

HECEVED

OCT 22 2009

PUBLIC SERVICE COMMISSION

October 21, 2009

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

Re: Case No. 2009-00393

Dear Mr. Derouen:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated October 21, 2009 for Case No. 2009-00393.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

Judy Dunlap

Rate Analyst, Rate Administration

Enclosures

For Entire Service Area
P.S.C. No. 1
Thirty-Sixth Sheet No. 4
Cancelling
Thirty-Fifth Sheet No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary Case No. 2009-00393

Firm Service

Base Charge:

Residential - \$9.35 per meter per month
Non-Residential - 25.00 per meter per month
Carriage (T-4) - 250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf ²			Sales (G-1)		Tran	Transport (T-2)			Carriage (T-4)			
First	300 ¹	Mcf	@	7.2832 per Mcf	@	2.3001	per Mcf	@	1.1900	per Mcf	(I, R, N)
Next	14,700 ¹	Mcf	@	6.8462 per Mcf	@	1.8631	per Mcf	@	0.7530	per Mcf	(i, R, N)
Over	15,000	Mcf	@	6.5640 per Mcf	@	1.5809	per Mcf	@	0.4708	per Mcf	(I, R, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month Transportation Administration Fee 50.00 per customer per meter

Rate per Mcf *			<u>Sal</u>	<u>es (G-2)</u>	Tran	sport (T-2)	Carria	ige (T-3)	
First	15,000 ¹	Mcf	@	5.7929 per Mcf	@	0.8098 per Mcf	@	0.6000 per Mcf	(l, l, N)
Over	15,000	Mcf	@	5.5729 per Mcf	@	0.5898 per Mcf	@	0.3800 per Mcf	(l, l, N)

ISSUED: September 28, 2009 Effective: November 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00393.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

¹ All gas consumed by the customer (sales, transportation, and carriage; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ATMOS ENERGY CORPORATION

Case No. 2009-00393 Applicable For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). Gas Charge = GCA GCA = EGC + CF + RF + PBRRF Gas Cost Adjustment Components G - 1 G-2 EGC (Expected Gas Cost Component) 7.0705 6.1702 (I, I) CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N) GCA (Gas Cost Adjustment) \$6.0932 \$5.1929 (I, I)	Current Gas Cost Adjustments								
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). Gas Charge = GCA GCA = EGC + CF + RF + PBRRF Gas Cost Adjustment Components G - 1 G-2 EGC (Expected Gas Cost Component) 7.0705 6.1702 (I, I) CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)		Case No. 2009-0039	03						
Gas Charge = GCA GCA = EGC + CF + RF + PBRRF Gas Cost Adjustment Components G - 1 G-2 EGC (Expected Gas Cost Component) 7.0705 6.1702 (i, i) CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	<u>Applicable</u>								
GCA = EGC + CF + RF + PBRRF Gas Cost Adjustment Components G - 1 G-2 EGC (Expected Gas Cost Component) 7.0705 6.1702 (I, I) CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	For all Mcf billed under General Sales Ser	vice (G-1) and Interrupt	ible Sales Service (G-2).						
Gas Cost Adjustment Components G - 1 G-2 EGC (Expected Gas Cost Component) 7.0705 6.1702 (I, I) CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	Gas Charge = GCA								
EGC (Expected Gas Cost Component) 7.0705 6.1702 (i, i) CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	GCA = EGC + CF + RF +	PBRRF							
CF (Correction Factor) (1.0679) (1.0679) (R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	Gas Cost Adjustment Components	<u> </u>	G-2						
RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	EGC (Expected Gas Cost Component)	7.0705	6.1702	(1, 1)	1)				
PBRRF (Performance Based Rate Recovery Factor) 0.0906 0.0906 (N, N)	CF (Correction Factor)	(1.0679)	(1.0679)	(R, F	R)				
Recovery Factor) 0.0906 0.0906 (N, N)	RF (Refund Adjustment)	0.0000	0.0000	(N, 1	N)				
GCA (Gas Cost Adjustment) \$6.0932 \$5.1929 (I, I)		0.0906	0.0906	(N, 1	N)				
	GCA (Gas Cost Adjustment)	\$6.0932	<u>\$5.1929</u>	(1, 1)	l)				

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Thirty-Sixth Sheet No. 6
Cancelling
Thirty-Fifth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2009-00393

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

3.50%

(R) (R) (R)

(l)

					Simple Margin		Non- Commodity		Gross Margin	
Tran	nsportation Se	ervice (T-2) 1		_		•		-		•
a)	Firm Service									
	First	300 ²	Mcf	@	\$1.1900	+	\$1.1101	=	\$2.3001	per Mcf
	Next	14,700 ²	Mcf	@	0.7530	+	1.1101	=	1.8631	per Mcf
	All over	15,000	Mcf	@	0.4708	+	1.1101	=	1.5809	per Mcf
b)	Interruptible									
	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.2098	=	\$0.8098	per Mcf
	All over	15,000	Mcf	@	0.3800	+	0.2098	=	0.5898	per Mcf
<u>Carr</u>	riage Service ³	3								
	Firm Service	<u> (T-4)</u>								
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf
	Next	14,700 ²	Mcf	@	0.7530	+	0.0000	=	0.7530	per Mcf
	All over	15,000 ²	Mcf	@	0.4708	+	0.0000	=	0.4708	per Mcf
	Interruptible	Service (T-3)							
	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.0000	=	\$0.6000	per Mcf
	All over	15,000	Mcf	@	0.3800	+	0.0000	=	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

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