COMMON SHAREHOLDERS' EQUITY | | | | |
| CUMULATIVE PREFERRED STOCK | | | | |
| PS SUBJECT TO MANDATORY REDEMP | | 0.00 | 0.00 | 0.00 |
| PS NOT SUBJ MANDATORY REDEMP | | 0.00 | 0.00 | 0.00 |
| TRUST PREFERRED SECURITIES | | | | |
| TRUST PREFER SECURITIES | | 0.00 | 0.00 | 0.00 |
| LT DEBT (LESS AMT DUE IN 1 YR) | | | | |
| LONG-TERM DEBT LESS AMT DUE 1 YR | | 548,721,776.00 | | 418,655,050.00 |
| TOTAL CAPITALIZATION | | 980,605,472.27 | | 816,553,723.48 |
| OTHER NONCURRENT LIABILITIES | | | | |
| OBLIGATIONS UNDER CAP LEASE | | 1,113,101.95 | | 1,046,187.80 |
| ACCUM PROVISIONS-RATE REFUND | | 0.00 | | 0.00 |
| ACCUMULATED PROVISIONS - MISC | | 53,348,601.76 | | 55,093,792.49 |
| TOTAL-OTH NONCURRENT LIAB'S | | 54,461,703.71 | | 56,139,980.29 |
| CURRENT LIABILITIES | | | | |
| PREFERRED STOCK DUE WITHIN 1 YR | | 0.00 | | 0.00 |
| LONG-TERM DEBT DUE WITHIN 1 YR | | 0.00 | | 0.00 |
| ACCUM PROVISION DUE ONE YEAR | | 0.00 | | 0.00 |
| SHORT-TERM DEBT | | 0.00 | | 0.00 |
| ADVANCES FROM AFFILIATES | | 485,336.84 | | 131,388,654.83 |
| A/P - GENERAL | | 42,594,630.60 | | 35,583,784.27 |
| A/P-ASSOC. COS. | | 27,428,099.09 | | 45,332,843.77 |
| CUSTOMER DEPOSITS | | 18,256,328.38 | | 15,984,420.34 |
| TAXES ACCRUED | | (18,776,978.47) | | 13,026,484.88 |
| INTEREST ACCRUED | | 7,767,326.43 | | 7,493,652.07 |
| DIVIDENDS PAYABLE | | 0.00 | | 0.00 |
| OBLIG UNDER CAP LEASES- CURR | | 839,702.88 | | 778,743.22 |
| ENERGY TRADING CONT CURR LIAB | | 5,190,295.74 | | 9,316,840.17 |
| OTHR CURR & ACCRUED LIAB | | 15,859,055.46 | | 22,043,037.63 |
| TOTAL CURRENT LIABILITIES | | 101,445,786.95 | | 277,955,261.18 |
| DEF CREDITS & REGULATORY LIAB | | | | |
| DEFERRED INCOME TAXES | | 343,985,387.54 | | 314,623,125.37 |
| DEF INVESTMENT TAX CREDITS | | 1,697,364.00 | | 2,519,320.00 |
| REGULATORY LIABILITIES | | 12,930,017.95 | | 14,530,176.00 |
| DEFERRED CREDITS | | | | |
| LT ENERGY TRADING CONTRACTS | | 4,101,373.01 | | 5,930,492.54 |
| CUSTOMER ADVANCES FOR CONSTR | | 55,422.52 | | 67,543.47 |
| DEF GAINS ON SALE/LEASEBACK | | 0.00 | | 0.00 |
| DEF GAINS-DISP OF UTILITY PLT | | 0.00 | | 0.00 |
| OTHER DEFERRED CREDITS | | 5,171,562.74 | | 4,085,819.08 |
| TOTAL OTHER DEFERRED CREDITS | | 9,328,358.27 | | 9,783,855.07 |
| TOTAL DEF CREDITS & REG LIAB'S | | 367,921,127.76 | | 341,456,476.44 |
| TOTAL CAPITAL & LIABILITIES | | 1,504,334,100.70 | | 1,492,114,441.39 |

Kentucky Power Company
Statement of Retained Earnings
December 31, 2009

| GLR1710S | | MONTH END BALANCES | | DECEMBER BALANCES |
|--------------------------------|-----------------------------------|--------------------|-------------------|-------------------|
| ACCOUNT NUMBER | DESCRIPTION | December 31, 2009 | December 31, 2008 | |
| | BALANCE AT BEGINNING OF YEAR | 138,749,088.79 | 128,583,535.72 | |
| | NET INCOME (LOSS) | 23,935,550.17 | 24,531,320.96 | |
| | TOTAL | 162,684,638.96 | 153,114,856.68 | |
| | DEDUCTIONS: | | | |
| 4380001 | Div Declrd - Common Stk - Asso | (19,500,000.00) | (14,000,000.00) | |
| | DIVIDEND DECLARED ON COMMON | (19,500,000.00) | (14,000,000.00) | |
| | DIVIDEND DECLARED ON PREFERRED | 0.00 | 0.00 | |
| 4390000 | Adj to Retained Earnings | 0.00 | 0.00 | |
| | ADJUSTMENT RETAINED EARNINGS | 0.00 | 0.00 | |
| | TOTAL DEDUCTIONS | (19,500,000.00) | (14,365,767.89) | |
| | BALANCE AT END OF PERIOD (A) | 143,184,638.96 | 138,749,088.79 | |
| (A) REPRESENTS THE FOLLOWING - | | | | |
| | BALANCE AT END OF PERIOD | | | |
| 2150000 | Appropriated Retained Earnings | 0.00 | 0.00 | |
| 2151000 | Appr Retnd Erngs - Amrt Rsv, Fed | 0.00 | 0.00 | |
| | TOTAL APPR RETND ERNGS | 0.00 | 0.00 | |
| 2160001 | Unapprp Retained Earnings Unrestr | 138,749,088.79 | 128,583,535.72 | |
| 2160002 | Unapprp Retained Earnings Restr | 0.00 | 0.00 | |
| | Net Income Transferred | 4,435,550.17 | 10,165,553.07 | |
| | TOTAL UNAPPR RETND ERNGS | 143,184,638.96 | 138,749,088.79 | |
| 216.1 | Unapprp Undistributd Sub Erngs | 0.00 | 0.00 | |
| | Equity Erngs of Subsidiary Co | 0.00 | 0.00 | |
| | TOTAL UNAPPR UNDISSTR SUB ERNGS | 0.00 | 0.00 | |
| | TOTAL RETAINED EARNINGS | 143,184,638.96 | 138,749,088.79 | |

Kentucky Power Company
Deferred Credits
December 31, 2009

| GLR1860S | | MONTH END BALANCES | | DECEMBER BALANCES | |
|---------------------------------|----------------------------------|--------------------|-------------------|-------------------|--|
| ACCOUNT | DESCRIPTION | December 31, 2009 | December 31, 2008 | | |
| NUMBER | | | | | |
| ENERGY TRADING CONTRACTS | | | | | |
| 2440002 | LT Unreal Losses - Non Affil | 6,097,603.01 | 6,314,444.23 | | |
| 2440004 | LT Unreal Losses - Affil | 297,632.00 | 24,852.31 | | |
| 2440022 | L/T Liability MTM Collateral | (2,310,049.00) | (714,901.00) | | |
| 2450011 | L/T Liability-Commodity Hedges | 16,187.00 | 6,097.00 | | |
| | LT ENERGY TRADING CONTRACTS | 4,101,373.01 | 5,630,492.54 | | |
| GUSTMIR ADVANCES FOR CONSTRUCTN | | | | | |
| 2520000 | Customer Adv for Construction | 55,422.52 | 67,543.47 | | |
| | TOTAL CUST ADVANCES FOR CONSTR | 55,422.52 | 67,543.47 | | |
| DEFERD GAIN ON SALE/LEASEBACK | | | | | |
| | TOTAL DEF GAIN ON SALE/LEASEBACK | 0.00 | 0.00 | | |
| DEFERD GAIN ON DISP OF UTIL PLT | | | | | |
| | TOTAL DEF GAINS-DISP UTIL PLT | 0.00 | 0.00 | | |
| OTHER DEFERRED CREDITS | | | | | |
| 2530000 | Other Deferred Credits | 295,032.14 | 0.00 | | |
| 2530004 | Allowances | 0.00 | 0.01 | | |
| 2530022 | Customer Advance Receipts | 1,916,076.08 | 524,860.24 | | |
| 2530050 | Deferred Rev -Pole Attachments | 49,051.52 | 44,243.39 | | |
| 2530067 | IPP - System Upgrade Credits | 236,193.37 | 228,220.99 | | |
| 2530082 | Fbr Opt Lns-In Kind Sv-Dfd Gns | 176,281.21 | 179,271.21 | | |
| 2530101 | MACSS Unidentified EDI Cash | 170.00 | 0.00 | | |
| 2530112 | Other Deferred Credits-Curr | 30,689.00 | 15.00 | | |
| 2530113 | State Mitigation Deferral (NSR) | 651,840.00 | 977,760.00 | | |
| 2530114 | Federal Mitigation Deferral(NSR) | 1,425,482.60 | 1,627,155.60 | | |
| 2530137 | Fbr Opt Lns-Sold-Defrd Rev | 157,396.82 | 170,952.62 | | |
| 2530148 | Accrued Penalties-Tax Reserves | 333,340.00 | 333,340.00 | | |
| | TOTAL OTHER DEFERRED CREDITS | 5,171,662.74 | 4,085,819.06 | | |
| ACCUM DEFERRED INCOME TAXES | | | | | |
| 2811001 | Acc Dfd FIT - Accel Amort Prop | 31,362,168.80 | 32,792,378.85 | | |
| 2821001 | Accum Dfd FIT - Utility Prop | 162,185,879.69 | 131,548,600.48 | | |
| 2823001 | Acc Dfd FIT FAS 109 Flow Thru | 51,641,596.78 | 52,511,545.55 | | |
| 2824001 | Acc Dfd FIT - SFAS 109 Excess | (798,259.00) | (930,865.00) | | |
| 2830006 | ADIT Federal - SFAS 133 Nonaff | 178,797.73 | 394,922.00 | | |
| 2831001 | Accum Deferred FIT - Other | 21,654,672.13 | 27,781,673.22 | | |
| 2832001 | Accum Dfd FIT - Oth Inc & Ded | 292,452.69 | 1,810,777.32 | | |
| 2833001 | Acc Dfd FIT FAS 109 Flow Thru | 40,623,807.62 | 38,759,540.95 | | |
| 2833002 | -Acc Dfd SIT FAS 109 Flow Thru | 36,824,251.00 | 29,954,552.00 | | |
| | TOTAL ACCUM DEF, INC TAX-CREDIT | 343,965,387.54 | 314,623,125.37 | | |
| ACCUM DEFERD INVEST TAX CREDITS | | | | | |
| 2550001 | Accum Deferred ITC - Federal | 1,697,364.00 | 2,519,320.00 | | |
| | TOTAL ACCUM DEF INVEST TAX CR | 1,697,364.00 | 2,519,320.00 | | |
| REGULATORY LIAB'S | | | | | |
| | | 12,930,017.95 | 14,530,176.00 | | |
| TOTAL DEFERD CREDITS & REG LIAB | | | | | |
| | | 367,921,127.76 | 341,466,476.44 | | |

Kentucky Power Company
Operating Revenues
December 31, 2009

Case No. 2009-00459
Item No. 44
Page 8 of 15

| GLR11105 | OPERATING REVENUES | | | TWELVE MONTHS ENDED |
|----------------------|---------------------------------|--------------------------------------|---|---------------------|
| ACCOUNT NUMBER | DESCRIPTION | ONE MONTH ENDED December 31, 2009 | THREE MONTHS ENDED December 31, 2009 | December 31, 2009 |
| SALES OF ELECTRICITY | | | | |
| RETAIL SALES | | | | |
| 4400001 | Residential Sales-W/Space Htg | 9,241,613.53 | 20,817,371.46 | 82,219,316.38 |
| 4400002 | Residential Sales-W/O Space Ht | 3,904,171.53 | 9,615,288.08 | 40,489,666.71 |
| 4400005 | Residential Fuel Rev | 6,487,906.59 | 14,517,381.49 | 69,543,621.84 |
| | Residential Sales | 19,643,691.65 | 44,950,041.01 | 192,262,523.93 |
| 4420001 | Commercial Sales | 4,660,462.78 | 13,456,177.45 | 55,196,538.14 |
| 4420002 | Industrial Sales (Excl Mines) | 4,067,188.50 | 12,787,958.22 | 49,066,666.99 |
| 4420004 | Ind Sales-NonAffl(Incl Mines) | 2,674,290.67 | 8,741,975.58 | 38,130,854.07 |
| 4420006 | Sales to Pub Auth - Schools | 873,782.51 | 2,481,708.01 | 9,853,386.63 |
| 4420007 | Sales to Pub Auth - Ex Schools | 835,013.69 | 2,413,028.70 | 9,650,887.88 |
| 4420013 | Commercial Fuel Rev | 3,058,079.61 | 8,430,209.15 | 41,265,460.48 |
| 4420016 | Industrial Fuel Rev | 6,432,853.73 | 20,390,940.78 | 93,255,195.45 |
| | COMMERCIAL & INDUSTRIAL SALES | 22,621,671.49 | 68,701,997.87 | 294,418,979.64 |
| | SALES - AFFILIATED | 0.00 | 0.00 | 0.00 |
| 4440000 | Public Street/Highway Lighting | 74,030.25 | 247,666.31 | 1,020,999.41 |
| 4440002 | Public St & Hwy Light Fuel Rev | 24,057.77 | 74,761.94 | 295,087.21 |
| | Public & Other Sales | 98,088.02 | 322,428.25 | 1,316,086.62 |
| | TOTAL RETAIL SALES | 42,363,451.16 | 113,974,467.13 | 487,997,690.19 |
| SALES FOR RESALE | | | | |
| 4470002 | Sales for Resale - NonAssoc | 1,194,012.74 | 3,405,755.79 | 13,226,315.51 |
| 4470004 | Sales for Resale-NonAffl-Ancill | 4,924.83 | 15,262.96 | 77,516.93 |
| 4470005 | Sales for Resale-NonAffl-Transm | 67,660.66 | 208,005.77 | 778,421.34 |
| 4470006 | Sales for Resale-Bookout Sales | 4,675,925.94 | 14,052,891.07 | 58,612,477.77 |
| 4470010 | Sales for Resale-Bookout Purch | (4,309,422.45) | (12,812,891.12) | (52,258,648.07) |
| 4470027 | Whsrl/Munl/Pb Ath Fuel Rev | 253,107.22 | 607,772.07 | 2,797,470.37 |
| 4470028 | Sale/Resale - NA - Fuel Rev | 2,491,119.28 | 7,348,645.93 | 29,823,758.39 |
| 4470033 | Whsrl/Munl/Pub Auth Base Rev | 258,805.22 | 661,680.46 | 3,371,618.29 |
| 4470064 | Purch Pwr Phys/Trad - Non Assoc | 2,531.47 | 0.00 | 0.00 |
| 4470068 | PWR Trding Trans Exp-NonAssoc | (3,267.01) | 7,248.79 | (86,173.21) |
| 4470081 | Financial Spark Gas - Realized | (9,996.56) | (82,793.61) | (302,458.01) |
| 4470082 | Financial Electric Realized | (164,072.92) | (958,742.02) | (6,536,468.40) |
| 4470089 | PJM Energy Sales Margin | (55,454.20) | (688,744.18) | (2,594,532.57) |
| 4470091 | PJM Explicit Congestion OSS | 0.00 | 94.29 | 15,272.11 |
| 4470093 | PJM Implicit Congestion-LSE | (726,249.24) | (1,078,287.83) | (9,930,348.07) |
| 4470098 | PJM Oper.Reserve Rev-OSS | 2,278.17 | 92,657.35 | 966,922.09 |
| 4470099 | Capacity Cr. Net Sales | 183,178.38 | 539,764.80 | 1,827,139.01 |
| 4470100 | PJM FTR Revenue-OSS | 77,907.62 | 162,748.54 | 1,881,491.13 |
| 4470101 | PJM FTR Revenue-LSE | 515,506.78 | 917,891.35 | 6,983,971.36 |
| 4470103 | PJM Energy Sales Cost | 3,543,342.95 | 6,560,225.46 | 22,577,419.79 |
| 4470106 | PJM P2P Trans.Purch-NonAff. | (328.03) | (883.43) | (4,771.33) |
| 4470107 | PJM NITS Purch-NonAff. | 743.46 | 2,521.01 | 11,341.00 |
| 4470109 | PJM FTR Revenue-Spec | (80,314.46) | (151,610.97) | (366,386.93) |
| 4470110 | PJM TO Admin. Exp.-NonAff. | (741.97) | (1,149.64) | 7,788.58 |
| 4470112 | Non-ECR Phys. Sales-OSS | 13,005.59 | 48,396.16 | 567,932.87 |
| 4470115 | PJM Meter Corrections-OSS | 1,446.97 | (15,860.10) | (179,934.32) |
| 4470116 | PJM Meter Corrections-LSE | (41,881.13) | 8,143.31 | (6,441.65) |
| 4470124 | PJM Incremental Spot-OSS | 3,973.55 | 3,686.53 | 4,186.17 |

Kentucky Power Company
Operating Revenues
December 31, 2009

| ACCOUNT NUMBER | DESCRIPTION | OPERATING REVENUES | | | |
|----------------|---------------------------------|--------------------------------------|---|-----------------------------------|--|
| | | ONE MONTH ENDED December 31, 2009 | THREE MONTHS ENDED December 31, 2009 | YEAR TO DATE December 31, 2009 | TWELVE MONTHS ENDED December 31, 2009 |
| GLR1110S | | | | | |
| 4470125 | PJM Incremental Exp Cong-OSS | 0.00 | (1,656.54) | (66,786.94) | (66,786.94) |
| 4470126 | PJM Incremental Imp Cong-OSS | (160,892.58) | (205,411.46) | (357,915.00) | (357,915.00) |
| 4470131 | Non ECR Purchased Power OSS | 0.00 | (1,014.36) | (283,193.96) | (283,193.96) |
| 4470141 | PJM Contract Net Charge Credit | 0.00 | (0.04) | 0.00 | 0.00 |
| 4470143 | Financial Hedge Realized | 185,503.34 | 661,985.27 | 3,074,015.94 | 3,074,015.94 |
| 4470144 | Realiz Shairng - 06 SIA | 0.00 | 0.00 | (6,650.00) | (6,650.00) |
| 4470150 | Transm. Rev-Dedic. Whis/Muni | 60,019.46 | 176,898.57 | 670,582.04 | 670,582.04 |
| 4470155 | OSS Physical Margin Reclass | (782,908.88) | (2,686,256.79) | (10,747,686.97) | (10,747,686.97) |
| 4470156 | OSS Optim. Margin Reclass | 782,909.88 | 2,686,256.79 | 10,747,686.97 | 10,747,686.97 |
| 4470166 | Marginal Explicit Losses | 0.00 | 34.33 | 8,291.08 | 8,291.08 |
| 4470167 | MISO FTR Revenues OSS | (462.15) | (966.03) | 2,419.96 | 2,419.96 |
| 4470168 | Interest Rate Swaps-Power | (4,228.04) | (11,315.98) | (36,079.12) | (36,079.12) |
| 4470169 | Capacity Sales Trading | 0.00 | 17,877.60 | (24,160.92) | (24,160.92) |
| 4470170 | Non-ECR Auction Sales-OSS | 1,085,584.24 | 3,119,886.83 | 17,988,802.55 | 17,988,802.55 |
| 4470174 | PJM Whise FTR Rev - OSS | 130,879.65 | 124,966.79 | 149,769.76 | 149,769.76 |
| 4470202 | PJM OpRes-LSE-Credit | 59,609.50 | 228,600.87 | 2,513,816.71 | 2,513,816.71 |
| 4470203 | PJM OpRes-LSE-Charge | (300,369.24) | (638,583.63) | (3,308,624.66) | (3,308,624.66) |
| 4470204 | PJM Spinning-Credit | 0.00 | 234.18 | 79,428.90 | 79,428.90 |
| 4470205 | PJM Spinning-Charge | 0.00 | (46.30) | (13,438.41) | (13,438.41) |
| 4470206 | PJM Trans loss credits-OSS | 109,934.40 | 108,454.02 | 1,100,276.32 | 1,100,276.32 |
| 4470207 | PJM trans loss charges - LSE | (1,523,740.82) | (3,257,881.48) | (13,247,897.84) | (13,247,897.84) |
| 4470208 | PJM trans loss credits-LSE | 612,084.72 | 1,282,034.99 | 6,775,491.69 | 6,775,491.69 |
| 4470209 | PJM trans loss charges-OSS | (295,915.22) | (430,049.42) | (2,092,503.68) | (2,092,503.68) |
| 4470210 | PJM ML OSS 3 Pct Rev | 0.00 | 0.00 | 0.00 | 0.00 |
| 4470211 | PJM ML OSS 3 Pct Fuel | 0.00 | 0.00 | 0.00 | 0.00 |
| 4470212 | PJM ML OSS 3 Pct NonFuel | 0.00 | 0.00 | 0.00 | 0.00 |
| 4470214 | PJM 30m Suppl Reserve CR OSS | 2,943.49 | (18,805.71) | 54,112.05 | 54,112.05 |
| 4470215 | PJM 30m Suppl Reserve CH OSS | (1,424.32) | (2,758.77) | (14,307.37) | (14,307.37) |
| 4470216 | PJM Explicit Loss not in ECR | 0.00 | 27,645.60 | (188,437.65) | (188,437.65) |
| | SALES FOR RESALE-NONAFFILIATED | 7,867,472.29 | 19,930,434.07 | 85,022,682.40 | 85,022,682.40 |
| 4470001 | Sales for Resale - Assoc Cos | 12,058.75 | (23,549.65) | (110,966.78) | (110,966.78) |
| 4470035 | Sls for Rsl - Fuel Rev - Assoc | 148,753.37 | 253,780.84 | 565,478.47 | 565,478.47 |
| 4470128 | Sales for Res-Aff. Pool Energy | 5,928,364.00 | 15,044,209.94 | 64,074,464.94 | 64,074,464.94 |
| | SALES FOR RESALE-AFFILIATED CO | 6,087,174.12 | 15,274,440.93 | 64,528,974.63 | 64,528,974.63 |
| | TOTAL SALES FOR RESALE | 13,954,646.41 | 35,204,875.00 | 149,551,657.03 | 149,551,657.03 |
| | TOTAL SALES OF ELECTRICITY | 56,318,097.57 | 149,179,342.13 | 637,549,247.22 | 637,549,247.22 |
| 4491003 | Prov Rate Refund - Retail | 0.00 | 0.00 | 0.00 | 0.00 |
| | PROVISION FOR RATE REFUND | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL SLS OF ELECT AFT RFD PROV | 56,318,097.57 | 149,179,342.13 | 637,549,247.22 | 637,549,247.22 |
| | OTHER OPERATING REVENUE | | | | |
| 4560007 | Chl Elect Rev - DSM Program | 90,826.94 | 228,581.93 | 1,202,405.43 | 1,202,405.43 |
| 4560012 | Chl Elect Rev - Nonaffiliated | 202.20 | 1,526.70 | (33,824.07) | (33,824.07) |
| 4560016 | Other Electric Revenues - ABD | 2,791.05 | 19,770.92 | 2,055,113.78 | 2,055,113.78 |
| 4560018 | Financial Trading Rev-Unreal | (22,264.46) | (31,523.48) | 73,279.76 | 73,279.76 |
| 4560041 | Miscellaneous Revenue-NonAffil | 0.00 | 0.00 | 0.66 | 0.66 |
| 4560049 | Merch Generation Finan -Realizd | (7.34) | (35.23) | (92.72) | (92.72) |
| 4560050 | Chl Elec Rev-Coal Trd Rlzd G-L | 68,087.53 | 172,943.81 | 939,752.43 | 939,752.43 |
| 4560109 | Interest Rate Swaps-Coal | (165.67) | (443.13) | (1,685.97) | (1,685.97) |
| 4560111 | MTM Aff GL Coal Trading | 22,284.46 | 31,523.48 | (73,279.76) | (73,279.76) |

Kentucky Power Company
Operating Revenues
December 31, 2009

GLR1110S

| ACCOUNT NUMBER | DESCRIPTION | OPERATING REVENUES | | | |
|-------------------|--------------------------------|--------------------------------------|---|-----------------------------------|--|
| | | ONE MONTH ENDED December 31, 2009 | THREE MONTHS ENDED December 31, 2009 | YEAR TO DATE December 31, 2009 | TWELVE MONTHS ENDED December 31, 2009 |
| 4560112 | Realized GL Coal Trading-Affil | (18,529.29) | (57,989.04) | (266,378.44) | (266,378.44) |
| 4561002 | RTO Formation Cost Recovery | 1,096.16 | 4,180.61 | 15,334.37 | 15,334.37 |
| 4561003 | PJM Expansion Cost Recov | 6,687.24 | 19,610.94 | 77,237.61 | 77,237.61 |
| 4561005 | PJM Point to Point Trans Svc | 67,655.12 | 187,198.73 | 878,293.15 | 878,293.15 |
| 4561006 | PJM Trans Owner Admin Rev | 15,632.44 | 38,457.89 | 155,753.95 | 155,753.95 |
| 4561007 | PJM Network Integ Trans Svc | 367,634.84 | 1,031,676.87 | 3,882,391.23 | 3,882,391.23 |
| 4561019 | Oth Elec Rev Trans Non Affil | 4,596.00 | 13,632.00 | 66,096.00 | 66,096.00 |
| | OTHER ELECTRIC REVENUES | 599,106.31 | 1,659,012.10 | 8,970,597.41 | 8,970,597.41 |
| 4540001 | Rent From Elect Property - Af | 20,568.21 | 61,704.63 | 246,818.52 | 246,818.52 |
| 4540002 | Rent From Elect Property-NAC | 317,900.76 | 963,165.34 | 4,270,659.12 | 4,270,659.12 |
| 4540004 | Rent From Elect Prop-ABD-Nonaf | 14,108.93 | 31,605.45 | 83,131.67 | 83,131.67 |
| | RENT FROM ELEC PROPERTY | 352,577.90 | 1,056,475.42 | 4,600,609.31 | 4,600,609.31 |
| 4500000 | Forfeited Discounts | 157,881.38 | 375,043.26 | 1,780,497.80 | 1,780,497.80 |
| 4510001 | Misc Service Rev - Nonaffil | 20,060.66 | 83,192.30 | 399,912.50 | 399,912.50 |
| | MISC REVENUES | 177,942.05 | 458,235.56 | 2,179,410.30 | 2,179,410.30 |
| 4118000 | Gain Disposition of Allowances | 0.00 | 0.00 | 0.00 | 0.00 |
| 4118002 | Comp. Allow. Gains SO2 | 0.00 | 0.00 | 38,629.72 | 38,629.72 |
| 4118003 | Comp. Allow. Gains-Seas NOx | 0.00 | 0.00 | 0.00 | 0.00 |
| | GAIN (LOSS) DISPOS ALLOWANCES | 0.00 | 0.00 | 38,629.72 | 38,629.72 |
| | TOTAL OTHER OPERATING REVENUE | 1,129,626.27 | 3,173,723.08 | 15,789,246.74 | 15,789,246.74 |
| | GROSS OPERATING REVENUES | 57,447,723.84 | 152,353,065.21 | 653,338,493.95 | 653,338,493.95 |
| | NET OPERATING REVENUES | 57,447,723.84 | 152,353,065.21 | 653,338,493.95 | 653,338,493.95 |

Kentucky Power Company
Operating Expenses - Functional
December 31, 2009

| DESCRIPTION | ONE MONTH ENDED | | THREE MONTHS ENDED | | YEAR TO DATE | | TWELVE MONTHS ENDED | |
|----------------------------------|-------------------|------|--------------------|------|-------------------|------|---------------------|------|
| | December 31, 2009 | | December 31, 2009 | | December 31, 2009 | | December 31, 2009 | |
| POWER PRODUCTION EXPENSES | | | | | | | | |
| STEAM POWER GENERATION | | | | | | | | |
| FUEL | 14,371,428.47 | | 43,028,197.14 | | 182,833,322.77 | | 182,833,322.77 | |
| Operation - Other Than Fuel | 2,461,276.76 | | 5,275,527.87 | | 15,319,536.48 | | 15,319,536.48 | |
| Steam Power Operation | 16,832,706.23 | | 48,304,726.01 | | 198,152,869.25 | | 198,152,869.25 | |
| Steam Power Maintenance | 1,922,353.80 | | 4,240,621.56 | | 11,933,319.46 | | 11,933,319.46 | |
| TOTAL STEAM POWER GENERATION | 18,755,060.03 | | 62,545,346.57 | | 210,086,178.71 | | 210,086,178.71 | |
| OTHER POWER GENERATION | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| OTHER POWER - OPERATION | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| OTHER POWER - MAINTENANCE | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| TOTAL OTHER POWER GENERATION | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| OTHER POWER SUPPLY EXPENSES | | | | | | | | |
| PURCHASED POWER | 22,640,021.33 | | 59,583,046.42 | | 244,625,931.17 | | 244,625,931.17 | |
| System Control & Load Dispatch | 44,625.30 | | 113,986.14 | | 420,627.94 | | 420,627.94 | |
| Other Expenses | 249,184.56 | | 649,124.35 | | 2,723,552.00 | | 2,723,552.00 | |
| TOTAL OTHER POWER SUPPLY EXPS | 22,933,831.19 | | 59,346,156.90 | | 247,770,111.11 | | 247,770,111.11 | |
| TOTAL POWER PROD EXPS-OPER | 39,766,537.42 | | 107,650,881.91 | | 445,922,970.36 | | 445,922,970.36 | |
| TOTAL POWER PROD EXPS-MAINT | 1,922,353.80 | | 4,240,621.56 | | 11,933,319.46 | | 11,933,319.46 | |
| TOTAL POWER PROD EXPENSES | 41,688,891.22 | | 111,891,503.47 | | 457,856,289.82 | | 457,856,289.82 | |
| TRANSMISSION EXPENSES | | | | | | | | |
| Transmission - Operation | (161,705.15) | | (536,674.93) | | (4,123,670.96) | | (4,123,670.96) | |
| Transmission - Maintenance | 389,809.35 | | 953,946.82 | | 3,301,790.63 | | 3,301,790.63 | |
| TOTAL TRANSMISSION EXPENSES | 228,104.20 | | 317,271.89 | | (821,880.33) | | (821,880.33) | |
| REGIONAL MARKET EXPENSES | | | | | | | | |
| REGIONAL MARKET OPERATION EXP | 74,982.28 | | 193,022.40 | | 1,168,310.82 | | 1,168,310.82 | |
| TOTAL REGIONAL MARKET EXPENSES | 74,982.28 | | 193,022.40 | | 1,168,310.82 | | 1,168,310.82 | |
| DISTRIBUTION EXPENSES | | | | | | | | |
| DISTRIBUTION - OPERATION | 1,233,936.53 | | 2,548,025.78 | | 7,585,976.59 | | 7,585,976.59 | |
| DISTRIBUTION - MAINTENANCE | (7,593,618.16) | | (5,267,656.00) | | 22,107,535.25 | | 22,107,535.25 | |
| TOTAL DISTRIBUTION EXPENSES | (6,359,681.64) | | (2,719,630.22) | | 29,693,511.84 | | 29,693,511.84 | |
| TOTAL CUSTOMER ACCT EXPENSES | 497,332.53 | | 1,568,117.16 | | 6,892,404.88 | | 6,892,404.88 | |
| TOTAL CUST SERV&INFO EXPENSES | 171,237.19 | | 400,454.28 | | 1,847,874.24 | | 1,847,874.24 | |
| TOTAL SALES EXPENSES | 0.00 | | 0.00 | | 76.80 | | 76.80 | |
| ADMINISTRATIVE & GENERAL EXPS | | | | | | | | |
| Admin & General - Operations | 2,684,547.71 | | 5,959,605.09 | | 22,500,882.90 | | 22,500,882.90 | |
| Admin & General - Maintenance | 211,965.44 | | 472,981.11 | | 1,545,567.83 | | 1,545,567.83 | |
| TOTAL ADMIN & GENERAL EXPS | 2,896,514.15 | | 6,432,586.20 | | 24,046,450.73 | | 24,046,450.73 | |
| TOTAL FACTORED ACCTS REC EXPS | 169,559.83 | | 516,379.48 | | 2,325,470.34 | | 2,325,470.34 | |
| TOTAL ACCRETION EXPENSE | 0.00 | | 0.00 | | 1,274.82 | | 1,274.82 | |
| (GAIN) LOSS | | | | | | | | |
| GAINS FROM DISPOSAL OF UT PLT | (155.00) | | (465.00) | | (1,861.00) | | (1,861.00) | |
| LOSSES FROM DISP. OF UTIL PLT | 0.00 | | 0.00 | | 0.00 | | 0.00 | |
| TOTAL (GAIN) LOSS | (155.00) | | (465.00) | | (1,861.00) | | (1,861.00) | |
| TOTAL OPERATION EXPENSES | 44,435,273.33 | | 118,197,346.18 | | 484,119,709.59 | | 484,119,709.59 | |
| TOTAL MAINTENANCE EXPENSES | (5,069,488.57) | | 399,893.49 | | 38,885,313.17 | | 38,885,313.17 | |
| TOTAL OPERATION & MAINT EXPS | 39,366,784.76 | | 118,597,239.67 | | 523,005,022.76 | | 523,005,022.76 | |

Kentucky Power Company
Taxes Applicable To Operating Income
December 31, 2009

Case No. 2009-00459
Item No. 44
Page 12 of 15

| GLR1170S ACCOUNT NUMBER | DESCRIPTION | ONE MONTH ENDED December 31, 2009 | THREE MONTHS ENDED December 31, 2009 | YEAR TO DATE December 31, 2009 | TWELVE MONTHS ENDED December 31, 2009 |
|---|--|--------------------------------------|---|-----------------------------------|--|
| OTHER TAXES-FEDERAL & STATE | | | | | |
| 4081002 | FICA | 242,101.91 | 651,009.77 | 2,688,840.98 | 2,688,840.98 |
| 4081003 | Federal Unemployment Tax | 4,828.90 | 5,051.28 | 17,181.48 | 17,181.48 |
| 408100504 | Real & Personal Property Taxes | 0.00 | 0.00 | 0.00 | 0.00 |
| 408100505 | Real & Personal Property Taxes | 0.00 | 0.00 | 1,815.37 | 1,815.37 |
| 408100506 | Real & Personal Property Taxes | 0.00 | 0.00 | (11,197.35) | (11,197.35) |
| 408100507 | Real & Personal Property Taxes | 0.00 | 0.00 | 856,472.07 | 856,472.07 |
| 408100508 | Real & Personal Property Taxes | 0.00 | 1,051.49 | 8,715,916.34 | 8,715,916.34 |
| 408100509 | Real & Personal Property Taxes | 750,070.00 | 2,251,300.34 | 198.37 | 198.37 |
| 408100607 | Real & Personal Property Taxes | 0.00 | 198.37 | 0.00 | 0.00 |
| 408100607 | State Gross Receipts Tax | 0.00 | 0.00 | (16,746.00) | (16,746.00) |
| 408100608 | State Gross Receipts Tax | 0.00 | 0.00 | 223,151.00 | 223,151.00 |
| 408100609 | State Gross Receipts Tax | 13,913.00 | 65,838.00 | 30,768.03 | 30,768.03 |
| 4081007 | State Unemployment Tax | 4,492.64 | 4,798.72 | 0.00 | 0.00 |
| 408100807 | State Franchise Taxes | 0.00 | 0.00 | (5,085.00) | (5,085.00) |
| 408100808 | State Franchise Taxes | (16.00) | (5,085.00) | 73,550.00 | 73,550.00 |
| 408100809 | State Franchise Taxes | 2,050.00 | 10,750.00 | 0.00 | 0.00 |
| 408101407 | Federal Excise Taxes | 0.00 | 0.00 | 0.00 | 0.00 |
| 408101408 | Federal Excise Taxes | 0.00 | 0.00 | 4,282.08 | 4,282.08 |
| 408101409 | Federal Excise Taxes | 0.00 | 0.00 | 0.00 | 0.00 |
| 408101708 | St Lic/Rgstn Tax/Fees | 0.00 | 0.00 | 225.00 | 225.00 |
| 408101709 | St Lic/Rgstn Tax/Fees | 15.00 | 15.00 | 0.00 | 0.00 |
| 408101807 | St Pub Serv Comm Tax/Fees | 0.00 | 0.00 | 0.00 | 0.00 |
| 408101808 | St Pub Serv Comm Tax/Fees | 0.00 | 0.00 | 335,182.84 | 335,182.84 |
| 408101809 | St Pub Serv Comm Tax/Fees | 62,479.56 | 187,438.68 | 374,877.36 | 374,877.36 |
| 408101900 | State Sales and Use Taxes | 0.00 | 0.00 | (840,600.00) | (840,600.00) |
| 408101907 | State Sales and Use Taxes | 0.00 | 0.00 | 0.00 | 0.00 |
| 408101908 | State Sales and Use Taxes | 0.00 | 0.00 | 243,282.02 | 243,282.02 |
| 408101909 | State Sales and Use Taxes | 1,066.50 | 3,206.41 | 15,044.98 | 15,044.98 |
| 408102208 | Municipal License Fees | 0.00 | 0.00 | 0.00 | 0.00 |
| 408102209 | Municipal License Fees | 0.00 | 0.00 | 100.00 | 100.00 |
| 408102905 | Real/Pers Prop Tax-Cap Leases | 0.00 | 0.00 | 0.00 | 0.00 |
| 408102907 | Real/Pers Prop Tax-Cap Leases | 0.00 | 0.00 | 103.72 | 103.72 |
| 408102908 | Real/Pers Prop Tax-Cap Leases | 0.00 | 0.00 | 81.13 | 81.13 |
| 408102909 | Real/Pers Prop Tax-Cap Leases | 2,757.26 | 20,416.69 | 45,166.69 | 45,166.69 |
| 4081033 | Fringe Benefit Loading - FICA | (108,513.17) | (264,397.83) | (1,057,475.26) | (1,057,475.26) |
| 4081034 | Fringe Benefit Loading - FUT | (1,044.15) | (2,937.82) | (11,464.57) | (11,464.57) |
| 4081035 | Fringe Benefit Loading - SUT | (1,044.15) | (2,937.82) | (12,242.72) | (12,242.72) |
| 408103507 | Real Prop Tax-Cap Leases | 0.00 | 0.00 | 0.00 | 0.00 |
| 408103608 | Real Prop Tax-Cap Leases | 988.00 | 3,002.00 | (864.43) | (864.43) |
| 408103609 | Real Prop Tax-Cap Leases | 974,185.30 | 2,912,402.34 | 12,020.00 | 12,020.00 |
| | TOTAL OTHER TAXES-FED & STATE | | | 11,562,562.10 | 11,562,562.10 |
| STATE, LOCAL & FOREIGN INC TAX | | | | | |
| 409100200 | Income Taxes, UOI - State | 0.00 | 0.00 | 0.00 | 0.00 |
| 409100207 | Income Taxes, UOI - State | 0.00 | 0.00 | 0.00 | 0.00 |
| 409100208 | Income Taxes, UOI - State | 0.00 | (546,981.10) | (546,981.10) | (546,981.10) |
| 409100209 | Income Taxes, UOI - State | (1,751,946.67) | (2,956,314.57) | (4,016,443.10) | (4,016,443.10) |
| | TOTAL ST, LOC & FOR INC TAXES | | (3,503,295.67) | (4,563,424.20) | (4,563,424.20) |
| FEDERAL INCOME TAXES | | | | | |
| 4091001 | Income Taxes, UOI - Federal | (12,117,460.86) | (23,861,861.35) | (35,912,167.21) | (35,912,167.21) |
| 4101001 | Prov Def I/T Util Op Inc-Fed | 24,920,628.64 | 62,183,198.16 | 113,127,563.34 | 113,127,563.34 |
| 4111001 | Prv Def I/T-Cr Util Op Inc-Fed | (6,556,288.27) | (32,767,204.37) | (61,487,227.01) | (61,487,227.01) |
| 4114001 | ITC Adj, Utility Oper - Fed | (68,500.00) | (205,492.00) | (821,956.00) | (821,956.00) |
| | TOTAL FEDERAL INCOME TAXES | 4,196,388.49 | 6,358,610.44 | 14,906,213.12 | 14,906,213.12 |
| | TOTAL TAXES APPLIC TO OPER INC | 3,418,637.12 | 4,767,717.11 | 22,025,351.02 | 22,025,351.02 |

Kentucky Power Company
Taxes Applicable to Other Income & Deductions
December 31, 2009

| GLR1210S ACCOUNT NUMBER | DESCRIPTION | ONE MONTH ENDED December 31, 2009 | THREE MONTHS ENDED December 31, 2009 | YEAR TO DATE December 31, 2009 | TWELVE MONTHS ENDED December 31, 2009 |
|-------------------------------------|---|--------------------------------------|---|-----------------------------------|--|
| TAXES OTHER THAN INC TAX | | | | | |
| 408200508 | Real & Personal Property Taxes | 4,587.00 | 13,753.00 | 55,000.00 | 55,000.00 |
| | TOTAL TAXES OTHER THAN INC TAX | 4,587.00 | 13,753.00 | 55,000.00 | 55,000.00 |
| FEDERAL INC TAXES - OI&D | | | | | |
| 4092001 | Inc Tax, Oth Inc&Ded-Federal | (21,254.27) | (9,076.48) | 292,299.95 | 292,299.95 |
| 4102001 | Prov Def I/T Oth I&D - Federal | 754,540.17 | 828,241.17 | 943,257.72 | 943,257.72 |
| 4112001 | Prv Def I/T-Cr Oth I&D-Fed | (1,480,672.80) | (1,532,078.28) | (1,971,828.14) | (1,971,828.14) |
| | TOTAL FEDERAL INC TAXES - OI&D | (747,386.90) | (814,913.59) | (736,270.47) | (736,270.47) |
| STATE INC TAXES - OI&D | | | | | |
| 409200207 | Inc Tax, Oth Inc & Ded - State | 0.00 | 0.00 | 0.00 | 0.00 |
| 409200208 | Inc Tax, Oth Inc & Ded - State | 0.00 | (5,460.84) | (5,460.84) | (5,460.84) |
| 409200209 | Inc Tax, Oth Inc & Ded - State | (3,149.81) | 5,607.81 | 48,963.54 | 48,963.54 |
| | TOTAL STATE INC TAXES - OI&D | (3,149.81) | 146.97 | 43,502.70 | 43,502.70 |
| LOCAL INC TAXES - OI&D | | | | | |
| | TOTAL LOCAL INC TAXES - OI&D | 0.00 | 0.00 | 0.00 | 0.00 |
| FOREIGN INC TAXES - OI&D | | | | | |
| | TOTAL FOREIGN INC TAXES - OI&D | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL TAXES APPLICABLE TO OI&D | (745,949.71) | (901,013.62) | (637,767.77) | (637,767.77) |

KENTUCKY POWER COMPANY
DETAIL OF ELECTRIC UTILITY PROPERTY
YEAR TO DATE - December, 2009

| GLRZ210V | | 01/11/10 13:45 | | | | | |
|------------------|---------------------------------|----------------------|-----------------|------------------------------|--------------|--------------|-------------------|
| | | BEGINNING BALANCE | ADDITIONS | ORIGINAL COST RETIREMENTS | ADJUSTMENTS | TRANSFERS | ENDING BALANCE |
| UTILITY PLANT | | | | | | | |
| 101/106 | GENERATION | 539,735,067.59 | 17,719,383.85 | (6,353,570.36) | 0.00 | 0.00 | 551,080,881.17 |
| | TOTAL PRODUCTION | 539,735,067.59 | 17,719,383.85 | (6,353,570.36) | 0.00 | 0.00 | 551,080,881.17 |
| 101/109 | TRANSMISSION | 434,088,242.24 | 8,136,037.84 | (1,218,036.28) | 0.00 | 114,245.38 | 441,120,488.18 |
| 101/106 | DISTRIBUTION | 569,930,819.87 | 51,901,394.08 | (15,692,507.38) | 0.00 | (121,465.36) | 606,016,531.23 |
| | TOTAL (ACCOUNTS 101 & 109) | 1,543,754,229.79 | 77,756,805.77 | (23,274,214.00) | 0.00 | (6,920.00) | 1,599,229,801.56 |
| 101/100/112 | CAPITAL LEASES | 3,974,273.08 | 0.00 | 0.00 | (594,143.36) | 0.00 | 3,380,129.72 |
| 102 | ELECTRIC PLT PURCHASED OR SOLD | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1140001 | ELECTRIC PLANT ACQUISITION | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL ELECTRIC PLANT IN SERVICE | 1,547,728,502.87 | 77,756,805.77 | (23,274,214.00) | (594,143.36) | (6,920.00) | 1,501,610,031.28 |
| 1050001 | PLANT HELD FOR FUTURE USE | 5,808,947.00 | 627,603.73 | 0.00 | 0.00 | 0.00 | 7,439,550.73 |
| 107000X | CONSTRUCTION WORK IN PROGRESS: | | | | | | |
| 107000X | BEG. BAL. | 46,649,955.00 | 60,143,324.92 | | | | |
| 107000X | ADDITIONS | | (78,384,409.50) | | | | |
| 107000X | TRANSFERS | | (18,241,084.58) | | | | |
| 107000X | END. BAL. | | | | | | 28,408,870.43 |
| | TOTAL ELECTRIC UTILITY PLANT | 1,601,187,404.88 | 60,143,324.92 | (23,274,214.00) | (594,143.36) | (6,920.00) | 1,637,455,452.44 |
| NONUTILITY PLANT | | | | | | | |
| 1210001 | NONUTILITY PROPERTY-OWNED | 867,608.00 | 0.00 | 0.00 | 0.00 | 5,920.00 | 864,528.00 |
| 1210002 | NONUTILITY PROPERTY-LEASED | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1240025-29 | OTHER INVESTMENTS | 4,533,568.90 | 0.00 | 0.00 | 0.00 | 0.00 | 4,533,568.90 |
| | TOTAL NONUTILITY PLANT | 5,481,177.90 | 0.00 | 0.00 | 0.00 | 5,920.00 | 5,488,097.90 |

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - December, 2008

| GLR7410V | BEGINNING BALANCE | PROVISION TO DATE | ORIGINAL COST | NET REIM/ SALV COST | TRANSFER/ ADJUSTMENTS | ENDING BALANCE |
|--|----------------------|----------------------|------------------|------------------------|--------------------------|-------------------|
| <u>UTILITY PLANT</u> | | | | | | |
| NUCLEAR | | | | | | |
| 1080001/11 OTHER | | | | | 0.00 | 0.00 |
| 1080002/10 DECOMMISSIONING COSTS | | | | | 0.00 | 0.00 |
| TOTAL NUCLEAR | | | | | 0.00 | 0.00 |
| 1080001/11 PRODUCTION | 219,108,218.89 | 20,003,829.85 | (4,007,920.41) | (4,310,483.51) | 0.00 | 230,793,441.70 |
| 1080001/11 TRANSMISSION | 134,601,518.47 | 7,440,387.19 | (873,983.37) | 122,048.29 | 24,551.87 | 141,314,481.45 |
| 1080001/11 DISTRIBUTION | 141,175,280.94 | 20,085,930.22 | (11,131,542.89) | (2,211,353.59) | (24,551.87) | 147,803,718.91 |
| 1080013 PRODUCTION | (1,110,371.24) | 0.00 | 0.00 | 0.00 | (494,382.84) | (1,595,334.08) |
| 1080013 TRANSMISSION | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1080013 DISTRIBUTION | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1080013 RETIREMENT WORK IN PROGRESS | (7,935,558.47) | 0.00 | 0.00 | (2,231,628.50) | 6,399,821.01 | (3,767,355.26) |
| TOTAL (108X accounts) | 495,839,475.57 | 47,539,124.27 | (16,013,455.47) | (8,531,449.81) | 5,946,489.17 | 514,878,951.73 |
| NUCLEAR | | | | | 0.00 | 0.00 |
| 1110001 PRODUCTION | 9,657,880.47 | 2,276,167.32 | (2,355,649.95) | 0.00 | 0.00 | 9,578,397.84 |
| 1110001 TRANSMISSION | 1,217,570.30 | 418,009.75 | (344,042.81) | 0.00 | 0.00 | 1,291,537.14 |
| 1110001 DISTRIBUTION | 9,999,074.11 | 1,684,149.57 | (4,591,084.57) | 0.00 | 0.00 | 6,421,159.11 |
| TOTAL (111X accounts) | 20,273,524.88 | 4,278,326.74 | (7,250,757.53) | 0.00 | 0.00 | 17,291,084.09 |
| 101-1003 CAPITAL LEASES | 2,152,342.07 | 0.00 | 0.00 | 0.00 | (525,017.18) | 1,627,324.89 |
| 1150001 ACQUISITION ADJUSTMENT AMORT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL ACCUM DEPR & AMORT. | 509,264,342.52 | 51,818,251.01 | (23,274,214.00) | (8,531,449.81) | 5,420,440.99 | 533,687,370.71 |
| <u>NONUTILITY PLANT</u> | | | | | | |
| 1220001 Depr&Amrt of Nonutil Prop-Ownd | 181,607.16 | 6,689.72 | 0.00 | 0.00 | 0.00 | 188,278.57 |
| 1220003 Depr&Amrt of Nonutil Prop-Wip | (4,053.89) | 0.00 | 0.00 | 0.00 | 4,053.89 | 0.00 |
| TOTAL NONUTILITY PLANT | 177,553.26 | 6,689.72 | 0.00 | 0.00 | 4,053.89 | 188,278.57 |

Kentucky Power Company

REQUEST

Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

RESPONSE

- a, b & c. Please refer to the attached pages as of January 29, 2010.

WITNESS: Errol K. Wagner

Kentucky Power Company
Case No. 2009-00459
As of January 29, 2010

| <u>Ln</u> <u>No</u> (1) | <u>Description</u> | <u>Hours</u> | <u>Hourly</u> <u>Rate</u> | <u>As Filed</u> <u>Estimate</u> | <u>Actual as of</u> <u>31-Dec-09</u> |
|-------------------------------|--|--------------|------------------------------|------------------------------------|---|
| 1 | Accounting: | | | | |
| 2 | Engineering: | | | | |
| 3 | Legal: | 1,000 | \$275 | \$275,000 | \$56,223 |
| 4 | Consultants: | | | | |
| 5 | Demolition Study | | | \$5,000 | \$5,000 |
| 6 | Tree Inventory | | | \$75,000 | \$73,950 |
| 7 | Cost of Equity | | | \$15,000 | \$9,725 |
| 8 | Publication Notices | | | \$175,000 | |
| 9 | Ky Press Association | | | | \$243,567 |
| 10 | Customer Mailed Notices | | | | \$34,833 |
| 11 | KPCo Miscellaneous Out of Pocket Costs | | | \$16,000 | |
| 12 | Office Max | | | | \$3,050 |
| 13 | Car Rental | | | | \$95 |
| 14 | UPS | | | | \$228 |
| 15 | Total | | | <u>\$561,000</u> | <u>\$426,671</u> |

Kentucky Power Company
Case No. 2009-00459
As of December 31, 2009

| Ln No (1) | Vendor (2) | Date (3) | Purchase or Check Number (4) | Voucher ID (5) | Vendor ID (6) | Invoice No. | Amount (7) | Description (8) |
|-----------------|--|-------------|---------------------------------------|----------------------|---------------------|----------------|-------------------------|----------------------------|
| 1 | Brandenburg Industrial Services Company | 10/30/2009 | 3000025740 | 79702 | 201456 | 67859A | \$5,000 | Update Demolition Study |
| 2 | Sub-Total | | | | | | <u>\$5,000.00</u> | |
| 3 | Financial Concepts Applic. | 11/17/2009 | 3000026099 | 167964 | 191902 | 1836 | \$1,300 | Cost of Equity |
| 4 | Financial Concepts Applic. | 12/28/2009 | 3000027012 | 169522 | 191902 | 1836 | \$6,775 | Cost of Equity |
| 5 | Financial Concepts Applic. | 1/15/2010 | 3000027493 | 170403 | 191902 | 1836 | <u>\$1,650</u> | Cost of Equity* |
| 6 | Sub-Total | | | | | | <u>\$9,725</u> | |
| 7 | Advanced Applications | 12/14/2009 | 3000027122 | 169041 | 5100590601 | 278066 | \$11,092.50 | Tree Inventory |
| 8 | Advanced Applications | 12/14/2009 | 3000027122 | 169041 | 5100590601 | 278066 | <u>\$62,857.50</u> | |
| 9 | Sub-Total | | | | | | <u>\$73,950</u> | |
| 10 | Stites & Harbison | 11/13/2009 | 3000244191 | 1255201 | 6872 | 793493 | \$945.00 | Legal |
| 11 | Stites & Harbison | 12/18/2009 | 3000247687 | 1268351 | 6872 | 800138 | \$9,223.50 | Legal |
| 12 | Stites & Harbison | | | | 6872 | 809225 | <u>\$46,054.68</u> | Legal |
| 13 | Sub-Total | | | | | | <u>\$56,223.18</u> | |
| 14 | Office Max | Various | Credit Card | | | | \$3,050.21 | Office Supplies |
| 15 | UPS | Various | Credit Card | | | | \$108.41 | Shipping |
| 16 | Car Rental | 12/28/2009 | Credit Card | | | | \$55 | Transportation cost |
| 17 | Associated gas | 12/28/2009 | Credit Card | | | | \$39.80 | Transportation cost |
| 18 | Postmaster | 1/14/2010 | 3000275588 | 1275479 | 48856 | KPCo | \$34,832.58 | Notice Postage* |
| 19 | Kentucky Press | 1/25/2010 | 3000027655 | 170778 | 36308 | 09125KKS | \$243,567.45 | Newspaper Notice* |
| 20 | UPS | Various | Credit Card | | | | \$119.86 | Mailing Case Info* |
| 21 | Total | | | | | | <u><u>\$426,671</u></u> | |

* Revised January 29, 2010

Kentucky Power Company - PSC Case No. 2009-00459**Summary of Legal Fees and Expenses
Stites & Harbison, PLLC**

| <u>Ln</u> <u>No</u> (1) | <u>Thru</u> <u>Date</u> (2) | <u>Timekeeper</u> (3) | <u>Rate</u> (4) | <u>Hours</u> (5) | <u>Fee</u> (6) | <u>Expenses</u> (7) | <u>Grand</u> <u>Total</u> (8) |
|-------------------------------|-----------------------------------|--------------------------|--------------------|---------------------|-------------------|------------------------|-------------------------------------|
| 1 | 10/31/2009 | M R Overstreet | \$270.00 | 3.5 | \$945.00 | \$0.00 | \$945.00 |
| 2 | 11/30/2009 | B F Clark | \$345.00 | 10.3 | \$3,553.50 | \$0.00 | \$3,553.50 |
| 3 | 11/30/209 | M R Overstreet | \$270.00 | 21 | \$5,670.00 | \$0.00 | \$5,670.00 |
| 4 | 12/31/2009 | B F Clark | \$345.00 | 66.6 | \$22,977.00 | \$11.68 | \$22,988.68 |
| 5 | 12/31/2009 | M R Overstreet | \$270.00 | 82.1 | \$22,167.00 | \$0.00 | \$22,167.00 |
| 6 | 12/31/2009 | R B Crittenden | \$175.00 | 5 | \$875.00 | \$0.00 | \$875.00 |
| 7 | 12/31/2009 | P J Tipton | \$60.00 | 0.4 | \$24.00 | \$0.00 | \$24.00 |

Sub-Total

\$56,223.18



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| ASHLAND DAILY INDEPENDENT | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/22/2009 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 2 | 12/22/2009 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 3 | 12/22/2009 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 1 | 12/29/2009 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 2 | 12/29/2009 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 3 | 12/29/2009 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 1 | 01/05/2010 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 2 | 01/05/2010 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| Notice to KY Power Customers--PAGE 3 | 01/05/2010 | 8 x 21 | \$25.62 | SAU | \$0.00 | 0.0000% | \$4,304.16 |
| BOONEVILLE SENTINEL | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/23/2009 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Notice to KY Power Customers--PAGE 2 | 12/23/2009 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Notice to KY Power Customers--PAGE 3 | 12/23/2009 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Notice to KY Power | 12/30/2009 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------|------------|---------|---------|-----------|--------|---------|------------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$6.33 | CLDIS | \$0.00 | 0.0000% | \$797.58 |
| Customers--PAGE 3 | | | | | | | |
| GRAYSON JOURNAL-ENQUIRER | | | | | | | |
| Notice to KY Power | 12/23/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/23/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/23/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 3 | | | | | | | |

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE
MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED
WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------------------|------------|----------|--------|-----------|--------|---------|------------|
| GREENUP NEWS | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/24/2009 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 2 | 12/24/2009 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 3 | 12/24/2009 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 1 | 12/31/2009 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 2 | 12/31/2009 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 3 | 12/31/2009 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 1 | 01/07/2010 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 2 | 01/07/2010 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| Notice to KY Power Customers--PAGE 3 | 01/07/2010 | 8 x 21 | \$5.05 | CLDIS | \$0.00 | 0.0000% | \$848.40 |
| HAZARD HERALD | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/22/2009 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Notice to KY Power Customers--PAGE 2 | 12/22/2009 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Notice to KY Power Customers--PAGE 3 | 12/22/2009 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Notice to KY Power | 12/30/2009 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

**Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.**



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------------------------------|------------|----------|--------|-----------|--------|---------|------------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21.5 | \$9.25 | CLDIS | \$0.00 | 0.0000% | \$1,789.88 |
| Customers--PAGE 3 | | | | | | | |
| HINDMAN TROUBLESOME CREEK TIMES | | | | | | | |
| Notice to KY Power | 12/24/2009 | 9 x 21.5 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,656.36 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/24/2009 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/24/2009 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 9 x 21.5 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,656.36 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$8.56 | CLDIS | \$0.00 | 0.0000% | \$1,078.56 |
| Customers--PAGE 3 | | | | | | | |

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------------------|------------|---------|--------|-----------|--------|---------|----------|
| HYDEN LESLIE CO. NEWS | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/24/2009 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 2 | 12/24/2009 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 3 | 12/24/2009 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 1 | 12/31/2009 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 2 | 12/31/2009 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 3 | 12/31/2009 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 2 | 01/05/2010 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 3 | 01/05/2010 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| Notice to KY Power Customers--PAGE 1 | 01/07/2010 | 6 x 21 | \$7.00 | CLDIS | \$0.00 | 0.0000% | \$882.00 |
| INEZ MOUNTAIN CITIZEN | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/23/2009 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Notice to KY Power Customers--PAGE 2 | 12/23/2009 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Notice to KY Power Customers--PAGE 3 | 12/23/2009 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Notice to KY Power | 12/30/2009 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------------------|------------|---------|--------|-----------|--------|---------|----------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 6 x 21 | \$6.17 | CLDIS | \$0.00 | 0.0000% | \$777.42 |
| Customers--PAGE 3 | | | | | | | |
| Jackson Times-Voice | | | | | | | |
| Notice to KY Power | 12/24/2009 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/24/2009 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/24/2009 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/07/2010 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/07/2010 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/07/2010 | 6 x 21 | \$6.11 | CLDIS | \$0.00 | 0.0000% | \$769.86 |
| Customers--PAGE 3 | | | | | | | |

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| LOUISA BIG SANDY NEWS | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/23/2009 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 2 | 12/23/2009 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 3 | 12/23/2009 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 2 | 12/30/2009 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 3 | 12/30/2009 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 1 | 01/06/2010 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 2 | 01/06/2010 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| Notice to KY Power Customers--PAGE 3 | 01/06/2010 | 8 x 21 | \$9.00 | CLDIS | \$0.00 | 0.0000% | \$1,512.00 |
| MANCHESTER ENTERPRISE | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/24/2009 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Notice to KY Power Customers--PAGE 2 | 12/24/2009 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Notice to KY Power Customers--PAGE 3 | 12/24/2009 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Notice to KY Power Customers--PAGE 1 | 12/31/2009 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Notice to KY Power | 12/31/2009 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |

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FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------|------------|---------|---------|-----------|--------|---------|------------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/31/2009 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/07/2010 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/07/2010 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/07/2010 | 8 x 21 | \$10.13 | CLDIS | \$0.00 | 0.0000% | \$1,701.84 |
| Customers--PAGE 3 | | | | | | | |
| MOREHEAD NEWS | | | | | | | |
| Notice to KY Power | 12/22/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/22/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/22/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 12/29/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/29/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/29/2009 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/05/2010 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/05/2010 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/05/2010 | 8 x 21 | \$11.05 | CLDIS | \$0.00 | 0.0000% | \$1,856.40 |
| Customers--PAGE 3 | | | | | | | |

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FRANKFORT, KY 40601-

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Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---|------------|---------|---------|-----------|--------|---------|------------|
| PAINTSVILLE HERALD | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/23/2009 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 2 | 12/23/2009 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 3 | 12/23/2009 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 2 | 12/30/2009 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 3 | 12/30/2009 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 1 | 01/06/2010 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 2 | 01/06/2010 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| Notice to KY Power Customers--PAGE 3 | 01/06/2010 | 8 x 21 | \$6.97 | CLDIS | \$0.00 | 0.0000% | \$1,170.96 |
| PIKEVILLE APPALACHIAN NEWS-EXPRESS | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/23/2009 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Notice to KY Power Customers--PAGE 2 | 12/23/2009 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Notice to KY Power Customers--PAGE 3 | 12/23/2009 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Notice to KY Power | 12/30/2009 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |

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FRANKFORT, KY 40602

PO Number
Order 09125KK5

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Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21 | \$11.20 | CLDIS | \$0.00 | 0.0000% | \$2,116.80 |
| Customers--PAGE 3 | | | | | | | |
| PRESTONSBURG FLOYD COUNTY TIMES | | | | | | | |
| Notice to KY Power | 12/22/2009 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/22/2009 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/22/2009 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 9 x 21 | \$7.80 | CLDIS | \$0.00 | 0.0000% | \$1,474.20 |
| Customers--PAGE 3 | | | | | | | |

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P.O. BOX 5190
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PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------------------------------------|------------|---------|--------|-----------|--------|---------|------------|
| SALYERSVILLE INDEPENDENT | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/24/2009 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 2 | 12/24/2009 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 3 | 12/24/2009 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 1 | 01/07/2010 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 2 | 01/07/2010 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 3 | 01/07/2010 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 1 | 01/14/2010 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 2 | 01/14/2010 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| Notice to KY Power Customers--PAGE 3 | 01/14/2010 | 9 x 21 | \$5.75 | CLDIS | \$0.00 | 0.0000% | \$1,086.75 |
| SANDY HOOK ELLIOTT COUNTY NEWS | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/25/2009 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Notice to KY Power Customers--PAGE 2 | 12/25/2009 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Notice to KY Power Customers--PAGE 3 | 12/25/2009 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Notice to KY Power Customers--PAGE 1 | 01/01/2010 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Notice to KY Power | 01/01/2010 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |

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**Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.**



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|-------------------------------|------------|---------|--------|-----------|--------|---------|----------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/01/2010 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/08/2010 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/08/2010 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/08/2010 | 6 x 21 | \$4.25 | CLDIS | \$0.00 | 0.0000% | \$535.50 |
| Customers--PAGE 3 | | | | | | | |
| VANCEBURG LEWIS COUNTY HERALD | | | | | | | |
| Notice to KY Power | 12/22/2009 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/22/2009 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/22/2009 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 12/29/2009 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 12/29/2009 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/29/2009 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/05/2010 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/05/2010 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/05/2010 | 6 x 21 | \$3.50 | CLDIS | \$0.00 | 0.0000% | \$441.00 |
| Customers--PAGE 3 | | | | | | | |

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**KENTUCKY PRESS SERVICE**

101 CONSUMER LANE

FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--|-----------------|----------------|-------------|------------------|--------------|--------------|--------------|
| WEST LIBERTY LICKING VALLEY COURIER | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/24/2009 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 2 | 12/24/2009 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 3 | 12/24/2009 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 1 | 12/31/2009 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 2 | 12/31/2009 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 3 | 12/31/2009 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 1 | 01/07/2010 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 2 | 01/07/2010 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| Notice to KY Power Customers--PAGE 3 | 01/07/2010 | 6 x 21 | \$4.69 | CLDIS | \$0.00 | 0.0000% | \$590.94 |
| WHITESBURG MOUNTAIN EAGLE | | | | | | | |
| Notice to KY Power Customers--PAGE 1 | 12/23/2009 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Notice to KY Power Customers--PAGE 2 | 12/23/2009 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Notice to KY Power Customers--PAGE 3 | 12/23/2009 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Notice to KY Power Customers--PAGE 1 | 12/30/2009 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Notice to KY Power | 12/30/2009 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |

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FRANKFORT, KY 40601-
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Friday, January 15, 2010 09:53 AM

Invoice

Agency JUDY ROSQUIST
KENTUCKY POWER COMPANY
P.O. BOX 5190
REGULATORY SERVICES
101A ENTERPRISE DR.
FRANKFORT, KY 40602

PO Number
Order 09125KK5

Client KY POWER COMPANY

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------|------------|---------|--------|-----------|--------|---------|------------|
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 12/30/2009 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Customers--PAGE 3 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Customers--PAGE 1 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Customers--PAGE 2 | | | | | | | |
| Notice to KY Power | 01/06/2010 | 8 x 21 | \$8.00 | CLDIS | \$0.00 | 0.0000% | \$1,344.00 |
| Customers--PAGE 3 | | | | | | | |

| | |
|--------------------------|--------------|
| Total Advertising | \$243,567.45 |
| Discounts | \$0.00 |
| Tax: USA | \$0.00 |
| Total Invoice | \$243,567.45 |
| Payments | \$0.00 |
| Adjustments | \$0.00 |
| Balance Due | \$243,567.45 |

U. ENT!
TEARSHEETS
CANNOT BE REPLACED

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

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