W. DAVID DENTON THOMAS J. KEULER WILLIAM E. PINKSTON LISA H. EMMONS DAVID L. KELLY THEODORE S. HUTCHINS* GLENN D. DENTON* STACEY A. BLANKENSHIP MELISSA D. YATES* NEAL D. OLIPHANT DOUGLAS R. MOORE ROBERT W. GOFF*** SAMUEL J. WRIGHT** JACKIE M. MATHENY JR.

Also Licensed To Practice in Illinois

** Also Licensed To Practice in Illinois & Missouri

*** Also Licensed To Practice in Tennessee



ATTORNEYS AT LAW A Limited Liability Partnership

PADUCAH BANK BUILDING SUITE 301 555 JEFFERSON STREET PO BOX 929 PADUCAH, KENTUCKY 42002-0929

TELEPHONE (270) 443-8253

FACSIMILE (270) 442-6000

REAL ESTATE FACSIMILE (270) 442-6034

WEB SITE: www. dklaw.com

RECEIVED

COMMISSION

December 9, 2009

VIA FEDERAL EXPRESS

MR JEFF DEROUTEN EXECUTIVE DIRECTOR KENTUCKY PUBLIC SERVICE COMMISSION 211 SOWER BLVD. FRANKFORT KY 40602

Re: Jackson Purchase Energy Corporation Kentucky Public Service Commission - Case No. 2009-00451

Dear Mr. Derouten:

Please find enclosed an original and ten (10) copies of Jackson Purchase Energy Corporation's Application for Permission to Use Abbreviated Notice. Also enclosed is an extra copy for purposes of file stamping. Please return the extra copy in the envelope provided.

Should you need any further information from me regarding this filing, please do not hesitate to contact me.

Lebosa D. Gatha

Melissa D. Yates

Attorney for Jackson Purchase Energy Corporation

cc: Dennis G. Howard / Larry Cook

119755

RECEIVED

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

DEC 1 0 2009

PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

JACKSON PURCHASE ENERGY)	
CORPORATION,)	
)	CASE NO. 2009-00451
)	
NOTICE OF INTENT TO FILE FOR TARIFF)	
ADJUSTMENTS)	
)	

APPLICATION FOR PERMISSION TO USE ABBREVIATED NOTICE

In accordance with 807 KAR 5:011 Section 8(1), Jackson Purchase Energy Corporation, ("JPEC"), through counsel, hereby applies to the Commission for permission to use the abbreviated form of published notice of the proposed tariff adjustments in the above matter. In support hereof, JPEC states as follows:

- 1. JPEC intends to file an application for adjustment of several of its tariffs in the immediate future. JPEC intends to notify the public and its members of the proposed adjustment by publishing such notice in the Paducah Sun, a daily newspaper with circulation in JPEC's service area, as permitted by 807 KAR 5:011 Section 8(2).
- 2. These documents consist of approximately eight typewritten pages. A copy of the full text of said revised tariffs are attached hereto and incorporated herein by reference as Exhibit "A". According to information received from The Paducah Sun, publishing the revised tariffs will cost JPEC approximately \$6,600.00. A copy of the full text of the current tariff provisions are attached hereto and incorporated herein by reference as Exhibit "B". For convenience, a side-by-side comparison of these tariff provisions is attached hereto and incorporated herein by reference as Exhibit "C".
- 3. Accordingly, JPEC hereby requests permission to use the abbreviated form of notice as permitted by 807 KAR 5:011 Section 8 (1). A copy of the proposed notice is attached hereto and incorporated herein as if set forth in full as Exhibit "D" The attached notice is easily

comprehensible and contains a means for the members to easily acquire detailed information about the proposed amended or new regulatory and operating tariffs.

4. JPEC respectfully requests an expedited decision as it intends to file its application for its tariff adjustment in the immediate future. Notice to the customers must be published within seven days of the application if done by newspaper, so JPEC may not file its application until a decision is made regarding this request.

Respectfully submitted,

DENTON & KEULER

P.O. BOX 929

PADUCAH KY 42002-0929

Telephone: (270) 443-8253

Facsimile:

(270) 442-6000

Bv:

Melissa D. Yates

ATTORNEYS FOR JPEC

I hereby certify that the foregoing has been served by faxing a true and correct copy to:

MR. JEFF DEROUTEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
FRANKFORT KY 40602

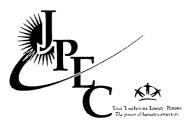
HON DENNIS G HOWARD HON LARRY COOK OFFICE OF THE ATTORNEY GENERAL 1024 CAPITAL CENTER DRIVE SUITE 200 FRANKFORT KY 40601-8204

on this

day of December, 2009.

D...

Melissa D. Yates



Jac FOR	Jackson Purchase Energy Corp. R Entire Territory Served			
Community, Town or City				
P.S.C. KY NO.	6	AND SOME		
	SHEET NO.			
CANCELLING P	S.C. KY NO.	5		
	CHEET NO	11		

RATES AND CHARGES	
SCHEDULE OL – OUTDOOR LIGHTING	

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor T light is not repairable.

Rate Per Month

		Standard		Rate
	Lamp	Fixture	Monthly	per
Watts	Туре	Lumens	kWh	<u>Unit</u>
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
150	Metal	13,000	63	12.34
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE	October 8, 2009	
	Month / Date / Year	
DATE EFFECTIVE	October 10, 2009	
	Month / Date / Year	
ISSUED BY		
	G. Kelly Nuckols	
TITLE President	: & CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO	DATED	

EXHIBIT A

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Proceed the house connection

Jackson Purchase Energy Corp.				
FOR	Entire Territory Served			
Community, Town or City				
P.S.C. KY NO.	6			
***************************************	SHEET NO.			
CANCELLING P	S.C. KY NO.	5		
	SHEET NO.	12		

RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole, or on a new lighting pole provided by JPEC, such that only one (1) pole per account and/or property location shall be used exclusively for outdoor lighting purposes. Such an exclusive lighting pole provided by JPEC shall be within one hundred fifty (150) feet of existing JPEC facilities. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles and/or additional poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member or Members shall be billed for the actual cost of construction, and credit for advance payment shall be given.

All material provided by JPEC shall remain the property of JPEC.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Maintenance to JPEC facilities (including lamp, ballast, standard globe, standard shade and photo cell replacements, and/or pole) will be performed by JPEC without cost during normal work hours. The Member or Members are responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member or Members. JPEC may require pre-payment before painting is performed.

DATE OF ISSUE October 8, 2009

Month / Date / Year

DATE EFFECTIVE October 10, 2009

Month / Date / Year

ISSUED BY

G. Kelly Nuckols

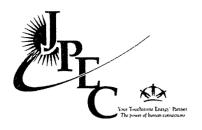
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

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Jackson Purchase Energy Corp.				
FOR Entire Territory Served				
Community, Town or City				
P.S.C. KY NO.	6			
***************************************	SHEET NO. 13			
CANCELLING P.S	.C. KY NO5			
S	SHEET NO. 13			

RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet	95
School Tax	Sheet	96
Fuel Adjustment Clause (FAC)	Sheet	98
Environmental Surcharge (ES)	Sheet	100
Unwind Surcredit Adjustment Clause (USAC)	Sheet	102
Rebate Adjustment (RA)	Sheet	104
Member Rate Stability Mechanism (MRSM)	Sheet	106
Rural Economic Reserve (RER)	Sheet	108

DATE OF ISSUE	October 8, 2009		
	Month / Date / Year		
DATE EFFECTIVE	October 10, 2009		
	Month / Date / Year		
ISSUED BY			
	G. Kelly Nuckols		
TITLE President	& CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO.	DATED		

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Jackson Purchase Energy Corp.				
FOR	Entire Territory Served			
Community, Town or City				
P.S.C. KY NO.	6			
	SHEET NO.	15		
CANCELLING P	.S.C. KY NO.	5		
	SHEET NO.	15		

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RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Monthly Billing Demand (kW) = <u>Maximum Actual Measured Demand (kW) X 90%</u> Power Factor (%)

Monthly Demand Charge			

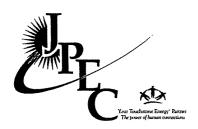
The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

- 1. The maximum kW demand registered in the current billing period applied to current demand charge.
- 2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge.
- 3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula:

Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW

4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge.

DATE OF ISSUE	October 8, 2009	
	Month / Date / Year	
DATE EFFECTIVE	October 10, 2009	
	Month / Date / Year	
ISSUED BY		
	G. Kelly Nuckols	
TITLE President	: & CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO.	DATED	



	Jackson Purchase Energy Corp.			
FOR	Entire Territory Served			
	Community, Town or City	/		
P.S.C.	KY NO. 6			
	-			
	SHEET NO. 27			
CANC	ELLING P.S.C. KY NO. 5			
	SHEET NO. 27			

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RATES AND CHARGES NON-RECURRING FEES

Applicability

Entire service territory.

Availability of Service

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

\$20.00

Rates

Collection Fee

	,
Returned Check Fee	\$20.00
Connection or Reconnection (Regular Hours) Fee	\$25.00
Connection or Reconnection (After Hours) Fee	\$75.00
Meter Test Request Fee	\$35.00
Meter Pole Perpetual Lease Fee	\$100.00

DATE OF ISSUE October 8, 2009

DATE OF ISSUE October 8, 2009

Month / Date / Year

DATE EFFECTIVE October 10, 2009

Month / Date / Year

ISSUED BY

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED



Jac	Jackson Purchase Energy Corp.			
FOR	Entire Territory Served			
(Community, Town or City			
P.S.C. KY NO.	5			
	SHEET NO.	131		
CANCELLING F	S.C. KY NO.	4		
	SHEET NO.	118		

RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

2. Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

- C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.
- D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.
- E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE	August 15, 2009		
		Month / Date / Year	
DATE EFFECTIVE	June 25, 2008		
		Month / Date / Yea	ar
ISSUED BY			
	G	G. Kelly Nuckols	
TITLE President & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO. 20	07-00116	DATED	June 17, 2008



Jack FOR	Jackson Purchase Energy Corp. Entire Territory Served		
	Community, Town or City		
P.S.C. KY NO.	6		
	SHEET NO. 132		
CANCELLING P.	.S.C. KY NO 5		
	SHEET NO. 132		

RULES AND REGULATIONS

Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

- B. A perpetual lease fee will be charged for extending service to an individual mobile home when JPEC provides and installs the service termination pole (meter pole). This perpetual lease fee shall be as stipulated within JPEC's Non-Recurring Tariff as approved by JPEC's board of directors and the Kentucky Public Service Commission. This perpetual lease fee is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall remain the property of JPEC. JPEC shall provide and install all meter poles. JPEC shall be responsible for all maintenance associated with meter poles or JPEC provided hardware attached to meter poles. JPEC shall not be responsible for any maintenance associated with Member's service equipment attached to JPEC's meter pole. Upon termination of service, lease shall terminate or transfer to new Member.
- C. All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.
- D. For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.
 - 1. This advance shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any Member who did not make the advance originally.
- E. For extensions beyond one thousand (1,000) feet from the nearest distribution facility, JPEC may charge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 KAR 5:041 Section 11.
- F. The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

DATE OF ISSUE	August 15, 2009		
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DATE EFFECTIVE	June 25, 2008		
	M	Ionth / Date / Ye	ear
ISSUED BY		<u> </u>	
	G. 1	Celly Nuckols	
TITLE President	& CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO. 20	07-00116	DATED	June 17, 2008



FOR	Jackson Purchase Energy Corp. FOR Entire Territory Served			
	Community, Town or City			
P.S.C. KY NO. 2				
	SHEET NO. 10			
CANC	ELLING P.S.C. KY NO. Original			

SHEET NO.

RATES AND CHARGES	
SCHEDULE OL - OUTDOOR LIGHTING	

Applicability

Applicable to any class Member.

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Type of Service N

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month N

		Standard		Rate
	Lamp	Fixture	Monthly	per
Watts	Туре	Lumens	kWh	Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE July 2, 2008

Month / Date / Year PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE
6/25/2008

ISSUED BY Month / Date / Year 6/25/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116

DATED June 17, 2008

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IN CASE NO. 2007-00116

FOR	Jackson Purchase Energy Corp. Entire Territory Served		
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RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

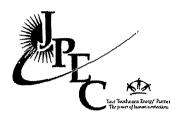
Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost N during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the N

DATE OF ISSUE July 2, 2008 Month / Date / Year PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE June 25, 2008 **EFFECTIVE** 6/25/2008 **ISSUED BY** PURSUANT TO 807 KAR 5:011 SECTION 9 (1) TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Executive Director

DATED June 17, 2008



Ji FOR	Jackson Purchase Energy Corp. FOREntire Territory Served		
	Community, Town or City		
P.S.C. KY NO	. 2		
	SHEET NO. 12		
CANCELLING	P.S.C. KY NO. <u>Original</u>		
-	SHEET NO.		
RATES AND CHARGES			
SCHEDULE OL - OUTDOOR LIGHTING			
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Member. The Member is responsible for painting of an painting requested by the Member. JPEC may require performed.

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities, JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

IN CASE NO. 2007-00116

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment Sheet 74 Franchise Fee Rider Sheet 76 School Tax Sheet 78

DATE OF ISSUE July 2, 2008 Month / Date / Year PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE June 25, 2008 **EFFECTIVE** 6/25/2008 **PURSUANT TO 807 KAR 5:011 ISSUED BY** SECTION 9 (1) elly Nuckois TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Executive Difector

DATED June 17, 2008



Jack FOR	Jackson Purchase Energy Corp. Entire Territory Served		
C	Community, Town or City		
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	SHEET NO.	14	
CANCELLING P.	.S.C. KY NO.	Original	
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RATES AND CHARGES SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes. Determination of Billing Demand The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Monthly Billing Demand (kW) = <u>Maximum Actual Measured Demand (kW) X 90%</u>
Power Factor (%)

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- 1. The maximum demand registered in the current billing period.
- 2. The maximum power factor adjusted demand registered in the current billing period.
- 3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
- 4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

DATE OF ISSUE July 2, 2008

Month / Date / Year

PUBLIC SERVICE COMMISSION OF KENTUCKY

June 25, 2008

EFFECTIVE 6/25/2008

ISSUED BY

DATE EFFECTIVE

Chathy simplests

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116

DATED June 17, 2008

Executive Director



Meter Test Request Fee

Jackson Purchase Energy Corp. FOR Entire Territory Served		
Community, Town or City		
P.S.C. KY NO. 2		
SHEET NO. 26		
CANCELLING P.S.C. KY NO. Original		
SHEET NO.		

N

RATES AND CHARGES NON-RECURRING FEES

Applicability		N
Entire service territory.		N
Availability of Service		N
Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.		N N N
Rates		N
Collection Fee \$20	0.00	N
Returned Check Fee \$20	0.00	N
Connection or Reconnection (Regular Hours) Fee \$25	25.00	N
Connection or Reconnection (After Hours) Fee \$75	75.00	N

\$35.00

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY EFFECTIVE
Month / Date / Year	6/25/2008 PURSUANT TO 807 KAR 5:011
ISSUED BY G. Gelly Nuckols	SECTION 9 (1)
TITLE President & CEO	-(2)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Syphania Humbo Executive Director
IN CASE NO. 2007-00116 DATED June 17, 200	

FOR	Jackson Purchase Energy Corp. Entire Territory Served		
(Community, To	own or City	
P.S.C. KY NO.	2		
	SHEET NO.	100	
CANCELLING P	S.C. KY NO.	Original	
	SHEET NO.		

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RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

2. Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

- C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.
- D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.
- E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY EFFECTIVE
ISSUED BY J. Jelly Month / Date / Year	6/25/2008 PURSUANT TO 807 KAR 5:011
- Kelly Nuckols	SECTION 9 (1)
TITLE President & CEO	L(0/ (8/
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Clephania Fumbre Executive Director
IN CASE NO. 2007-00116 DATED June 17, 2008	

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FOR	Jackson Purchase Energy Corp. Entire Territory Served		
	С	ommunity, To	wn or City
P.S.C.	KY NO.	2	
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CANC	ELLING P	.s.c. ky no.	Original
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RULES AND REGULATIONS

Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

- B. A contribution-in-aid of construction will be charged for extending service to an individual mobile home when JPEC provides the service termination pole (meter pole). This fee shall be determined by calculation of the actual materials costs, including any applicable taxes and overhead costs of JPEC in providing the meter pole. This contribution-in-aid of construction is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall become the property of the Member. In the event the Member furnishes a meter pole which meets the specifications of JPEC, the above contribution-in-aid of construction will not be charged. Should it be necessary for JPEC to furnish necessary grounding, guying, etc. on the Member-furnished meter pole, the Member shall pay a fee for actual material costs, including any applicable taxes and overhead costs to JPEC in providing the necessary grounding, guying, etc. JPEC shall not be responsible for any maintenance associated with meter poles or hardware attached to meter poles.
- C. All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.
- D. For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.
 - 1. This advance shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - No refunds shall be made to any Member who did not make the advance originally.
- E. For extensions beyond one thousand (1,000) feet from the nearest distribution facility, JPEC may charge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 KAR 5:041 Section 11.
- F. The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY EFFECTIVE
Month / Date / Year	6/25/2008
ISSUED BY John Her by	PURSUANT TO 807 KAR 5:011
Kelly Nuekols	SECTION 9 (1)
TITLE President & CEO	LO7. ~(8)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Liphanial Tumbor Executive Director
	t Endouted Sizotti
IN CASE NO. 2007-00116 DATED June 17, 2008	

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FOR Entire Territory Served
Community, Town or City
P.S.C. KY NO. 2
SHEET NO. 10
SHEET NO. Original

RATES AND CHARGES SCHEDULE OL – OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

IPEC will Install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal N halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (fWI) lamps will be maintained for existing N Members as long as ballasts and bulbs are available but will not be offered for new applications. AN lights will be N converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is N not repairable.

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Rate Unit	\$ 7.51	11.22	7.51	10.00	10.56	12.67	17.82	25.04		
Monthly kWh										
Standard Fixture Lumens	7,000	20,000	8,000	23,000	23,000	14,000	34,000	110,000		
Lamp Type	MV	MV	HPS STH	HPS	HPS - Flood	Metal	Metal	Metal - Flood		
Watts	175	400	100	250	250	175	400	1,000		

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid N on or before the date shown on the bill, the gross rates shall apply.

	PUBLIC SERVICE COMMISSION OF KENTUCKY	EFFECTIVE 6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	By Thakamin Humbs	
DATE OF ISSUE July 2, 2008	Month / Date / Year DATE FEFFCTIVE June 25, 2008	, or	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116 DATED June 17, 2008



: Energy Corp bry Served own or City	11
Jackson Purchase Energy Corp. FOR Entire Territory Served Community, Town or City P.S.C. KY NO. 6 SHEET NO. 11 CANCELLING P.S.C. KY NO. 5	SHEET NO.

RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

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JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as sing as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

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			Standard		Rate
		Lamp	Fixture	Monthly	per
	Watts	Туре	Lumens	kWh	Unit
•	175	MV	7,000	70	\$ 7.51
	400	ΜV	20,000	145	11.22
	100	HPS	8,000	40	7.51
	250	HPS	23,000	95	10.00
	250	HPS - Flood	23,000	95	10.56
	175	Metal	14,000	72	12.67
	150	Metal	13,000	63	12.34
	400	Metal	34,000	163	17.82
	1,000	Metal - Flood	110,000	367	25.04

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Terms of Payment

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The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE October 8, 2009

Month / Date / Year

DATE EFFECTIVE October 10, 2009

Month / Date / Year

TTTLE President & CEO

ISSUED BY

G. Kelly Nuckols

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City P.S.C. KY NO. 2 FOR

11 CANCELLING P.S.C. KY NO. SHEET NO.

SHEET NO.

Original

RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

zzzz Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and hamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added coxis normental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, lator and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Nembers based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

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zzzzzz Should the Member require that the lighting be placed in a location other than on an existing facility, the Member stail agree to pay the entire cost of any required facility (less light fixture, ballest, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member. zz Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

	PUBLIC SERVICE COMMISSION	OF KENTUCKY	6/25/2008	PURSUANT TO 807 KAR 5:011	SECTION 9 (1)		By Clerkening Minhs	
DATE OF ISSUE July 2, 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	() O) 1997 Month I Date I Yest 1	ISSUED BY CLASSICAL HANDES	to delity relacions	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116 DATED June 17, 2008



FOR Entire Territory Served Community, Town or City P.S.C. KY NO. 6 SHEET NO. 12 CANCELLING P.S.C. KY NO. 5
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Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

IPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole, or on a new lighting pole provided by JPEC, each that only on perver and and/or property fixation shall be used exclusively for outdoor lighting purposes. Such an exclusive lighting pole provided by JPEC stall be within one hundred fifty (150) feet of existing JPEC facilities. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles and/or additional loses) are required, the member shall pay a non-refundable contribution—and of construction equal to the total additional cost incurred by JPEC for the additional of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member or Members shall be billed for the actual cost of construction, and credit for advance payment shall be given.

All material provided by JPEC shall remain the property of JPEC.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Maintenance to JPEC facilities (including lamp, ballast, standard globe, standard shade and photo cell replacements, and/or poie) will be performed by JPEC without cost during normal work hours. The Member or Members are responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member or Members. JPEC may require pre-payment before painting is performed.

Year	/ Year		AND THE RESIDENCE OF THE PERSON OF THE PERSO	JICE COMMISSION	ED
DATE OF ISSUE October 8, 2009 Month / Date / Year	October 10, 2009 Month / Date / Year	G, Keliy Nuckols	nt & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
DATE OF ISSUE	DATE EFFECTIVE	ISSUED BY	TITLE President & CEO	BY AUTHORITY	IN CASE NO.

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City FOR

17 SHEET NO.

P.S.C. KY NO.

Original CANCELLING P.S.C. KY NO. SHEET NO.

RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any N painting requested by the Member, JPEC may require pre-payment before painting and/or replacement is N performed.

zzz Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party. The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Yember providing (or rembursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities, JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

4 2 8 Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

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Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 13 SHEET NO. CANCELLING P.S.C. KY NO. P.S.C. KY NO. 6 FOR

SHEET NO.

SCHEDULE OL - OUTDOOR LIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to T JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

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The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

92	Sheet
96	Sheet
86	Sheet
200	Sheet
102	Sheet
104	Sheet
106	Sheet
108	Sheet
98 100 102 104 106 108	Sheet Sheet Sheet Sheet Sheet Sheet

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DATE OF ISSUE October 8, 2009. Month / Date / Year	DATE EFFECTIVE October 10, 2009 Month / Date / Year	ISSUED BY G. Kelly Nuckobs	TTTLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. DATED	
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PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Month / Date / Year

DATE OF ISSUE July 2, 2008

June 25, 2008

DATE EFFECTIVE ISSUED BY By Graham Stunks.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE President & CEO

DATED June 17, 2008

IN CASE NO. 2007-00116



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City FQ.

SHEET NO. P.S.C. KY NO.

SHEET NO.

Original

CANCELLING P.S.C. KY NO.

RATES AND CHARGES SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

zz The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

zzzzzz The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Monthly Billing Demand (kW) = Maximum Actual Measured Demand (kW) X 90% Power Factor (%)

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- **4** % ₩
- The maximum demand registered in the current billing period.

 The maximum power factor adjusted demand registered in the current billing period.

 Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing.
- zzzzzz periods. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will he furnished under JPEC's Rules and Regulations applicable hereto.

	PUBLIC SERVICE COMMISSION	CF NEW JOON T	6/25/2008	PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	(0)	By Hokemin Almani	Executive Difector	
DATE OF ISSUE July 2, 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	O 1 2 1 2 Month / Date / Yest O	ISSUED BY	Acid References	TITLE President & CEO		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116 DATED June 17, 200



Jackson Purchase Energy Corp. FOR Entire Territory Served Community, Town or City	P.S.C. KY NO. 6 SHEET NO. 15	CANCELLING P.S.C. KY NO. 5 SHEET NO. 15
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RATES AND CHARGES	LE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000
	LE D - COMME

W K SCHEDU The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable

Determination of Billing Demand

Adjustment Clause, and applicable taxes.

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as indicated to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, IPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Monthly Billing Demand (kW) = Maximum Actual Measured Demand (kW) X 90%
Power Factor (%)

Monthly Demand Charge

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

- The maximum kW demand registered in the current billing period applied to current demand charge. The maximum power factor adjusted demand registered in the current billing period applied to current
 - The capacity charge based on the applicable installed transformer capacity in accordance with the demand charge.

Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW

Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge. 4,

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DATE OF ISSUE October 8, 2009 Month (Date / Your	October 10, 200	G. Keliy Nuckols	fent & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
DATE OF ISSUE	DATE EFFECTIVE	ISSUED BY	TITLE President & CEO	BY AUTHORITY	IN CASE NO.

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City FOR

92 SHEET NO. P.S.C. KY NO. 2

SHEET NO.

CANCELLING P.S.C. KY NO. Original

RATES AND CHARGES	NON-RECURAING FEES	Alli	vice territory.
		Applicability	Entire service territory.

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for N which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in N nature and to recover the specific cost of the activity.

Availability of Service

Rates	z
Collection Fee	\$20.00 N
Returned Check Fee	\$20.00
Connection or Reconnection (Regular Hours) Fee	\$25.00
Connection or Reconnection (After Hours) Fee	\$75.00
Meter Test Request Fee	\$35.00

	PUBLIC SERVICE COMMISSION	OF KENTUCKY	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)		By Clahamin Hunh.	
DATE OF ISSUE THE NEW 2 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	Month Date I Year	K-HEIV Nuctools	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	IN CASE NO. 2007-00116 DATED June 17, 2001



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City FOR

27 SHEET NO. SHEET NO. CANCELLING P.S.C. KY NO. P.S.C. KY NO. 6

RATES AND CHARGES
NON-RECURRING FEES

Applicability

Entire service territory.

Availability of Service

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Non-recuring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

	\$20.00	\$20.00	\$25.00	\$75.00	\$35.00	\$100.00
Rates	Collection Fee	Returned Check Fee	Connection or Reconnection (Regular Hours) Fee	Connection or Reconnection (After Hours) Fee	Meter Test Request Fee	Meter Pole Perpetual Lease Fee

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DATE OF ISSUE October 8, 2009 Month / Date / Year Month / Date / Year ISSUED BY G. Keliv Nuckols TITLE President & CO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	N CASE NO
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Jackson Purchase Energy Corp. Community, Town or City Entire Territory Served P.S.C. KY NO. ğ

8 SHEET NO.

Original CANCELLING P.S.C. KY NO.

RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be Each Member receiving service under such extension will be reimbursed under the

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paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally. Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be

Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z An applicant destings an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year. but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.

The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.

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The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit. ய்

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES (32)

JPEC will extend service to an individual mobile home under the following terms and conditions.

The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's ď

	PUBLIC SERVICE COMMISSION	OF KENIOCKY EFFECTIVE	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	10 70	By Highenin Humber Executive Director	
DATE OF ISSUE July 2, 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	ISSUED BY BY A A CHAMINITY Pate I Year	T. Zan Muchais	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO 2007-00116 DATED June 17 2009



CANCELLING P.S.C. KY NO.

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average cost per foot of the total extension, and credit for advance payment shall be

reimbursed under the Each Member receiving service under such extension will be

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made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess not make the advance originally.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund ن

period, no refund will be required. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension. á

The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES (32)

JPEC will extend service to an individual mobile home under the following terms and conditions.

The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's ď

DATE OF ISSUE	DATE OF ISSUE August 15, 2009
	Month / Date / Year
DATE EFFECTIVE	June 25, 2008
	Month / Date / Year
ISSUED BY	
	G. Kelty Nuckols
TITLE President & ŒO	ा क्ष ट्रह0
BY AUTHORITY (BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116	007-00116 DATED June 17, 2008



Jackson Purchase Energy Corp. Community, Town or City Entire Territory Served P.S.C. KY NO. ñ

101 SHEET NO.

CANCELLING P.S.C. KY NO.

SHEET NO.

RULES AND REGULATIONS

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by activation of the actual materials costs, including any applicable taxes and overhead costs of percentage of construction or an addition to the advance for construction feels listed below and shall be payable prior to connection of service. The meter pole this furnished shall become the property of the Member. In the event the Member furnishes a meter pole which meets the specifications of JEEC, the above contribution—in-aid of construction will not be charged. Should it be necessary for LPEC to furnish necessary grounding, grying, etc. on the Member-furnished meter pole, the Member shall pay a fee for actual material costs, including any applicable taxes and overhead costs to JPEC in providing the mecessary grounding, grying, etc. JPEC shall not be responsible for any maintenance associated with meter poles of hardware attached to meter poles. soard of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of A contribution-in-aid of construction will be charged for extending service to an individual mobile home when JPEC provides the service termination pole (meter pole). This fee shall be determined Directors and the Kentucky Public Service Commissio

made without charge. ن ä

For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.

This advance shall be refunded to the Member over a four (4) year period in equal

amounts for each year the service is continued

If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

3. No refunds shall be made to any Member who did not make the advance originally. For extensions beyond one thousand (1,000) feet from the nearest distribution facility, 19EC may delarge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 ய்

The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost. KAR 5:041 Section 11. The Member reques u.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ار الا DATED June 17, 200 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Date / Year June 25, 2008 July 2, 2008 IN CASE NO. 2007-00116 TITLE President & CEO DATE EFFECTIVE DATE OF ISSUE ISSUED BY



Jackson Purchase Energy Corp. Entire Territory Served	Community, Town or City	P.S.C. KY NO. 6
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132 SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO.

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Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

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The meter pole thus furnished shall remain the property of JPEC. JPEC shall provide and install all meter poles. JPEC shall be responsible for all maintenance associated with meter poles or JPEC provided hardware attached to meter poles. JPEC shall not be responsible for any maintenance A perpetual lease fee will be charged for extending service to an individual mobile home when JPEC provides and installs the service termination pole (meter pole). This perpetual lease fee shall be as stipulated within JPEC's Non-Recummig Tariff as approved by JPEC's board of directors and the Kentucky Public Service Commission. This perpetual lease fee is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. associated with Member's service equipment attached to JPEC's meter pole. Upon termination of service, lease shall terminate or transfer to new Member.

All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.

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For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.

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DATE OF ISSUE August 15, 2009	DATE EFFECTIVE	ISSUED BY	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116

Official Notice

Jackson Purchase Energy Corporation, having its principal office at 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, Kentucky, 42002-4030 (hereinafter "JPEC"), intends to file with the Kentucky Public Service Commission in Case No. 2009-00451 an application to amend several of its rate, regulatory and operating tariffs. The proposed adjustments are not anticipated to increase the revenue of Jackson Purchase Energy Corporation.

The rates proposed in this application are those proposed by Jackson Purchase Energy Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Jackson Purchase Energy Corporation's offices.

The proposed revised tariffs are listed below:

RATES AND CHARGES Schedule D – Commercial and Industrial Demand Less than 3000kW

The current Monthly Demand Charge calculation of this tariff would be replaced with the following language:

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

- 1. The maximum kW demand registered in the current billing period applied to current demand charge.
- 2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge.
- 3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula:

Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW

4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge.

For Members who receive service at primary voltage (7,200 volts or greater), 3. above shall not be applicable and the factor in 4. above shall be ten percent (10%).

RATES AND CHARGES Schedule OL – Outdoor Lighting

The changes under the Conditions of Service Section of this Tariff are summarized as follows:



JPEC will install one (1) pole per service location for outdoor lighting fixtures. Additional poles may be requested and installed by JPEC, but any costs incurred by JPEC in providing the installation shall be paid by the member. JPEC would also then maintain the pole and fixture without cost to the member, unless the member has negligently caused damage to the pole. This change will also change the size of light which will be used in any new or replacement installations as the size previously used is no longer being manufactured

RULES AND REGULATIONS

The changes to Section 35 of this Tariff are summarized as follows:

The revision to this tariff will set the Member's cost for setting a meter pole at \$100.00, as opposed to the actual costs incurred by JPEC. Additionally, it changes the ownership of poles installed pursuant to this tariff so that the poles will be owned by JPEC with a perpetual lease to the Member. This change is intended to allow JPEC to determine when any such meter pole is due for replacement. The perpetual lease fee shall be specified in JPEC's Non-Recurring Charges Tariff and shall be set at \$100.00.

These proposed tariffs may, or may not, affect rates or services to your home, farm or business. The Kentucky Public Service Commission may order that the proposed amended or new regulatory and operating tariffs be approved in a manner which differs from those proposed in the application. Such action may affect rates or services to your home, farm or business.

Any corporation, association, body politic or person may, at no charge, obtain a full and complete copy of the aforesaid proposed amended or new regulatory and operating tariffs by requesting same at the offices of Jackson Purchase Energy Corporation, at the address set forth above, or by sending the following coupon via U.S. mail to the aforesaid offices of the Corporation. Any person may also view the proposed amended or new regulatory and operating tariffs by visiting the corporation's website at www.jpenergy.com.

COUPON

The undersigned hereby requests that Jackson Purchase Energy Corporation forthwith send to me by U.S. mail, at no charge to me, a full and complete copy of the proposed amended or new regulatory and operating tariffs which the Corporation has submitted, or intends to submit, to the Kentucky Public Service Commission as a part of its application for a general rate adjustment.

Name	Address	
Date:		

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