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November 25, 2009

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HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

NOV 25 2009

PUBLIC SERVICE
COMMISSION

RE: P.S.C. Case No. 2009-00337

Dear Mr. Derouen

Enclosed please find and accept for filing the original and four copies of Kentucky Power Company's Responses to Commission Staff's Second Set of Data Requests.

Very truly yours,


Mark R. Overstreet

RECEIVED

NOV 25 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

**JOINT APPLICATION PURSUANT TO 1994 HOUSE)
BILL NO. 501 FOR THE APPROVAL OF KENTUCKY)
POWER COMPANY'S COLLABORATIVE DEMAND-SIDE)
MANAGEMENT PROGRAMS, AND FOR AUTHORITY)
TO IMPLEMENT A TARIFF TO RECOVER COSTS,)
NET LOST REVENUES AND RECEIVE INCENTIVES)
ASSOCIATED WITH THE IMPLEMENTATION OF THE)
KENTUCKY POWER COMPANY COLLABORATIVE)
DEMAND-SIDE MANAGEMENT PROGRAMS)**

**CASE NO.
2009-00337**


**KENTUCKY POWER COMPANY RESPONSES TO
COMMISSION STAFF'S SECOND SET OF DATA REQUESTS**

November 25, 2009

VERIFICATION

COMMONWEALTH OF KENTUCKY)
COUNTY OF FRANKLIN) CASE NO. 2009-00337

The undersigned, **Errol Wagner**, being duly sworn, states he is the Director of Regulatory Services for Kentucky Power Company, that he has personal knowledge of the matters set forth in the Data Responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


ERROL K. WAGNER

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 24th day of November 2009.

 (SEAL)
Notary Public

My Commission Expires:

January 23, 2013

Kentucky Power Company

REQUEST

Refer to Kentucky Power's response to Item 1 of Commission Staff's First Data Requests ("Staff's First Request"). On page 2 of 2, Kentucky Power provides the calculation of the 2009 values which appear on Schedule C, page 16A. In column "HEHP- Mobile Home," a value of \$97.57 is calculated. However, page 16A of Schedule C filed in the application, and page 16A of the revised Schedule C filed in response to Item 10 of Staff's First Request, show a 2009 value for "High Efficiency Heat Pump- Mobile Home" of \$139.99. Explain this discrepancy. If a correction is necessary, provide a revised copy of all affected schedules.

RESPONSE

The Efficiency Incentive for KPCo's Residential High Efficiency Heat Pump Mobile Home (HEHP-MH) Program should have been \$139.99, rather than the value of \$97.57. The \$97.57 value was an incorrect value shown in Kentucky Power's response to Item No. 1 of the Commission Staff's First Data Request ("Staff's First Request") on Page 2 of 2 of that response. Attached is a revision of the supporting calculations that includes the correct Efficiency Incentive value of \$139.99 for the HEHP-MH Program.

In reviewing the program evaluation calculations, it was discovered that the headings describing the program evaluations for the Energy Education for Students (NEED) and Community Outreach Program (CFL) were switched. They have been corrected and are reflected in Page 2 of this response.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Refer to the response to Item 7 of Staff's First Request. Kentucky Power states on page 1 of this response that, on Schedule C, "the formula in Column 4, (1) X (3) should be removed and the (4)/1 should be shown in Column 3." Explain why Kentucky Power did not make this change on the revised schedules provided on pages 2-4 of this response and the revised schedules filed in response to Item 10 of Staff's First Request.

RESPONSE

This was an oversight. The values in Column 3 and Column 4 do not change when the formula reference is revised.

Please see attached revised Schedule C, Pages 15A, 15B, and 15C of 17 with the formula in Column 3 and no formula in Column 4.

WITNESS: Errol K Wagner

Revised - November 25, 2009													Exhibit C PAGE 15A of	17
Year 2009	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	AVERAGE ACTUAL PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS (KWH/PARTICIPANT)	TOTAL ENERGY SAVINGS (KWH/HALF PARTICIPANT)	NET LOST REVENUE (\$/KWH)	TOTAL NET * REVENUES (9) (6)X(7)	EFFICIENCY INCENTIVE (EX. C. PG.16B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL ESTIMATED COSTS TO BE RECOVERED (12) (4)+(9)+(11)		
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT COSTS (3) (4)/(1)	PROGRAM COSTS (4)	(KWH/PARTICIPANT) (5)	KWH/HALF PARTICIPANT (6) (2)X(5)	(\$/KWH) (7)	(9)	(10)	(11)	(12)			
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Energy Fitness														
Targeted Energy Efficiency	119	575	\$1,060.16	\$126,159	1,016	584,200	\$0.04346	\$25,389	\$0	\$9,189	\$160,737			
- All Electric	22	210	\$93.27	\$2,052	568	119,280	\$0.04352	\$5,191	\$0	\$1,357	\$8,600			
- Non-All Electric	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
High - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
High - Efficiency Heat Pump	61	299	\$449.18	\$27,400	875	261,625	\$0.04350	\$11,381	\$0	\$8,539	\$47,320			
- Mobile Home														
Mobile Home New Construction	88	562	\$552.84	\$48,650	861	475,272	\$0.04351	\$20,679	\$0	\$9,816	\$79,145			
- Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Modified Energy Fitness	425	2,775	\$383.51	\$162,993	435	1,207,125	\$0.04345	\$52,450	\$0	\$21,152	\$236,595			
High Efficiency Heat Pump	28	7	\$305.36	\$8,550	1,879	13,153	\$0.04349	\$572	\$0	\$13,387	\$22,509			
- Resistance Heat Replacement	61	16	\$442.62	\$27,000	301	4,816	\$0.04353	\$210	\$0	\$1,350	\$28,560			
- Heat Pump Replacement	0	0	#DIV/0!	\$8,139	92	0	\$0.04370	\$0	\$0	\$0	\$8,139			
Energy Education for Student Program (NEED)	926	149	\$5.84	\$5,404	92	13,708	\$0.04370	\$599	\$0	\$4,621	\$10,624			
Community Outreach Program (CFL)	1,730	4,563	\$416.347	\$416,347	2,679,179	2,679,179	\$116.471	\$68,061	\$1,350	\$69,411	\$602,229			
TOTAL RESIDENTIAL PROGRAMS														
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0			
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0			
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
TOTAL COMMERCIAL PROGRAMS	0	0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0			
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0			
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0			
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS	0	0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0			
TOTAL COMPANY	1,730	4,563	\$416.347	\$416,347	2,679,179	2,679,179	\$116.471	\$68,061	\$1,350	\$69,411	\$602,229			

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 07/01/2006.
 *** Cumulative participants include a reduction for the cumulative participants as of 07/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Revised - November 25, 2009													
Year 2009	Exhibit C												
KENTUCKY POWER COMPANY													
ESTIMATED SECTOR SURCHARGES FOR 3													
YEAR PROGRAM													
YEAR 14 (3rd QTR)	TOTAL												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	AVERAGE ESTIMATED PROGRAM COSTS (3)	PER PARTICIPANT COSTS (4)/(1)	TOTAL ESTIMATED PROGRAM COSTS (4)	NET LOST REVQTRS (KWH/PARTICIPANT) (5)	TOTAL ENERGY SAVINGS (KWH/QTR) (6)	NET LOST REVENUE (KWH) (7)	TOTAL NET* REVENUES (6)X(7)	EFFICIENCY INCENTIVE (EX. C. PG.16B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	INCENTIVE RECOVERED (11)	TOTAL COSTS TO BE ESTIMATED (12)
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	(9)X(10)	(11)	(4)X(12)X(11)
Energy Fitness	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency	45	623	\$1,079.00	\$1,079.00	\$48,555	508	316,484	\$0.04346	\$13,754	\$3,475	\$0	\$3,475	\$65,784
- All Electric	27	207	\$125.00	\$125.00	\$3,375	284	58,788	\$0.04352	\$7,558	\$1,665	\$0	\$1,665	\$7,598
- Non-All Electric	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	24	321	\$450.00	\$450.00	\$10,800	437	140,277	\$0.04350	\$6,102	\$3,360	\$0	\$3,360	\$20,262
- Mobile Home	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Mobile Home New Construction	48	566	\$550.00	\$550.00	\$26,400	430	243,380	\$0.04351	\$10,589	\$5,354	\$0	\$5,354	\$42,343
- Heat Pump	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	189	2,795	\$376.04	\$376.04	\$71,071	218	609,310	\$0.04345	\$26,475	\$9,407	\$0	\$9,407	\$106,953
High Efficiency Heat Pump	15	36	\$450.00	\$450.00	\$6,750	940	33,840	\$0.04349	\$1,472	\$7,172	\$0	\$7,172	\$15,394
- Resistance Heat Replacement	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Heat Pump Replacement	30	76	\$450.00	\$450.00	\$13,500	150	11,400	\$0.04353	\$496	\$675	\$0	\$675	\$14,871
Energy Education for Student Program (NEED)	1,200	600	\$18.33	\$18.33	\$22,000	46	27,600	\$0.04370	\$1,206	\$5,976	\$0	\$5,976	\$29,182
Community Outreach Program (CFL)	1,287	1,570	\$13.52	\$13.52	\$17,398	46	72,220	\$0.04370	\$3,156	\$6,422	\$0	\$6,422	\$26,976
TOTAL RESIDENTIAL PROGRAMS	2,865	6,794	\$219,849	\$219,849	\$219,849	1,513,299	1,513,299	\$65,808	\$65,808	\$42,831	\$675	\$43,506	\$329,163
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0	\$0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0	\$0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	2,865	6,794	\$219,849	\$219,849	\$219,849	1,513,299	1,513,299	\$65,808	\$65,808	\$42,831	\$675	\$43,506	\$329,163

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 10/01/2006.
 *** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Revised - November 25, 2009													Exhibit C PAGE 15C of
Year 2009													17
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM													
YEAR 14 (4th QTR)													
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	AVERAGE ESTIMATED PROGRAM COSTS PER PARTICIPANT (3) (4)/(1)	TOTAL ESTIMATED PROGRAM COSTS (4)	NET LOST REV/QTRS (KWH/PARTICIPANT) (5)	TOTAL ENERGY SAVINGS KWH/ QTR (6) (2)X(5)	NET LOST REVENUE (S/KWH) (7) (6)X(7)	TOTAL NET * LOSS (8) (6)X(7)	EFFICIENCY INCENTIVE (EX. C, PG.16B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)+(10)	RECOVERED COSTS TO BE (12) (4)+(9)+(11)	TOTAL ESTIMATED COSTS TO BE
RESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Energy Fitness													\$66,970
Targeted Energy Efficiency	46	623	\$1,079.65	\$49,664	508	316,484	\$0.04346	\$13,754	\$3,552	\$0	\$3,552	\$8,108	\$8,108
- All Electric	29	218	\$125.00	\$3,625	284	61,912	\$0.04352	\$2,694	\$1,789	\$0	\$1,789	\$0	\$0
- Non-All Electric	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump	25	327	\$452.00	\$11,300	437	142,899	\$0.04350	\$6,216	\$3,500	\$0	\$3,500	\$21,016	\$21,016
- Mobile Home													
Mobile Home New Construction	49	576	\$544.50	\$26,700	430	247,680	\$0.04351	\$10,777	\$5,466	\$0	\$5,466	\$42,943	\$42,943
- Heat Pump	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	186	2,707	\$376.00	\$69,936	217	587,419	\$0.04345	\$25,523	\$9,257	\$0	\$9,257	\$104,716	\$104,716
Modified Energy Fitness													
High Efficiency Heat Pump	15	51	\$450.00	\$6,750	939	47,889	\$0.04349	\$2,083	\$7,172	\$0	\$7,172	\$16,005	\$16,005
- Resistance Heat Replacement	30	106	\$450.00	\$13,500	150	15,900	\$0.04353	\$692	\$0	\$675	\$675	\$14,867	\$14,867
- Heat Pump Replacement	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Energy Education for Student Program (NEED)	0	1,200	#DIV/0!	\$0	46	55,200	\$0.04370	\$2,412	\$0	\$0	\$0	\$0	\$2,412
Community Outreach Program (CFL)	1,287	2,857	\$13.52	\$17,398	46	131,422	\$0.04370	\$5,743	\$6,422	\$0	\$6,422	\$29,563	\$29,563
TOTAL RESIDENTIAL PROGRAMS	1,667	8,665	\$198.873	\$198,873	1,606,805	1,606,805	\$0.04370	\$69,894	\$37,158	\$675	\$37,833	\$306,600	\$306,600
COMMERCIAL PROGRAMS	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0	\$0	\$0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	1,667	8,665	\$198.873	\$198,873	1,606,805	1,606,805	\$0.04370	\$69,894	\$37,158	\$675	\$37,833	\$306,600	\$306,600

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 01/01/2007.
 *** Cumulative participants include a reduction for the cumulative participants as of 01/01/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)).

Kentucky Power Company

REQUEST

Refer to the response to Item 10 of Staff's First Request, page 1.

a. Kentucky Power states its agreement that, in the application, Line 6 on Schedule C, page 17, should have been shown as 5,573,227. Kentucky Power also states that pages 15 A-C have been revised in response to 9.b. of Staff's First Request. Explain why, when filing the revised Schedule C included in this response, Kentucky Power did not revise page 17 based on the revisions made to pages 15 A-C.

b. Kentucky Power states that "[t]he residential DSM midpoint factor has been revised to \$.00630 from the previously filed \$.000641. Did Kentucky Power intend to state that the factor had been revised to \$.000641 from the previously filed \$.000633?"

RESPONSE

a. This was an oversight as to the revised Lost Revenue Impacts on Line 6 of Schedule C, Page 17 of 17 on Page 2 of this response. The revised Lost Revenue Impacts should be 5,799,283 from revised Schedule C, Pages 15A, 15B and 15C of 17. Refer to Item No. 2, Pages 2, 3 and 4 of this filing. This did not change the KWHs in the Residential Sector column, Lines 11 and 14.

b. Yes, the response in Item No. 10 of the Commission's 1st Set of Data Requests should have read "the residential DSM midpoint factor has been revised to \$0.000641 from the previously filed \$0.000633."

WITNESS: Errol K Wagner

Revised - November 25, 2009				
KENTUCKY POWER COMPANY			Exhibit C	
FORECAST OF 2009 KENTUCKY RETAIL ENERGY SALES IN KWH			PAGE 17 of	17
FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS				
PROGRAM YR 14 - 2009				
LINE NO.	YEAR	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
1	TOTAL ULTIMATE SALES (KWH)*	2,488,700,000	1,475,200,000	3,520,700,000
2	LESS NON-METERED **	14,932,200	8,851,200	21,124,200
3	TOTAL ESTIMATED RETAIL KWH SALES	2,473,767,800	1,466,348,800	3,499,575,800
4	LESS OPT - OUT CUSTOMERS KWH	0	0	2,059,689,192
5	KWH BEFORE LOST REVENUE IMPACTS	2,473,767,800	1,466,348,800	1,439,886,608
6	LESS LOST REVENUE IMPACTS ***	5,799,283	0	0
7	ADJUSTED KWH BY SECTOR	2,467,968,517	1,466,348,800	1,439,886,608
8	LINE 7 / LINE 1	99.2%	99.4%	40.9%
LINE NO.	PROGRAM YR 14 (3rd QTR)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
9	TOTAL ULTIMATE SALES (KWH)*	573,700,000	384,800,000	841,500,000
10	LINE 8	99.2%	99.4%	40.9%
11	ADJUSTED KWH BY SECTOR	569,110,400	382,491,200	344,173,500
LINE NO.	PROGRAM YR 14 (4th QTR)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
12	TOTAL ULTIMATE SALES (KWH)*	631,300,000	354,000,000	908,400,000
13	LINE 8	99.2%	99.4%	40.9%
14	ADJUSTED KWH BY SECTOR	626,249,600	351,876,000	371,535,600
*	SOURCE: 2009 LOAD FORECAST COMPILED BY AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2008.			
***	LOST REVENUE IMPACTS			
	Page 15A of 17, Column 6 - TOTAL RESIDENTIAL PROGRAMS	2,679,179		
	Page 15B of 17, Column 6 - TOTAL RESIDENTIAL PROGRAMS	1,513,299		
	Page 15C of 17, Column 6 - TOTAL RESIDENTIAL PROGRAMS	1,606,805		
	TOTAL	5,799,283		