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AUG 17 2009

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2009- 00338

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Pectorville GAS Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1, 2009

Date Rates to be Effective:

October 1, 2009

Reporting Period is Calendar Quarter Ended:

June 30, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amo</u>
Expected Gas Cost (EGC)	\$/Mcf	6.9270
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-2.5970
+ Balance Adjustment (BA)	\$/Mcf	.0097
= Gas Cost Recovery Rate (GCR)		4.3397
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Total Expected Gas Cost (Schedule II)	\$	297,636
÷ Sales for the 12 months ended _____	Mcf	42,967
= Expected Gas Cost (EGC)	\$/Mcf	6.9270
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.7112
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.0975
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.7701
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.0182
= Actual Adjustment (AA)	\$/Mcf	-2.5970
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0059
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0027
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0036
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.0091
= Balance Adjustment (BA)		.0097

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
<i>Atmos Energy</i>	<i>50,232</i>	<i>1027.0</i>	<i>48,928</i>	<i>6.41</i>	<i>321,987</i>

Totals	<u><i>50,232</i></u>		<u><i>48,928</i></u>		<u><i>321,987</i></u>
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Line loss for 12 months ended *June 30, 2009* is *.12* % based on purchases of
48,928 Mcf and sales of *42,967* Mcf.

Total Expected Cost of Purchases (6)	Unit \$	<u><i>321,987</i></u>
÷ Mcf Purchases (4)	Mcf	<u><i>48,928</i></u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u><i>6.5808</i></u>
X Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u><i>45,228</i></u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u><i>297,636</i></u>

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 <i>(Apr.)</i>	Month 2 <i>(MAY)</i>	Month 3 <i>(June)</i>								
Total Supply Volumes Purchased	Mcf	2991	972	629								
Total Cost of Volumes Purchased	\$	15,324	5152	3739								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	3896	1267	603								
= Unit Cost of Gas	\$/Mcf	3.9332	4.0662	6.2006								
- EGC in effect for month	\$/Mcf	9.4995	9.4995	9.4995								
= Difference [(over-)/Under-Recovery]	\$/Mcf	-5.5663	-5.4333	-3.2989								
x Actual sales during month	Mcf	3896	1267	603								
= Monthly cost difference	\$	-21,686	-6884	-1989								
		<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: right;"><u>Unit</u></td> <td style="text-align: right;"><u>Amount</u></td> </tr> <tr> <td style="text-align: right;">\$</td> <td style="text-align: right;">-30,559</td> </tr> <tr> <td style="text-align: right;">Mcf</td> <td style="text-align: right;">42,967</td> </tr> <tr> <td style="text-align: right;">\$/Mcf</td> <td style="text-align: right;">-.7112</td> </tr> </table>			<u>Unit</u>	<u>Amount</u>	\$	-30,559	Mcf	42,967	\$/Mcf	-.7112
<u>Unit</u>	<u>Amount</u>											
\$	-30,559											
Mcf	42,967											
\$/Mcf	-.7112											
Total cost difference (Month 1 + Month 2 + Month 3)												
÷ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 22,020
Less: Dollar amount resulting from the AA of $-.5065$ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>42,967</u> Mcf during the 12-month period the AA was in effect.	\$	- 21,763
Equals: Balance Adjustment for the AA.	\$	<u>- 257</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	_____
Equals: Balance Adjustment for the RA	\$	_____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	_____
Equals: Balance Adjustment for the BA.	\$	<u>- 257</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
÷ Sales for 12 months ended	Mcf	<u>42,967</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>- .0059</u>

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977
 email address:

From: Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
trevor.atkins@atmosenergy.com

**AUGUST 2009
 PRICE CALCULATION**

Inside FERC CoJ Gulf Index		\$3.3300
Columbia Gulf FTS1 Onshore to M/L fuel	0.684%	\$0.0229
Columbia Gulf FTS1 Commodity		\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	2.791%	\$0.0974
Columbia Gulf FTS1 Commodity		\$0.0186
Price Delivered to Columbia Gas		\$3.5071
Columbia Gas (TCO) fuel to citygate	2.129%	\$0.0763
Columbia Gas GTS transport		\$0.7732
Columbia Gulf FTS1 M/L Demand Charge	418	\$3.1450
AEM fee		\$0.1000
		\$6.41

31

	22		
Index Gas	674	\$6.41	\$4,318.35
Storage	0	\$0.00	\$0.00

	674	\$4,318.35
WACOG	\$6.41	

**WACOG INCLUDES THE AVERAGE COLUMBIA MAINLINE INDEX FOR THE SUMMER PLUS
 AEM FEE OF \$0.10, TRANSPORTATION, FUEL AND INTEREST CHARGES.**