



139 East Fourth Street, R. 25 At II
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-419-1837
Fax: 513-419-1846
dianne.kuhnell@duke-energy.com

Dianne B. Kuhnell
Senior Paralegal

VIA HAND DELIVERY

October 12, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
Frankfort, KY 40601

RECEIVED

OCT 12 2009

PUBLIC SERVICE
COMMISSION

Re: Case No. 2009-00289 *Hearing date October 13, 2009.*

Dear Mr. Derouen:

Enclosed please find for filing a corrected version of the response to STAFF-DR-01-008 in the above-referenced case. This is being filed due to a mathematical error found in several calculations for the East Bend plant. The incorrect numbers have been stricken through and the correct numbers are underlined.

Please date-stamp the extra two copies of this letter and return to me in the enclosed envelope.

Sincerely,

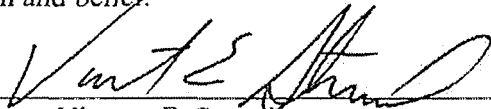
Dianne B. Kuhnell
Senior Paralegal

cc: Dennis Howard II (w/o enclosures)

VERIFICATION

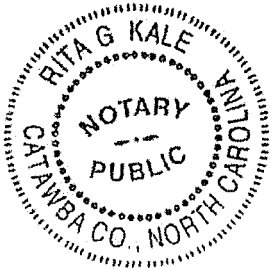
STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

The undersigned, Vincent E. Stroud, being first duly sworn, deposes and says that I am employed by Duke Energy Corporation affiliated companies as Vice President, Regulated Fuels, on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the corrected response to Data Request(s) No. 8 for East Bend Station. I have read the foregoing and the matters set forth in the corrected response are true and correct to the best of my knowledge, information and belief.



Vincent E. Stroud

Subscribed and sworn to before me by Vincent E. Stroud, on this 12 day of October, 2009.





NOTARY PUBLIC

My Commission Expires: 6/17/12

Duke Energy Kentucky, Inc.
Case No. 2009-00289
First Set Staff Data Requests
Date Corrected: October 12, 2009

STAFF-DR-01-008 CORRECTED

REQUEST:

List all existing fuel contracts categorized as long-term (i.e., more than one year in length).
Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date; and
- k. Current price paid for coal under the contract (i + j)

RESPONSE:

MIAMI FORT:

- a. **Peabody COALSALES Company**
701 Market St.
St. Louis, MO 63101-1826
- b. Arclar
Saline County, IL

Somerville
Gibson Co., IN

Highland
Henderson Co., KY

- c. January 1, 2008
- d. January 2008 – December 2010.
- e. March 19, 2008
March 27, 2008
November 23, 2008
December 9, 2008
April 20, 2009
- f. 2,200,000 tons in 2008
2,500,000 tons 2009-2010
- g.

	Arclar	Highland	Somerville	Total
2008	296,351.83	650,103.00	1,197,695.10	2,144,150

- h. 2008 - 97.46%
- i.

	Arclar	Highland	Somerville
2008	\$39.40/ton	\$36.31/ton	\$31.84/ton
2009	\$40.39/ton	\$37.23/ton	\$33.50/ton
2010	\$41.23/ton	\$38.66/ton	\$34.64/ton

\$3.44/ton adder on first 3,200,000 tons delivered on the contract to compensate for removal of price escalators.

\$3.50/ton adder on all tons shipped out of Somerville.

- j. Fixed Pricing
- k. See above response for STAFF-DR-01-008(i).

- a. **The American Coal Company**
101 Prosperous Place, Suite 125
Lexington, KY 40509
- b. Galatia Mine
Saline County, IL
- c. June 27, 2005
- d. September 1, 2005 – August 31, 2015.
- e. July 14, 2006
June 1, 2008
- f. 300,000 tons
- g.

	Nominal	Actual
2005	100,000	92,816
2006	300,000	292,004
2007	300,000	295,509
2008	300,000	282,250

- h. 2005 - 92.8%
2006 - 97.3%
2007 - 98.6%
2008 - 94.1%
- i. 2005 \$37.05/ton
- j. 9/1/2005 – 1/31/2006 \$37.96/ton
2/1/2006 – 7/31/2006 \$38.78/ton

8/1/2006 – 11/12/2006	\$40.87/ton
11/13/2006 – 12/31/2006	\$39.56/ton
1/1/2007 – 1/31/2007	\$40.01/ton
2/1/2007 – 7/31/2007	\$40.44/ton
8/1/2007 – 1/31/2008	\$40.52/ton
2/1/2008 – 5/31/2008	\$41.48/ton
6/1/2008 – 12/31/2008	\$56.00/ton
1/1/2009 – 12/31/2009	\$56.00/ton

Price fixed thru 2012 at \$56.00/ton per June 1, 2008 amendment

k. See above response for STAFF-DR-01-008(j).

a. **Cumberland Coal Resources, LP**
 C/O Foundation Energy Sales, Inc.
 999 Corporate Blvd., Suite 300
 Linthicum Heights, MD 21090

b. Cumberland Mine
 Greene County, PA

c. March 1, 2005

d. January 1, 2006 – December 31, 2008.

e. January 19, 2006
 January 26, 2006
 May 1, 2007
 October 1, 2007
 November 8, 2007

f. 600,000 tons in 2006
 1,200,000 tons in 2007 and 2008

g.

	Nominal	Actual
2006	222,381	222,405
2007	995,000	933,995

2008	1,218,000	1,204,689
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- h. 2006 - 100.0%
2007 - 92.9%
2008 - 100.0%
- i. 2006-2008 \$40.00/ton
- j. \$0.26/ton government imposition imposed 1/1/2007
- k. \$40.26/ton

- a. **Hopkins County Coal, LLC**
1717 South Boulder Avenue
Tulsa, OK 74119
- b. Elk Creek Mine
near Madisonville in Hopkins County, KY
- c. January 25, 2008
- d. January 1, 2008 – December 31, 2008.
- e. February 25, 2008
July 10, 2008
December 4, 2008
- f. 300,000 tons in 2008
Revised to 315,500 tons per December 4 amendment
500,000 tons in 2009
500,000 tons in 2010
500,000 tons in 2011

g.

	Nominal	Actual
2008	315,500	314,578

- h. 2008 - 99.7% thru December
- i. 2008 - \$41.19/ton
2009 - \$44.35/ton
2010 - \$45.35/ton
2011 - \$78.00/ton
- j. \$41.19 per amendment 1
\$62.00 per amendment 3 for additional 15,500 tons in Dec. 2008
- k. See response above to STAFF-DR-01-008 (i) and (j)

EAST BEND:

- a. **Oxford Mining Company, Inc. (10199)**
544 Chestnut Street
Coshocton, OH 43812
- b. Various Ohio Mines
- c. July 22, 2005
- d. December 31, 2010
- e. January 1, 2009
- f. 2006 = 500,000; 2007 = 1,000,000; 2008 = 600,000; 2009 = 480,000; 2010 = 480,000.
- g. 2006 = 380,561; 2007 = 1,004,037; 2008 = 426,048; 2009 YTD 7/31 = 285,192
- h. 2006 = 76%; 2007 = 100.4%; 2008 = 64%; 2009 YTD 7/31 = ~~59%~~; 2009=102%
(Annualized)
- i. 2006 = \$33.50; 2007 = \$34.25; 2008 = \$32.16; 2009 = \$34.41
- j. 4th Qtr 2006 = 2.466; 4th Qtr 2007 = \$2.877; 3rd Qtr 2008 = \$7.545 4th Qtr 2008 -(\$.647); 1st Qtr 2009 = (\$3.438); 2nd Qtr 2009 = (\$1.955)
- k. 4th Qtr 2006 = \$35.966; 4th Qtr 2007 = \$37.127; 3rd Qtr 2008 = \$39.705; 4th Qtr 2008 = \$39.709; 1st Qtr 2009 = \$36.271; 2nd Qtr 2009 = \$34.316;

- a. **CoalSales, LLC (10451)**
701 Market Street
St. Louis, MO 63101
- b. Arclar Coal Company, Saline or Gallatin Counties, Illinois
- c. December 29, 2005
- d. December 31, 2008
- e. Amendment dated 4/9/08
- f. 2006 = 700,000; 2007= 700,000; 2008 = 300,000
- g. 2006 = 675,459 2007 = 659,572; 2008 = 327,152
- h. 2006 = 96%; 2007 = 94% 2008 = 109%
- i. 2006 = \$37.50; 2007 = \$38.44; 2008 = \$42.81
- j. 2006 4Q = \$3.75; 2007 4Q = \$3.98 3rd Qtr 2008 = \$3.65 4th Qtr = (\$.09)
- k. 2006 = \$41.25; 2007 4Q = \$42.42; 3rd Qtr 2008 = \$46.55; 4th Qtr = \$46.46

- a. **Knight Hawk Coal, LLC (10069)**
500 Cutler-Trico Road
Percy, Il. 63372
- b. Prairie Eagle Mine, Perry County, Il.
- c. October 6, 2008
- d. December 31, 2010
- e. N/A
- f. 300,000
- g. ~~202,403~~—2009 YTD 7/31 = 172,311
- h. ~~67%~~ 98% (annualized)
- i. \$46.00
- j. 2009 1st Qtr = (\$0.85); 2nd Qtr = (\$1.45); 3rd Qtr = \$0.46

k. 2009 1st Qtr = 45.15; 2nd Qtr = \$43.70; 3rd Qtr = \$44.16

a. **Patriot Coal Sales, LLC (10049)**

12312 Olive Boulevard
Suite 400
St. Louis, MO 63141

b. Highland Mine, Union County, KY

c. December 31, 2008

d. December 31, 2010

e. N/A

f. 300,000

g. 192,013

h. ~~64%~~ 96% (annualized)

i. \$48.00

j. 2nd Qtr = (\$0.899); 3rd Qtr = (\$0.071)

k. 2nd Qtr = \$47.101; 3rd Qtr = \$47.03

a. **Patriot Coal Sales, LLC (10054)**

12312 Olive Boulevard
Suite 400
St. Louis, MO 63141

b. Highland Mine, Union County, KY

c. October 26, 2007

d. December 31, 2008

e. N/A

f. 300,000

- g. 300,988
- h. 103%
- i. \$30.50
- j. None
- k. \$30.50

a. **Charolais Coal Co (HC 10053)**
Suite 3650
101 South Fifth Street
Louisville, KY 40202

b. Charolais Coal Company, Muhlenberg, Hopkins and Webster Counties, Kentucky

c. September 5, 2007

d. January 1, 2008 to December 31, 2012

e. Amendment 1 = March 1, 2008; Amendment 2 = March 17, 2008; Amendment 3
= July 15, 2008

f. 2008 = 287,047; 2009 = 100,000

g. 2008 = 287,048; ~~2009 = 66,452~~ 2009 YTD 7/31 = 52,579

h. 2008 = 100%; ~~2009 = 100%~~; 2009 = 90% (annualized)

i. 2008 = \$32.00; 2009 = \$32.42

j. None

k. 2008 = \$32.00; 2009 = \$32.42

a. **SMCC AGF Resources Sales, Inc. (10088)**
921 Cogdill Road
Suite 301
KNOXVILLE, TN 37932

- b. Allied Resources, Webster County, KY
- c. December 19, 2008
- d. December 31, 2009
- e. N/A
- f. 300,000
- g. ~~206,829~~ YTD 2009 YTD 7/31 = 179,699
- h. ~~103%~~ 2009 = 103% (annualized)
- i. \$66.75
- j. None
- k. \$66.75

- a. **SMCC AGF Resources Sales, Inc. (10116)**
921 Cogdill Road Suite 301 KNOXVILLE, TN 37932

- b. Allied Resources, Webster County, KY
- c. June 24, 2009
- d. December 31, 2011
- e. N/A

- f. 2009 = 150,000; 2010 = 300,000; 2011 = 300,000

- g. ~~50,833 YTD~~ 2009 YTD 7/31 = 22,168

- h. ~~102%~~ 2009 = 89% (annualized)

- i. 2009 = \$51.00; 2010 - 2011 = \$53.00

- j. None

- k. 2009 = \$51.00; 2010 - 2011 = \$53.00

WOODSDALE:

There are no long term contracts with suppliers that source and deliver gas to Company plants. The only long-term contracts that extend past one year are contracts with pipelines for transportation service.

PERSON RESPONSIBLE: Ryan Gentil (Miami Fort 6);
Vincent Stroud (East Bend)
John Swez (Woodsdale)