

August 25, 2009

Mr. Jeff DeRouen, Executive Director Commonwealth of Kentucky **Public Service Commission** P.O. Box 615 Frankfort, Kentucky 40602-0615

2009-00348

Re:

Citipower L.L.C.

Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. DeRouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective October 1, 2009 based on the reporting period from April 1, 2009 through June 30, 2009. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

Yohn Forsberg

Controller

CITIPOWER, LLC

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

RECEIVED

AUG 2 8 2009

PUBLIC SERVICE COMMISSION

Date Filed:		
	August 26, 2009	
Date Rated to be Effective:		
	October 1, 2009	
Reporting Period is Calendar Qu	arter Ended:	
, 0	June 30, 2009	

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGA)	\$/Mcf	\$6.4500
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.2548
Balance Adjustment (BA)	\$/Mcf	\$0.1 4 75
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.8523
Cas Obst Necovery Nate (Obit)	ψπνιοι	Ψ0.0020
to be effective for service rendered from Oct 1, 2009 to Dec 31 2009.		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$529,648
/Sales for the 12 months ended June 30, 2009	\$/Mcf	82,116
Expected Gas Cost	\$/Mcf	\$6.4500
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B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.7136
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.4446)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0143)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0001
=Actual Adjustment (AA)	\$ Mcf	\$0.2548
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.1674
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0106
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0305)
=Balance Adjustment (BA)	\$ Mcf	\$0.1475

CITIPOWER, LLC

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended June 30, 2009

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Citigas			82,116	\$6.45	\$529,648
Totals			82,116		\$529,648
Line loss for 12 months endedand sales of		09 is based on purchase 6 Mcf.	0.00%	82,116	
Total Expected Cost of Purchase: / Mcf Purchases (4)				<u>Unit</u>	Amount \$529,648 82,116
 = Average Expected Cost Per Mo x Allowable Mcf Purchases (must = Total Expected Gas Cost (to So 	not excee	ed Mcf sales / .95)			\$6.4500 82,116 \$529,648

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

For the period ended June 30, 2009.

		April '09	<u>May '09</u>	<u>June '09</u>
<u>Particulars</u>	Unit	Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	7,426	3,837	3,053
Total Cost of Volumes Purchased	\$	\$119,009	\$37,335	\$20,863
/ Total Sales *	Mcf	7,426	3,837	3,053
= Unit Cost of Gas	\$/Mcf	\$16.0259	\$9.7303	\$6.8337
- EGC in Effect for Month	\$/Mcf	\$8.2849	\$8.2849	\$8.2849
= Difference	\$/Mcf	\$7.7410	\$1.4454	(\$1.4512)
x Actual Sales during Month	Mcf	7,426	3,837	3,053
= Monthly Cost Difference	\$	\$57,485	\$5,546	(\$4,431)
Tatal Coat Difference			Φ.	#50.000
Total Cost Difference			\$	\$58,600
/ Sales for 12 months ended 6/30/09			Mcf	82,116 \$0.7136
= Actual Adjustment for the Reporting Period (to Sch IC)				

^{*} May not be less than 95% of supply volume

CITIPOWER, LLC

SCHEDULE V BALANCE ADJUSTMENT

Case No. 2008-0158

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				\$106,920
Jun-08	2,782	\$1.2215	\$3,398	\$110,319
Jul-08	2,123	\$1.2215	\$2,593	\$107,725
Aug-08	2,193	\$1.2215	\$2,679	\$105,047
Sep-08	2,206	\$1.2215	\$2,695	\$102,352
Oct-08	5,287	\$1.2215	\$6,458	\$95,894
Nov-08	8,486	\$1.2215	\$10,366	\$85,528
Dec-08	11,125	\$1.2215	\$13,589	\$71,939
Jan-09	15,525	\$1.2215	\$18,964	\$52,975
Feb-09	11,902	\$1.2215	\$14,538	\$38,437
Mar-09	8,953	\$1.2215	\$10,936	\$27,501
Apr-09	7,426	\$1.2215	\$9,071	\$18,430
May-09	3,837	\$1.2215	\$4,687	\$13,743

Under/(Over) Recovery \$13,743
Mcf Sales for factor 82,116
BA Factor \$0.1674

Citipower, LLC Quarterly Report of Gas Cost Filing Date: 08/26/2009

Schedule II - Expected Gas Cost

		E APOOLOG			
Month	Mcf (Purchased)	Rate	Cost	Mcf (Sold)	
Jul-08	2,123	6.45	13,693	2,123	
Aug-08	2,193	6.45	14,145	2,193	
Sep-08	2,206	6.45	14,229	2,206	
Oct-08	5,287	6.45	34,101	5,287	
Nov-08	8,486	6.45	54,735	8,486	
Dec-08	11,125	6.45	71,756	11,125	
Jan-09	15,525	6.45	100,136	15,525	
Feb-09	11,902	6.45	76,768	11,902	
Mar-09	8,953	6.45	57,747	8,953	
Apr-09	7,426	6.45	47,898	7,426	
May-09	3,837	6.45	24,749	3,837	
Jun-09	3,053	6.45	19,692	3,053	
	82,116	_	529,648	82,116	



August 26, 2009

Citipower, LLC 2122 Enterprise Rd. Greensboro, NC 27408

Re: Gas Cost

Your gas cost for October 2009 through December 2009 will be as calculated below:

Gas cost per Mcf

\$ 5.37

BTU factor

\$ 1.08

Total

\$ 6.45

Sincerely,

Daniel R Forsberg

President