

ELAM UTILITY COMPANY

CASE NO. 2009-00257

RECEIVED

AUG 21 2009

**PUBLIC SERVICE
COMMISSION**

AUGUST 21, 2009

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING)
OF ELAM UTILITY COMPANY) CASE NO. 2009-00257

INITIAL DATA REQUEST OF COMMISSION
STAFF TO ELAM UTILITY COMPANY

Elam Utility Company ("Elam"), pursuant to 807 KAR 5:001, is to file with the Commission the original and two copies of the following information, with a copy to all parties of record. The information requested herein is due within seven days from the date of this request. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Elam shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Elam fails or

refuses to furnish all or part of the requested information, Elam shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

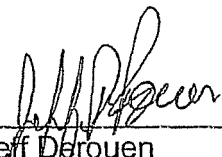
1. Refer to Elam's Gas Cost Recovery ("GCR") filing of July 2, 2009. Provide supplier notices, contracts, or other support for the Expected Gas Cost ("EGC") rates from Seminole and Jefferson on Schedule II.

2. The calculation of Schedule II should be based on 12 months' purchases and sales, and Elam indicates that the sales and purchase volumes are for the 12 months ended May 2009. The purchases and sales volumes provided on Schedule II do not match those provided on Schedule IV, which shows purchases and sales for the 13 months ended May 2009 (for example, adding the purchases figures for June 2008 through May 2009 produces purchase volumes of 51,464 Mcf as opposed to the 52,800 Mcf and 52,951 Mcf shown on Schedule II). Provide a recalculation of Schedule II using the correct purchases and sales for the 12 months ended May 2009, and including the adjustment for line loss at the bottom of Schedule II.

3. Schedule IV, the Actual Adjustment ("AA") calculation, includes incorrect "EGC in effect for month" figures for May and June 2008. The rates should be \$13.6047 instead of \$13.2176. Provide a recalculation of the AA using the correct rates.

4. The "Total cost difference" on the first page of Schedule IV incorrectly sets out the over-recovery (a negative figure) as an under-recovery (a positive figure). When the AA is recalculated using the correct "EGC in effect for month" as directed in the preceding request, provide a recalculation of the "Actual Adjustment for the Reporting Period" using the negative "Total cost difference".

5. Elam's GCR tariff requires Elam to file to adjust its rates for calendar quarters beginning January 1, April 1, July 1, and October 1 each year. Elam's last GCR filing was received May 30, 2008 for the calendar quarter beginning July 1, 2008. Explain why Elam failed to file its quarterly filings for October 1, 2008; January 1, 2009; April 1, 2009; and July 1, 2009.



Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

DATED: AUG 14 2009

cc: All Parties

Wilma B Ison
President
Elam Utility Company, Inc.
459 Main Street
West Liberty, KY 41472

August 21, 2009

In response to:

ELAM UTILITY COMPANY
PURCHASED GAS ADJUSTMENT FILING
CASE NO. 2009-00257

An amended copy of the QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION filed July 2, 2009. Prepared by Scott Hall of Harrod and Associates with information supplied by Elam Utility Company.

- 1) Attached is support for the Amended Expected Gas Cost ("EGC) rates from Seminole and Jefferson on Schedule II.
- 2) The amended GCR reflects a recalculation of Schedule II using the correct purchases and sales for twelve months
- 3) A recalculation of the AA using the correct rates for Schedule IV is attached
- 4) The "Total cost difference" on the first page has been corrected in the Amended Report.
- 5) Attached is a statement from Ms. Ison in response to the quarterly filings.

ELAM UTILITY COMPANY

Quarterly Report of Gas Cost
Recovery Rate Calculation

AMENDED REPORT

CASE NO. 2009-00257

Date Filed:

AUGUST 21, 2009

Date Rates to be Effective:

AUGUST 1, 2009

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.1742
+ Refund Adjustment (RA)	\$/Mcf	0.0000
+ Actual Adjustment (AA)	\$/Mcf	(5.5732)
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		<u>(0.3990)</u>

GCR to be effective for service rendered from AUGUST 1, 2009 to OCTOBER 31, 2009

<u>A.</u>	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	236,949
+	Sales for the 12 months ended	Mcf	<u>45,794</u>
=	Expected Gas Cost (EGC)	\$/Mcf	5.1742
<u>B.</u>	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>0.0000</u>
=	Refund Adjustment (RA)	\$/Mcf	0.0000
<u>C.</u>	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(5.5732)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0000
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>0.0000</u>
=	Actual Adjustment (AA)	\$/Mcf	(5.5732)
<u>D.</u>	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>0.0000</u>
=	Balance Adjustment (BA)		0.0000

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended MARCH 31, 2009

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
SEMINOLE ENERGY	45,600	1056.6	43,158	4.225*	182,343
JEFFERSON GAS	2,636	1000.0	2,636	4.225*	11,137
COLUMBIA TRANSMISSION	(HISTORICAL)				43,469

Totals	<u>48,236</u>		<u>45,794</u>		<u>236,949</u>
Line loss for 12 months ended <u>3/31/09</u>			is <u>0.00</u> %	based on purchases of	
<u>45,794</u>	Mcf and sales of		<u>47,645</u>	Mcf.	

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	236,949
÷ Mcf Purchases (4)	Mcf	45,794
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.1742
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	45,794
= Total Expected Gas Cost (to Schedule IA)	\$	236,949

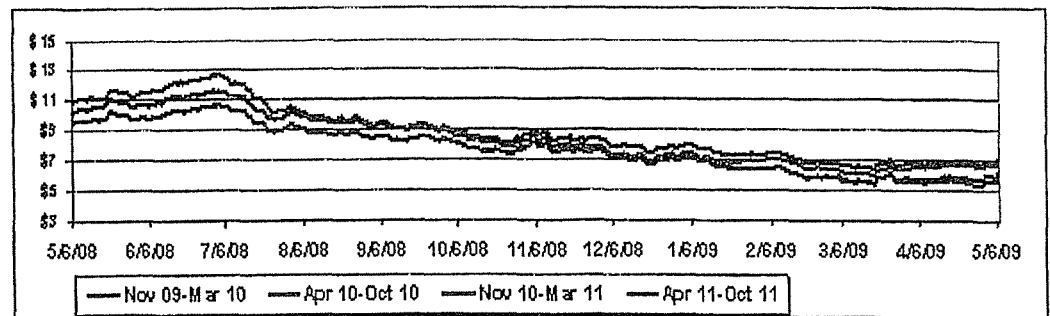
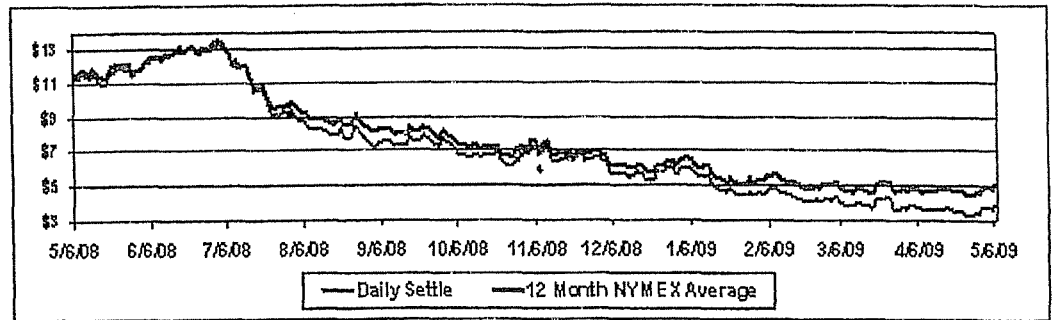
*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

***BASED ON THE AVERAGE SETTLEMENT OF
NYMEX DATED 5/6/09 (ATTACHED)**

NYMEX Prices (per MMBtu) from Wednesday, May 06, 2009

Month	Settlement	Change	Month	Settlement	Change	
Aug-09	\$4.131		Jun-10	\$5.957	\$0.185	
Sep-09	\$4.204		Jul-10	\$6.090	\$0.183	
Oct-09	\$4.341		Aug-10	\$6.175	\$0.183	
			Sep-10	\$6.218	\$0.181	
			Oct-10	\$6.306	\$0.179	
			Nov-10	\$6.646	\$0.174	
			Dec-10	\$7.026	\$0.169	
			Jan-11	\$7.231	\$0.159	
			Feb-11	\$7.232	\$0.155	
			Mar-11	\$7.067	\$0.150	
			Apr-11	\$6.572	\$0.115	
			May-11	\$6.562	\$0.113	
3 Month Avg.	\$4.010	\$0.262	Nov 09-Mar 10	Winter Avg	\$5.734	\$0.221
6 Month Avg.	\$4.261	\$0.253	Apr 10-Oct 10	Summer Avg	\$6.057	\$0.184
12 Month Avg.	\$5.075	\$0.231	Nov 10-Mar 11	Winter Avg	\$7.040	\$0.161

Average Settlement # 4.225



Information contained in this report represents a summary and general analysis of publicly available data. The information is believed to be accurate but ProLiance does not warrant accuracy. These reports contain statements about future events and scenarios. Information not known to us at the time a report is issued or developments that occur after a report is issued may have a material impact on any statements contained therein. This information is presented as a useful reference; however ProLiance is not responsible for any particular use of this report or the information contained therein by any reader.

¹ Energy Information Administration. *Weekly Natural Gas Storage Report*, 5/7/09. U.S. Department of Energy. Accessed 5/7/09 <<http://tonto.eia.doe.gov/oog/info/ngs/ngs.html>>.

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ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

TOTAL

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Apr-08	2,472	3,161	(689)
May-08	1,691	1,991	(300)
Jun-08	617	977	(360)
Jul-08	654	1,137	(483)
Aug-08	633	847	(214)
Sep-08	658	882	(224)
Oct-08	2,192	1,246	946
Nov-08	5,845	4,662	1,183
Dec-08	8,267	8,166	101
Jan-09	10,525	10,932	(407)
Feb-09	7,338	8,297	(959)
Mar-09	4,902	5,347	(445)
	<u>45,794</u>	<u>47,645</u>	<u>(1,851)</u>

ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

West Liberty

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Apr-08	2,437	2,843	(406)
May-08	1,655	1,919	(264)
Jun-08	600	947	(347)
Jul-08	634	1,098	(464)
Aug-08	615	816	(201)
Sep-08	655	859	(204)
Oct-08	2,123	1,167	956
Nov-08	5,496	4,107	1,389
Dec-08	7,595	7,006	589
Jan-09	9,872	9,386	486
Feb-09	6,837	7,363	(526)
Mar-09	4,639	4,801	(162)
	<u>43,158</u>	<u>42,312</u>	<u>846</u>

Daysboro

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Apr-08	35	318	(283)
May-08	36	72	(36)
Jun-08	17	30	(13)
Jul-08	20	39	(19)
Aug-08	18	31	(13)
Sep-08	3	23	(20)
Oct-08	69	79	(10)
Nov-08	349	555	(206)
Dec-08	672	1,160	(488)
Jan-09	653	1,546	(893)
Feb-09	501	934	(433)
Mar-09	263	546	(283)
	<u>2,636</u>	<u>5,333</u>	<u>(2,697)</u>
	<u><u>45,794</u></u>	<u><u>47,645</u></u>	<u><u>(1,851)</u></u>

ELAM UTILITY
 GAS COST RECOVERY RATE CALCULATION
 SCHEDULE II

<u>Transmission</u>	<u>Columbia Gas</u>	<u>Columbia Gulf</u>	<u>Total Transmissions</u>
Apr-08	2,012.09	1,025.27	3,037.36
May-08	1,134.68	1,025.27	2,159.95
Jun-08	495.79	1,025.27	1,521.06
Jul-08	478.58	1,025.27	1,503.85
Aug-08	1,781.40	1,025.27	2,806.67
Sep-08	559.13	1,025.27	1,584.40
Oct-08	133.75	1,025.27	1,159.02
Nov-08	4,934.00	1,025.27	5,959.27
Dec-08	6,188.73	1,025.27	7,214.00
Jan-09	3,990.31	1,025.27	5,015.58
Feb-09	6,191.41	1,025.27	7,216.68
Mar-09	3,266.13	1,025.27	4,291.40
			<u>\$ 43,469.24</u>

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended MARCH 31, 2009

Particulars	Unit	Amount
Total supplier refunds received	\$	0.0000
+ Interest	\$	0.0000
<hr/> = Refund Adjustment including interest	\$	<hr/> 0.0000
+ Sales for 12 months ended	Mcf	0.0000
<hr/> = Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	<hr/> 0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

11
For the 12 month period ended

3/31/09

SCHEDULE ATTACHED

Particulars	Unit	Month 1 ()	Month 2 ()	Month 3 ()
Total Supply Volumes Purchased	Mcf			43,322
Total Cost of Volumes Purchased	\$			340,055
+ Total Sales (may not be less than 95% of supply volumes)	Mcf			44,484
= Unit Cost of Gas	\$/Mcf			7.6444
- EGC in effect for month	\$/Mcf			13.2176
= Difference [(over-)/Under-Recovery]	\$/Mcf			(5.5732)
x Actual sales during month	Mcf			44,484
= Monthly cost difference	\$			(247,917)
				<u>Unit</u>
Total cost difference (Month 1 + Month 2 + Month 3)				<u>\$</u>
+ Sales for 12 months ended				<u>Mcf</u>
= Actual Adjustment for the Reporting Period (to Schedule IC.)				<u>\$/Mcf</u>
				(247,917)
				44,484
				(5.5732)

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended MARCH 31, 2009

Particulars	Unit	Amount
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	0.0000
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	
Equals: Balance Adjustment for the AA.	\$	<u>0.0000</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	0.0000
Equals: Balance Adjustment for the RA	\$	<u>0.0000</u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	0.0000
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	<u>0.0000</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>0.0000</u>
+ Sales for 12 months ended _____	Mcf	
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	0.0000

5. Elam failed to file its quarterly filings for October 1, 2008; January 1, 2009; April 1, 2009; and July 1, 2009 because of a computer problem between Columbia Gas, Columbia Gulf and Nisource. I've been on support line for as long as 3 ½ hours at a time without success. I would finally call Jamie Swartz at Nisource and ask her to help me by sending the information I needed by email or fax. She was okay with that for a little while and then got to where she didn't want to send the reports because she said I should be able to get online. Finally, in July I got in contact with a lady in support who knew what she was doing. We worked for over 5 hours and found that the problem was with my spyware and virus protection program. Now the problem has been repaired and the reports are being printed each month and on time.

Elam should be able in the future to get whatever reports are necessary to file the Gas Cost Recovery on time. Also, I have talked with Scott Hall at Harrod and Association and I will be sending the sales and purchases to him each month. Leah Faulkner with the PSC has given Mr. Hall the dates that the GCR needs to be filed and he will take the information I have sent him to work up the necessary reports.

Elam apologies to the Public Service Commission for the neglect we have shown in the past, but asks for an opportunity to show that we have improved and will be up to date in the future with the help of Scott Hall at Harrod and Associates..

5



August 11, 2009

Elam Utility Company, Inc.
459 Main Street
West Liberty, KY 41472

Attention: Wilma Ison

Dear Wilma

Enclosed please find the volumes and pricing per you request for the period of January 1, 2009 – June 30, 2009.

The volumes are based on actual Columbia Gas Transmission, LLC measurement statements fir actual deliveries to Elam.

If you have any questions or need additional information please feel free to contact me at anytime.

Sincerely,

A handwritten signature in black ink, appearing to read "David B. Rudder", with a long, sweeping underline.

David B. Rudder

DBR/jc
Encl

EUC0911.09

A handwritten mark consisting of a large, stylized hash symbol (#) followed by a diagonal slash (/).

Elam Utility
Gas Deliveries and Pricing

<u>Month</u>	<u>Mcf Vol</u>	<u>Dth Vol</u>	<u>Price</u>	<u>Amount</u>
January '09	9,872	10,400	\$ 6.47	\$ 67,288.00
February	6,837	7,195	\$ 4.85	\$ 34,895.75
March	4,639	4,970	\$ 4.32	\$ 21,470.40
April	2,565	2,757	\$ 3.87	\$ 10,669.59
May	1,004	1,058	\$ 4.20	\$ 4,443.60
June	<u>360</u>	<u>390</u>	\$ 3.68	<u>\$ 1,427.40</u>
Totals:	25,277	26,770		\$ 140,194.74



August 20, 2009

Elam Utility Company, Inc.
459 Main Street
West Liberty, KY 41472

Attention: Wilma Ison

Dear Wilma:

Enclosed please find the volumes and pricing per your request for the period of April 1, 2008 – December 31, 2008.

If you have any questions please feel free to contact me at anytime.

Sincerely,

A handwritten signature in black ink, appearing to read "David B. Rudder", is written over a faint, larger version of the same signature.

David B. Rudder

DBR/jc
Encl

EUC0820.09

Elam Utility
Gas Deliveries and Pricing

<u>Month</u>	<u>Mcf Vol</u>	<u>Dth Vol</u>	<u>Dth Price</u>	<u>Amount</u>
April '08	2,437	2,573	\$ 10.07	\$ 25,910.11
May	1,655	1,747	\$ 11.97	\$ 20,911.59
June	600	634	\$ 12.36	\$ 7,836.24
July	634	669	\$ 12.91	\$ 8,636.79
August	615	662	\$ 8.81	\$ 5,832.22
September	655	715	\$ 8.59	\$ 6,141.85
October	2,123	2,285	\$ 7.68	\$ 17,548.80
November	5,496	5,834	\$ 6.80	\$ 39,671.20
December	<u>7,595</u>	<u>7,916</u>	\$ 6.15	\$ 48,683.40
Totals:	21,810	23,035		\$ 181,172.20

P.O. Box 24000
Lexington KY 40524 888-453-9255

Call:
1-888-453-9255
or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

Bill Date	Due Date	Account #
04-30-08	05-20-08	J01300
Svc Addr: Red River		
Previous :		9090
Current:	04-29-08	9122
Consumption:		32
Natural Gas		308.80

Natural Gas Bill

Please detach and return with Payment

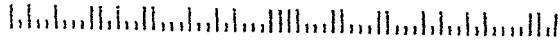
Bill Date	Account #	Amount Due
04-30-08	J01300	308.80

J01300

Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amount Due 308.80

Call before you dig!



9/6/08

P.O. Box 24000
Lexington KY 40524 888-453-9255

Call:
1-888-453-9255
or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from Zip Code 40503
PERMIT NO. 417

Bill Date	Due Date	Account #
05-29-08	6-20-08	J01303
Svc Addr: Mattress Factory		
Previous :		2120
Current:	05-28-08	2155
Consumption:		35
Natural Gas		359.45

Natural Gas Bill

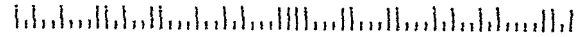
Please detach and return with Payment

Bill Date	Account #	Amount Due
05-29-08	J01303	359.45

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amc



Jefferson Gas Company
P.O. Box 24000
Lexington KY 40524 888-453-9255

For Emergency
Call:
1-888-453-9255
or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from Zip Code 40503
PERMIT NO. 417

Bill Date	Due Date	Account #
05-29-08	6-20-08	J01300
Svc Addr: Red River		
Previous :		9122
Current:	05-28-08	9123
Consumption:		1
Natural Gas		10.27

Natural Gas Bill

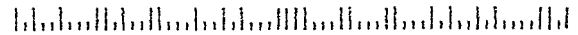
Please detach and return with Payment

Bill Date	Account #	Amount Due
05-29-08	J01300	10.27

J01300

Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amc



Jefferson Gas Company
P.O. Box 24000
Lexington KY 40524 888-453-9255

Call:
1-888-453-9255
or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Permit No. 40503

06-30-08	07-20-08	J01303
Previous:		2155
Current:	06-27-08	2171
		18
Natural Gas		179.04

Natural Gas Bill

Please detach and return with Payment

06-30-08	J01303	179.04
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J01303

Elam Utilities

700 Main Street
West Liberty, KY 41472-

Total Amount Due 179.04

Jefferson Gas Company
P.O. Box 24000
Lexington KY 40524 888-453-9255

Call:
1-888-453-9255
or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

Bill Date	Due Date	Account #
06-30-08	07-20-08	J01300
Previous:		9123
Current:	06-27-08	9124
Consumption:		1
Natural Gas		11.19

Natural Gas Bill

Please detach and return with Payment

Bill Date	Account #	Amount Due
06-30-08	J01300	11.19

J01300

Elam Utilities

West Liberty, KY 41472-

Total Amount Due 11.19

Call before you dig

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PERMIT NO. 417

Bill Date	Due Date	Account #
07-30-08	08-20-08	J01303
Svc Addr: Mattress Factory		
Previous :		2171
Current:	07-29-08	2189
Consumption:		18
Natural Gas		200.70

Natural Gas Bill

Please detach and return with Payment

Bill Date	Account #	Amount Due
07-30-08	J01303	200.70

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amount Due 200.70

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Bill Date	Due Date	Account #
07-30-08	08-20-08	J01300
Svc Addr: Red River		
Previous :		9124
Current:	07-29-08	9126
Consumption:		2
Natural Gas		22.30

Natural Gas Bill

Please detach and return with Payment

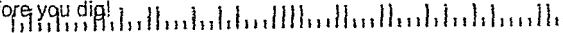
Bill Date	Account #	Amount Due
07-30-08	J01300	22.30

J01300

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Total Amount Due 22.30

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08-28-08	09-20-08	J01303
Svc Addr: Mattress Factory		
Previous :		2189
Current:	08-27-08	2207
Consumption:		18
Natural Gas		165.24

Natural Gas Bill

Please detach and return with Payment

08-28-08	J01303	165.24
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J01303

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Total Amount Due 165.24

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08-28-08	09-20-08	J01300
Svc Addr: Red River		
Previous :		9126
Current:	08-27-08	9126
Consumption:		0

Natural Gas Bill

Please detach and return with Payment

Bill Date	Account	Amount Due
08-28-08	J01300	0.00

J01300

Elam Utilities
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Total Amount Due 0.00

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9/8/2008

25918

100.24

165.24

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09-30-08	10-20-08	J01300
Svc Addr: Red River		
Previous :		9126
Current:	09-25-08	9126
Consumption:		0

Natural Gas Bill

Please detach and return with Payment

09-30-08	J01300	0.00
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* J01300 *

Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amou

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09-30-08	10-20-08	J01303
Svc Addr: Mattress Factory		
Previous :		2207
Current:	09-25-08	2210
Consumption:		3
Natural Gas		

Natural Gas Bill

Please detach and return with Payment

09-30-08	J01303	24.90
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* J01303 *

459 Main Street
West Liberty, KY 41472-

24.90
OCT 10 2008

30
0

Total Amo

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Bill Date	Due Date	Account #
10-30-08	11-20-08	J01303
Svc Addr: Mattress Factory		
Previous :		2210
Current:	10-29-08	2279
Consumption:		69
Natural Gas		534.75

Natural Gas Bill

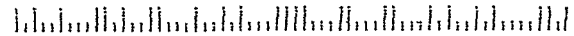
Please detach and return with Payment

Bill Date	Account #	Amount Due
10-30-08	J01303	534.75

* J01303 *

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Bill Date	Due Date	Account #
10-30-08	11-20-08	J01300
Svc Addr: Red River		
Previous :		9126
Current:	10-29-08	9126
Consumption:		0

Natural Gas Bill

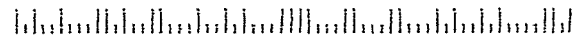
Please detach and return with Payment

Bill Date	Account #	Amount Due
10-30-08	J01300	0.00

* J01300 *

Elam Utilities
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Total Amo



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12/8/2008

26034
3 100 59

11-26-08	12-20-08	J01303
Svc Addr: Mattress Factory		
Previous:		2279
Current:	11-25-08	2628

PERMIT NO. 417

Natural Gas Bill

Please detach and return with Payment

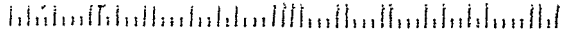
Natural Gas 3109.59

11-26-08	J01303	Amount Due 3109.59
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J01303

459 Main Street
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Total Amount Due 3109.59



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Bill Date	Due Date	Account #
12-30-08	01-20-09	J01303

1-502-245-8193

Mailed from Zip Code 40503

PERMIT NO. 417

5,638.08

Svc Addr: Mattress Factory
2628

Natural Gas Bill

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Consumption: 672
Natural Gas 5638.08

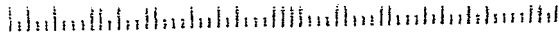
Bill Date	Account #	Amount Due
12-30-08	J01303	5638.08

JAN 06 PAID

J01303

459 Main Street
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Total Amount Due 5638.08



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2/4/2009

26146

01-29-09 | 02-20-09 | J01303

Svc Addr: Mattress Factory
Previous: 3300
Current: 01-27-09 3953

Natural Gas 5080.34

Natural Gas Bill
Please detach and return with Payment

01-29-09 J01303 5080.34

J01303

West Liberty, KY 41472-

Total Amount Due 5080.34
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5,080.34

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PERMIT NO. 417

3/3/2009

20131
3,582.15

Bill Date	Due Date	Account #
02-27-09	03-20-09	J01303

Previous: 3300
Current: 02-25-09 4454
Consumption: 501
Natural Gas 3582.15

Please detach and return with Payment

Bill Date	Account #	Amount Due
02-27-09	J01303	3582.15

J01303

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Total Amount Due 3582.15
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3,582.15

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4/2/2009

26241
1,788.40

Svc Addr: Mattress Factory
Previous: 4454
Current: 03-26-09 4717
Consumption: 263

Natural Gas Bill
Please detach and return with Payment

03-26-09 J01303 1788.40

APR 02 PAID

J01303

Flam Utilities

West Liberty, KY 41472-

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1,788.40

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U.S. POSTAGE PAID

5/11/2009

26309

Previous :		4717
Current:	04-29-09	4868

Natural Gas Bill
Please detach and return with Payment

04-30-09 001000 000.23

J01303

West Liberty, KY 41472-

Total Amount Due 865.23

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6/10/2009

20340

315.12

Bill Date	Due Date	Account #
Previous :		4868
Current:	05-27-09	4920
Consumption:		52

Natural Gas Bill
Please detach and return with Payment

Bill Date	Account #	Amount Due
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J01303

West Liberty, KY 41472-

Total Amount Due 315.12

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315.12

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8/7/2009

26434

406.40

07-30-09	06-20-09	001000
Svc Addr: Mattress Factory		
Previous :		4952
Current:	07-29-09	5016

Natural Gas Bill
Please detach and return with payment.

07-30-09 001000 000.00

J01303

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6-11

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7/6/2009

26382

197.44

Bill Date	Due Date	Account #
06-29-09	07-20-09	J01303

Svc Addr: Mattress Factory

Previous :	4920
Current: 06-26-09	4952
Consumption:	32
Natural Gas	197.44

Natural Gas Bill

Please detach and return with Payment

Bill Date	Account #	Amount Due
06-29-09	J01303	197.44

JUL - 6 PAID

* J01303 *

Elam Utilities
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Total Amount
C

197.44

