

Delta Natural Gas Company, Inc.

3617 Lexington Road Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171 FAX: 859-744-3623

October 19, 2009



Mr. Jeff Derouen Executive Director Public Service Commission P O Box 615 Frankfort, KY 40602

RE: CASE NO. 2009-00387

Dear Mr. Derouen:

In compliance with the Commission's Order dated October 15, 2009 in the above-styled case, enclosed is the original and four copies of the following revised tariff sheets:

PSC NO. 11 NINTH REVISED SHEET NO. 2 PSC NO. 11 NINTH REVISED SHEET NO. 3 PSC NO. 11 NINTH REVISED SHEET NO. 4

PSC NO. 11 NINTH REVISED SHEET NO. 5

The revised tariff sheets reflect the approved changes to Delta's Gas Cost Adjustment Clause as approved in Case No. 2009-00387. Please return one stamped accepted copy showing the effective date pursuant to 807 KAR 5:011 to Delta for its files.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files in the envelope provided.

ConnieKing

Sincerely,

Connie King

Manager - Corporate & Employee Services

						P.S.C. NO.	
	DELTA	NATURAL	GAS	COMPANY,	INC.	Ninth Revised	
•	Name	e of Issu	uing	Corporat	ion	CANCELLING P.S.	C

FOR	ALL Se	rvic	e Are	eas	
P.S.C. NO.			1.1.		
Ninth Revise	d		SHEET	NO.	2
CANCELLING	P.S.C.	NO.		11	
Eighth Revis	ed		SHEET	NO.	2

CLASSIFICATION OF SERVICE RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge * All Ccf ***	\$ 15.50 \$ 0.4158	\$ 0.6665	\$ 15.50 \$ 1.0823/Ccf	(D)

- * The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** The "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .0015 is an adjustment per Ccf determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 42 of this tariff.

DATE OF ISSUE October 19, 2009 DATE E	FFECTIVE October 26, 2009 (Final Meter Reads)
ISSUED BY Glenn R. Jennings Llen R.	TITLE Chairman of the Board
Name of Officer (President and CEO
Issued by authority of an Order of th	e Public Service Commission of KY in
CASE NO. 2009-00387	DATED October 15, 2009

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR	All Serv	ice Are	as	
P.S.C. NO.		11		
Ninth Revise	d	SHEET	NO.	3
CANCELLING	P.S.C. NO).	11	
Eighth Revis	ed	SHEET	NO.	3

CLASSIFICATION OF SERVICE RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge All Ccf	\$ 25.00 \$ 0.4158	\$ 0.6665	\$ 25.00 \$ 1.0823/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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ISSUED BY	Glenn R. Jennings Menn	R. Dennier T	TITLE Chairman of the Board President and CEO
	Name of Officer	0	President and CEO
Issued by	authority of an Order of	the Public S	Service Commission of KY in
CASE NO.	2009-00387	DATED	October 15, 2009

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR	All Servi	.ce Are	as		
P.S.C. NO.		11			
Ninth Revise	èd	SHEET	NO.	4	
CANCELLING	P.S.C. NO	•	11		
Eighth Revis	sed	SHEET	NO.	4	

CLASSIFICATION OF SERVICE RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge 1 - 2000 Ccf 2001 - 10,000 Ccf 10,001 - 50,000 Ccf	\$100.00 \$ 0.4158 \$ 0.2509 \$ 0.1713	\$ 0.6665 \$ 0.6665 \$ 0.6665	\$100.00 \$ 1.0823/Ccf (D) \$ 0.9174/Ccf (D) \$ 0.8378/Ccf (D)
50,001 - 100,000 Ccf Over 100,000 Ccf	\$ 0.1313 \$ 0.1113	\$ 0.6665 \$ 0.6665	\$ 0.7978/Ccf (D) \$ 0.7778/Ccf (D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- * Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE October 19, 2009 DATE E	FFECTIVE October 26, 2009 (Final Meter Reads)
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Name of Officer	O President and CEO
Issued by authority of an Order of th	ne Public Service Commission of KY in
CASE NO. 2009-00387	DATED October 15, 2009

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR All Se	ervice Areas
P.S.C. NO.	11
Ninth Revised	SHEET NO. 5
CANCELLING P.S.C.	NO. 11
Eighth Revised	SHEET NO. 5

CLASSIFICATION OF SERVICE RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate		
	Base Rate +	(<u>GCR) **</u> =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 0.6665	\$ 0.8265/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.6665	\$ 0.7865/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.6665	\$ 0.7465/Ccf	(D)
Over 100,000 Ccf	\$ 0.0600	\$ 0.6665	\$ 0.7265/Ccf	(D)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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ISSUED BY C	Blenn R. Jennin				an of the	e Board
	Name of	Officer	\bigcup	Preside	nt and C	EO
Issued by a	authority of an	Order of the	e Public	Service Comm	ission o	f KY in
CASE NO	2009-0038	7	DATED	Octobe	r 15, 20	09