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October 23, 2009

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PUBLIC SERVICE COMMISSION

Via Hand-Delivery

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2009-00317

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case, an original and ten copies of the responses of East Kentucky Power Cooperative, Inc., ("EKPC") to the Commission Staff's Information Requests from the Informal Conference held on October 15, 2009.

ry truly yours,

Roger R. Cowden

Enclosures

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCK	(\mathbf{Y})	
POWER COOPERATIVE, INC. FOR THE)	CASE NO.
TWO-YEAR BILLING PERIOD ENDING)	2009-00317
JUNE 30, 2009, AND THE PASS-THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

RESPONSES OF EAST KENTUCKY POWER COOPERATIVE, INC. TO COMMISSION STAFF'S INFORMATION REQUESTS FROM INFORMAL CONFERENCE HELD ON OCTOBER 15, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY	<i>(</i>)	
POWER COOPERATIVE, INC. FOR THE)	CASE NO
TWO-YEAR BILLING PERIOD ENDING)	2009-0031
JUNE 30, 2009, AND THE PASS THROUGH)	

MECHANISM FOR ITS SIXTEEN MEMBER

DISTRIBUTION COOPERATIVES

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF CLARK)

In the Matter of:

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Information Requests from the Informal Conference held on October 15, 2009 in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Subscribed and sworn before me on this 19th day of October, 2009.

My Commission expires:

December 8, 2009

and word

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00317 ENVIRONMENTAL SURCHARGE RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST FROM INFORMAL CONFERENCE HELD ON 10/15/09
REQUEST 1

RESPONSIBLE PARTY: Ann F. Wood

Request 1. Provide a revised response to Request 1, Page 5 of 5, to reflect the over/under recovery for the period January 2009 through June 2009.

Response 1. A revised response to Request 1, Page 5 of 5, is included on page 2 of this response.

East Kentucky Power Cooperative, Inc. Environmental Surcharge Report Calculation of Current Month Environmental Surcharge Factor (CESF) and (Over/Under Recovery Calculation

jn	a Description		-lan-09	Feb-09	Mar-09	Apr-09	Mav-09	60-unf	60-Inf	Aug-09
-	E(m) = RORB + OE									X
2	Rate Base	8	306,796,286	\$611,878,518	\$614,170,464	\$606,796,286 \$611,878,518 \$614,170,464 \$617,712,360 \$619,404,783 \$620,734,121 \$620,187,086 \$622,840,996	\$619,404,783	\$620,734,121	\$620,187,086	\$622,840,996
ო	Rate Base / 12		\$50,566,357	\$50,989,877	\$51,180,872	\$51,476,030	\$51,617,065	\$51,727,843	\$51,682,257	\$51,903,416
4	Rate of Return	11	6.58%	6.58%	6.58%	6.58%	6.58%	6.58%	6.58%	6.58%
2	Return on Rate Base (RORB)	+	\$3,327,266	\$3,355,134	\$3,367,701	\$3,387,123	\$3,396,403	\$3,403,692	\$3,400,693	\$3,415,245
9	Operating Expenses (OE)	+	\$3,096,072	\$2,966,884	\$3,060,844	\$3,404,417	\$3,163,160	\$3,430,181	\$3,404,090	\$3,761,076
	By-Product and Emission Allowance Sales (BAS)	,	80	SO	SO	80	SO	So	SO	So
	Sub-Total E(m)		\$6,423,338	\$6,322,018	\$6,428,545	\$6,791,540	\$6,559,563	\$6,833,873	\$6,804,783	\$7,176,321
თ	Member System Allocation Ratio for the Month (Form 3.0)		98.36%	99.49%	99.40%	99.39%	99.02%	98.95%	98.90%	98.91%
	Subtotal E(m) = Subtotal E(m) x Member System Allocation Ratio		\$6,382,229	\$6,289,776	\$6,389,974	\$6,750,111	\$6,495,279	\$6,762,117	\$6,729,930	87,098,099
-	Adjustment for (Over)/Under Recovery, as applicable	·····	80	80	80	SO	SO	SO.	SO	SO
12	E(m) = Subtotal E(m) plus (Over)/Under Recovery		\$6,382,229	\$6,289,776	\$6,389,974	\$6,750,111	\$6,495,279	\$6,762,117	\$6,729,930	87,098,099
	 R(m) = Average Monthly Wholesale Revenue for the 12 Months Ending with the Current Expense Month (Form 3.0) 		\$61,673,967	\$61,528,363	\$61,406,524	\$61,334,389	\$61,169,855	\$60,925,326	\$59,859,548	\$59,702,641
41	CESF: E(m) / R(m); as a % of Revenue		10.35%	10.22%	10.41%	11.01%	10.62%	11.10%	11.24%	11.89%
15	BESF		1.21%	1.21%	1.21%	1.21%	1.21%	1.21%	1.21%	1.21%
16	MESF		9.14%	9.01%	9.20%	9.80%	9.41%	8.89%	10.03%	10.68%
17	Authorized Recovery Amount: Line 13 x Line 16		\$5,637,001	\$5,543,706	\$5,649,400	\$6,010,770	\$5,756,083	\$6,025,515	\$6,003,913	\$6,376,242
	Environmental Surcharge Revenues Billed		\$6,475,356	\$6,081,108	85,389,599	\$4,664,812	\$4,570,241	\$5,013,720	\$5,296,537	\$5,687,558
19	Monthly (Over)/Under = Previous Month Line 17 Minus Current Month Line 18	<u></u>	(\$1,576,846)	(\$444,107)	\$154,107	\$984,588	\$1,440,529	\$742,363	\$728,978	\$316,355
20	20 Cumulative (Over)/Under (for Six-Month Penod)		(\$1,576,846)	(\$2,020,954) (\$1,866,847)	(\$1,866,847)	(\$882,259)	\$558,270	\$1,300,633	\$728,978	\$1,045,332

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00317 ENVIRONMENTAL SURCHARGE RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST FROM INFORMAL CONFERENCE HELD ON 10/15/09
REQUEST 2

RESPONSIBLE PARTY: Ann F. Wood

Refer to the response to Request 1, Page 5 of 5. Line 18 reflects the "Environmental Surcharge Revenues Billed" by East Kentucky to the member systems. Response 2, Pages 2 through 17, contains a column titled "EKPC Invoice Month recorded Member's Books." Provide a reconciliation of these two responses.

Response 2. A reconciliation of these two responses is provided on page 2 of this response.

Total		System**	\$4,768,377	\$6,266,485	\$6,060,176	\$4,568,042	\$4,369,147	\$4,519,079	\$5,771,860	\$4,294,701	\$3,897,452	\$3,083,898	\$2,722,360	\$3,434,758	\$4,179,701	\$3,835,121	\$3,723,733	\$3,149,569	\$5,030,180	\$5,588,467	\$6,475,356	\$6,081,108	\$5,389,599	\$4,664,812	\$4,570,241	\$5,013,720
-																										
16	Taylor	County*	\$216,919	\$286,697	\$256,914	\$189,567	\$188,703	\$195,538	\$254,271	\$189,347	\$178,654	\$129,874	\$111,437	\$148,348	\$182,046	\$166,337	\$161,022	\$129,915	\$214,661	\$244,598	\$293,306	\$275,675	\$239,796	\$206,023	\$194,380	\$220,599
15	South	Kentucky	\$471,282	\$625,677	\$581,397	\$428,835	\$446,978	\$455,769	\$620,335	\$446,379	\$399,497	\$303,514	\$252,301	8330,879	\$410,281	\$376,197	\$368,514	\$321,029	\$556,602	\$647,799	8784,179	\$722,685	\$622,408	\$510,538	\$480,465	\$535,927
14		Shelby	\$181,837	\$239,409	\$237,932	\$179,023	\$161,528	\$164,661	\$208,137	\$157,662	\$143,668	\$116,838	\$104,530	\$130,260	\$155,927	\$147,268	\$142,042	\$118,484	\$179,340	\$199,845	\$230,637	\$218,933	\$195,634	\$172,454	\$177,311	\$193,217
13	Salt	River	\$448,181	\$600,858	\$555,535	\$400,679	\$359,115	\$378,030	\$480,753	\$357,053	\$315,488	\$248,534	\$233,567	\$323,357	8397,728	\$364,355	\$350,271	\$266,525	\$418,053	\$487,485	\$542,202	\$494,092	8449,377	8397,019	\$424,518	\$486,319
12		Owen*	\$756,468	\$994,208	\$1,054,298	\$805,374	\$672,394	\$669,484	\$817,328	\$632,669	\$609,210	\$542,311	\$503,232	\$583,942	\$692,830	\$640,987	\$566,081	\$463,469	\$671,712	\$668,602	\$827,771	\$812,589	\$691,789	\$668,758	\$698,694	\$756,261
7		Nolin	\$314,413	\$417,396	\$401,073	\$299,867	\$277,241	\$284,903	\$369,996	\$276,145	\$244,756	\$193,211	\$170,050	\$218,380	\$267,764	\$246,672	\$242,895	\$195,163	\$305,202	\$356,312	\$386,382	\$357,696	\$324,902	\$283,083	\$281,644	\$316.819
10	Licking	Valley	\$107,549	\$141,060	\$130,495	\$98,609	\$108,480	\$113,298	\$142,681	\$102,913	\$92,601	\$69,850	858,060	\$74,662	\$91,336	\$83,582	\$82,885	\$76,451	\$130,570	\$141,039	\$159,886	\$147,504	\$135,214	\$110,322	\$104,359	\$113.592
о		Jackson	\$365,231	\$492,001	\$460,026	\$343,510	\$376,145	\$391,539	\$508,883	\$370,268	\$331,588	\$243,776	\$202,047	\$260,716	\$316,642	\$292,934	\$288,602	\$264,113	\$456,073	\$499,571	\$596,512	\$545,587	\$474,610	\$384,874	\$359,526	\$386.688
œ	Inter-	County*	\$182,300	\$242,672	\$221,039	\$163,165	\$171,257	\$183,673	\$248,477	\$182,698	\$156,366	\$113,745	\$93,561	\$128,082	\$157,755	\$144,735	\$142,548	\$119,544	\$206,398	\$245,406	\$265,836	\$233,110	\$221,188	\$181,221	\$166,333	\$190.048
~		Grayson	\$105,636	\$139,162	\$129,982	\$100,504	\$105,768	\$113,232	\$140,344	\$103,368	\$92,516	\$66,585	\$56,963	\$75,095	\$94,646	\$85,798	\$84,761	\$76,835	\$127,506	\$140,150	\$161,965	\$152,814	\$133,112	\$108,600	\$102,347	\$112,659
9	Fleming	Mason	\$413,831	\$478,043	\$524,678	\$443,658	\$384,897	\$416,643	\$480,527	\$372,242	\$358,730	\$302,027	\$279,286	\$302,807	\$366,313	\$324,464	\$343,002	\$312,171	\$458,329	\$489,687	\$534,197	\$529,396	\$505,654	\$472,018	\$445,946	\$434 172
'n		Farmers*	\$214,966	\$288,590	\$266,909	\$196,311	\$186,804	\$182,561	\$242,856	\$181,491	\$159,456	\$129,403	\$113,340	\$150,675	\$182,819	\$168,024	\$164,350	\$134,348	\$210,401	\$233,839	\$268,434	\$250,143	\$219,852	\$192,951	\$185,563	\$218 937
4	Cumberland	Valley*	\$197,856	\$270,580	\$251,236	\$191,774	\$203,215	\$200,953	\$260,886	\$186,344	\$171,204	\$136,353	\$112,806	\$143,253	\$172,083	\$160,265	\$158,769	\$149,394	\$240,570	\$253,244	\$304,760	\$288,447	\$261,131	\$220,322	\$203,287	\$213 435
m	_	Clark*	\$183,392	\$242,946	\$221,478	\$161,919	\$169,707	\$179,806	\$232,904	\$170,879	\$148,075	\$111,355	\$98,324	\$128,705	\$158,099	\$143,847	\$142,537	\$118,620	\$201,465	\$232,038	\$261,709	\$244,190	\$213,865	\$176,378	\$168,601	\$191 885
7	Blue	Grass	\$504,655	\$671,880	\$642,785	\$471,701	\$450,489	\$478,018	\$622,683	\$463,172	\$405,430	\$308,349	\$274,651	\$361,487	\$443,323	\$407,420	\$404,500	\$327,339	\$524,903	\$609,437	\$697,327	8660,099	\$566,935	\$475,039	\$475,215	\$533 895
-	Big	Sandy	\$103,861	\$135,306	\$124,399	\$93,546	\$106,426	\$110,971	\$140,799	\$102,071	\$90,213	\$68,173	\$58,205	\$74,110	\$90,109	\$82,236	\$80,954	\$76,169	\$128,395	\$139,415	\$160,253	\$148,148	\$134,132	\$105,212	\$102,052	\$109.267
		MO/YR	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	1 m-09

*One-month lag between EKPC's books and those of Member Systems Clark, Farmers, Inter-County, Owen, and Taylor County.

**Reconciles with Commission Staff's First Data Request Response to Request 1, Line 18 of pages 2 through 5.

Note: Inter-County's May 2008 revenue was incorrectly filed as \$93,561. The correct revenue is \$93,591.
This accounts for the \$30 differential between the May 2008 total of \$2,722,360 shown here and the correctly filed total of \$2,722,390 on PSC Request # 1. Response # 1, page 3 of 5, line 18.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00317 ENVIRONMENTAL SURCHARGE RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST FROM INFORMAL CONFERENCE HELD ON 10/15/09 REQUEST 3

RESPONSIBLE PARTY: Ann F. Wood

Request 3. Exhibit AFW-2, as originally submitted, included the original cost of the Insulation Precipitator Ducts – Spurlock 1. Provide a revision to Exhibit AFW-2 to reflect the net book value of that asset as of June 30, 2009.

Response 3. A revision to Exhibit AFW-2 is provided on page 2 of this response.

Exhibit AFW-2 Page 1 of 1 (Revised)

Recalculation of BESF Factor for Remaining Spurlock 1 Precipitator Asset

		\$ Amount		Total \$	Source
1.	Depreciation Expense			549	
2.	Oper & Mtce			-	
3.	Property Tax & Insurance			64	
Return on	Rate Base				
4	Rate Base Insulation Precipitator DuctsSpurlock 1	17,007			Net Book Value as of June 30, 2009
			17,007		
5	Cash Working Capital (1/8 of O&M)	MANAGE SAFETY STATE OF THE SAFETY SAF	-		
	Total Rate Base		17,007		
6	Apply Rate of Return Total Return on Rate Base		6.05%	1,029	Response 6 (4.482% * 1.35 TIER)
7	Total Costs			1,642	Line 1+2+3+6
8	Calculation of % of Member System Rever	nues to total revenues	including off	-system sales.	
	Member Sys Rev Off System Sales Revenue	7,	,839,793 ,735,884 ,575,677	98.96% 1.04% 100.00%	June 2009 ES Filing-Form 3.0 June 2009 ES Filing-Form 3.0
	Total Costs Incl Rate of Return		1,642		
	Exclusion of Off-System Sales Revenue Requirement	-	98.96% 1,625		
	Member Sys Revenue	738,	839,793		June 2009 ES Filing-Form 3.0 Form 3.0, Excludes ES Revenues
9	Rev Req / Mbr Sys Revenues BESF for Existing Spurlock 2 Scrubber		0.0002%		Line 7 / Line 8
10	New BESF		0.0002%		Line 9 + Line 10