#### GASCO DISTRIBUTION SYSTEMS, INC.

# QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION



Date Filed:	70 -9 602
July 20, 2009	2009-002
Date Rates to be Effective:	
August 1, 2009	
Reporting Period is Period Ended:	
April 30, 2009	
	JUL 3 3 2009

Amount

Unit

#### SCHEDULE I

Component

# GAS COST RECOVERY RATE SUMMARY

Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)  GCR to be effective for service rendered from May 1, 2009 to July 31, 2009	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	6.9871 - 1.5171 (0.0687) 8.4356
A. 'EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended January 31, 2009	\$ Mcf	190,825 27,311
= Expected Gas Cost (EGC)	\$/Mcf	6.9871
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Ach. III)  + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	- - - -
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV)  + Previous Quarter Reported Actual Adjustment  + Second Previous Quarter Reported Actual Adjustment  + Third Previous Quarter Reported Actual Adjustment  +/- Other cost adjustments  = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	-0.5982 -0.4470 -0.3168 1.7136 1.1655 1.5171
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(0.0687)

# SCHEDULE II EXPECTED GAS COST

(1) Supplier		(2)	(3) Btu Conversion Factor	(4) Actual <u>Mcf</u>	(5) ** Projected Rate	(6) (4) x (5) Cost
	3.6 00	00.7	1.025	0.50	5.0000	4.050.00
The Titan Energy Group, Inc.	May-09	985	1.035	952	5.2230	4,972.30
The Titan Energy Group, Inc.	Jun-09	704	1.035	680	5.2230	3,551.64
The Titan Energy Group, Inc.	Jul-09	814	1.035	786	5.2230	4,105.28
The Titan Energy Group, Inc.	Aug-09	707	1.035	683	5.2230	3,567.31
The Titan Energy Group, Inc.	Sep-09	881	1.035	851	5.2230	4,444.77
The Titan Energy Group, Inc.	Oct-09	1,169	1.035	1,129	5.2230	5,896.77
The Titan Energy Group, Inc.	Nov-09	3,842	1.035	3,712	5.2230	19,387.78
The Titan Energy Group, Inc.	Dec-09	3,561	1.035	3,441	5.2230	17,972.34
The Titan Energy Group, Inc.	Jan-10	5,818	1.035	5,621	5.2230	29,358.48
The Titan Energy Group, Inc.	Feb-10	4,601	1.035	4,445	5.2230	23,216.24
The Titan Energy Group, Inc.	Mar-10	3,556	1.035	3,436	5.2230	17,946.23
The Titan Energy Group, Inc.	Apr-10	1,630	1.035	1,575	5.2230	8,226.23
Sub-total		28,268		27,311	<del></del>	\$142,645.35
Add in:	Annual East	Tennessee D	emand Charge	\$4,015.00 x 12	mo.	\$48,180.00
					===	\$190,825.35
Line loss for the 12 month Mcf and sales of	ns ended is	27,311 M	or	<u>0.00%</u> b	ased on purchases of	27,311
ivior and saids or			.01.		Unit	Amount
Total Expected Cost of	Purchase (6)	(See atta	ched schedule)		\$	\$190,825.35
/ MCF Purchases (4)	i dichase (0)	(See alla	ched schedule)		ф Mcf	•
= Average Expected Cost	Por Mof Dura	hanad			\$/Mcf	27,311 6.9871
<b>U</b> 1			Jos / 05)			
x Allowable Mcf purchas			nes / .93)		Mcf _	28,748
= Total Expected Gas Co	st (to Schedule	e 1A.)			\$	200,868.79

<sup>\*</sup> Or adjusted pursuant to Gas Cost Adjustment Clause and explianed herein.

<sup>\*\*</sup> Supplier's tariff sheets or notices are attached

#### SCHEDULE III

# SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended April 30, 2009	_	
<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	-0-
+ Interest	\$	-0-
= Refund Adjustment including interest	\$	-0-
/ sales for 12 months ended April 30, 2009	Mcf	27,311
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB)	\$/Mcf	-0-

#### SCHEDULE IV

#### ACTUAL ADJUSTMENT

For the 3 month period ended	April 30, 2009			
<u>Particulars</u>	<u>Unit</u>	Month 1 <u>Feb-09</u>	Month 2 <u>Mar-09</u>	Month 3 <u>Apr-09</u>
Total Supply Volume Purchased	Mcf	4,445	3,436	1,575
Total Cost of Volume Purchased	\$	\$ 33,477.30	\$ 26,265.53	\$ 15,191.66
/ Total Sales	Mcf	4,445	3,436	1,575
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	7.5315	7.6442	9.6455
- EGC in effect for month	\$/Mcf	9.6522	9.6522	9.6522
= Difference	\$/Mcf	-2.1207	-2.0080	-0.0067
[ (Over-)/ Under-Recovery]				
x Actual Sales During Period	Mcf	4,445	3,436	1,575
= Monthly cost difference	\$	\$ (9,426.73)	\$ (6,899.43)	\$ (10.56)

Total cost difference (Month 1 + Month 2 + Month 3) / Sales for 12 months ended April 30, 2009.	<u>Unit</u> \$ Mcf	<u>Amount</u> -16,336.7127,311
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	(0.5982)

# SCHEDULE V

# BALANCE ADJUSTMENT

For the 3 month period ended April 30, 2009		
<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the AA of\$/Mcf as used to compute the GCR in effect	\$	
four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the AA was in effect.		**
Equals: Balance Adjustment for the AA.	\$	
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of  \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA.	\$	
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	4469.71
Less: Dollar amount resulting from the BA of .2311 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currecutly effective GCR times the sales of 27,577 Mcf during the 12-month period	\$	
the BA was in effect.		6373.04
Equals: Balance Adjustment for the BA.	\$	-1903.33
Total Balance Adjustment Amoutn $(1) + (2) + (3)$	\$	
/ Sales for 12 months ended April 30, 2009.	Mcf	27,724
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	-0.0687