

Kentucky Power P 0 Box 5190 101A Enterprise Drive Frankfort, KY 40602 KentuckyPower.com

Jeff R. Derouen, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602 RECEIVED

AUG 14 2009

PUBLIC SERVICE COMMISSION

August 14, 2009

Dear Mr. Derouen:

Re:

Case No. 2009-

2009-00337

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of Kentucky Power Company Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' twenty-seventh six-month status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants seek authority for Kentucky Power Company, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

The revised DSM Adjustment clause factor for the residential sector, has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 4, Line 13), with exception of the Attorney General's representative who abstained. The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's projected remaining fourth quarter position (see Exhibit C, Column 4, Line 2) and dividing by the adjusted estimated sector KWH sales for the remaining fourth quarter (see Exhibit C, Column 4, Line 11). The ceiling was calculated by taking the Collaborative's projected remaining fourth quarter position (see Exhibit C, Column 4,

Jeff R. Derouen February 25, 2009 Page 2

Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining fourth quarter (see Exhibit C, Column 4, Line 11).

The Joint Applicants request the Commission to approve the following:

(1) The Experimental DSM Electric Tariff to become effective September 28, 2009. This will allow the Company to utilize the new residential factor with the first billing cycle in October 2009.

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon arrival. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

Errol K. Wagner

Director of Regulatory Services

enclosure

P.S.C. ELECTRIC NO. 8

#### DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.) (Tariff D.S.M.C.)

#### RATE. (Cont'd.)

- The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

		CUST	OMER SECTOR	
***************************************		RESIDENTIAL (\$ Per Kwh)	COMMERCIAL** (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor	=	0.000392	-0-	- 0 -
Ceiling Factor	==	0.000873	-0-	- 0 -

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

		CUSTOMER SECTOR		
	RESIDENTIAL	COMMERCIAL **	INDUSTRIAL*	
DSM (c)	394,984	-0-	- 0 -	
S ©	624,355,700	-0-	- 0 -	
Adjustment Fa	actor \$ 0.000633	-0-	~ 0 ~	

DATE OF ISSUE August 14, 2009 EFFECTIVE DATE Bills rendered on or after September 28, 2009

ISSUED BY <u>ERROL K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY</u>
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2009-XXXX dated

(I) (I)

(R)

(R)

<sup>\*</sup>The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999

<sup>\*\*</sup> The Commercial Sector has been discontinued pursuant to the Commission's Order dated November 21, 2005

#### KENTUCKY POWER COMPANY Demand Side Management Status Report As of June 30, 2009

#### INDEX

DESCRIPTION	Definitions Summary Information (All Programs)	Active Programs:	Residential Programs	Energy Fitness	Targeted Energy Efficiency	Compact Fluorescent Bulb	High Efficiency Heat Pump	High Efficiency Heat Pump - Mobile Home	Mobile Home New Construction	Modified Energy Fitness Program	High Efficiency Heat Pump	Energy Education for Students	Community Outreach Compact Fluorescent Lamp (CFL)	Commercial Programs	Smart Audit	Smart Incentive	Industrial Programs	Smart Audit	Smart Incentive
PAGE	<b>←</b> &			5	ω	-	. 41	17	20	23	26	29	32		35	38		41	44

#### **DEFINITIONS**

1) YTD Costs	- Year-to-Date costs recorded January 1, 2009 through J
2) YTD Impacts	<ul> <li>Estimated in place load impacts for Year-to-Date partic</li> </ul>
3) DTD Coets	<ul> <li>Costs recorded from the inception of the program throu</li> </ul>
4) PTD Impacts	- Estimated in place load impacts for Program-to-Date pa

ugh June 30, 2009.

articipants.

June 30, 2009.

ipants.

#### COMMENTS

Our calculations are based on actual participants and costs as of June 30, 2009. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting

previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005 and June 30, 2008 DSM collaborative report.

efficiency incentive and maximizing incentive for the period 1/1/09 to 06/30/09 are calculated using the revised values contained in Schedule C The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/196 to 6/30/97). The lost revenue, values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency of this status report.

and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

# KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	266,797	kWh	484,586,241	kWh
w/ T&D Line Losses:	293,477	kWh	533,044,865	kWh
Total kW Reductions:				
Winter w/ T&D Line Losses: Summer w/ T&D Line Losses:	546 606 167 185		19,465 21,606 4,391 4,874	



#### PROGRAM INFORMATION PARTICIPANT DEFINITION: Number of Households CUSTOMER SECTOR: Residential REPORTING PERIOD: January - June 2009 PROGRAM: Energy Fitness

							2009							
							-	A	200	\$0°C	Nov	200		DTD —
	Jan	Feb	Mar	Apr	May	June	July	Ang	dac	3	2	2		
			+											
New Participants	0	0	0	0	0	0							0	2,812

		Impacts	6		
Estimated in Place	stimated in Place Energy (kWh) Savings	An	nticipated Peak Den	Anticipated Peak Demand (kW) Reduction	u
	DTD	YTD	0	PTD	Q
2	2		Winter	Summer	Winter
		Summer	AAIIICI	5	
in the same of the					
Ċ	19 000 887	0	0	441	1,932
>	10,100,01				



Energy Fitness January - June 2009

Reporting Period:

	Costs		
		Retroactive	
	Vear-To-Date	Adjustment	Program-To-Date
Description	000	00.0	18,189.00
Total Evaluation	000	00.0	665,964.00
Equipment/Vendor:	000	00.0	0.00
Promotional:	00.0	00.00	0.00
Customer Incentives:	00.0	000	00.096
Other Costs:	0.00	00.0	685 113 00
Harris Costs	00.00	0.00	, , ,
Total Program costs			
	000	(19,322.00)	363,029.00
Lost Revenues:	000	(46.349.00)	63,482.00
Efficiency Incentive:	0.00	000	00.00
Maximizina Incentive:	0.00	(GE 674 OO)	1 111 624.00
	0.00	(00:170;00)	
l otal Costs			



#### COMMENTS:

This program was discontinued May 14, 1999.



# PROGRAM INFORMATION

Fitness	eholds	v Income	600
PROGRAM: Targeted Energy Fitness	PARTICIPANT DEFINITION: Number of Households	CUSTOMER SECTOR: Residential - Low Income	REPORTING PERIOD: January - June 2009

						2	2009							
						1			1	200	NON	Dec	Ę	PTD
Doutioinon+	ne	Fah	Mar	Apr	Mav	June	July	Ang	dec	130	- 1	3		100
ווסוקקווו	5	225				,							32	119 2.584
All Clootrio	7	20	14	74	30	<u>5</u>								
All Diecello	,	62												
N.O.S.													(	L
102				•	(	c							22	935
All Clastria	~	_	יכ	4		3								
All Liection														

Summer Winter Summer	Estimated in Place	Estimated in Place Energy (kWh) Savings	Impacts Anti	:ts Anticipated Peak Den YTD	Sts Anticipated Peak Demand (kW) Reduction YTD PTD	
	2		Summer	Winter	Summer	Winter
71.354 74,838,694 13 58 596	71.354	74,838,694	13	58	596	2,682



January - June 2009 Targeted Energy Efficiency Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	00.00	253,327.00
Total Evaluation	128,211.00	0.00	2,679,758.00
Equipment vender:	00:00	0.00	0.00
Promounal.	00.00	0.00	00.0
Customer incentives.	000	00 0	9.553.00
Other Costs:	0.00	90.0	00 000 010 0
Total Program Costs	128,211.00	0.00	2,942,638.00
	20 572 00	1 944 00	559,001.00
Lost Revenues:	30,372.00	00:1-0:-	00 000 00
Efficiency Incentive:	10,546.00	184.00	39,027.00
	00 0	00.00	123,197.00
Maximizing incentive.		00 00 0	2 663 863 00
Total Costs	169,329.00	7,120.00	0,000,000,0



#### COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

installed, participant energy education costs and vendor administration costs. The YTD costs are The Equipment / Vendor cost categories includes the cost of labor and materials of measures \$126,159 for all-electric and \$2,052 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-allelectric participants is 64,169 and 7,185 respectively. The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-allelectric participants is 11/56 and 1/2 respectively. The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$25,389 and \$5,183 respectively.

The YTD Efficiency Incentive for all-electric and non-all-electric participants is \$9,189 and \$1,357 respectively. The projected participant and budgetary level for 2009 is 210 all-electric homes, 78 non-all-electric homes and \$233,430 respectively.



RMATION	Sent Bulb	Ilistalieu	000	800
PROGRAM INFORMATION	PROGRAM: Compact Fluorescent Bulb	PARTICIPANT DEFINITION: Number of Builds Installed	CUSTOMER SECTOR: Residential	REPORTING PERIOD: January - June 2009

		_
PTD		897
YTD		0
Dec	200	
NO.	NON	
	50 0	
	Sep	
	Aug	
2009	July	
5	June	0
	Мау	0
	Apr	0
	Mar	0
	Feb	0
	Jan	0
		v ticipants
		New

	ion		Winter		(	3	
	nand (kW) Reduct			Summer		က	
	Anticipated Peak Demand (kW) Reduction	Ė	١	Winter		0	
Impacts	An	OTX		Summer		c	
	Engray (kWh) Savinds		2				228,131
	0	Estimated in Flace	25	_			0



January - June 2009 Compact Fluorescent Bulb Reporting Period:

	Costs		
		Retroactive	
1	Year-To-Date	Adjustment	Program-To-Date
Description	0.00	00.00	00.09
Total Evaluation	000	0.00	15,021.00
Equipment/Vendor:	000	0.00	0.00
Promotional:	000	00.0	00.0
Customer Incentives:	00.0	000	00.0
Other Costs:	0.00	00.0	15 081 00
Total Program Costs	00.00	0.00	00.00
		00 30	1 605 00
	00.0	23.00	
Lost Revenues:	000	8.00	433.00
Efficiency Incentive:	000	00.00	0.00
Maximizing Incentive:	00.0	00 66	17 119 00
	00.0	33.00	
Total Costs			



### COMMENTS:

This program was discontinued December 31, 1996.



## PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pumps - Retrofit
PARTICIPANT DEFINITION: Number of Units Installed
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - June 2009

							2009							
									1.00	***	NON	Dac	CT.	OTO
Darticinant	lan.	Feb	Mar	Apr	May	June	July	Aug	dac	3	202	3		1007
		20		-		(							>	.30/
Designation	_	_	_	_	_									
שמומומוכם	>			,										
Non													C	920
000000000000000000000000000000000000000	<u> </u>	_	_	C	C	0							2	040
Resistance	>		7	>	,									

Estimated in Place YTD	Estimated in Place Energy (kWh) Savings  YTD  PTD	Impacts Antic YTD Summer	sticipated Peak Der TD Winter	Anticipated Peak Demand (kW) Reduction PTD PTD Winter Summer	n D Winter 2,995
0	61,704,601	0			



January - June 2009 High Efficiency Heat Pumps - Retrofit Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	00.00	12,885.00
Total Evaluation	00.0	00.00	129,767.00
Equipment vendor.	00:0	00.0	0.00
Plonibulai.	00.00	0.00	70,500.00
Custoffier internatives.	00 0	00.00	1,160.00
Uther Costs.			044 245 00
Total Program Costs	0.00	0.00	714,312.00
		(00 000)	00 090 090
l ost Revenues:	00.0	(269.00)	368,960.00
Legal Notations.	0.00	(2,196.00)	48,017.00
Elliciency incomitive.		000	5 00
Maximizing Incentive:	0.00	0.00	
Total Costs	00.0	(2,465.00)	631,294.00
ו סומו סספום			



### COMMENTS:

This program was discontinued December 31, 2001.



# PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pump - Mobile Home PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential REPORTING PERIOD: January - June 2009

							2009							
						-		7	200	400	Nov	פט	Q <u>L</u>	PTD
	Jan	Feb	Mar	Apr	May	June	July	Ang	dac	3		2		
New						•	•						61	1.948
Participants	4	7	5	15	19	11								

Impacts	cipated Peak Demand (kW) Reduc	PTD YTD	Summer	72.037.335 25 49 274 3,436
	=stimated in Place El	CF/	2	28 618



High Efficiency Heat Pump - Mobile Home January - June 2009 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	0.00	46,374.00
For inpression of the contract	3,000.00	00.00	39,105.00
Equipment of actions of the control	00.0	00.00	00.0
Circtomer Incentives:	24,400.00	0.00	854,300.00
Other Costs:	00.00	0.00	1,167.00
Total Program Costs	27,400.00	0.00	940,946.00
Portonioe:	11.370.00	5,820.00	425,700.00
LOSI NEVELINES.	8 539 00	18,331.00	138,931.00
Elliciency incentive.	0000	00 0	00.0
Maximizing Incentive:	0.00	00:0	00 664 104 7
Total Costs	47,309.00	24,151.00	00.776,606,1



#### COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2009 is 110 and \$49,500 respectively.



# PROGRAM INFORMATION

PROGRAM: Mobile Home New Construction PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential

REPORTING PERIOD: January - June 2009

<b>PTD</b>	C	4	
VTD 88		0	
Dec	-		
Nov			
Oct	$\frac{1}{1}$	$\dashv$	
Sep			
-	++		
Airo	July		
7		-	
	Jun	,	0
	Ma		
	Apr	1	
	Mar	٦	
	Feb	13	0
	Jan	18	0
		Heat Pump	Air Conditioner
		Неа	Air Con

u	D Winter	4,590
icts Prock Demand (kW) Reduction	Summer	387
cts	Anticipated Peak DY	130
Impacts	Summer	57
	Estimated in Place Energy (kWh) Savings	102,194,343
	Estimated in Place El	50,009



Mobile Home New Construction January - June 2009 Reporting Period:

	Costs		
		Retroactive	
	Vear-To-Dafe	Adjustment	Program-To-Date
Description	000	0.00	30,294.00
Total Evaluation	4 400 000	000	113,463.00
Equipment/Vendor:	4,400.00	000	3,939.00
Dromotional:	0.00	00:0	04 4 050 00
TIQUIDUOLIGI:	44,000.00	0.00	914,930.00
Customer Incentives:	020 000	0.00	4,366.00
Other Costs:	230.00		1 067 012 00
Total Program Costs	48,650.00	0.00	0,100,100
	00 00	00 0	473,779,00
l set Doughles.	70,665.00	0.00	700 711 007
LOSI Revellues.	9816.00	00.0	128,551.00
Efficiency Incentive:	000	000	2,580.00
Maximizing Incentive:	00.0		4 674 000 00
WidAnii	79,131.00	0.00	1,071,322.00
lotal Costs			



#### COMMENTS:

offer a financial incentive to new mobile home buyers and trade allies to encourage the installation The Collaborative has devised and implemented a plan in conjunction with trade allies to of high efficiency heat pumps and upgraded insulation packages in new mobile homes. The projected participant and budgetary level for 2009 is 185 heat pumps and \$101,750 respectively.



### PROGRAM INFORMATION PROGRAM: Modified Energy Fitness PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Residential REPORTING PERIOD: January - June 2009

PTD	5,414	
YTD	425	
Dec		
Nov		
Oct		
Sep	-	
	S C	
2009	July	92
	June	
	May	5 67
	Apr	77 75
	Mar	74
	Feb	67
	Jan	
		New Participants

	TT	٦	
	Winter	3,190	
eduction	er PIU		
nand (kW) R	Summer	782	
CtS A ticipated Peak Demand (kW) Reduction	Winter	237	
Icts			
Impacts	Summer	2 H	2
	ings		_
	Estimated in Place Energy (kWh) Saving		59,958,472
	ce Energy		
	nated in Pla	2	115,917
	Estir		



January - June 2009 Modified Energy Fitness Reporting Period:

	,		
	Costs		
		Retroactive	
	Year-To-Date	Adjustment	Program-To-Date
	00.00	00.0	27,106.00
lotal Evaluation	162.993.00	0.00	1,983,214.00
Equipment Verigor.	000	0.00	0.00
Promotional:	000	000	00.0
Customer Incentives:	0.00	000	000
Other Costs.	0.00	0.00	00:0
	162 993 00	0.00	2,010,320.00
l otal Program Costs			
			10.4 0.40 0.00
	52.498.00	00.0	484,246.00
Lost Kevenues.	04 450 00	000	212,146.00
Ffliciency Incentive:	00.201,12	0000	000
Maximizing Incentive:	00.0	0.00	00:0
Widaling incomerci	728 843 DO	00.0	2,706,712.00
Total Costs	230,043.00		



#### COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating. The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.

The projected participant and budgetary level for 2009 is 800 and \$304,000 respectively.



# PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pump
PARTICIPANT DEFINITION: Number of Units Installed
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - June 2009

						(7	2009							
													5	
		7.7	Mar	Anr	Mav	-lune	\ \ \	And	Sep	ಕ ೦	NON	Dec	2	2
Participant	Jan	Len	Z Z	2	may								28	28
		0	ď	0	7	13							24	
Kesistance	<u> </u>	5	2	7	-									
Non										_			2	67
	<u> </u>	C	o	7	28	20							5	5
Resistance	> -	>	9											

		Impacts	10		
Coold of Later 11-7	Tationate a lin Blace Energy (kWh) Sayings	An	iticipated Peak Den	Anticipated Peak Demand (kW) Reduction	uc
Estimated in riace	Lifelgy (hvvii) cariiigo	QTY	0	PTD	2
2	ב			Summer	Winter
		Summer	Millel	5	
73 817	23 814	4	108	14	108
470,07					



High Efficiency Heat Pump January - June 2009

Reporting Period:

	Costs		
		Retroactive	
noitairoso	Year-To-Date	Adjustment	Program-To-Date
	00.0	0.00	0.00
Otal Evaluation	3.950.00	00.00	3,950.00
Equipment vendor.	0.00	00.0	0.00
Promotional:	31 600 00	0.00	31,600.00
Customer Incentives:	000	000	00.0
Other Costs:	0.00	0.00	ט ט ט ט ט ט ט
Total Drogram Costs	35,550.00	00.0	35,550.00
10tal 10glan 0000			
			100
.001.000	781.00	0.00	/81.00
Lost Revellues.	13 387 00	0.00	13,387.00
Efficiency incentive.	V 050 V	00.0	1,350.00
Maximizing Incentive:	00.066,1	00:0	
	51,068.00	0.00	51,068.00
lotal Costs			



#### COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical. The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 16,460 and 7,354 respectively. The YTD Anticpated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is 0/81 and 14/27 respectively. The YTD Loss Revenue for resistance heat replacement and non-resistance heat replacement participants is \$572 and \$209 respectively. The Efficiency Incentive for resistance heat replacement participants is \$13,387. The Maximizing Incentive for the non-resistance heat replacement participants is \$1,350.

The projected participant and budgetary level for 2009 is 50 resistance heat replacement customers, 50 non-resistance heat replacement customers and \$53,000 respectively.



# PROGRAM INFORMATION

PROGRAM: Community Outreach Compact Fluorescent Lamp	PARTICIPANT DEFINITION: Number of Customers	CUSTOMER SECTOR: Residential	REPORTING PERIOD: January - June 2009

	_	T	926
	DTD		6
	VTD	2	926
	200	חפר	
	NON	ÀON I	
	1	500	
		Sep	
		Aug	
2009		July	
		June	496
		May	430
		Apr	0
		Mar	0
		Feb	0
		Jan	0
			New Participants

	uo	PTD	181: 4	Winter	24	
	Anticipated Peak Demand (kW) Reduction	ā		Summer	<del>-</del>	
Ś	nticipated Peak Der	VTN		Winter	24	
Impacts	Ā	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Summer	<b>₹~~</b>	
	Tarings (MM) Savings	Cilcigy (Nevil) Caringo	<u> </u>		3.765	
	Coold of Later 14. The	Estimated III Flace	- ATD		3 765	20.00



Community Outreach Compact Fluorescent Lamp January - June 2009

Reporting Period:

	Costs		
		Retroactive	
	Vear-To-Dafe	Adjustment	Program-To-Date
Description	1000	0.00	0.00
Total Evaluation	0.00	000	5 404 00
I Olai L'Valuation	5.404.00	0.00	00.0
CFLs	000	0.00	0.00
Dromotional:	00:0	00 0	00.0
	00.0	0.00	000
Administration	000	00.0	0.00
01-10	0.00		70 100
Uther Costs.	5 404 00	0.00	0,404,0
Total Program Costs	20:101:0		
ograph (SSA)			
	150.00	00.0	
Lost Revenues:	7 604 00	00.0	4,621.00
referency Incontive.	4,021.00		000
Elliciency modulates.	00.0	0.00	
Maximizing Incentive:	40 475 00	00.0	10,175.00
H	10,173,00		
Ofal Costs			



#### COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes.

The projected participant and budgetary level for 2009 is 3,500 customers and \$40,200 respectively.



# PROGRAM: INFORMATION PROGRAM: Energy Education For Students PARTICIPANT DEFINITION: Number of Students CUSTOMER SECTOR: Residential REPORTING PERIOD: January - June 2009

-		~
PTD	O	)
YTD	C	
Dec		
NON		
100	5	
-	des	
-	Aug	
	July	
2009	ł	0
	June	0
	May	
	Apr	
	Mar	0
	Feb	0
	Jan	0
		New Participants
		New

Impacts	Anticipated Peak Demand (KW) Neuronia	1	Summer Winter Summer	0	0
	Estimated in Place Energy (kWh) Savings	Estimated in the party of the p	QL)		0 0



Energy Education For Students

January - June 2009

Reporting Period:

	Coete		
	2000		
		Retroactive	•
\$ 100 mg	Year-To-Date	Adjustment	Program-To-Date
Description	00.0	00.00	0.00
Fotal Evaluation	8 139 00	00.00	8,139.00
CFLs	00.0	00.00	0.00
Promotional:		00 0	00.00
- 1 Morkshops	0.00	20:0	00 0
Educational Wolkshops	00.0	00.00	0.00
Program Development & Authinistration	0 420 00	00.0	8,139.00
Total Program Costs	0,133.00		
	00 0	00.00	00.00
lost Revenues:	00.0	000	00.00
Efficiency Incentive:	0.00		00 0
	00.0	0.00	22:0
Maximizing Incentive:	0 130 UU	00.0	8,139.00
Total Costs	0,139.00		



#### COMMENTS:

of four 23 watt CFLs to install in their homes. The program will influence residential customers 7th grade students at participating middle schools. The students will be provided a package The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for to purchase and use compact fluorescent lighting in their homes.

teachers was scheduled for Monday, May 11, 2009. The compact fluorescent lamps were A workshop for the Pike County Schools and the Pikeville Independent Schools 7th grade ordered for the meeting. However, the meeting was cancelled due to the flooding in Pike

The projected participant and budgetary level for 2009 is 3,500 students and \$40,200 respectively.



# PROGRAM: Smart Audit - Commercial PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - June 2009

Dec YTD PTD	00
-	Sep des
-	July Aug
	. May June 0 0 0 0 0 0
	Feb         Mar         Apr           0         0           0         0
	ParticipantJanClass I0Class II0

	and (kW) Reduction PTD		Summer	6/0	n/a
Impacts	Anticipated Peak Demand (kW) Reduction PTD	YTD	Summer Winter		n/a n/a
	Entimated in Place Energy (kWh) Savings	Estilliated III 1 acc	T OTA		n/a n/a



January - June 2009 Smart Audit - Commercial Reporting Period:

	Costs		
		Retroactive	
	Vear-To-Date	Adjustment	Program-To-Date
Description	000	00.0	30,661.00
Fotal Evaluation	00 0	00.00	1,268,176.00
Equipment/Vendor:	000	00.0	0.00
Promotional:	0000	00.0	0.00
Customer Incentives:	00.0	00.00	(8,156.00)
Other Costs:	0.00	00 0	1,290,681.00
Total Program Costs	0.00		
	000	00.0	0.00
Lost Revenues:	00.0		0.00
Efficiency Incentive:	0000		64,533.00
Maximizing Incentive:	00:0		1,355,214.00
Total Costs	0.00		



#### COMMENTS:

This program was discontinued December 31, 2002.



# PROGRAM: Smart Incentive - Commercial PARTICIPANT DEFINITION: Number of Incentives CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - June 2008

							2009							
									1		1	č	לדא	בדם
		17.1	Mor	Anr	May	.line	-\nr	And	Sep	 ಕ ೦	Nov	o Dec	2	<u>-</u>
Participant	Jan	Len	Mai	2	iniay			1						
Existing			•		(	C			***************************************				0	182
Building	0	0	0	Э										
New			(	(	C	c							0	69
Building	0	0	Э	0	0									

		Impacts			
Coold at between	Fatter in Place Energy (kWh) Sayings	An	ticipated Peak Den	Anticipated Peak Demand (kW) Reduction	no
Estimated in riace	LIICIBY (Marii) Cariiigo	QTY	Q.	P	PTD
a L	ב	Summer	Winter	Summer	Winter
		5			
C	112 897 260	0	0	1,519	2,640
2					



January - June 2009 Smart Incentive - Commercial Reporting Period:

	Costs		
		Retroactive	
-	Vear-To-Date	Adjustment	Program-To-Date
Description	000	0.00	144,039.00
Total Evaluation	000	00.0	21,504.00
Equipment/Vendor:	00.0	00.00	00.0
Promotional:	00.0	00 0	399,592.00
Customer Incentives:	0.00	000	691.00
Other Costs:	0.00	00.0	565.826.00
Total Program Costs	0.00	02:0	
	000	442.00	891,458.00
Lost Revenues:	00.0	1 078.00	88,039.00
Efficiency Incentive:	00.0	00 0	281.00
Maximizing Incentive.	0.00	00:0	
	00.0	1,520.00	1,545,604.00
Total Costs			



#### COMMENTS:

This program was discontinued December 31, 2002.



# PROGRAM: INFORMATION PROGRAM: Smart Audit - Industrial PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Industrial REPORTING PERIOD: January - June 2009

-	0 0
2009	Apr         May         June         July         Aug         Sep         Oc           0
	Participant         Jan         Feb         Mar         A           Class I         0         0         0           Class II         0         0         0

	0	Winter		n/a	
	Anticipated Peak Demand (kW) Reduction	Summer	Sulling	n/a	
S	nticipated Peak Den	YID	Winter	o) c	
Impacts	A	<b>\</b>	Summer		n/a
	Entimated in Place Energy (kWh) Savings	PTD			n/a
	Entimated in Place	Estimated in 1 acc	2		n/a



January - June 2009 Smart Audit - Industrial Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	0.00	5,741.00
Farinment/Vendor:	00.00	0.00	37,786.00
Promotional:	00.00	00.00	00.0
Customer Incentives:	00.00	00.0	00.0
Other Costs:	00.0	0.00	161.00
Total Program Costs	00.00	00.0	43,688.00
Lost Revenues:	00.00	00'0	0.00
Efficiency Incentive:	00:00	00.00	00.0
Maximizing Incentive:	00.0	00'0	2,186.00
Total Costs	00.00	0.00	45,874.00



#### COMMENTS:

This program was discontinued December 31, 1998.



# PROGRAM: INFORMATION PROGRAM: Smart Incentive - Industrial PARTICIPANT DEFINITION: Number of Incentives CUSTOMER SECTOR: Residential REPORTING PERIOD: January - June 2009

						2	2009							
								-	-	170	Nov	مور	Ę	
4	20	Foh	Mar	Apr	Mav	June	July	Aug	Sep	50	202	2		7
Participant	מפו	23	5										>	
Conoral	C	<u></u>	_	0	>	<b>O</b>								
General		· [												
Compressed						•							0	0
- !!	C	_	C	0	0	0								
Ī														

Estimated in Place	Sstimated in Place Energy (kWh) Savings  YTD  PTD  155 763	Impacts Antic YTD Summer	ticipated Peak Der D Winter	Anticipated Peak Demand (kW) Reduction YTD PTD YTD Winter Summer	Dn TD Winter
_	122,703	0			
_	02/02				



January - June 2009 Smart Incentive - Industrial Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	00.00	28,385.00
Equipment/Vendor:	00.0	00.00	3,288.00
Promotional:	00.0	00.00	00'0
Customer Incentives:	00.00	00.00	441.00
Other Costs:	00.0	0.00	00.0
Total Program Costs	00'0	00'0	32,114.00
Lost Revenues:	00.00	00.00	00'0
Efficiency Incentive:	00.00	00.00	383.00
Maximizing Incentive:	00'0	0.00	022:00
Total Costs	00.00	0.00	33,152.00
All the second s			



#### COMMENTS:

This program was discontinued December 31, 1998.

	VENTUOKY DOWER COMPANY	Exhibit C				1
	KENTUCKY POWER COMPANY DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR	EXNIBIT C				!
	EXPERIMENT				PAGE 1 of	17
		T0741 VE4D0		VEAD 44	VEAD 44	ļ
	RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 13	YEAR 14 (2009)	YEAR 14 (2009)	YEAR 14 (2009)	TOTAL
	THE OLD FOR	7 374 10	1st	3rd	4th	101,12
		(4)	HALF	QTR	QTR	(5)
		(1)	(2)	(3)	(4)	(5)
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$10,892,191	\$601,794	\$325,945	\$300,400	\$12,120,330
	CUMULATIVE (OVER)/UNDER COLLECTION	0 (44.824)	369,044	119,127	244,784	0
3	18 MOS, RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	(\$41,824)
	TOTAL TO BE RECOVERED	10,850,367	970,838	445,072	545,184	12,078,506
	TOTAL AMOUNT RECOVERED	10,480,977	851,711	200,288	0 395,217	\$11,332,688
	EXPECTED FUTURE RECOVERIES  TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(9,833)	0	200,288	395,217	\$595,505 (\$9,833)
	TRANSFER PORTION OF BALANCE FROM COMMERCIAL	9,487	0	0	0	\$9,487
_	OVER)/UNDER COLLECTION TO BE REFUNDED	\$369,044	\$119,127	\$244,784	\$149,967	\$149,967
9	(OVER)/UNDER COLLECTION TO BE REFUNDED	3309,044	=======================================	9244,764	\$145,567	<del></del>
10	AMOUNT TO BE RECOVERED				\$545,184	
11	ADJ. ESTIMATED SECTOR KWH - YEAR 14			567,389,300	624,355,700	
40	SURCHARGE RANGE (\$ PER KWH)   FLOOR (CARRYOVER)	COL. 5, L 2 / COL.	5   11		0.000392	
12		COL. 5, L 27 COL.	5, L 11	0.000353		<u> </u>
14		COL. 5, L 4 / COL.	5, L 11		0.000873	
		TOTAL YEARS	YEAR 13	YEAR 14	YEAR 14	
	COMMERCIAL SECTOR	1 thru 12	(2008)	(2009)	(2009)	TOTAL
			1st	1st	2nd, 3rd & 4th	
		(1)	HALF (2)	QTR (3)	QTRs (4)	(5)
-		(1)	(2)	(3)	(4)	(5)
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$2,899,298	\$0	\$0	\$0	\$2,899,298
	CUMULATIVE (OVER)/UNDER COLLECTION	1,520	0	0	0	0 4 530
17	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	U	U	U	1,520
18	TOTAL TO BE RECOVERED	2,900,818	0	0	0	2,900,818
	TOTAL AMOUNT RECOVERED	2,888,053	0	0	0	2,888,053
	EXPECTED FUTURE RECOVERIES  TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	0	(3,278)
	TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	(9,487)
	(OVER)/UNDER COLLECTION TO BE REFUNDED		\$0		\$0	60
22	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	20	\$0
23	AMOUNT TO BE RECOVERED	ļ			\$0	
24	ADJ. ESTIMATED SECTOR KWH - YEAR 14			382,106,400	351,522,000	[
25	SURCHARGE RANGE (\$ PER KWH)   FLOOR (CARRYOVER)			·	0.00000	
25 26				0.000000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
27					0.000000	
-		TOTAL YEARS	YEAR 13	YEAR 14	YEAR 14	
	INDUSTRIAL SECTOR	1 thru 12	(2008)	(2009)	(2009)	TOTAL
			1st HALF	1st QTR	2nd, 3rd & 4th QTRs	
		(1)	(2)	(3)	(4)	(5)
			) /			
	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	\$79,026	\$0 0	\$0 0	\$0 0	\$79,026 0
	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0	0
	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	79,026 92,137	0	0	0	79,026
	EXPECTED FUTURE RECOVERIES	92,137	0	0	0	92,137
	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	13,111
35	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0
	AS . II . PORTOLIN GOLLLO HOR TO DE INLI ORDED	========	========	20000000	========	========
	AMOUNT TO BE DECOMED				*-	
36	AMOUNT TO BE RECOVERED	-			\$0	
37	ADJ. ESTIMATED SECTOR KWH - YEAR 14			344,173,500	371,535,600	
38	SURCHARGE RANGE (\$ PER KWH)  FLOOR (CARRYOVER)				0.000000	
39	MIDPOINT			0.000000		
40	CEILING (TOTAL COST) - proposed rate				0.000000	
+0	SECURE (10 INC 0001) - proposed rate	<del> </del>			0.000000	

1996											- Control of the Cont	
										1000	Exhibit C	TO A CONTROL OF THE C
KENTUCKY POWER COMPANY	ROGRAM										Page 2 of 1	7
ENIMAIEU SECTOR SONGIANSESTON STATE												
YEAR 1	+	CUMULATIVE 1	TOTAL ESTIMATED	TOTAL ACT.	NETLOST	TOTAL	NET LOST REVENIJE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL EST. COSTS TO BE
	PARTICIPANT		PROGRAM COSTS	KAM		1		0 Li 11/11/11	(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	ER	PER PARTICIPANT	ည	(KWH/PARTIC)	KWH/YR	(S/KWH)	KEVENUES (B)	(9)	(10)	(11)	(12)
	(J)	(2)	(3)	(4) (1)X(3)	(c)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS					000	200 130		\$12.397	\$43,177			\$177,925
Energy Fitness	552	148	\$221.65	\$122,351	2,090	562 570	\$0.03	\$17,513	\$0	\$11,450	\$1	\$257,957
Targeted Energy Efficiency - All Electric	223	35	\$1,026.88	\$27,542	089	23,800		\$744	\$719		\$719	c00,82\$
OUTCALL IIV-IION -				445 004	63	4 526	\$0.03	\$140	\$425		\$425	\$15,646
Compact Fluorescent Bulb	269	73	\$56.06	120,014	0.2						440.624	TER 537
High - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275	491,400	\$0.03	\$15,292	\$10,634		\$8,796	\$46,321
- Non Resistance Heat	779	700	5.00	2012				410.647	£13 834		\$13.834	\$201,365
High - Efficiency Heat Pump - Mobile Home	356	158	\$496.95	\$176,914	2,160	341,280	\$0.03	10,014	10000			
	77	22	\$292.69	\$20.488	0	0					\$1,024	\$21,512
Mobile Home New Construction	2	77				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0040	477 585	\$12 474		\$815,268
TOTAL RESIDENTIAL PROGRAMS	2,610	959				1,989,174		016,104			22 and 11 and 12	11 11 11 11 11 11 11 11 11 11 11 11 11
		11 11 11 11 11 11 11 11 11 11 11 11 11	ATTERNET OF THE PROPERTY OF TH						100000000000000000000000000000000000000			
A CANADA CONTRACTOR OF THE PROPERTY OF THE PRO										The state of the s		
COMMERCIAL PROGRAMS		70	¢1 258 51	\$114 524	0	0			0\$	\$5,726	\$	\$120,250
Smart Audit - Class 1	91	- 8	\$1,230,31	-		0			\$0		\$409	\$6,300
Court Financia Eveling Building	2	0	\$5,794.00	\$5,7	22,00		\$0.04	20	900\$	0\$		0\$
Smart Financing - Existing Control	0	0			30,600			2				
Business and Business areas				200 00.10		C		\$0	\$506			\$136,396
TOTAL COMMERCIAL PROGRAMS	97	20		CSO'871 ¢				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	49 77 12 14 14 14 14 14 14 14 14 14 14 14 14 14			07 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
INDUSTRIAL PROGRAMS -									S		\$112	\$2,353
Smart Andit Class 1	15		\$149.40						G G	\$888		\$18,858
Smart Audit - Class 2	2	-		\$17,960		- Lorenza de la companya de la compa	\$0.04	\$0	80		\$1	
Smart Financing - General	0	0		918,54	164 800			0\$	0\$	\$0	\$0	0.8
Smart Financing - Compressed Air System	0	O	***************************************	2					***************************************			\$25 32B
ONVERO COLL INCOME.	47	2		\$24,120			0	\$0		402,178		
TOTAL INDUSTRIAL PROGRAMS		S=====================================		)	u		11	11 070 704	£78 004		\$97.966	
TOTAL COMBANY	2.724			\$817,106		1,989,174		018,104			\ \ \ -	
				¥			11					
The state of the s	The state of the s								- Andrews			
Lost revenue and efficiency incentives are based on initial values per the settlement agreement.	ased on initial values	per the settlemen	it agreement.									
AA A A A A A A A A A A A A A A A A A A												

	TOTAL EST.	(12)	\$119,787 \$125,658 \$3,481	\$258 \$23,639 \$9.752	\$34,984	\$8,003	\$325,562	\$67,360 \$31,243 \$6,379 \$4,742	\$109,724	\$2,642 \$1,190 \$8,232	\$12,064	\$447,350
Exhibit C	TOTAL	INCENTIVE (11) (9)+(10)	\$21,354 \$4,832 \$252	\$2,427	\$4,236	\$381	\$35,552	\$3,208 \$1,488 \$281 \$281	\$5,027	\$126 \$57 \$392 \$392	\$575	841,154
	MAXIMIZING	(5% of COSTS) (10) (4)X(5%)	η/a \$4,832 η/a	n/a n/a	n/a	\$381	\$5,213	\$3,208 \$1,488 \$281	\$4,977	\$126 \$57 \$392 \$392	\$575	\$10,765
	EFFICIENCY		\$21,354 \$0 \$252	\$2,427	\$4,236	0\$	\$30,339 ======	08 80	028	08	0\$	830,389
	TOTAL NET *	REVENUES (8) (6)X(7)	\$27,266 \$24,188 \$935	\$258	\$1,354	n/a	\$94,446	η/a η/a \$469	\$469	n/a n/a 80	0\$	\$94,915
	NET LOST	(\$/KWH)	\$0.03	\$0.03	\$0.03	n/a		n/a n/a \$0.04	\$0.04	n/a n/a \$0.04	co.ne	
	TOTAL		875,595 777,015 29,920	8,339	236,467	0	3,033,996	0 0	11,000	0 0	Ο	3,044,996
	NETLOST	+	1,345 2,785 340	31	1,080	0		0 0 11,000	15,300	0 0 14,100	82,400	
	TOTAL ACT.			\$0	\$318	\$7,622	\$195,564	\$64,152 \$29,755 \$5,629	\$4,692	\$2.5 \$1.1 \$7.8	1 1 07	\$311,281
	TOTAL ESTIMATED	PROGRAM COSTS PER PARTICIPANT (3)	\$260.68 \$818.97 \$88.23	\$2.58	\$2.56	\$635.17		\$264.00 \$2,705.00 n/a	\$4,692.00	\$279.56 \$1,133.00 n/a		agreement.
	CUMULATIVE		651 279 88	269	581	78	2,939	207	217	2002	22	1,050 ===================================
		R ANT	273 118 26	0 0	124	12	785	243	255	6 1 0	10	1,050
1997 KENTUCKY POWER COMPANY	ESTIMATED SECTOR SURCHARGES FOR 1997 YEAR 2 ( 1st HALF )		RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric . Non-All Flectric	Compact Fluorescent Bulb Hinh. Efficiency Heat Pump. Resistance Heat	Non Resistance Heat High - Efficiency Heat Pump - Mobile Home	Mobile Home New Construction	TOTAL RESIDENTIAL PROGRAMS	COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financing - Existing Building	Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS	INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2 Smart Audit - Class 2 Smart Financing - Seneral	Smart Financing - Compressed Air System TOTAL INDUSTRIAL PROGRAMS	TOTAL COMPANY  Lost revenue and efficiency incentives are based

Strick   S	SFOR 3 YR PROGRAM					(s/kwh) (s/kwh) (s/kwh) (s/cwh) (g/cwh) (g/cwh	TOTAL NET • LOST REVENUES (9) (9)X(7)	EFFICIENCY INCENTIVE (EX. C. PG.16B) (9) (9) \$5.340 \$5.340 \$5.2503	MAXIMIZING INCENTIVE (5% of COSTS (10) (4)X(5%) \$2.7	11 11 11 11 11 11 11 11 11 11 11 11 11	TOTAL COSTS COSTS (4)+(6)
Column	R PROGRAM   CUMULATIVE   PARTICIPANT   PARTICIPANT   PARTICIPANT   C2   S5   S6   S6   S6   S6   S6   S6   S6	<del>┆┆╎╎╎╎╎</del> ┼┼┼┼	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			(3/KWH) (3/KWH	TOTAL NET • LOST REVENUES (B) (B)X(7)	EFFICIENCY INCENTIVE (BX.C. PG.16B) (9) (9) \$50.340 \$50.340 \$25603	MAXIMIZING INCENTIVE (5% of COSTS (10) (4)X(5%) \$\$2.7\$	11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	TOTAL COSTS RECON (4)+(8)
Column   C	R PROGRAM		21 7 2 1 8 2 2 1 8 2 1 8 1 8 1 8 1 8 1 8 1 8			(\$/MWH) (\$/MWH) (\$/0.03 (\$0.03	TOTAL NET • LOST REVENUES (8) (9) (9)X(7) (8) \$10,156 \$15,980 \$574 \$133 \$12,213 \$12,213 \$4,786 \$9,894	EFFICIENCY INCENTIVE (EX.C.) PG.16B) (9) (9) \$55.340 \$525 \$25 \$25 \$25.340 \$52.503	MAXIMIZING INCENTIVE (5% of COSTS (10) (4)X(5%) \$\$2.7\$	11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	TOTAL COSTS RECOV (1) (4)+(8)
Column	R PROGRAM   CUMULATIVE     NEW   CUMULATIVE     NUMBER   NUMBER     (1)   (2)     (2)   (3)     (3)   (4)     (4)   (5)     (5)   (6)     (6)   (6)     (7)   (6)     (7)   (6)     (7)   (6)     (7)   (7)     (8)   (8)     (8	<del>┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆┆</del>	2750 0 0 5 5 7 1 1 2 1 2			(3/KWH) (\$/KWH) (\$/KWH) (\$/C)	TOTAL NET* LOST REVENUES (6) (9)X(7) (6)X(7) (5)X(7) (6)X(7) (6)X(7) (6)X(7) (7)X(7) (7)X(7) (8)X(7) (9)X(7) (	EFFICIENCY INCENTIVE (EX. C. PG.16B) (9) (9) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	MAXIMIZING INCENTIVE (5% of COSTS (10) (4)X(5%) \$2.7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL COSTS COSTS (4)+(8
Manuelle   Manuelle	NEW CUMULATIVE  NUMBER NUMBER (1) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	<del>┇╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒</del>	7 7 0 0 0 7 7 18			(\$/KWH) (\$/KWH) (\$/0.03 (\$0.03	TOTAL NET • LOST  REVENUES (8) (9)X(7) (9)X(7) (9)X(7) (9)X(7) (15,980 (9)X(7) (15,980	EFFICIENCY INCENTIVE (EX. C. PG.16B) (9) (9) \$53.340 \$526 \$226 \$226 \$22603	MAXIMIZING INCENTIVE (5% of COSTS (10) (4)X(5%) \$\$\\$ \\$ \\$ \\$ \\$ \\$ \\$ \\$ \\$ \\$ \\$ \\$ \\$	40 80 25 25 50 87 44 40	TOTAL EST. COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$65,038 \$774,354 \$774,354 \$133
NAME   COMMANY   COMMANY   COMMANY   CONTINUE   CONTI	NUMBER NUMBER (1) (2) (2) (2) (3) (4) (5) (4) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6	<del>┆┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋┋</del>	770 0 00 7 7 10			\$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03	TOTAL NET - LOST REVENUES (8) (9) (9)X(7) (9)X(7) (9)X(7) (10)X(7)	### ##################################	MAXIMIZING INCENTIVE (5% of COSTS (10) (4)X(5%) \$2.7	40 80 80 22 25 25 25 40 40 40 40	(12) (4)+(8)+(11) (4)+(8)+(11) (5)+(11) (5)+(11) (6)+(11) (6)+(11) (6)+(11) (7)+(11) (7)+(11) (7)+(11) (8)+(11)
Manufactor   Man	NUMBER NUMBER  (1) (2) (2) (3) (4) (4) (5) (4) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6	<del>┸┈┤┤┤┤┤┤┤┤</del> ┼ <del>┆</del>	770 0 00 7 7 18			(5/KVVH) (7) (7) (7) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	(6) (9) (9) (6)X(7) (6)X(7) (6)X(7) (6)X(7) (6)X(7) (7)X(7) (6)X(7) (7)X(7)X(7)X(7)X(7)X(7)X(7)X(7)X(7)X(7)X	(EX. C. PG.16B) (9) (9) \$5.340 \$5.340 \$25 \$25 \$25 \$25603	(5% of COSTS (10) (4)X(5%) \$2.7	(11) (9)+(10) (9)+(10) \$5,340 \$2,780 \$25 \$25 \$25 \$25 \$25 \$25 \$25 \$25	(4)+(8)+(11) (4)+(8)+(11) \$63,038 \$74,354 \$3,499 \$133 \$133
March   Marc	(1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	\$184.99 \$1.090.08 \$193.33 \$195.05 \$55.05 \$66.18 \$689.62	\$0.000 \$0	(5) 341 1.392 170 170 647 221 221	(6) (2)X(5) 326,337 513,648 18,360 4,304 4,304 153,595 382,199 153,595 0 0	(7) 80.03 80.03 80.03 80.03 80.03 80.03 80.03	(6) (6)X(7) \$10,156 \$15,980 \$574 \$12,213 \$4,786 \$9,894	\$5,340 \$0 \$25 \$25 \$25 \$25 \$2 \$2,503	(4)X(5%)	(9)+(10) (9)+(10) (5)-(10) (5)-(10) (5)-(10) (5)-(10) (5)-(10) (5)-(10) (6)-(10) (7)-(7)-(7) (	\$65,038 \$74,354 \$74,354 \$3,499 \$133
1	257 98 51 38 11 11 109 77 5 77 5 77 5 77 5 77 5 77 5 77 5 77	\$1,090.08 \$1,090.08 \$193.33 n/a \$65.05 \$66.18 \$689.62	\$47,542 \$55,594 \$2,900 \$0 \$6,000 \$5,559 \$5,559 \$6,092	341 1,392 170 16 16 221 221 625 0	326,337 513,648 18,360 4,304 153,595 318,125	\$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03	\$10,156 \$15,980 \$574 \$133 \$12,213 \$4,786 \$9,894	\$5,340 \$0 \$0 \$25 \$25 \$0 \$787 \$2,503	\$2.7	\$5.340 \$2.780 \$25 \$25 \$0 \$0 \$787 \$2,445	\$65,038 \$74,354 \$3,499 \$133 \$19,000
Column   C	257 98 51 33 10 21 109 77 109 6 84 6 85 37 85 37 85 37 85 37 85 37 86 8 87 8 88 8 88 8 89 8 80 80 8 80 80 8 80 80 8 80	\$184.99 \$1.090.06 \$193.33 n/a \$55.05 \$66.18 \$689.62	\$47,542 \$55,594 \$2,900 \$2,900 \$6,000 \$5,559 \$6,092	1,392 1,70 1,70 1,60 1,60 1,60 1,60 1,60 1,60 1,60 1,6	18,364 18,364 18,364 1,304 1,3	\$0.03 \$0.03 \$0.03	\$15,980 \$574 \$133 \$12,213 \$4,786 \$9,894	\$0 \$25 \$25 \$0 \$787 \$2,503	\$2.7	\$2,780 \$25 \$25 \$0 \$787 \$2,445	\$74,354 \$3,489 \$133 \$19,000
1	109   77   50   100	\$1,090,08 \$193,33 n/a n/a \$66.18 \$689.62	\$50,094 \$7,994 \$6,000 \$6,000 \$5,559 \$6,092	170 170 16 221 221 625 625	18,360 4,304 135,995 392,199 155,995 318,125	\$0.03	\$574 \$133 \$12,213 \$4,786 \$9,894	\$26 \$0 \$787 \$787 \$2,445 \$2,503		\$25 \$0 \$787 \$2,445	\$3,499
1	109 77 66 69 84 69 84 69 89 83 83 77 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	555.05 \$66.18 \$669.62	\$0 \$6,000 \$5,559 \$53,101 \$6,092	547 221 221 00 0	4,304 392,199 153,595 318,125	\$0.03	\$133 \$12,213 \$4,786 \$9,894	\$0 \$787 \$2,445 \$2,503		\$0 \$787 \$2,445	\$133
1,10   1,10	109 7 84 66 84 66 84 84 66 84 84 84 84 84 84 84 84 84 84 84 84 84	\$55.05 \$66.18 \$689.62	\$6,000 \$5,559 \$53,101 \$6,092	547 221 625 0	392,199 153,595 318,125	\$0.03	\$12,213	\$787 \$2,445 \$2,503		\$787	\$19,000
14   14   15   15   15   15   15   15	109 77 65 77 55 70 70 70 70 70 70 70 70 70 70 70 70 70	\$55.05 \$66.18 \$689.62	\$6,000 \$5,559 \$53,101 \$6,092	221	318,125	\$0.03	\$4,786 \$9,894	\$2,445		\$2,445	
1	593 3.7 593 3.7 593 3.7 593 3.7 594 5	\$689.62 n/a	\$53,101 \$6,092	0 929	318,125	\$0.03	\$9,894	\$2,503			\$12,790
1,126,696   1,12	593 377 277 277 277 277 277 277 277 277 27	nla	\$6,092	0	0					\$2,503	\$65,498
Column   C	GRAMS 593 3.7 	n/a	\$6,092					0\$		\$305	\$6,397
Auto-leaf	AMS 593 3.7 ====================================		\$176 78B			1				\$14 185	\$244.709
Second Column   Col	98 3		20.10.1		1,726,568		\$53,736		"	2011	
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AMMS   Color   Color	5 2	\$413.13	\$40,487	D	5 6			0\$		\$676	\$14,201
QAMS         105         105         7050         7	7	\$2,705.00	\$13,525	11,100	22,200		\$940	\$1,627		\$1,627	\$8,701
Application   Composition		ηla	0\$	7,650	7,650		\$327	0.00			
105   105		The state of the s	1400		29 850		\$1.267	\$1,627		\$4,327	\$65,740
bd)         3         266         \$666.00         \$1.996         0         0         0         \$0	105				H			11 11 11 11 11		56 12 11 11 11 11 11	
60         30         50         6         6         6         6         6         6         6         6         6         70         80											
3         26         \$66.00         \$1.986         0         0         0         0         \$0	AL PROGRAMS - fulls Removed)							3\$		\$100	\$2,098
1	3	\$666.00	\$1,998	0				96		0\$	0\$
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3         29         \$6,783         86,783         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,784         86,885         818,612<	0	n/a	\$4,763	41,200	0		0\$			\$0	0,4
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4.140 \$\frac{\frac}{\frac{\frac{\frac{\frac{\frac}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}\frac{\frac}\frac{\frac{\frac{\frac{\frac{\frac}\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}\frac{\frac{\frac{\frac			Lamina and and		1 756 418		Пŏ			\$18,612	\$317,332
	701		\$243,717		1,730,410				11	***************************************	11   11
revenue and efficiency incentives are based on prospective values.							***************************************				and the second s
	revenue and efficiency incentives are based on prospective values.						***************************************		The same of the sa		
	The second secon										

	17	TOTAL EST.  COSTS TO BE  RECOVERED (12) (4)+(8)+(11)	\$13 \$13	\$141 801 \$28,686 869 \$22,859		\$820 \$17,215 2,840 \$59,645 7,320 \$31,624 \$0 \$327 0,980 \$108,811		\$527 \$22,859
11000	Exhibit C PAGE 3C of	TOTAL • INCENTIVE (11) (9)+(10)	\$8,977 \$5,730 \$129	\$0 \$801 \$2,969	\$1,620 (\$37) \$20,194	ω σ	75	
		MAXIMIZING	n/a \$5,730 n/a	\$0 n/a n/a	(\$37) \$5,693 \$5,693	\$820 \$2,840 n/a n/a \$3,660 \$3,660	\$472 \$55 	
		EFFICIENCY INCENTIVE (EX. C, PG.16B) (9)	\$8,977 \$0 \$129	\$0 \$801 \$2,969	\$1,625	\$7,320 \$7,320 \$7,320 \$7,320	0 0 8	\$0 ====== \$21821 ======
		TOTAL NET • LOST REVENUES (8) (6)X(7)	\$13,658 \$19,198 \$775	\$141 \$14,019 \$5,385	\$10,982	\$3,761	0\$	\$0 ====== \$68.246 ======
		NET LOST REVENUE (\$/KWH)	\$0.03		\$0.03	0 0 00 00 00 00 00 00 00 00 00 00 00 00	0 0 0 0 \$0.04 0 \$0.04	
		TOTAL ENERGY SAVINGS KWHIQTR (6) (2X(5)	438.867 617.099 24.820	4,573 450,181 172,822	353,125 0 0 0 0 2,051,487 2,051,487	88.800 7,550 89,450		2,157,937
		NET LOST REV/QTR (KWH/PARTIC) (5)	341 1,393 170	547	625	0 0 11,100 7,650	0 0 14,825 41,200	
		TOTAL ACT. PROGRAM COSTS (4)	\$112,115 \$114,595 \$8,077	\$0 \$11,866 \$14,505	\$20,335 (\$749) \$280,744	\$16,395 \$56,805 \$20,543 \$0 \$0 \$93,743	\$9,436 \$1,094 \$11,802	\$22,332
		TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	\$259.53 \$924.15 \$103.55	1/a \$106.90 \$142.21	\$406.70 n/a	\$230.92 \$2.705.00 \$2,282.56 n/a	\$524.22 n/a n/a n/a	
		CUMULATIVE PARTICIPANT NUMBER (2)	1,287 443 146	269 823 782	565 82 4,397	473 33 33 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	376	40 4,952 ====================================
	ROGRAM	NEW PARTICIPANT NUMBER (1)	432 124 78	111 1102	0 0	777 211 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18	18 1,016 ====================================
1997	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM	YEAR 2 (4th QTR.) PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric . Non-All Electric	Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat . Non Resistance Heat	High - Efficiency Heat Pump - Mobile Home Mobile Home New Construction TOTAL RESIDENTIAL PROGRAMS	COMMERCIAL PROGRAMS Smart Audit - Class 1 Smart Financing - Existing Building Smart Financing - Existing Building Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS	INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General Smart Financing - General Smart Financing - Compressed Air System	TOTAL INDUSTRIAL PROGRAMS ====================================

		*		Family	COSTS TO BE		RECOVERED (12)	(4)+(8)+(11)		\$149,162	\$194,062	\$4,906	\$288	2074	\$31,842	\$14,256		\$61,422	0\$		\$455,916			\$41,582	\$47,040	\$66,201	\$5,247	\$160,070							\$1.4	\$0			0000000								
	- L	PAGE 4A of 17			TOTAL *	-	INCENTIVE	(11)	(9)77(6)	\$11,304	\$6,911	\$40		04	\$152	\$757		\$2,145	9	00	\$21.309	11		\$1,980	\$2,240	\$6,506	\$29	227 044	CC / OL &				\$148	\$90	29\$	0\$		\$305									
					MAXIMIZING	TACEN INC.	5% of COSTS)	(10)	(4)X(5%)	n/a	\$6,911	n/a		\$0	6/4	n/a		n/a		\$0	CA 011	11 11 11 11 11		£1 QBO	\$2.240	n/a	\$0		\$4,220				£178	000	\$67	\$0		\$305		\$11,436	11	A. A					
					$\vdash$	INCENTIVE (FX C)		(6)		100110	100,114	\$40		\$0		\$152	2	\$2,145		\$0	000	414,390		G	0,4	48 AGB	\$29		\$6,535	32 13 13 14 15 16 17 17 17				0	04	000		\$0		\$20,933	11 11 11						
						LOST	REVENUES	(8)	(6)X(7)		\$37,524	\$40,930 60.456	94,130	\$266		\$30,218	\$11,6/9	750 802				\$154,725	The last one was the same of t			0.0	\$10,040		\$15,697							20	1	9		\$170.422	R HI						
					NET LOST 1	VENUE	(EVOVH)	(2)			\$0.03	\$0.03	\$0.03	\$0.03		\$0.03	\$0.03	000	\$0.03	n/a					n/a	n/a	\$0.04	\$0.04						n/a	n/a	\$0.04	\$0.04										
					TOTAL	VINGS		KWH/6 MOS	(2)X(5)	121.77	1,205,776	1,572,960	69,020	R ACIR		970,378	374,816		000,077	0	***************************************	4,971,558	11 11 11 11 11 11 11 11 11 11 11 11 11		0	0	355,200	15,300	370 500	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				0	0				0	THE CALCA	5,342,050						
The state of the s		ANALYSIS AND THE PROPERTY OF T			NETLOST	100	-	(KWH/PARTIC)	(2)		682	2,784	340	00	35	1.094	442		1,250						0		22,200	15,300						0			82,400					35					
					TOVINTO	PROGRAM			(4)	(1)X(3)	\$100 334	\$138,216	\$2,710		\$0	C1 A72	\$1.820		\$35,330		0.5	C270 RR7	#27 0,002		£30 RN7					\$133,618					\$2,933				\$6,091		\$419,591						
						TOTAL ESTIMATED	KOGKAWI COSIS	PER PARTICIPANT	(3)		44044	64 132 02	\$112.92		\$0.00	07.010	\$70.10	00.0	\$535.30		n/a				50.00 m			\$4,564.00				***************************************			\$246.08				The state of the s								
					1	CUMULATIVE		NUMBER				1,768	202		269		887	848	616		82		5,238				90			674					B	3		0	73	111111111111111111111111111111111111111	1		1	values.			
			ROGRAM			-	PARTICIPANT	AHAMI IIV	(1)			544	122	1.7	0		21	26	88	B	0		803			204	28	7		241					12					5	4 00	Jen'i		sed on prospective			
1998		The state of the s	KENTUCKY POWER COMPANY	MAIEU SECTOR SONCTONOCE CONTRACTOR		NEAD 3(1st HAIF)			PROGRAM DESCRIPTIONS		SIDENTIAL DROGRAMS	Thorax Fitness		- Non-All Electric	10.01	Compact Fluorescent Build	h - Efficiency Heat Pump - Resistance Heat	Non Resistance Heat		High - Efficiency Heat Pump - Mobile Home	M. Completion	Mobile Home Ivew Collstration	TOTAL RESIDENTIAL PROGRAMS		COMMEDCIAL DEOCRAMS	Colvinite Class 1	Class 2	Smart Financing - Existing Building	mart Financing - New Building	SWEGOOD INCOME	TOTAL COMMERCIAL TROCKS		SWYCOODD THE	NDUSIKIAL PROGRAMIS -	(WEST, Opt-Oats Constitution of	Smart Audit - Class 7	Smart Financing - General	Smart Financing - Compressed Air System	A contract of the contract of	TOTAL INDUSTRIAL PROGRAMS		TOTAL COMPANY		and afficiency incentives are based on prospective values.	Lost revenue and emplered modulation	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

Control Column   Co	NEW CUMULAT PARTICIPANT PARTICIPANT (1) (2) (2) (1) (2) (3) (46											
Particular   Par	NUMBER NUMBER (1) (2) (1) (2) (1) (2) (2) (1) (2) (3) (48 131 42 48 131 42 48 131 42 48 131 42 48 131 42 48 131 42 48 131 42 42 64 64 64 64 64 64 64 64 64 64 64 64 64											
The control of the	NEW CUMULAT		<del></del>			_						
Continue	NUMBER   N				+++		NET LOST	TOTAL NET	EFFICIENCY	MAXIMIZNG	TOTAL.	TOTAL EST.
Marketine   Mark	All Electric (2)  - Non-All Electric (3)  - Resistance Heat (64  - Mobile Home (173  Iton (3)  PROGRAMS (3)  Building (2)  - NuMBER (131  - Mobile Home (173  - Mobile		(3) \$301.30 \$1,187.51 \$1,80.52 \$0.00 \$147.45 \$72.27				REVENUE	FOSI	(EX. C,	(STSCO ) - NEW	INCENTIVE	RECOVERED
Maileting   Color	All Electric 448 - Non-All Electric 42 - Resistance Heat 00 - Resistance Heat 64 - Mobile Home 173 - Mobile Home 33 - IT8 - BROGRAMS ====================================	2.277 697 238 269 269 940 894 764 764		(4) (1)X(3)	(WH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES (8)	PG.16B)	(10)	(11)	(12)
Figure   F	Y Efficiency - All Electric   448   131	2697 238 269 269 269 269 269 269 11	\$301.30 \$1,187.51 \$139.62 \$0.00 \$147.45 \$72.27	The second secon	(c)	(2)X(5)		(6)X(7)		_1	(9)+(10)	(4)+(0)+(1)
Control   Cont	448           Y Efficiency - Ail Electric         131           - Non-Ail Electric         42           9         42           42         42           44         42           45         64           - Non Resistance Heat         64           - SIDENTIAL PROGRAMS         33           - Resistance Heat         173           - Resistance Heat         178	2.277 2.38 2.38 2.69 2.69 9.40 8.94 7.64 1.11	\$301.30 \$1,187.51 \$139.62 \$0.00 \$147.45 \$72.27		COS	1 552 914		\$48,327			\$9,309	\$192,618
Filtrenot-AM Ellerine   13   13   13   13   13   13   13   1	y Efficiency - All Electric         131           - Non-All Electric         42           - Non-All Electric         0           y Heat Pump - Resistance Heat         64           - Non Resistance Heat         64           - Non Resistance Heat         64           ew Construction         33           ew Construction         33           PROGRAMS         999           PROGRAMS         178           Jass 1         99           Jass 2         9           Jass 2         9           Jass 2         9           Jass 2         9           Jass 2         29           Jass 2         29           Jast 2         29           Jast 3         29           Jast 3         29           Jast 3         29           Jast 3         29           Jast 4         20           Jast 5         29           Jast 5         29           Jast 5         29           Jast 6         20           Jast 6         20           Jast 7         29           Jast 7         20           Jast 10	238 269 269 269 940 894 764 764	\$139.62 \$139.62 \$0.00 \$147.45 \$72.27 \$514.50	\$134,962	2.784	1,940,448		\$60,367		\$7,	077,74	\$8,462
1	108 64 64 64 64 64 64 64 64 64 64 64 64 64	269 940 894 764 764	\$0.00 \$147.45 \$72.27 \$514.50	\$5,864	340	80,920		\$2,528				
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	108 64 64 64 64 64 64 64 64 64 64 64 64 64	940 940 894 764 11 11	\$147.45	0\$	32	8,608		\$266			\$0	\$200
10   90   91   14   14   15   15   15   15   15   1	108 64 64 67 33 33 178 178 69 99 99 99 99 9	940 894 764 11 11	\$147.45 \$72.27 \$514.50	2				000000	100 00 00 00 00 00 00 00 00 00 00 00 00		\$780	\$48,728
11   11   12   12   13   13   13   13	173 173 33 33 189 178 178 5	764	\$12.27	\$15,925	1,094	1,028,360		\$12,313			\$1,863	\$18,801
1,10   1,10	33 33 899 899 178 178 8	11 6,090	\$514.50	\$4,620	7			\$20 701			\$5,623	\$124,333
1	999	6,090		\$89,009	1,250	955,000		101,624			1000	940 030
Columb   C	OGRAMS 999 =================================	06009	E5.49.45	\$18.132	0	0			\$0		706\$	600,814
Proofewale   Proofemale   Pro	PROGRAMS 999 11111 178 178 999 178 178 178 178 178 178 178 178 178 178	6,090	25.55			11.00		610E EUE			\$26,330	\$635,956
The color of the	178 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	11 11 11 11 11 11 11 11 11 11 11 11 11		\$424,101		5,961,398		100,001¢				F 7 5 5 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Francisco   Fran	nliding			81 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
11   11   11   11   11   11   11   1	iniding										720	£90 00\$
178   178	uliding		20 4 05	\$05 203	0	0			28		\$4,780	\$26,460
State   Stat	sting Building	795	\$234.00	\$25.200	0	0					\$23.585	\$108,157
Columbia		300	\$1,878.86	\$54,487	22,200	710,400	_	\$30,085			\$144	\$11,716
State   Stat		9	\$1,529.20	\$7,646	15,300	91,800		036,60		,	***************************************	000 000
Column   C				203 0074		802.200		\$34,011			\$29,749	\$240,230
ed) 3 659 \$862.33 \$2.567 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	221	906		\$182,030		11 15 15 15 18 19 19 19 19		H H H H H H H H H H H H H H H H H H H				
ed)         3         5126         5128         5128         5128         5128         5128         5128         5128         5128         5128         5128         5128         5128         5128         5128         50         50         50         50         50         50         50         50         50         50         50         4         50         50         50         4         50         50         50         4         50         50         50         6         50         4         50 <t< td=""><td><math>\sqcup</math></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	$\sqcup$											
ed) 3 69 \$862.33 \$2.557 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NDI ISTRIAL PROGRAMS -										8773	52 685
1	Opt-Outs Removed)	0	EBEC 33	\$2.557	0	0			5	A	\$0	\$0\$
1		0.0	\$0.00	\$0	0				9		\$383	
Column   C		0	\$0.00	\$2,430	29,250						\$0	
1.224   1.22		0	\$0.00	\$0	82,400							
TOTAL INDUSTRIAL PROGRAMS	Smart Financing - Compressed in States			100		0		35				
TOTAL COMPANY	4	63		11 11 11 11 11 11 11 11 11 11 11 11 11		11 11 11 11 11 11 11 11 11 11 11 11 11	=	10 10 11 11				
TOTAL COMPANY Less to the state of the properties of the propertie	LCC 1	7 050		\$611,624		6,763,598	8	\$219,53				
	1221	111111111111111111111111111111111111111		11 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14			11					

	1999											-	***************************************
CAMMALATINE   COMMALATINE   COMMAN ACT   C													
The column   The	NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										Exhibit C PAGE 5A of	
Participation   Participatio	AP 4 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST		NET LOST	FOTAL NET •	EFFICIENCY	MAXIMIZING	TOTAL.	TOTAL EST. COSTS TO BE
Mariette   Mariette	11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	KEV/HALF (KWH/PARTIC)		(\$/KWH)	REVENUES	(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
Column   C	OGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPAINT	(1)X(3)	(5)	(6) (2)X(5)	(2)	(8) (6)X(7)	(6)	(10) (4)X(5%)	(11) (9)+(10)	(4)+(8)+(11)
Column   C	SIDENTIAL PROGRAMS	906			\$95,650	707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	\$165,293
1	ergy Fitness rgeted Energy Efficiency - All Electric	75		9	\$143,056	306	486,990 76,194	\$0.03	\$15,150	09\$	0\$	09\$	\$3,784
1,000,   1	1 1			\$0.00	0\$	31	8,339	\$0.03	\$258	0\$	0\$	0\$	\$258
10   10   10   10   10   10   10   10	mpact Fluorescent bulb	66			\$2				\$37,443	\$4,375		\$4,375	\$68,918
1	in - Emerical Front Single Heat - Non Resistance Heat								927 804	\$8.505		\$8,505	\$101,541
MAK   Part	gh - Efficiency Heat Pump - Mobile Home	101			\$55,145	1,475			100,100			\$1.353	\$64.357
Marche   M	hile Home New Construction ***	86			\$57,546				\$2,458	\$4,353		000'th	
ColorAny   ColorAny		509			\$379,941		5,352,977		\$166,601	\$27,663		\$34,821	\$581,363
Figure   F	TOTAL RESIDENTIAL PROGRAMS												
Course   C						- Control				G		\$1 904	086.688
Course Removed)         6 Fig. 10 mode)         55,705,00 mode)         54,206 mode)         54,206 mode)         51,238 mode)         50,743 mode)         50,743 mode)         50,743 mode)         50,743 mode)         50,743 mode)         51,395 mode)         51,3	MMERCIAL PROGRAMS	186	0,		\$38,076					0\$		\$2,164	\$45,444
AAMS         S	- Class 2	11						\$0	\$28,687	\$1,395		\$1,395	\$60,740
Removed)         60         60         80.4291         \$2,162         \$4,066         \$6,250           Removed)         60         80         60         60         60         80,000         80         60         80,000         80	nart Financing - Existing Building		O						\$5,428	\$787		/8/#	COC oc
Column   C	nart Financing - New building						804 291		\$34.115	\$2,182		\$6,250	
Std Obt-Outs Removed)         6 0         50 0         0 0         1/4 0         50 0<	TOTAL COMMERCIAL PROGRAMS	21	11 11 11 11 11		4114,304					11 11 11 11 11 11 11 11 11 11 11 11 11		### ### ### ##########################	68 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
St. Opt-Outs Removed)         60         \$0.00         \$0         10         10         10         \$	DUSTRIAL PROGRAMS -												
Parallet   Parallet	(w/Est. Opt-Outs Removed)							100000000000000000000000000000000000000		0\$		90	24
Parallet   Parallet	mart Audit - Class 1							6		9		0\$	
Same based on prospective values.   Same based on prospective va	mart Financing - General								OF OF	0\$		0\$	
TOTAL INDUSTRIAL PROGRAMS         65         65         50         65         50         65	mart Financing - Compressed Air System											08	08
TOTAL INCOMPANY Series are based on prospective values.  Cumulative participants include a reduction for the cumulative participants since 09/01/196.	TOTAL INDIBITE IN DECIDENCE			2	96				80	9			
TOTAL COMPANY         904         7,920         \$4494,300         1,920         \$4494,300         1,920 <td></td> <td></td> <td></td> <td></td> <td>100 1010</td> <td>11 2.</td> <td>R 215 21</td> <td>** 65</td> <td>\$200.716</td> <td>\$29,845</td> <td></td> <td>\$41,071</td> <td></td>					100 1010	11 2.	R 215 21	** 65	\$200.716	\$29,845		\$41,071	
• Lost revenue and efficiency incentives are based on prospective values. • Lost revenue and efficiency incentives are based on prospective values. •• Cumulative participants include a reduction for the cumulative participants as of 06/30/96. •• Participants since 09/01/98.	TOTAL COMPANY	)6		0 11	1 21			11	11 11 11 11 11 11 11 11 11 11 11 11 11				
• Lost revenue and elitiency incentives are used on prospective range. • Lost revenue and elitiency incentives are used on prospective range. • Cumulative participants include a reduction for the cumulative participants as of 06/30/96.	Carlotte and the carlot	itoonaaca aa baa	Spriley of										
••• Participants since 09/01/198.	<ul> <li>Lost revenue and efficiency incentives are ba</li> <li>Cumulative participants include a reduction for</li> </ul>	sed on prospect	participants as of	06/30/96.									
	*** Participants since 09/01/98.												

	Exhibit C PAGE 5B of 17	107AL EST. TOTAL EST. COSTS TO BE	INCENTIVE REC		0\$	\$4,035 \$4,035 \$98,457 \$0 \$2,683		46 187	\$0 \$0 \$8,260	\$0 \$11,284 \$117,420	\$0 \$5,464 \$87,677	627 040 \$437 025				\$2,840 \$2,840 \$33,040 \$60 \$5,814 \$111,090	\$2,099	£6.187 \$14.100 \$275,665	23 24 24 24 24 24 24 24 24 24 24 24 24 24		90	0\$ 0\$		CS CS					Addition of the state of the st	
		EFFICIENCY MAXIMIZING INCENTIVE	(EX. C, (5% of COSTS)			\$0 84,			\$6,187	\$11,284	£ 76.4		\$22,975		09		\$2,099				80	\$0	\$0			\$30,888				
		TOTAL NET *	LOST	REVENUES (8)	(6)X(7)	\$55,423	φ.		3 \$30,268			\$10,698	\$154,490	## ## ## ## ## ## ## ## ## ## ## ## ##		n/a	537,125		\$44,965			n/a n/a		\$0.04	\$0	£100 455				
		TOTAL NETLOST	GS	KWH/HALF (\$/KWH) (6) (7)	(2)X(5)	1,780,933 \$0.03		3,813 \$0.03	972,000 \$0.03		1,090,025 \$0.03	343,980 \$0.03	4.964.142	01 11 11 11 11 11		0	876,612 \$0.04		1,059,925				0\$ 0	0	0	21 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	6,024,067			
		TEN	AM REVIHALF EN	(KWH/PARTIC)		707 707	\$540 306	\$0 31		\$0 447	2,236 1,475	1,515		CZC'C		6,948	\$56,805 \$68,151 13,282	4,696 14,101	6,600	11		0 0\$	20 0	0 0\$		0.9	3472,125			
			TOTAL ESTIMATED TOTAL AND PROGRAM COSTS PROGRAM	CIPANT	(3) (1)X(3)		\$1,222.76 \$80, \$67.50 \$	\$0.00	\$29		\$539.07	\$581.42	++	C7C CQZ				\$3,087.00 \$2	\$216,600	10 to		\$0.00	\$0.00	\$0.00		11 11	\$4		000	1/30.
			CUMULATIVE	NUMBER **	(2)		66 700 8 220			0 593	134 739	106	123	471 5,900		1.129	21 103		1 311	H H H H H H H H H H H H H H H H H H H		75	0 4	0		11	713 7.273	111111111111111111111111111111111111111	ective values.	live participants as of 12/3
		R 3 YEAR PROGRAM	NEW	NUMBER	(1)					The second secon				20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11 11 11 11 11 11 11 11 11 11 11 11 11		noved)			stem		113		ntives are based on prospi	a reduction for the cumula
1999	VANDANIA COMPANY	KENIUCKT POWER COMPANIES FOR 3 YEAR ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	YEAR 4 (2nd HALF)	ONCITATION	PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS	Energy Fitness Targeted Energy Efficiency - All Electric	NOT-AIL EIGEN	Compact Fluorescent Bulb	High - Efficiency Heat Pump - Resistance Heat	TOT OF THE PARTY O	High - Efficiency Heat Pump - Mobile north	Mobile Home New Construction ***	TOTAL RESIDENTIAL PROGRAMS		COMMERCIAL PROGRAMS	Smart Audit - Class 1	Smart Financing - Existing Building	Smart Financing - New Building	TOTAL COMMERCIAL PROGRAMS	SWAGOOG INITIAL	INDUSTRIAL PROGRAMS (w/Est. Opt-Outs Removed)	Smart Audit - Class 1	Smart Audit - Class Z	Smart Financing - Compressed Air System	TOTAL INDISTRIAL PROGRAMS		TOTAL COMPANY	Instruction and efficiency incentives are based on prospective values.	Cumulative participants include a reduction for the cumulative participants as of 12/3 (180).

Year 2000												
											Exhibit C PAGE 6A of	17
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM					NETLOST	TOTAL	NET LOST	TOT	EFFICIENCY	MAXIMIZING	TOTAL	TOTAL EST.
YEAR 5 (1st hall)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	PROG	REVIHALF	E S		LOST	(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	(4) (1)X(3)	(KWH/PARTIC) (5)	(2)X(5)	(7)	(8) (8)	(6)	(4)X(	(11) (9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Frequy Filness	0	2,161			707	1,527,827	50.03	\$47,546	\$0	\$4,200	\$4,200 \$141	\$101,108
Targeted Energy Efficiency - All Electric - Non-All Electric	28			\$2,5						0\$	0\$	0\$
Compact Fluorescent Bulb	0 86	0		\$7,600	1,20	819,60		\$25,522	\$1,679	0\$ 00	\$1,679	\$34,801
High - Efficiency Heat Pump - Resistance Heat Non Resistance Heat	80					***************************************			692'83	0\$ 6	\$3,789	
High - Efficiency Heat Pump - Mobile Home	45	683						\$16,483	3 \$4,486	0\$ 20	\$4,486	\$74,519
Mobile Home New Construction ***	101	$\perp \perp$	2 \$530.20	\$	1,755					5 \$4,200	\$14,295	
TOTAL RESIDENTIAL PROGRAMS	278	3 5,038	8 =	\$170,185		4,517,400	00 ==		11 11 11 11 11 11 11 11 11 11 11 11 11			
OMAGOOD WOODS							0 n/a	CI.	9	\$2,860	\$2,860	\$60,055
Smart Audit - Class 1	144					1 142 252		la \$48,374	\$3,7			
- Class 2	16	98		\$20,917	7 13,282		320 \$0.04					
Smart Financing - New Building		2					772	\$60,436			\$9,712	\$194,095
TOTAL COMMERCIAL PROGRAMS	172	1,344	14	340,4214	===			11 11 11 11 11 11 11 11 11 11 11 11 11				
NDUSTRIAL PROGRAMS -												\$0
(w/Est. Opt-Outs Removed)					0\$	0		/a				
Smart Audit - Class 1		0	0 \$0.00		090	00	00.0\$		\$0	200	0,00	
Smart Financing - General		0	\$0.00		08	00						4
Smart Financing - Compressed Air System		0								\$0 \$0		0\$
TOTAL INDICEDIAL DROGRAMS		0	0		0\$		0 11					
		Cac a	200	\$295,1:	132	5,941,672	672	\$201,012	112 \$14,865	ļi.		
TOTAL COMPANY	450	11	==	11 11 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	==:	111111111111111111111111111111111111111	111					
		-			A de principal de la constante	4						
Lost revenue and efficiency incentives are based on prospective values.	based on prospect for the cumulative	ive values.	1 06/30/97.									
*** Participants since 09/01/98				A CONTRACTOR OF THE PARTY OF TH								

Column   C			_							_			
Mail Column													
Colorabidity   Colo				And the second s							A Constitution of the Cons	Chibit	
Controlled   Con	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM								40,111			
CONTAINING         TANKED NAME         PARTICIPATION         PARTICIPATION         CONTAINING				CTIMANTED	TOTALIACT	++		NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	+ 141771	TOTAL EST.
Part	YEAR 5 (2nd hall)	PARTICIPANT	-	PROGRAM COSTS	PROGRAM	++	_	REVENUE	LOST	INCENTIVE (FX C	INCENTIVE	IOIAL	COSIS IO BE
Control   Cont	SNOTE BELLEVIEW	NUMBER	-	PER PARTICIPANT	STS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.16B)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
Machine   Columbia		(1)	(2)	(9)	(4) (1)X(3)	(c)	(2)X(5)		(5)X(2)		(4)X(5%)	(0)+(10)	(4)+(8)+(11)
Mile decime   Mile of the manufactor   Mile	RESIDENTIAL PROGRAMS		100	00 00		706	1.076.650		\$33,505	\$0	0\$	0\$	\$33,505
1		0 66	1,525	\$1,115.41	\$110,426	030	367,290		\$11,426	\$105	\$5,521	\$5,527	\$3,718
1	- Non-All Electric	21	170	\$94.67	\$1,988	300	020,20				G	U	0\$
147   148	Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0		0\$	0\$	04	•	
1			707	620000	000 #\$	1 200	577,200		\$17,974	\$1,105	0\$	\$1,105	\$24,079
1	High - Efficiency Heat Pump - Resistance Heat	25	147	\$0.00	80	446	65,562		\$2,043	\$0	O#	O#	25,043
1	יוטון ויפטוסמונים וומני		673	\$ 40E 3E	\$21.300	1.476	844,272		\$26,257	\$3,621	\$0	\$3,621	\$51,178
AMMS   Color	High - Efficiency Heat Pump - Mobile Home	43	710	00.00	2001.34	1.1	39C 7.0T		\$21 996	\$4.175		\$4,175	\$80,221
MAIN	Mobile Home New Construction ***	94	403	\$575.00	\$54,050	1,050	502,101						
Color March   Color Removed	CALL ACTION CONTRACTOR	Cac	2 RR1		\$192.764		3,690,259		\$114,826	900'6\$		\$14,527	\$322,117
1	TOTAL RESIDENTIAL PROGRAMS	707								11			
1.00   1.00													
165   1026   1026   1282   1	COMMEDCIAL PROGRAMS									0\$		\$1,314	\$27,587
Identify	Smart Audit - Class 1	159		è	\$26,273	0						\$3,922	\$82,367
AMS         Emmerse         SO 00         \$77,289         14,102         206,142         \$0.04         \$12,886         \$10,897         \$51,987         \$11,987         \$211,987	- Class 2	29			\$21,949	13,282	1,288,354	\$0	\$54,562			\$5,581	\$19,935
AMNS	Smart Financing - Existing Building	0		\$0.00	\$7,269	14,102	296,142		\$12,666				
PROGRAMS   Secretaria   Secre	Small Financial - New Dunding				9409 036		1 584.496	1 10	\$67,228			\$10,817	\$211,981
pt.Outs Removed)         0         \$0.00         \$0	TOTAL COMMERCIAL PROGRAMS	212	11		1006/001¢			H					
pt.Outs Removed)         0         50.00												Treatment of the second of the	
Opt-Outs Kemoved)         0         0         n/a         0         n/a         0	INDUSTRIAL PROGRAMS -												0
SSEG AIT System         0         50.00         \$0.00	Smart Audit Close 1	0								0\$		\$0\$	
SSEG AIT System         0         \$0.00	Smart Audit - Class 2	0						9	0\$			0\$	0\$
Specifying Stylem         Upper Composition of the cumulative participants as of 1/2/11/97         Specifying Stylem         Composition of the cumulative participants as of 1/2/11/97         Specifying Stylem         Specifying	Smart Financing - General	0							0\$			-	0\$
\$0	Smart Financing - Compressed Air System										***************************************		0
\$182,054 \$14,587 \$10,757 \$25,344 \$1 \$10,700 \$1	TOTAL INDIBSTRIAL PROGRAMS				\$0			0	0\$				11 11 11
	And the second s				007 9000		5 274 75	IC.	\$182,054			\$25,344	
	TOTAL COMPANY	484			9320,/UU		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	) 16					
••• Cumulative participants include a reduction for the cumulative participants as of 12/31/97 ••• Participants since 69/01/98.	. Lord revenue and efficiency incentives are ba	sed on prospective	e values.	The second secon									
*** Participants since 09/01/98.	Cumulative participants include a reduction for	or the cumulative p	articipants as of 1	2/31/97							7.11.11.11.11.11.11.11.11.11.11.11.11.11		
	*** Participants since 09/01/98.			The state of the s									

Control Form College	CUMULATIVE   TOTAL ESTIMATED   TOTAL ACT.								
1	CUMULATIVE   TOTAL ESTIMATED   TOTAL ACT						•		
The control of the	NUMBER PROGRAM COSTS   PROGRAM COSTS							Exhibit C	
Mail	CUMULATIVE   TOTAL ESTIMATED   TOTAL ACT.							PAGE 7A of	7
Control   Cont	REPTIONS						111111111111111111111111111111111111111		
Participating   Participatin	COGRAMS			1 1	TOTAL NET	EFFICIENCY	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
Marche   March   Marche   Ma	NUMBER   NUMBER   NUMBER   COSTS   COSTS	_		TO T	סבי/כאו וציט	(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
Automating the control of the cont	- Non-All Electric 62 535 51,276,94 579,11 5 51,000 5 51,	$\top$	+	(7)	(6)X(7)	(6)	(10) (4)X( 5%)	(11)	(12) (4)+(8)+(11)
Marche   March   Mar	- All Electric 62 635 81,276,94 879,11,11			90,00440	\$22 970	\$0	0\$	\$0	\$22,970
North   Electric   62   62   62   62   62   62   62   6	Non-All Electric   62   635   \$1,276.94   \$151.47		337.050	\$0.03111	\$10,486	\$0	\$3,959	\$3,959	\$93,615
Fresidance Heatt (1971)	P. Resistance Heat		41,922	\$0.03124	\$1,310	06\$	0\$	OR C	705'70
State   Control   Contro	Presistance Heat   23   438   \$201.04   \$4.60		0	\$0.00000	\$0	\$0	\$0	0.5	04
1	194   1,017   532,102   544,6   544,		525.600	\$0.03114	\$16,367	\$1,016	0\$	\$1,016	\$22,007
1	Section   Sect		36,207	\$0.03116	\$1,128	\$0	20	04	071 10
1	Column   C		-	\$0.03110	\$25,597	\$4,463	0\$	\$4,463	\$55,084
1	10   10   10   10   10   10   10   10						6	£3 687	\$74 896
Column   C	GRAMS 239 3,281 5154,9  GRAMS 134 1,017 5321,82 543,1  134 1,017 5321,82 543,1  13 134 1,017 5321,82 543,1  13 13 532,1  13 13 532,1  14 1,259 51,510,00 534,0  15 1,259 54,016,13 532,1  18 1,259 54,016,13 532,1  24 2 1,259 50,00 50,00  24 2 2 3,000 50,00  25 2 3,000 50,00  26 2 3,000 50,00  27 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00  28 2 3,000 50,00			\$0.03110	\$26,635	\$3,687	000	100,04	
AMS	AMS         239         3.281         \$154.9           AMS         134         1.017         \$321.82         \$43.1           AMS         16         112         \$2.309.00         \$342.82           AMS         186         1.259         \$4,016.13         \$34.5           AMS         186         1.259         \$4,016.13         \$32.1           AMS         0         0         \$50.00         \$30.00           System         0         0         \$0.00         \$0.00           AMS         0         0         \$0.00         \$0.00           A124         4240         \$1.00         \$1.00         \$1.00		770 030 0	1	\$104 493	\$9,256		\$13,215	\$272,682
AMS	AMS Removed) 0 0 0 0 50.00	\$154,974	3,530,377		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
13   13   13   13   13   13   13   13	AMS   1.017   5.321.82   543.1   1.017   5.321.82   543.1   1.017   5.321.82   543.1   1.017   5.321.82   5.43.1   1.017   5.321.82   5.43.1   1.017   5.321.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.43.1   1.029   5.231.82   5.231					1000 TO THE TOTAL			
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	AMS   134   1,017   \$321,82   \$43,1				Ş	O\$		\$2,156	\$45,280
Color   Colo	AMS         105         \$1,51,00         \$42,20         \$42,20         \$42,20         \$42,00			17.0	05	80		\$2,114	\$44,394
AMS	AMS   16   112   \$2,309,00   \$24,016,13   \$324,000   \$32			\$0.042	\$62,999	\$3,488		\$3,488	\$101,122
AAMIS         186         1,259         \$1,259	TAMIS         1.259         \$155.2           TAMIS         1.259         \$155.2           Removed)         0         0         \$0.00           System         0         0         \$0.00           AMS         0         0         \$0.00           424         4.540         \$30.01           10         0         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10         \$0.00         \$0.00           10 <td></td> <td></td> <td></td> <td>\$15,077</td> <td>\$2,099</td> <td></td> <td>880,23</td> <td>500,844</td>				\$15,077	\$2,099		880,23	500,844
CICIAL PROGRAMS         186         1,269         \$152,168         1,840,109         1,840,101         1,8	1,269   \$152,				878 078			\$9,857	\$240,101
Make	AMS - Est Opt-Outs Removed) 0 0 50.00   50.00   50.00	\$152,168	1,840,109			,,			H 11 11 11 11 11 11 11 11 11 11 11 11 11
Est Opt-Outs Removed   Color	Est. Opt-Outs Removed   0   50.00     1.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
Fast Opt-Outs Removed)   Cast Opt-Outs Remov	Fest Opt-Outs Removed   0   50.00						***************************************		
Parallel	Note that the state of the st					36			200
retail         0         0         50,000         50         0         0         50,0000         50         50,000 <td>  Peral   0   0   50,00                                    </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Peral   0   0   50,00								
Color of the cumulative participants as of 05/30/98.   Color of	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				\$0				
Same based on prospective values.   Same based on the cumulative participants as of 06/30/98.   Same based on the cumulative participants are considered by the cumulative participants are considered b	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				O#				
\$307.142	0   0   0   0   0   0   0   0   0   0				OS				
Sign	424 4340 5307	80			:548455	and the same of th			
And I will be a second and a se	424 4,540		5 198 486		\$182,569				\$512,783
		\$307,142			D				
Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants include a reduction for the cumulative participants as of 06/30/88.     Participants since 01/01/89.									
Committee and an entering include a reduction for the cumulative participants as of 06/30/98.      Committee participants since 0 10/01/98.	and the second s								
** Participants since 01/0/98.	Lost fevenue and entitiently intentives are based on progression of 06/30/98.								
	*** Parlicipants since 0 1/01/98.								

Control Column   Co	Year 2001												
The control of the													
Marchian   Marchian													
Market   Comparison   Compari	KENTUCKY POWER COMPANY												-
Name	ESTIMATED SECTOR SURCHARGES FOR 3 YEAR F	PROGRAM											
Continue   Continue									1 1				
Marche   M	YEAR 6 (2nd Half)	NEW	-		TOTAL ACT.	NET LOST REV/QTR	1	NET LOST REVENUE		INCENTIVE	MAXIMIZING	TOTAL.*	COSTS TO BE
Authors   Control   Cont	DECORAM DESCRIPTIONS	NUMBER	1	-	COSTS	(KWH/PARTIC)		(\$/KWH)		(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
Particular   Par		(1)	(2)	(3)	(4)	(5)	(9)	(7)	(8)	(6)	(10)	(11)	(12)
Machine   Mach	OWAGOOGG INTERPRETATION				(1)X(3)		(2)X(5)		(b)X(d)		(4)(4)(20)	(9)+(6)	(1)1(0)1(1)
Figure   F	KESIDEN HAL PROGRAMS Energy Fitness	0			\$0	202	377,710	1 1	\$11,754	0\$	0\$	0\$	\$11,754
Freedentine Field   Free	ΙI	88		\$1	\$89,660	906	306,180		\$9,525	\$231	\$4,483	\$231	\$103,555
Figure   F	י אמון דוביות -	P											•
1	Compact Fluorescent Bulb	0			0\$	0	0		\$0	\$0	\$0	\$0	20
1	High - Efficiency Heat Pump - Resistance Heat	30			\$5,200	1,200	494,400		\$15,396	\$1,326	\$0	\$1,326	\$21,922
1,477   469   551,00   1,478   662,24 50,031   51,478   662,244 50,031   51,478   662,24 50,031   51,478   662,44   51,470   51	- Non Resistance Heat	0			\$0	446	15,610		\$486	0\$	0\$	0#	\$486
AMAS         900         500         \$50,000 </td <td>High - Efficiency Heat Pump - Mobile Home</td> <td>47</td> <td></td> <td></td> <td>\$24,000</td> <td>1,476</td> <td></td> <td></td> <td>\$21,529</td> <td>\$3,958</td> <td>0\$</td> <td>\$3,958</td> <td>\$49,487</td>	High - Efficiency Heat Pump - Mobile Home	47			\$24,000	1,476			\$21,529	\$3,958	0\$	\$3,958	\$49,487
AMIS         800         2,670         5,10,000         1         2,020,316         590,602         56,002         51,000         51,000         51,000         51,000         51,000         50,002	Mobile Home New Construction ***	92			\$51,100	1,755		1 1	\$31,002	\$4,087	\$0	\$4,087	\$86,189
AMIS         Insurance and sections of the controllative participants as of 12 of 10 of									000	#REF!	24.403	614 085	C278 650
The color of the	TOTAL RESIDENTIAL PROGRAMS	303	_		\$173,707		2,920,316		928,084	700'6\$	207,44	200,419	200,0124
Columb   C													
Conflice at the based on prospective Yalus   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants as of 12.31   Conflice at the based of the cumulative participants are attacted at the cumulative participant	OMMEDOID INCOME												
1   1   29   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   17   20   20   20   20   20   20   20   2	Smart Audit - Class 1	13			\$59,479	0			\$0	\$0	\$2,974	\$2,974	\$62,453
Fig. 109   St. 644   St. 220   St.	- Class 2				\$49,086	0			\$0	\$0	\$2,454	\$2,454	\$51,540
Control   Cont	Smart Financing - Existing Bullding	-			\$24,964	13,282			\$61,312	\$3,488	0\$	\$3,488	\$57,754
The control of the cumulative part   1,200	Smart Financing - New Building	_			\$32,387	14, 102			100,024			777	
Control   Cont	TOTAL COMMERCIAL PROGRAMS	16			\$165,916		1,927,206		\$81,819	\$8,210		\$13,638	\$261,373
Column   C				11	01 01 15 15 16 11 11 11 11		12 00 00 00 00 00 00 00 00 00 00 00 00 00		11 11 11 11 11 11				The state and the state
Column   C	OWN DOOD INDICE												
Column   C	INDUSTRIAL PROGRAMS - (w/Est, Opt-Outs Removed)												
Column   C	Smart Audit - Class 1				\$0	0				80	20	0\$	0.4
Compare   Comp	Smart Audit - Class 2				04	0		\$0.00	\$0	20	80	\$0	\$0
Sare based on prospective values.   Sare based on prospective va	Smart Financing - General Smart Financing - Compressed Air System				0\$	0			\$0	\$0	\$0	\$0	\$0
FRAMS	The second state of the se				ALIE AND ALI								
y incentives are based on prospective values.         4.847/822         \$172,677         \$17,812         \$9,911         \$27,723         \$ 4 participants as of 12/31/88	TOTAL INDUSTRIAL PROGRAMS			C	\$0				0\$	05			
y incentives are based on prospective values.         parameters         parameters         parameters           Inde a reduction for the cumulative participants as of 12/31/98         12/31/98         12/31/98         12/31/98	TOTAL COMPANY	272	1	The state of the s	\$339.623		4.847.522		\$172,677	\$17,812		\$27,723	\$540,023
Lost revenue and efficiency incentives are based on prospective values.      Cumulative participants include a reduction for the cumulative participants as of 12/31/88      Participants since 07/0198.			Ш						11 11 11 11 11 11 11 11 11 11 11 11 11			11 c1 c	
Constitution are districted in prospective values.     Constitution are districted in prospective values.     Constitution in the cumulative participants as of 12/31/88      Participants since 07/01/99.													
*** Participats since 07/0/98.	- 1	the cumulative par	ticipants as of 12/	31/98									
	••• Participants since 07/01/98.												

Year 2002												
												The state of the s
											Exhibit C	ALLA CONTROL C
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 8A of	17
												A A A A A A A A A A A A A A A A A A A
			TOTAL	TOTAL	A THE STATE OF THE		NET	TOTAL				TOTAL
YEAR 7 (1st Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTOAL
	PARTICIPANT PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
SNOILGIGUS STUMBOOG	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	0	(8) (6)X(7)	(6)	(1U) (4)X(5%)	(0)+(6)	(4)+(8)+(11)
PESIDENTIAL PROGRAMS				(2)(1)		/				Ç	Ce	\$2 EE3
	0	116	\$0.00	\$0	707	82,012	\$0.03112	\$2,552	08	\$5.520	\$5.520	\$130,057
Targeted Energy Efficiency - All Electric - Non-All Electric	63	135	\$1,752.40	\$110,401	315	42,525	\$0.03124	\$1,328	\$137	0\$	\$137	\$3,560
Compact Fluorescent Bulb	0	0	\$0.00	80	0	0	\$0.00000	0\$	\$0	0\$	\$0	\$0
and moccolon that the state of					000 1	000 010	\$0.0044	£11 73A	\$44	0\$	\$44	\$12,930
High - Efficiency Heat Pump - Resistance Heat	1	314	\$1,152.00	\$1,152	1,200	0.00,076	\$0.03116	0\$	\$0	0\$	0\$	\$0
MA.11. 11	73	414	\$619.77	\$26 650	1.144	473.616	\$0.03110	\$14,729	\$1,244	\$0	\$1,244	\$42,623
High - Efficiency Heat Pump - Wobile Home	24		÷	201024	-					Ç	9004	\$69.769
Mobile Home New Construction ***	57	568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231	00	167¢	007,004
TOTAL BESIDENTIAL PROGRAMS	196	1,989	and the state of t	\$176,879		2,456,841		\$76,435	\$1,656	\$5,520	Ш	\$260,490
יייייייייייייייייייייייייייייייייייייי											II	
COMMERCIAL PROGRAMS									C	80 70E		\$56 821
Smart Audit - Class 1	125		_	\$54,115	0	0	n/a n/a	09	0\$	\$1,484		
- Class 2	8	101	1	\$17,869	13,282	1,341,482	\$0.04235	\$56,812	\$1,628			
Smart Financing - Existing Building Smart Financing - New Building	5	42	\$1,394.60	\$6,973	14,101	592,242	\$0.04277	\$25,330	\$1,312	\$0	\$1,312	\$33,615
OWO GOOD INIONE TO THE OWNER OF THE OWNER	147	1 170		\$108 645		1.933.724		\$82,142	\$2,940	\$4,190	\$7,130	\$197,917
OTAL COMMERCIAL PROGRAMS					A CONTRACTOR OF THE CONTRACTOR				AND			
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)									G		U\$	O\$
Smart Audit - Class 1	0						n/a n/a	- Control of the Cont	0\$			\$0\$
Smart Audit - Class 2	0		\$0.00	09	0	0	\$0.00000	\$0	\$0	0\$		\$0
Smart Financing - General Smart Financing - Compressed Air System						0	\$0.00000	\$0			0\$	\$0
			1 (6	6				0\$	0\$	0\$	0\$	\$
TOTAL INDUSTRIAL PROGRAMS	0	11 11	0 1							11	15	
TOTAL COMPANY	341			\$285,524		4,390,565		\$158,577	\$4,596			\$458,407
			11	***************************************								
* I ost revenue and efficiency incentives are bas	sed on prospective	values.										The second secon
** Cumulative participants include a reduction for the cumulative participants as of	r the cumulative p	articipants as o	r 06/30/1999.								- Constitution of the Cons	
*** Participants since 01/01/1999.												

V. 2000												
ו במו לממל												
			de annue y									
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM										AND THE RESERVE OF THE PERSON	PAGE 8B of 1	17
			TOTAL	TOTAL			LEIN	TOTAL				TOTAL
YEAR 7 (2nd Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET •	EFFICIENCY	MAXIMIZING		ACTUAL
7,000,000,000	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
POODAM DESCRIPTIONS	N IMPER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWHIHALF	(\$/KWH)	REVENUES	(EX. C, PG.16B)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(9)	(4)	(5)	(6)	(9)	(8) (6)X(7)	(6)	(10) (4)X( 5%)	(11)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				1 1			0,000	é	06	S	U\$	08
Energy Fitness Targeted Energy Efficiency - All Electric	0 0	0 457	\$0.00	\$78,989	1,028	469,796	1 1	\$14,615	08	\$3,949	\$3,949	\$97,553
Z	13	156	\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	000	9	200	001,20
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.0000	0\$	\$0	0\$	0\$	09
High - Efficiency Heat Pump - Resistance Heat	0	171	\$0.00	(\$352)	1,200	212,400	\$0.03114	\$6,614	\$0	0\$	\$	\$6,262
- Non Resistance Heat	0	0	\$0.00	90	446	0	\$0.03116	0#	De .	9	2	
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	\$0	\$1,244	\$38,167
Mobile Home New Construction ***	19	519	\$644.46	\$39,312	1,809	938,871	\$0,03110	\$29,199	\$248	0\$	\$248	\$68,759
						033 000 0		EE2 024	\$1 54B	676 83	\$5.497	\$213,449
TOTAL RESIDENTIAL PROGRAMS	193	1,617		\$145,031	100 A	========		========				11   11
		1000										
COMMERCIAL PROGRAMS								6	9	¢3 773		\$78 143
Smart Audit - Class 1	0	786	\$0.00	\$74,422	0 0		n/a	2 6	0\$	0\$	0\$	\$
Cass 2	2,60		66	\$22.744	13,28	1,288,354	\$0.04235	\$54,562	\$5,814	\$0		\$83,120
Smart Financing - Existing During Smart Financing - New Building	16		69	\$38,799		620,488	\$0.04277	\$26,538	\$4,197		\$4,197	\$69,534
OHIVE COMPANY OF THE PARTY OF T	177	1 017		\$135 965		1,908.842		\$81,100	\$10,011	\$3,721	\$13,732	\$230,797
IOTAL COMMERCIAL PROGRAMS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	II II						11 11 11 11 11 11 11 11 11 11 11 11 11			11 11 11 11 11 11 11 11 11 11 11 11 11	
			O. C.			general statement statemen						
INDUSTRIAL PROGRAMS -						The state of the s						
(w/Est. Opt-Outs Removed)			\$0.00		0	0	n/a		\$0			80
Smart Audit - Class 1		0	00.0\$	0\$		0	1_1	é	80	80	90	0\$
Smart Financing - General		and the second s	00.00	TOTAL CONTRACTOR OF THE PARTY O		0	\$0.00000	0,4	OF CE			0\$
Smart Financing - Compressed Air System			\$0.00	0\$				9				
TOTAL INDUSTRIAL PROGRAMS		0	0	\$0		0		\$0	0\$			0\$
	######################################	11	41					========	644 850	47 670	\$19 229	\$444 246
TOTAL COMPANY	234			\$280,996		3,931,401		\$144,021	ECC,114			
		11										
Lost revenue and efficiency incentives are based on prospective values.	ased on prospective va	alues.										
. Cumulative participants include a reduction for the cumulative participants as of	or the cumulative parti	cipants as of 12%	12/31/1999.									1000
*** Participants since 07/01/1999.								T				

Year 2003												
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 VEAR PROGRAM											PAGE 9A of	17
	NH Z	CHMUI ATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
YEAK 8 (181 HALT)	PARTICIPANT		PROGRAM	-	REV/HALF	ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWHIHALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B)	(5% of COSTS) (10) (4)X( 5%)	INCENTIVE (11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fliness	0	0	\$0.00	0\$	707	0	\$0.03112	\$0	0\$	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric	1000	The second secon	\$849.84	\$84,984	1,028	480,076	\$0.03111	\$14,935	\$30	\$4,249	\$4,249	\$104,168
- Non-All Electric Compact Fluorescent Bulb	0	0			0	0	\$0.00000	0\$	\$0	0\$	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	94	\$0.00	0\$	1,200	112,800	\$0.03114	\$3,513	0\$	0\$	08	\$3,513 \$0
High - Efficiency Heat Pump - Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	80	\$983	\$23,418
Mobile Home New Construction *** - Heat Pump - Art Conditioner	46	460	\$482.61	\$22,200	1,808	831,680	\$0.03110	\$25,865 \$0	\$187	0\$	\$187	\$48,252
Modified Energy Filness	101	23	\$ \$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327	\$4,249	\$7,576	\$198,815
COMMERCIAL PROGRAMS							e/u		0\$		0\$	0\$
Smart Audit - Class 1		0 620								0,6	0\$	\$61.874
Smart Financing - Existing Building		110	\$0.00	000	13,282	1,461,020	\$0.04235	\$51,874	\$0		0\$	\$29,552
Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS				$\perp \perp$		2,		<u> </u>	0\$	0\$	0\$	\$91,426
	61											
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)									0\$			0\$
Smart Audit - Class 1		0	0 \$0.00	\$0		00			06	\$	0\$	0\$
Smart Financing - General		0				0	\$0.00000	08				0.5
Smart Financing - Compressed Air System		0										G
TOTAL INDUSTRIAL PROGRAMS			0	\$0		0		\$0\$	111	11	H	
		11	11 12	£135 054		3.957.993		\$147,611	\$3,0			\$290,241
TOTAL COMPANY	######################################	21212	0 11	11 11 11 11 11 11 11 11 11 11 11 11 11	11			11 11 11 11 11 11 11 11 11 11 11 11 11		11 11 11 11 11 11 11		
are seviluani vancialità pur ormanos ser .	e hased on prospec	ctive values.										
** Cumulative participants include a reduction for the cumulative participants as of	on for the cumulativ	e participants as	of 06/30/2000.									
*** Participants since 01/01/2000.												

The part of the					_					-			
New   New	Year 2003											Exhibit C	
NAMESHOP   NAMESH   NOT   NOT   NET   NOT   NET   NOT   NET   NOT   NET   NOT   NET   NOT   NO	KENTUCKY POWER COMPANY											PAGE 9B of	17.
	ESTIMATED SECTOR SURCHARGES FOR S YEAR PROGRAM		**************************************					L L	TOTAL				TOTAL
Control   Cont		MEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	LOST	NET •	EFFICIENCY	MAXIMIZING		ACTUAL
Marie   Mari	YEAR 8 (2nd HALF)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	COSTS TO BE
Column   C	PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)		(KWH/ PARTICIPANT) (5)		(\$/KWH)	(8) (6)X(7)	(EX. C. PG.16B) (9)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	(12) (12) (4)+(8)+(11)
Figure   F	RESIDENTIAL PROGRAMS Energy Filness	0	0		0\$	706	1     1	\$0.03112		0\$	0\$	0\$	0\$
Column   C	Targeted Energy Efficiency - All Electric	69	473	\$974.94		1,028	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,762
Figure   F	- Non-All Electric Compact Fluorescent Bulb	0	0	\$0.00		0	0	\$0.00000	0\$	0\$	0\$	0\$	0\$
Figure   F	High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	63	0\$		1,200	75,600	\$0.03114	\$2,354	0\$			\$2,354
Figure   F	High - Efficiency Heat Pump - Mobile Home	29	256	\$45		1,144	292,864		\$9,108	\$839			\$23,097
MAIN	tion	64	419						\$23,586				\$65,420
ALT   PROGRAMIS	- Air Conditioner								\$12 054				\$211,603
AMAS         673         1,702         831,7090         Caracterists         Caracterist	Modified Energy Fitness	1 11					44		\$63.878				
Continues are based on prospective values.   Continue are prospective values.   Continue are based on prospective values.   Continue are based on prospective values   Continue are based on prospective va	TOTAL RESIDENTIAL PROGRAMS	673			931/164				H				
Continues are based on prospective walkees, continues are based on protein each of a required by a continue of a continue of a required by a continue of a													
Continues are based on prospective values.   Continues are based on prospective values.   Continues are based on prospective values.   Continues values values.   Continues values va	COMMERCIAL PROGRAMS												
Part	Smart Audit - Class 1												\$43,312
SAMIS   Continues are based on prospective Values.   Continues are based on prospective Values are based on prospective Values.   Continues are based on p	- Class 2 Smart Financing - Existing Building						_						
Color   Colo	Smart Financing - New Building						$\sqcup$		1				
Color   Colo	TOTAL COMMERCIAL PROGRAMS			0 #	[ 5]		1,685,508		2001	11 11 11 11 11 11 11 11 11 11 11 11 11		11	11 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16
Color   Colo													
Color   Colo	INDUSTRIAL PROGRAMS-												
1	(w/Est. Opt-Outs Removed)		0						5 5	9 69			0\$
Column   C	Smart Audit - Class 1 Smart Audit - Class 2		0					\$0.000					
Color   Colo	Smart Financing - General		00										
10   10   10   10   10   10   10   10	Smart Financing - Compressed Air System	200				110		1 0					0\$
\$131,000.	TOTAL INDUSTRIAL PROGRAMS			0	A			11 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11		
12/31/2000.	VIANGE INTO			12	\$317,65	8	3,738,234		\$135,53	"	111		
12/34/200	IOIAL COMPANI			11		11							
12/15/21	• lost revenue and efficiency incentives a	re based on prospect	ive values.										
	· Cumulative participants include a reduci	ion for the cumulative	participants as	1233175021									

Year 2004												
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											of	17
YEAR 9 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	COSTS (4)	(KWHIPARTIC) (5)	KWH/ HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C. PG.16B)	(5% of COSTS) (10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	707	0	\$0.03112	0\$	0\$	\$	0\$	0\$
Targeted Energy Efficiency - All Electric - Non-All Electric	72 10	463	\$751.54 \$78.60	\$54,111	1,028	475,964 56,206	\$0.03111	\$14,807	\$43	\$2,706	\$2,706	\$71,624
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	0\$	0\$	0\$	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	42 0	\$0.00	0\$	1,200	50,400	\$0.03114	\$1,569	0\$	0\$	0\$	\$1,569
High - Efficiency Heat Pump - Mobile Home	41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186	0\$	\$1,186	\$27,524
Mobile Home New Construction *** - Heat Pump - Air Conditioner	68	394	\$503.68 \$150.00	\$34,250	1,808	712,352	\$0.03110	\$22,154	\$276 \$0	0\$	\$276	\$56,680
Modified Energy Fitness	334	735	\$417.76	\$139,531	1,194	877,590	\$0.03116	\$27,346	\$7,034	0\$	\$7,034	\$173,911
TOTAL DEGIDENTIAL DOCUMAN	528	2.061		\$246,378		2,455,237		\$76,425	\$8,539	\$2,706	\$11,245	\$334,048
OTAL KESIDENTIAL PROGRAMS	=======================================							## ## ## ## ## ## ## ## ## ## ## ## ##		17   18   18   18   18   18   18   18	11 11 11 11 11	## ## ## ## ## ## ## ## ## ## ## ## ##
COMMERCIAL PROGRAMS Smart Audit - Class 1		338	\$0.00		0	0	n/a	\$0	0\$	80	0\$	\$0
· Class 2			\$0.00	30	13 282	717 228	#0.04235	\$30.375	08		0\$	\$30,375
Smart Financing - Existing Building Smart Financing - New Building		0 43	\$0.00		14,101		\$0.04277	\$25,933	0\$		0\$	\$25,933
TOTAL COMMERCIAL PROGRAMS		0 465		0\$		1,323,571		\$56,308	0\$	0\$	0\$	\$56,308
	17 11 12 14 15 16 17 19 10 10 10 10 10 10 10 10 10 10 10 10 10	11 11 11 11 11 11 11 11 11 11 11 11 11		11 11 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19								
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)					0				0\$		0\$	30
Smart Audit - Class 1 Smart Audit - Class 2					0				90	\$ 80	08	9
Smart Financing - General		00	\$0.00	09	00	0 0	\$0.00000	0\$	0\$		0\$	0\$
Smart Financing - Compressed An Oystem	4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	March 1971 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 - 1970 -						G	08	90	O\$	0\$
TOTAL INDUSTRIAL PROGRAMS	0	0		0\$				00	11		l l	
TOTAL COMPANY	526			\$246,378		3,778,808		\$132,733	\$8,539	\$2,706	\$11,245	
				## ## ## ## ## ## ## ## ## ## ## ## ##								
<ul> <li>Lost revenue and efficiency incentives are ba</li> </ul>	ased on prospective	values.										
Cumulative participants include a reduction for the cumulative participants as of "brautation" Participants since 01/01/2001.	or the cumulative p	articipants as or v	Jelsurens.									

Year 2004												
VENTURE DOMED COMPANY											Exhibit C	THE RESIDENCE OF THE PERSON OF
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 10B of	17
YEAR 9 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET •	EFFICIENCY	MAXIMIZING	TOTAL	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B) (9)	(5% of COSTS) (10) (4)X( 5%)	INCENTIVE (11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	202	0	\$0.03112	0\$	0\$	0\$	0\$	0\$
Targeled Energy Efficiency - All Electric - Non-All Electric	89 89	462 205	\$1,118.43	\$99,540	1,028	474,936	\$0.03111	\$14,775 \$2,024	\$308	\$4,977	\$4,977 \$308	\$119,292
Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0	\$0.00000	\$0	0\$	\$0	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	15 0	\$0.00	0\$	1,200	18,000	\$0.03114	\$561	0\$	0\$	0\$ 0\$	\$561
High - Efficiency Heat Pump - Mobile Home	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	0\$	\$1,330	\$31,433
Mobile Home New Construction *** - Heat Pump - Air Conditioner	0/2	379	\$597.14 #DIV/01	\$41,800	1,810	685,990	\$0.03110	\$21,334	\$284	0\$	\$284	\$63,418
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,194	1,277,580	\$0.03116	\$39,809	\$8,234	0\$	\$8,234	\$183,799
TOTAL RESIDENTIAL PROGRAMS	999	2,372		\$303,059		2,795,018		\$87,016	\$10,156	\$4,977	\$15,133	\$405,208
										The state of the s	and the same of th	
COMMERCIAL PROGRAMS Smart Audit - Class 1		191	\$0.00	0\$	0	0	n/a	0\$	0\$	0\$	0\$	0\$
- Class 2			\$0.00	30	0	0	n/a	\$0	0\$	0\$	\$0	\$0\$
Smart Financing - Existing Building Smart Financing - New Building	0 0	30	\$0.00	0\$	13,282	423,060	\$0.04277	\$18,094	0\$	0\$		\$18,094
TOTAL COMMERCIAL PROGRAMS	0			\$0		967,622		\$41,156		0\$	0\$	\$41,156
						11 21 21 21 21 21 21 21 21 21 21 21 21 2						
INDUSTRIAL PROGRAMS -									A CONTRACTOR OF THE CONTRACTOR			4,
Smart Audit - Class 1				0\$	0	0	n/a	\$0	\$0	0\$	0\$	0\$
Smart Audit - Class Z Smart Financing - General	0	0	\$0.00	0\$		0	\$0.00000	\$0	80	0\$	0\$	\$0
Smart Financing - Compressed Air System				\$0	0	0	\$0.00000	\$0	0\$	0\$	\$0	0\$
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0		\$0	0\$	0\$	\$0	0\$
TOTAL COMPANY	899			\$303,059		3,762,640		\$128,172	\$10,156	\$4,977		\$446,364
<ul> <li>Lost revenue and efficiency incentives are based on prospective values.</li> <li>Cumulative participants include a reduction for the cumulative participants as of</li> </ul>	ased on prospective or the cumulative pa		12/31/2001.									
··· Participants since 07/01/2001.												

ENTITION POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE 11A of	17
YEAR PROGRAM YEAR 10 (1st Hall)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING	· ·	ACTUAL ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE (5% of	IOIAL	
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PARTICIPANT (3)	(4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EA. C. PG. 16B) (9)	(10) (10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	0\$	0\$	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric	88	477	\$1,109.22	\$97,611	896	427,392 58,206	\$0.03111	\$13,296	\$1,125	\$4,881	\$4,881	\$115,788 \$6,504
- Non-All Electric Compact Fluorescent Bulb	0		\$0.00	\$0	0	0	\$0.00000	\$0	0\$	0\$	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	0	\$0.00	0\$	1,200	0	\$0.03114	0\$	0\$	0\$ 0\$	0\$	0\$
High - Efficiency Heat Pump - Mobile Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	0\$	\$2,693	\$29,966
Mobile Home New Construction ***  - Heat Pump  Air Conditioner	29	371	\$614.85	\$41,195	1,808	670,768 314	\$0.03110	\$20,861 \$10	\$8,372	08	\$8,372	\$70,428
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613		\$0.03116	\$28,250		\$0	\$15,612	\$192,585
TOTAL RESIDENTIAL PROGRAMS	617	2,778	11	\$310,137		2,327,802		\$/2,461 ========	706,124	11	FI	
COMMERCIAL PROGRAMS		0 64	\$0.00									86
Smart Audit - Class 1 - Class 2		0 3		0\$	13,282	385,178	3 \$0.04235	\$16,312	999	80	08	\$16,312
Smart Financing - Existing burioning Smart Financing - New Building												
TOTAL COMMERCIAL PROGRAMS		114	- II	0\$		986'889	Tt.	\$27,168	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		13   13   14   15   15   15   15   15   15   15	"
INDUSTRIAL PROGRAMS -		F-7-11-1		V								
(w/Est. Opt-Outs Removed) Smart Audit - Class 1								\$0	80	0\$	80 90	0\$
Smart Audit - Class 2		0 0	00.00	0\$			\$0.00000					
Smart Financing - Compressed Air System						9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	a de despuis in Art	
TOTAL INDUSTRIAL PROGRAMS			0	0\$		11 11 11 11 11 11 11 11	0 !!	20\$	,	111	"	
VIANCELOGISTA	8	7 2 892	2	\$310,137		2,966,798		\$99,629	9 \$27,802	2 \$4,881	=======================================	\$442,449
I O I AL COMITAIN I			1				81					
- 1	e based on prosp	ective values.	COOCIOCIOO									
** Commission and include a reduction for the cumulative participants as of	to the the contract of											

1	PAGE 17	EFFICIENCY MAXIMIZING ACTUAL ACTUAL INCENTIVE TOTAL COSTS TO BE	(EX C, (5% of INCENTIVE RECOVERED (10) (11) (12) (13) (4)X(5%) (9)+(10) (4)+(8)+(11)	0\$ 0\$	\$0         \$5,132         \$5,132         \$132,485           \$513         \$0         \$513         \$4161	0\$ 0\$ 0\$	0\$ 0\$ 0\$ 0\$ 0\$	\$3,168 \$0 \$3,168 \$30,244	\$10,372 \$0 \$10,372 \$77,215 \$0 \$0 \$0 \$10		\$28,823 \$5,132 \$33,955 \$413,672		\$0	\$0         \$0         \$0         \$11,250           \$0         \$0         \$0         \$6,635	0\$		0\$ 0\$ 0\$ 0\$ 0\$	0\$	0\$ 0\$ 0\$	
		TOTAL NET • E	REVENUES (8)	0\$	\$13,714	0\$	0\$	\$8,005	\$21,672	\$34,822	\$80,159			\$11,250			\$0\$		1101	
		NET LOST REVENUE	(\$/KWH)	\$0.03112	\$0.03111	\$0.00000	\$0.03114	\$0.03110	\$0.03110	\$0.03116			s/u	\$0.04235	1 1 1		n/s n/s	\$0.00000		
		TOTAL ENERGY SAVINGS	KWHI HALF (6)	0	440,832 61,978	0	0	257,400	696,850	1,117,512	2,574,888		00	265,640	420,762		0	0	0	
The state of the s		NET LOST REV/QTRS	(KWH/ PARTICIPANT) (5)	706	896	0	1,200	1,144	1,810	612			0	13,282			0 0	0 0		
		TOTAL ACTUAL PROGRAM	<del>                                     </del>	0\$	\$102,639	\$0	0\$	\$19,071	\$45,171	\$130,965	\$299,558		\$20	200	\$0	and the support of	\$0	\$0	\$0	=======================================
		TOTAL ESTIMATED PROGRAM	PER PARTICIPANT (3)	\$0.00	\$1,207.52	\$0.00	\$0.00	\$476.78	\$544.23	\$373.12				\$0.00				\$0.00		
		CUMULATIVE		0	492	0	0	225	385	1.826	3,163			20 2			0		0	
		NEW	NUMBER (1)	0	85	0	0	40	83	351	585		0		0		0	0	0	
Year 2005	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM	YEAR 10 (2nd HALF)	PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitness	Targeted Energy Efficiency - All Electric - Non-All Electric	Compact Fluorescent Bulb	High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	High - Efficiency Heat Pump - Mobile Home	Mobile Home New Construction *** - Heat Pump - Air Conditioner	Modified Energy Ethnes	TOTAL RESIDENTIAL PROGRAMS	COMMEDCIAL DESCENAME	COMMERCIAL PROGRAMS Smart Audit - Class 1	Smart Financing - Existing Building	Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS	INDUSTRIAL PROGRAMS -	Smart Audit - Class 1	Smart Financing - General Smart Financing - Compressed Air System	TOTAL INDUSTRIAL PROGRAMS	TOTAL COMPANY

Year 2006											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3			- Address								PAGE 12A of	17
YEAR PROGRAM			TOTAL	TOTAL			NET	TOTAL	YOUGO	MAXIMIZING		TOTAL
YEAR 11 (1st HALF)	NEW	CUMULATIVE	PROGRAM	ACTUAL	NET LOST REV/OTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)		(KWH/ PARTICIPANT) (5)		(\$/KWH)	REVENUES (8) (9)X(7)	(EX. C, PG.16B) (9)	(5% of COSTS) (10) (4)X(5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	0\$	20	\$0	0\$	0\$
Targeted Energy Efficiency - All Electric	75	496	\$974.31	\$73,073	896	444,416	\$0.03111	\$13,826	\$0	\$3,654	\$3,654	\$90,553
- Non-All Electric Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.0000	0\$	0\$	\$0	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	0\$	1,200	0	\$0.03114	\$0	0\$	0\$	09	0\$
High - Efficiency Heat Pump - Mobile Home	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	0\$	\$3,802	\$33,403
Mobile Home New Construction *** - Heat Pump - Air Conditioner	06	425	\$561.21	\$50,509	1,810	769,250	\$0.03110	\$23,924	\$11,246	0\$	\$11,246	\$85,679
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,395
TOTAL RESIDENTIAL PROGRAMS	687			\$269,012	***************************************	2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663
COMMERCIAL PROGRAMS			00.08		0		n/a	0\$	0\$			0\$
Smart Audit - Class 1 - Class 2				0	00	0	\$0,00000	0\$	20		0\$	0\$
Smart Financing - Existing Building		0	\$0.00				\$0.00000	\$0	0\$			0\$
Official Financing - 1950 Denoming				0\$		0		\$0	0\$			0\$
TOTAL COMMERCIAL PROGRAMS			11					11 11 11 11 11 11 11 11 11 11 11 11 11			11 12 13 14 14 15 16 17	11 1 1
INDUSTRIAL PROGRAMS.												
(w/Est. Opt-Outs Removed)		0							80			
Smart Audit - Class 2			00.00	\$0	0 0			\$0	0\$	0\$	\$0	\$0
Smart Financing - General Smart Financing - Compressed Air System			0 \$0.00			0	\$0.0000	\$0	0\$			
TOTAL MIDITALIAN INTO TAKE			110	\$0		0		\$0	0\$		ľ	
TOTAL INDUSTRIAL PROGRAMS		11 11 11		20000		2 683 218		\$89 763	\$34.234	\$3,	\$37,8	
TOTAL COMPANY	687	3,587	h 15	\$269,012		2,003,210		111111111				-
												The state of the s
Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants include a reduction for the cumulative participan	e based on prosper on for the cumulative	ctive values.	of 06/30/2003.									
*** Participants since 01/01/2003.												

Vear 2006												
KENTUCKY POWER COMPANY RETINATED SECTOR SUBCLINES											Exhibit C PAGE	- Color Delivers
YEAR PROGRAM					Observation of the state of the		A CONTRACTOR OF THE PROPERTY O				12B of	17
YEAR 11 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	TOTAL	NET LOST	TOTAL	NET	TOTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL. ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	\$0	706	0	\$0.03112	0\$	0\$	0\$	\$0	0\$
Targeled Energy Efficiency - All Electric	87	481	\$1,147.46	\$99,829	896	430,976	\$0.03111	\$13,408	\$0	\$4,991	\$4,991	\$118,228
- Non-All Electric	46	254		\$3,864	266	67,564	\$0.03124	\$2,111	\$908	0\$	806\$	0\$
COMPACT FROM STERM DUID			200	3								The state of the s
High - Efficiency Hear Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	0\$	1,200	0	\$0.03114	0\$	80	0\$	80	0\$
High - Efficiency Heat Pump - Mobile Home	45	245	\$460.00	\$20,700	1,144	280,280	\$0.03110	\$8,717	\$3,564	0\$	\$3,564	\$32,981
Mobile Home New Construction *** - Heat Pump - Air Conditioner	94	460	\$544.15	\$51,150	1,808 158	831,680 316	\$0.03110	\$25,865 \$10	\$11,746	0\$ 0\$	\$11,746	\$88,761
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463.292	\$0.03116	\$45,596	\$23,565		\$23,565	\$308,757
TOTAL RESIDENTIAL PROGRAMS	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783		\$44,774	\$555,620
	# # # # # # # # # # # # # # # # # # #			11 11 12 13 14 15 16								
This is the state of the state										And the second s		
COMMERCIAL PROGRAMS Smart Audit - Class 1	0	0	\$0.00	0\$	0	0	n/a		\$0	\$0	\$0	\$0
- Class 2	00	0	\$0.00	\$0	0	0	ກ/a ຈາກກາກກາ	\$0	\$0	\$0	05 08	80
Smart Financing - Existing Building Smart Financing - New Building	0		\$0.00	08	0	0	\$0.0000		\$0	\$0	0\$	0\$
TOTAL COMMERCIAL PROGRAMS	0	0		0\$		0		\$	80	0\$	0\$	0\$
						222222						
INDUSTRIAL PROGRAMS -												
Smart Audit - Class 1	0			\$0	0	0	n/a		\$0		0\$	0\$
Smart Audit - Class 2			\$0.00	\$0	0	0	th ກາງກາງ	\$0	80	\$0	0\$	90
Smart Financing - Cemeral Smart Financing - Compressed Air System				0\$	0	0	\$0.00000		0\$		0\$	0\$
TOTAL INDUSTRIAL PROGRAMS	0	0		0\$		0		\$0			0\$	0\$
	# # # # # # # # # # # # # # # # # # # #								\$1			
TOTAL COMPANY	832	3,833		\$415,139		3,074,108		/0/,684	CD / 60¢	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		10000000000000000000000000000000000000
• I ost revenue and efficiency incentives are based on prospective values	hased on prospective	ve values.										
** Cumulative participants include a reduction for the cumulative participants as of	for the cumulative	participants as of	12/31/2003.									
Participants since viruitzous.												

KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											01771	
IMA HEU SECTOR SURCHARGES FOR STEAM											Exhibit C PAGE	
		1									13A of	17
YEAR 12 (1st HALE)	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	ANT	IPANT	PROGRAM	PROGRAM	REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWHI HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B)	(5% of COSTS) (10) (4)X(5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	(S)V(1)	707	0	\$0.03112	0\$	\$0	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric - Ann All Electric	128	295	\$1,022.27	\$130,851	896	264,320	\$0.04346	\$11,487	\$0	\$6,543	\$6,543	\$148,881
Compact Fluorescent Bulb	0	0	\$0.00	80	0	0	\$0.00000	0\$	0\$	08	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	0\$	1,200	00	\$0.03114	08	\$0	0\$	0.6	0\$
High - Efficiency Heat Pump - Mobile Home	20	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	\$3,960	0\$	\$3,960	\$34,074
Mobile Home New Construction *** - Heat Pump - Air Conditioner	84	304	\$563.10	\$47,300	1,810	550,240	\$0.04348	\$23,924	\$10,497	80	\$10,497	\$81,721
Modified Energy Filness	515	1,605	\$381.00	\$196,214	613	983,865	\$0.04349	\$42,788	\$21,671	0\$	\$21,671	\$260,673
Case No 2006 - 00373, Dated December 14, 2006.				A. A. Market and St. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co								
- HEAP - Kentucky Power Company's Information Technology Implementation Costs				\$58,988								896'89\$
- HEAP - KACA's Information Costs				\$15,700								\$15,700
TOTAL RESIDENTIAL PROGRAMS	808			\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
	#1			11   12   13   14   15   15   15   15   15   15   15								
SRAMS				08		000						09
Smart Financing - Existing Building	000	000	\$0.00	S S S		000	\$0.00000	08	0\$	08	0\$	0\$
Smart Financing - New Building							Ш			US	80	0\$
TOTAL COMMERCIAL PROGRAMS	0	61 61 61 15 16 16							0 0 0 0 0 0 0 0 0	11 13 25 27 11 11 32	17 12 14 15 15	85 82 83 83 83 83 83 83 83 83 83 84 85
INDUSTRIAL PROGRAMS -												
nart Audit - Class 1	0								0\$			
Smart Audit - Class 2 Smart Financing - General			\$0.00	DA G		000	\$0.00000	08	08	80	000	0\$
mart Financing - Compressed Air System				*****								G
TOTAL INDUSTRIAL PROGRAMS	0	0		0\$		0		2000			"	
TOTAL COMPANY	908			\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
<ul> <li>Lost revenue and efficiency incertifies are based on prospective values.</li> <li>Cumulative participants include a reduction for the cumulative participants as</li> </ul>	umulative participa	ants as of 06/30/2005,	72005.									

Year 2007										Value		
KENTUCKY POWER COMPANY ESTIMATED SECTOR SUBCLASSES ECD 3											Exhibit C PAGE	
										The second secon	13B of	17
YEAR 12 (2nd Half)	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL.	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER "	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	0\$	706	0 0	\$0.03112	0\$	0\$	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric	100	421	\$879.82	\$87,982	896	377,216	\$0.04346	\$16,394	\$0\$	\$4,399	\$4,399	\$108,775
Compact Fluorescent Bulb		0	\$0.00	0\$	0	0	\$0.00000	0\$	0\$	0\$	0\$	0\$
Hign - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	0\$	1,200	0	\$0.03114	\$0	0\$	0\$	0\$	0\$
High - Efficiency Heat Pump - Mobile Home	45	209	\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,564	0\$	\$3,564	\$34,205
Mobile Home New Construction *** - Heat Pump - Air Conditioner	129	426	\$551.94	\$71,200	1,808 158	770,208	\$0.04348	\$33,489	\$16,120	0\$	\$16,120	\$120,809
Modified Energy Filness	485	2,113	\$353.79	\$171,590	612	1,293,156	\$0.04349	\$56,239	\$20,409	0\$	\$20,409	\$248,238
TOTAL RESIDENTIAL PROGRAMS	808	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
COMMERCIAL PROGRAMS Smart Audit - Class 1		0	\$0.00	0\$	0	0	n/a	0\$	0\$	0\$	0\$	0\$
Class 2			\$0.00	08	0	0	#O OOOOO	\$0	80	0\$	0\$	80
Smart Financing - Existing Building Smart Financing - New Building		0	\$0.00	0\$	0	0	\$0.0000	0\$	08	\$0		0\$
TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	0\$	0\$	0\$	0\$
	200500000000000000000000000000000000000										H	
INDUSTRIAL PROGRAMS -												
Smart Audit - Class 1	0			\$0	0	0	n/a	0\$	0\$	\$0	\$	0\$
Smart Audit - Class 2 Smart Financing - General	0 0	0 0	\$0.00	\$0	0	0	\$0.00000	2 G	0\$	0\$	0\$	0,0
Smart Financing - Compressed Air System				\$0	0	0	\$0.00000	\$0	\$0	0\$	\$0	0\$
TOTAL INDUSTRIAL PROGRAMS		0		\$0		0		0\$	\$0	0\$	\$0	0\$
TOTAL COMBANY	9008	3 320		\$355 501		2 721 352		\$118.331	\$41.080	\$4,399	\$45,47	\$519,311
TOTAL COURT								######################################				
Lost revenue and efficiency incentives are	based on prospect	ive values.	2000/06/00									
Cumulative participarits include a reduction for the cumulative participarits as or **** Participarits since 07/01/2005.	I IOI IIIA CUIIINIAIIAE	participants as o										

KENTUCKY POWER COMPANY           ESTIMATED SECTOR SURCHARGES FOR 3           YEAR PROGRAM           YEAR 13 (1st HALF)         NEW           PROGRAM DESCRIPTIONS         NUMBER           RESIDENTIAL PROGRAMS         (1)           Energy Fitness         0           - All Electric         56           - Non-All Electric         56           Compact Elucroscient Bulb         0	CUMULATIVE NT PARTICIPANT NUMBER***	-	_							Evhibit	
GRAMS Clency										PAGE 14A of	17
		TOTAL E ESTIMATED PROGRAM TOOSTS	TOTAL ACTUAL PROGRAM	NET LOST REVIOTRS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL	TOTAL ACTUAL COSTS TO BE
11		PA	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B) (9)	(5% of COSTS) (10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
12.40	0	00.0\$ 0		0	0	\$0.00000	0\$	\$0	0\$	0\$	0\$
	19 521 56 196	\$1,358.15 36 \$83.11	\$161,620	1,016	529,336 111,328	\$0.04346	\$23,005	\$9,189	0\$	\$9,189	\$193,814 \$12,945
	0	0 \$0.00	0\$	0	0	\$0.00000	\$0	\$0	0\$	\$0	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	00.0\$ 0	0\$	0	00	\$0.00000	0\$	0\$	0\$	0\$	0\$
High - Efficiency Heat Pump - Mobile Home 61	61 252	52 \$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	0\$	\$8,539	\$46,022
Mobile Home New Construction *** - Heat Pump - Air Conditioner	95 520 0 0	20 \$552.63 0 \$0.00	\$52,500	861	447,720	\$0.04348	\$19,467	\$10,597	0\$	\$10,597	\$82,564
Modified Energy Fitness 560	160 2,612		\$202,339	435	1,136,220	\$0.04349	\$49,414	\$27,871	\$0	\$27,871	\$279,624
TOTAL RESIDENTIAL PROGRAMS 891	191 4,101	— <u>— — — — — — — — — — — — — — — — — — </u>	\$449,013		2,445,104		\$106,306	\$59,650	0\$	\$59,650	\$614,969
COMMERCIAL PROGRAMS Smart Audit - Class 1	000			000	0			0\$	0\$	\$00	0\$
Smart Financing - Existing Building Smart Financing - New Building	000	0 \$0.00	80	0	00	\$0.00000	80	0\$	80	\$0	0\$
TOTAL COMMERCIAL PROGRAMS	0 0	0	0\$		0		\$0	0\$	0\$	0\$	0\$
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)									•	00	0.9
Smart Audit - Class 1 Smart Audit - Class 2	0 0			0				000	0\$	\$0	08
Smart Financing - General Smart Financing - Compressed Air System	0 0	00.0\$ 0	0\$ 20	0	0	\$0.00000	\$0	0\$	\$0	\$0	0\$
TOTAL INDUSTRIAL PROGRAMS	0	0	80		0		\$0	0\$			0\$
	31	-= 11	\$449,013	A CONTRACTOR OF THE CONTRACTOR	2,445,104		\$106,306		11		\$614,969
<ul> <li>Lost revenue and efficiency incentives are based on prospective values.</li> <li>Cumulative participants include a reduction for the cumulative participants as of</li> </ul>	ective values.	of 06/30/2005.									

Year 2008												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 14B of	17
YEAR 13 (2nd HALF)	NEW	CUMULATIVE	TOTAL	TOTAL ACTUAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.16B) (9)	(5% of COSTS)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	(1)x(3)	0	(2)(2)	\$0.00000	(4)(4)	0\$	(4)X( 5%)	(01)+(6)	(4)+(9)+(11)
Targeled Energy Efficiency - All Electric - Non-All Electric	89	545 223	\$991.21	\$88,218	1,016	553,720 126,664	\$0.04346	\$24,065 \$5,504	\$6,873	0\$ 0\$	\$6,873	\$119,156
Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0	\$0,00000	0\$	0\$	0\$	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	0\$	0	0	\$0.00000	0\$	0\$	0\$	\$0	0\$
High - Efficiency Heat Pump - Mobile Home	74	289	\$442.57	\$32,750	874	252,586	\$0.04346	\$10,977	\$10,359	0\$	\$10,359	\$54,086
Mobile Home New Construction - Heat Pump - Air Conditioner	108	548	\$550.00	\$59,400	098	471,280	\$0.04348	\$20,491	\$12,047	0\$	\$12,047	\$91,938
Modified Energy Fitness	440	2,793	\$356.35	\$156,792	435	1,214,955	\$0.04349	\$52,838	\$21,899	\$0	\$21,899	\$231,529
TOTAL RESIDENTIAL PROGRAMS	731	4,398		\$338,910		2,619,205		\$113,875	\$52,412	0\$	\$52,412	\$505,197
COMMERCIAL PROGRAMS												
nart Audit - Class 1	0		\$0.00		0	0		\$ 20	\$0	0\$	0\$	69 6
Smart Financing - Existing Building Smart Financing - New Building	000	0	\$0.00	0\$	0	0 0	\$0.00000	0\$	0\$	09	0\$	08
TOTAL COMMERCIAL PROGRAMS	0	0		0\$		0		0\$	0\$	0\$	0\$	0\$
INDUSTRIAL PROGRAMS - Aufert Ont Onto Onto												
Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General	000	0 0	\$0.00	0,000	0 0	0	n/a n/a \$0.00000	0,8	0,000	0\$	0\$	0\$
nart Financing - Compressed Air System	0				0	0			0\$	0\$	0\$	
LOTAL INDOSTRIAL PROGRAMS				04		0		04	04		04	
TOTAL COMPANY	731	4,398		\$338,910		2,619,205		\$113,875	\$52,412		\$52,412	\$505,197

Year 2009											Exhibit C	
	_		- The second second		•							
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											PAGE 15A of	17
YEAR PROGRAM YEAR 14 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM	1	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL.	TOTAL ESTIMATED COSTS TO BE
PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANT NUMBER (2)	COSTS PER PARTICIPANT (3)	PROGRAM  T COSTS (4) (1)X(3)	REV/QTRS (KWH/ PARTICIPANT) (5)		(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.16B)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	0	0	\$0.00000	0\$	0\$	80	\$0	O\$
Targeted Energy Efficiency - All Electric - non-All Flectric	119	575 210	** \$1,060.16 ** \$93.27	\$ \$126,159 7 \$2,052	1,016	584,200 119,280	\$0.04346	\$25,389	\$9,189	09 8	\$1,357	\$160,737
Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0	\$0.00000	\$0	0\$	2		
Hign - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	0 0	\$0.00	08 00	0	0	\$0.00000	0\$	0\$	0\$	80	08
High - Efficiency Heat Pump - Mobile Home	919	299	\$449.18	8 \$27,400	875	261,625	\$0.04346	\$11,370	\$8,539	\$0	\$8,539	\$47,309
Mobile Home New Construction - Heat Pump	88	99	\$552.84	34 \$48,650	861	475,272	\$0.04348	\$20,665	\$9,816 \$0	0\$	\$9,816	\$79,131
- Air Conditioner Modified Energy Filness	425	2,775	** \$383.51		435	1,207,125	\$0.04349	\$52,498	\$21,152	0\$	\$21,152	\$236,643
High Efficiency Heat Pump - Resistance Heat Replacement - Heat Dumn Replacement	28	7 16	\$305.36 *** \$442.62	36 \$8,550 32 \$27,000	1,879	13,153	\$0.04348	\$572	\$13,387	\$1,3	\$13,387	\$22,509 \$28,559
Fnerov Education for Student Program (NEED)	0	0	IO/AIQ#	101 \$8,139	9 23		\$0.04370	80	80	04	100 100	
Community Outreach Program (CFL)	926	149	*** \$5.84	11	4 23	Н-	\$0.04370	\$150		9		. 69
TOTAL RESIDENTIAL PROGRAMS	1,730	4,583		\$416,347	2	2,668,898		\$116,036	190,504	ii		
COMMERCIAL PROGRAMS Smart Audit - Class 1		0	0\$						0\$	08	80	
- Class 2 mart Financing - Existing Building		00	0\$	\$0.00	08	00	\$0.00000	90				0\$
Smart Financing - New Building		0 10	P						0\$	0\$	0\$	0\$
TOTAL COMMERCIAL PROGRAMS		11 11 11 11 11				13 13 14 14 14 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18						
INDUSTRIAL PROGRAMS -							1					
(w/Est. Opt-Outs Removed)		0			09			9		0\$	\$0\$	0\$
Smart Audit - Class 2 Smart Financing - General				\$0.00	08	0	\$0.00000					
Smart Financing - Compressed Air System		0						0\$		0\$		
TOTAL INDUSTRIAL PROGRAMS		0		0\$	20				111111111111111111111111111111111111111			3601.794
VIADANO LATOT	1,730	30 4,583		\$416,347	47	2,668,898		\$116,036		1 \$1,350	=======================================	
OTAL COMITONS												
Lost revenue and efficiency incentives are based on prospective values.	are based on prospe	ctive values.										

Year 2009												
KENTIICKY DOWIED COMPANY											Exhibit C	AND THE REAL PROPERTY AND THE PROPERTY A
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 15B of	17
YEAR 14 (3rd QTR)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM	TOTAL TOTAL ESTIMATED	NET LOST RFV/OTRS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL ESTIMATED COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	1 1 1	(KWH/ PARTICIPANT) (5)	KWHI QTR (6) (2)X(5)	(7)	REVENUES (8) (6)X(7)	(EX. C, PG.16B)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00		0	0	\$0.00000	0\$	\$0	0\$	0\$	\$0
Targeted Energy Efficiency - All Electric - Non-All Electric	45	623 .	** \$1,079.00 ** \$125.00	0 \$48,555 0 \$3,375	508	316,484	\$0.04346	\$13,754	\$3,475	0\$	\$3,475	\$65,784
Compact Fluorescent Bulb	0	0	\$0.00	0.	0	0	\$0.0000	0\$	\$0	0\$	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	00	\$0.00	0\$	00	00	\$0.00000	0\$	0\$	0\$	0\$	0\$
High - Efficiency Heat Pump - Mobile Home	24	321	\$450.00	\$10,800	437	140,277	\$0.04346	\$6,096	\$3,360	80	\$3,360	\$20,256
Mobile Home New Construction - Heat Pump - Air Conditioner	48	566	\$550.00	00 \$26,400 00 \$0	430	243,380	\$0.04348	\$10,582	\$5,354	0\$	\$5,354	\$42,336
Modified Energy Fitness	189	2,795	\$376.04	371,071	218	609,310	\$0.04349	\$26,499	\$9,407	0\$	\$9,407	\$106,977
High Efficiency Heat Pump - Resistance Heat Replacement - Heat Pump Replacement	15	36	\$450.00	30 \$6,750 00 \$13,500	940	33,840	\$0.04348	\$1,471	\$7,172	\$0	\$7,172 \$675	
Energy Education for Student Program (NEED)	1,200	009	\$18.33	33 \$22,000	12	7,200	\$0.04370	\$315	\$5,976	0\$	\$5,976	
Community Outreach Program (CFL)	1,287	1,570	\$13.52	52 \$17,398	12	18,840	\$0.04370	\$823	\$6,422	0\$		
TOTAL RESIDENTIAL PROGRAMS	2,865	6,794		\$219,849		1,439,519		\$62,590	\$42,831	\$675	\$43,506	\$325,945
COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financing - Existing Building		0000	00.08	000000000000000000000000000000000000000	0000	0000	1/a 1/a \$0.00000 \$0.00000	09	08 08 08	08	000000000000000000000000000000000000000	09
Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS			D#			0		0\$	0\$			
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed) Smart Audit - Class 1			0.5						09.6		0\$	
Smart Audit - Class 2 Smart Financing - General Smart Financing - Compressed Air System		0 0 0	0\$	\$0.00 \$0.00 \$0.00		0 0	\$0.00000 \$0.00000		9 9			
TOTAL INDUSTRIAL PROGRAMS		0		0\$		0		0\$		11 133	"	
TOTAL COMPANY	2,865			\$219,849		1,439,519		\$62,590	\$42,831	\$675	\$43,506	\$325,945
Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants include a reduction for the cumulative participants as of     Cumulative participants include a reduction for the cumulative participants as of	based on prospection for the cumulative		10/01/2006. 01/01/2009 (H	gh Efficiency He	1/2006. 1/2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL))	ducation for Str	dents and Co	mmunity Outrea	ch Program (CFL	). 		

			$\parallel$	$\parallel$				$\parallel$	$\parallel$				$\parallel$	$\parallel$					+	1	1	Ţ	I	+			1			Ц
											П		$\frac{\parallel}{\parallel}$		Ц	Щ	-									$\ \cdot\ $	H			Ц
SHARE OF THE SHARE	-	1	+	1	-	1			1	+	1	$\frac{1}{2}$	1	+	1	Ī	Ť	+	+			Ţ		+	+	+	1		1	1
DERIVATION FOR 3 YEAR DSM EXPERIMENT CALCULATION OF EFFICIENCY NOEMTIVE	Land																												Exhibit C PAGE 16A of	2 -
PROGRAM DESCRIPTIONS	ш.						YEAR	YEAR	YEAR	AR.	YEAR		YEAR	YEAR	NUMBER OF		NEW PARTICIPANT YEAR	YEAR	×	YEAR	YEAR		YEAR 11		YEAR 12	YEAR 13	A.R.	YEAR 14		
		(2)	(3)	(4) (5)	(9)	69	(9)	(6)	(11)	1) (12)	₩	(14)	H	(16)	(18)	(18)	(20)	(21)	(22) (2	23) (24)	₩	(28)	(27)	(28)	1	(30)	11 (32)	$\vdash$	(34)	(32)
RESIDENTIAL PROGRAMS Energy Finess	INITIAL VALUES \$78.22	PROSP. VALUES \$20.78	1999 20 VALUES VAL	2003 2005 2003 2005 VALUES VALUES \$33.89 \$33.89	DS 2009 JES VALUES	Z009 VALUES n/a	552	1st half 273	2nd 1st half half 689 5	half half 544 448	1st half 18 306	2nd half	1st 2n helf he	2nd fst half half	2nd haif	1st half	2nd haff	1st half	2nd 1 half h	heif 2nd heif half	tst half	Znd hall	fal half	Znd half	1st 2 half h	2nd 1st half half	st 2nd alf half	1st haff	3rd qtr	4th atr 0 0
Targeted Energy Efficiency - All Electric - Non-All Electric		\$0.00			\$77	\$77.22 \$61,68		116				99 8	66 28	99 6	62 88 18 46		76	100	69					87 46	126		119			7 29
Compact Fluorescent Bulb High - Efficiency Heal Pump - Resisions Heat	\$1.58	n/a \$7.22	n/a S44.19 S4	n/a 44 19 S44		n/a	269		0 0 220		0 0	0 0140	38				0 0	0 0	0 0	0 0		0 0	0 0	0 0	0 0	0 0	0 0		0 0	0 0
- Non Resistance Heat High - Effetency Heaf Pump	\$16.69	\$29.11	n/a	n/a n/a	nla nla	e/u		124	186	26 6	64 2	0	0 4	0 5	0 5	0 6	0	0 2	0 16	0 1	0   5			D (¢	0 5	0 4	$\perp \downarrow \downarrow$	0 72		
Mobile Home New Construction . Hoal Pump . Air Conditioner	n/a	n/a			.96 \$111.55	\$111.55 P/a			0			123	101				15	9 0	84					26 0	98					
Modified Energy Filmess			13	\$21.06 \$42.08	1.08 \$49.77	\$49.77							$\frac{\parallel}{\parallel}$					10	441	334 3	391 371	351	440	920	515	485	560 4	440 425	5 189	991 186
Hish Efficiency Heal Pump Furnace Replacement Heal Pump Replacement						\$478.10																				+++			28 15	30 15
Energy Education for Student Program (NEED)						\$4.98																						$  \cdot   \cdot  $	1	+
Community Outreach Program (CFL)  TOTAL RESIDENTIAL PROGRAMS  *** Patticipants since 09/01/98						84.98																						928	1,287	7 1,287
COMMERCIAL PROGRAMS SmartAudi - Class 1 Signal Financial - Class 2 Signal Financial - Estatio, Building Smart Financial - New Building	\$0.00 \$0.00 \$0.00 \$50.33	n/a n/a \$813.28 \$26.76	10 10 10 10 10 10 10 10 10 10 10 10 10 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	nia	n/a 8232 54 \$262.33	16 2 1	243 11 0	169 26 11	204 17 28 8 2	178 186 9 18 29 6 5 3	188 21 25 25 8	144	159 29 24 24 1	134 131 28 5 15 15 8 18	125 B 7 7 5	0 0 0 25 16	0000	0,000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000
TOTAL COMMERCIAL PROGRAMS																														
INDUSTRIAL PROGRAMS.  - Wets. Dol. Onts femored. Smark Andl. Class 2. Smark Jedin Class 2. Smark Femored. Ceneral. Smark Femored. Ceneral.	\$0.00 \$0.00 \$178.65	7382 80 \$4046.80	nla nla nla	n/a n/b n/a	0/4 0/3 0/3 0/4 0/4 0/4 0/4 0/4 0/4 0/4 0/4 0/4 0/4	0/a 0/3 0/8			210000	12 0 0	0000	0.000	101000	10101010	00000	0000	0 0 0	0000	0000	0000	0000	0000	0000	0 0 0 0	0 0 0 0	0000	0000	0000	00000	0000
TOTAL INDUSTRIAL PROGRAMS ANNUAL SHARED SAVINGS (5)								**************************************																						
										-				-	-	-													ı	

	71	(63) (5)X(34)	윤 급	18 C	08   08	\$3,500	\$5,466 \$0	Ш	\$7.172	\$0	<u>                                     </u>	88 88 88	08
	Exhibit C PAGE 168 of	(62) (6)X(33)	3rd gfr	\$0 \$3,475 \$1,665	20 20 20	\$3,360	\$5,354	\$9,407	\$7,172	\$5,976	\$42.631	20 20 20 20 20 20 20 20 20 20 20 20 20 2	05 05 05 05 05 05 05 05 05 05 05 05 05 0
		YEAR 14 (61) (61X(32)	1st half	\$9,169 \$1,357	20 20	\$6,539	\$9,816 \$0	\$21,152	\$13,387	\$4.621	\$68,061	20 20 20 20 20 20 20 20 20 20 20 20 20 2	08 08 08
		(60) (9)X(31)	2nd half	\$6.873	8 8	\$10,359	\$12,047	\$21,899			\$52,412	03 03 03	08 08 08
		YEAR 13 (59) (6)X(30)	half	\$9.189	2 22	\$8,539	\$10,597	\$27,871			\$59,650	08 08	00 00 00 00 00 00 00 00 00 00 00 00 00
		(58) (5)X(29)	2nd hall	7888 7888	2 2	\$3,564	\$16,120 \$0	\$20,409			\$41,080	0,	08 08 08
		YEAR 12 (57) (5X(28)	fal	\$0 \$0 \$272	3 88	\$3,960	\$10,497	\$21,671			\$36,700	000000000000000000000000000000000000000	03 03 03
		(56)	2nd half	05	2 22	\$3,584	\$11,746 \$0	\$23,565			\$39,783	08 08 08	\$0 \$0 \$0 \$0 \$0 \$0
		YEAR 11 (55) (5)X(20)	184 heaf	08	2 22	\$3,802	\$11,246	\$18,515			\$34,234	000000000000000000000000000000000000000	80 80 80 80 80 80 80 80 80 80 80 80 80 8
		(54) (5)X(25)	2nd haif	\$513	8 8	\$3.166	\$10,372	\$14,770			\$28,823	08 08 08	00 00 00 00 00 00 00 00 00 00 00 00 00
		YEAR 10 (53) (5)X(24) (	1st half	\$0 \$0 \$1,125	2 03 03	\$2,693	\$8,372 \$0	\$15,812			\$27,802	05 05 05 05 05 05 05 05 05 05 05 05 05 0	20 20 20 10 10 10 10 10 10 10 10 10 10 10 10 10
		(4)X(23) (	2nd half	11111	8 88	\$1,330		\$8.234			\$10,156	05 05 05 05	08 08 08
		YEAR 9 (51) (4)X(22) (	fst half	\$43	2 2	\$1,186	\$276	\$7,034			\$6,539	000000000000000000000000000000000000000	000 000
		(50) (4)X(21)	2nd hall	\$295	3 2 2	\$839	\$260	\$9.287	$\parallel \parallel$		\$10,681	00 00 00 00 00 00	05 05 05
		YEAR 8 (49) (4)X(20) (4	1st hatf	830	200	\$983	\$187 \$0	\$2,127			\$3,327	000 000	20 20 20 20 20 20 20 20 20 20 20 20 20 2
	(8) (8)	-H	2nd haff	850	200	\$1,244	\$246				\$1,548	\$0 \$0 \$5,814 \$4,197 \$10,011	05 05 05 05 05 05 05 05 05 05 05 05 05 0
	RED SAVIN	YEAR 7 (47) (48) (4)X(18) (4)X(19)	1st half	\$137 St 137	2 S	\$1,244	\$231		$\parallel \parallel$		\$1,656	\$1 626 \$1.312 \$2.940	08 08
	ANNUAL SH	(46)	2nd half	08 823	\$1,32 <u>6</u> \$0	\$3,958	54,087				\$9,602	\$0 \$0 \$0 \$3.408 \$4.722	0.0000000000000000000000000000000000000
	+	YEAR 6 (45) (3)X(16)	half SO	08 08	+++++	\$4.463	\$3,667		$\frac{1}{11}$		\$9.256	\$0 \$0 \$3,468 \$2,099 \$5,587	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		(44)	2nd half	\$0 \$105 \$0		\$3,621	34,175				\$9.00	\$0 \$0 \$5,581 \$0 \$0 \$5,581	0.0000000000000000000000000000000000000
		YEAR 5 (43) (3)X(14)	Isi Itali So	\$141		\$3,789	\$4,486				\$10,095	\$0 \$0 \$3,721 \$1,049	20.00.00.00.00.00.00.00.00.00.00.00.00.0
		(42)	2nd half	\$40 \$40 \$0	444	\$11,284	\$5,464				\$22,975	\$0 \$0 \$5,814 \$2,099 \$7,913	00 00 00 00 00 00 00 00 00 00 00 00 00
		YEAR 4 (41) (3)X(12) (3	181 half \$10,370	\$000 \$00	\$4.375	\$8,505	\$4,353				\$27.663	\$ 20 \$ 1295 \$ 707 \$ 52.162	20 20 20 20 20 20 20 20 20 20 20 20 20 2
		(40) (2)X(11) (3	2nd half \$9,309	\$0 072 00 \$70		\$5,623	DS				\$17,645 \$2	\$0 \$23,565 \$144 \$23,729 \$23,729	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
		YEAR 3 (39) (2)X(10)(2	1st half \$11,304	\$40 \$0 \$0	4444	\$2,145	SS.				\$14,398 \$1	\$6.535 \$6.505 \$6.505 \$23 \$23 \$6.535 \$6.535	08 08 08 08 08 08 08 08 08 08 08 08 08 0
		(38)	Znd half \$14,317 \$	\$154	\$1.588 \$5.414	\$4,128	S.				\$25,601	50 80 80 80 80	50 50 50 50 50 50 50 50 50 50 50 50 50 5
		r   6	1st hatt \$21,354 \$1	\$252	\$2.070 \$	\$4,236 \$	05				\$30,339 \$2	\$0 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	05 00 00 00 00 00 00 00 00 00 00 00 00 0
		YEAR YI 1 (36) (1 (1)X(7) (1	543.177 52	\$0 \$719 \$425	\$10,634 \$	\$13,834 \$	20				\$77,585 \$3	05 05 05 05 05 05 05 05	05 05 05 05 05 05 05 05 05 05 05 05 05 0
		* 175									H	**************************************	
KENTUCKY POWER COMPANY DERIVATION FOR	3 YEAR DSM EXPERIMENT CALCULATION OF EFFICIENCY INCENTIVE	PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Filters	Targetot Energy Elligionay - All Electric - Non-All Electric - Compact Fluorescent Bulb	Hlab - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	- Mobile Home - Mobile Home - Mobile Home	- Heal Pump - Air Conditioner	High Efficiency Heal Pump - Furnece Replacement	- Heal Pump Replacement Energy Education for Student Program	(MEED) Community Outreach Program (CFL)	TOTAL RESIDENTIAL PROGRAMS Participants since 09/01/88	COMMERCIAL PROGRAMS Small Adm. Cleas Cleas Small Adm. Cleas Cleas Cleas Small Energine - Eviding Busding Small Energine - Eviding Busding TOTAL COMMERCIAL PROGRAMS	INDUSTRAL PROCRAMS.  WEEL ON CONE REMOVED.  SINDAL AND CONE REMOVED.  SINDAL AND CONE SERVICE.  SINDAL REMOVED.  TOTAL INDUSTRAL PROCRAMS.  ANNUAL SHARED SAVINGS (8)

	KENTUCKY POWER COMPANY	<u> </u>	Exhibit C	
	FORECAST OF 2009 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 17 of	17
1	FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS			
	DDOODAN VD 44, 0000			
LINE	PROGRAM YR 14 - 2009	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	YEAR	SECTOR	SECTOR	SECTOR
	T and M N	OZOTOK	OLOTOX	<u> </u>
1	TOTAL ULTIMATE SALES (KWH)*	2,488,700,000	1,475,200,000	3,520,700,000
<u> </u>				
2	LESS NON-METERED **	14,932,200	8,851,200	21,124,200
3	TOTAL ESTIMATED RETAIL KWH SALES	2,473,767,800	1,466,348,800	3,499,575,800
	TO THE EDITION TO THE PROPERTY OF THE PROPERTY		1,100,0,0,000	0,100,070,000
4	LESS OPT - OUT CUSTOMERS KWH	0	0	2,059,689,192
		***************************************		
5	KWH BEFORE LOST REVENUE IMPACTS	2,473,767,800	1,466,348,800	1,439,886,608
6	LESS LOST REVENUE IMPACTS	11,420,681	1,496,550	0
	ELOG EGGT REVENUE IVIII 7/010	11,720,001	1,430,550	
7	ADJUSTED KWH BY SECTOR	2,462,347,119	1,464,852,250	1,439,886,608
8	LINE 7/LINE 1	98.9%	99.3%	40.9%
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	PROGRAM YR 14 (3rd QTR)	SECTOR	SECTOR	SECTOR
9	TOTAL ULTIMATE SALES (KWH)*	573,700,000	384,800,000	841,500,000
10	LINE 8	98.9%	99.3%	40.9%
	LINE	30.370	99.070	40.576
11	ADJUSTED KWH BY SECTOR	567,389,300	382,106,400	344,173,500
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	PROGRAM YR 14 (4th QTR)	SECTOR	SECTOR	SECTOR
12	TOTAL ULTIMATE SALES (KWH)*	631,300,000	354,000,000	908,400,000
- 10	I LIVE O			
13	LINE 8	98.9%	99.3%	40.9%
14	ADJUSTED KWH BY SECTOR	624,355,700	351,522,000	371,535,600
		=======================================	=======================================	========
*	SOURCE: 2009 LOAD FORECAST COMPILED BY			
	AEP CORPORATE PLANNING AND BUDGETING DEPT.	}		
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED			
	FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR			
	12 MOS. ENDED DECEMBER 2008.			
	7.000			