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2009.00248

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

Louisville Gas and Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

RECEIVED

JUN 30 2009

PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

June 30, 2009

**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective August 1, 2009**

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Second Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 7 setting forth a Gas Supply Cost Component of 46.914 cents per 100 cubic feet applicable to all gas sold during the period of August 1, 2009 through October 31, 2009. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of August 1, 2009 through October 31, 2009.

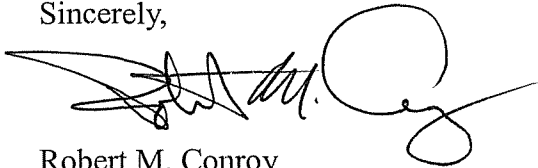
Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period August 1, 2009 through October 31, 2009. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on May 1, 2009. These adjustment levels will remain in effect from August 1, 2009 through October 31, 2009.

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
June 30, 2009

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy", with a large, stylized circular flourish at the end.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Second Revision of Original Sheet No. 85
 Cancelling P.S.C. Gas No. 7, First Revision of Original Sheet No. 85

ADJUSTMENT CLAUSE	GSC	
	Gas Supply Clause	
APPLICATION TO		
All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	56.182 ¢	R
Gas Cost Actual Adjustment (GCAA)	(9.895)	R
Gas Cost Balance Adjustment (GCBA)	(0.256)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable	0.000	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.883</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	46.914 ¢	R

Date of Issue: June 30, 2009

Date Effective: August 1, 2009

Issued By: Lonnie E. Bellar, Vice-President, State Regulation and Rates, Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2009-00XXX

For the Period

August 1, 2009 through October 31, 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After August 1, 2009

2009-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	18,810,861
Total Expected Customer Deliveries: August 1, 2009 through October 31, 2009	Mcf	3,348,186
Gas Supply Cost Per Mcf	\$/Mcf	5.6182
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	56.182

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. August 1, 2009 (Case No. 2008-00564)	¢/Ccf	(2.420)
Previous Quarter Actual Adjustment Eff. May 1, 2009 (Case No. 2008-00430)	¢/Ccf	(3.783)
2nd Previous Qrt. Actual Adjustment Eff. February 1, 2009 (Case No. 2008-00246)	¢/Ccf	(6.716)
3rd Previous Qrt. Actual Adjustment Eff. November 1, 2008 (Case No. 2008-00117)	¢/Ccf	3.024
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(9.895)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	85,845
Total Expected Customer Deliveries: August 1, 2009 through October 31, 2009	Mcf	3,348,186
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.0256)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(0.256)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.883
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.883

Gas Supply Cost Component (GSCC) Effective August 1, 2009 through October 31, 2009

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	56.182
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(9.895)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(0.256)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.883
Total Gas Supply Cost Component (GSCC)	¢/Ccf	46.914

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From August 1, 2009 through October 31, 2009

	August	September	October	Total Aug09 thru Oct09	
MMBtu					
1	Expected Gas Supply Transported Under Texas' No-Notice Service	1,717,839	1,756,023	2,201,619	5,675,481
2	Expected Gas Supply Transported Under Texas' Rate FT	310,000	300,000	310,000	920,000
3	Expected Gas Supply Transported Under Texas' Rate STF	558,000	540,000	558,000	1,656,000
4	Expected Gas Supply Transported Under Tenn 's Rate FT-A (Zone 0)	1,240,000	1,200,000	1,240,000	3,680,000
5	Expected Gas Supply Transported Under Tenn 's Rate FT-A (Zone 1)	0	0	0	0
6	Total MMBtu Purchased	3,825,839	3,796,023	4,309,619	11,931,481
7	Plus. Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
8	Less. Injections into Texas Gas' NNS Storage Service	31,000	30,000	385,485	446,485
9	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,794,839	3,766,023	3,924,134	11,484,996
Mcf					
10	Total Purchases in Mcf	3,732,526	3,703,437	4,204,506	
11	Plus. Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
12	Less. Injections Texas Gas' NNS Storage Service	30,244	29,268	376,083	
13	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,702,282	3,674,169	3,828,423	
14	Plus. Customer Transportation Volumes under Rate TS	4,421	4,452	4,868	
15	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	3,706,703	3,678,621	3,833,291	
16	Less. Purchases for Depts. Other Than Gas Dept	1,048	412	8	
17	Less. Purchases Injected into LG&E's Underground Storage	2,919,566	2,815,809	2,083,294	
18	Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	781,668	857,948	1,745,121	3,384,737
19	LG&E's Storage Inventory - Beginning of Month	6,611,001	9,487,001	12,257,001	
20	Plus: Storage Injections into LG&E's Underground Storage (Line 17)	2,919,566	2,815,809	2,083,294	
21	LG&E's Storage Inventory - Including Injections	9,530,567	12,302,810	14,340,295	
22	Less: Storage Withdrawals from LG&E's Underground Storage	0	0	0	0
23	Less: Storage Losses	43,566	45,809	50,294	139,669
24	LG&E's Storage Inventory - End of Month	9,487,001	12,257,001	14,290,001	
25	Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	825,234	903,757	1,795,415	3,524,406
Cost					
26	Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$3,691,135	\$3,663,171	\$3,817,191	
27	Less: Demand Cost Recovered thru Rate TS (Line 14 x Line 48)	4,402	4,433	4,848	
28	Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$3,686,733	\$3,658,738	\$3,812,343	
29	Commodity Costs - Gas Supply Under NNS (Line 1 x Line 49)	7,022,526	7,410,241	9,750,090	
30	Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 50)	1,259,437	1,258,530	1,365,426	
31	Commodity Costs - Gas Supply Under Rate STF (Line 3 x Line 51)	2,286,238	2,283,984	2,477,018	
32	Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 4 x Line 52)	4,754,904	4,763,520	5,186,920	
33	Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 5 x Line 53)	0	0	0	
34	Total Purchased Gas Cost	\$19,009,838	\$19,375,013	\$22,591,797	\$60,976,648
35	Plus. Withdrawals from NNS Storage (Line 7 x Line 49)	0	0	0	0
36	Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	126,728	126,597	1,707,159	1,960,484
37	Total Cost of Gas Delivered to LG&E	\$18,883,110	\$19,248,416	\$20,884,638	\$59,016,164
38	Less. Purchases for Depts. Other Than Gas Dept (Line 16 x Line 54)	5,345	2,158	44	7,547
39	Less. Purchases Injected into LG&E's Storage (Line 17 x Line 54)	14,890,954	14,751,460	11,364,785	41,007,199
40	Pipeline Deliveries Expensed During Month	\$3,986,811	\$4,494,798	\$9,519,809	\$18,001,418
41	LG&E's Storage Inventory - Beginning of Month	\$41,516,425	\$56,149,529	\$70,636,992	
42	Plus. LG&E Storage Injections (Line 39 above)	14,890,954	14,751,460	11,364,785	
43	LG&E's Storage Inventory - Including Injections	\$56,407,379	\$70,900,989	\$82,001,777	
44	Less. LG&E Storage Withdrawals (Line 22 x Line 55)	0	0	0	\$0
45	Less. LG&E Storage Losses (Line 23 x Line 55)	257,850	263,997	287,596	809,443
46	LG&E's Storage Inventory - End of Month	\$56,149,529	\$70,636,992	\$81,714,181	
47	Gas Supply Expenses (Line 40 + Line 44 + Line 45)	\$4,244,661	\$4,758,795	\$9,807,405	\$18,810,861
Unit Cost					
48	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.9958	\$0.9958	\$0.9958	
49	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$4.0880	\$4.2199	\$4.4286	
50	Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$4.0627	\$4.1951	\$4.4046	
51	Commodity Cost (per MMBtu) under Texas Gas's Rate STF	\$4.0972	\$4.2296	\$4.4391	
52	Commodity Cost (per MMBtu) under Tenn Gas's Rate FT-A (Zone 0)	\$3.8346	\$3.9696	\$4.1830	
53	Commodity Cost (per MMBtu) under Tenn Gas's Rate FT-A (Zone 1)	\$4.1791	\$4.3130	\$4.5248	
54	Average Cost of Deliveries (Line 37 / Line 13)	\$5.1004	\$5.2388	\$5.4552	
55	Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$5.9186	\$5.7630	\$5.7183	
Gas Supply Cost					
56	Total Expected Mcf Deliveries (Sales) to Customers (August 1, 2009 through October 31, 2009)				3,348,186 Mcf
57	Current Gas Supply Cost (Line 47 / Line 56)				\$5.6182 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From August 1, 2009 through October 31, 2009

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.9992	x	10,000	MMBtu) x 12	719,904
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2178	x	10,542	MMBtu) x 12	786,577
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)							10,584,429

ANNUAL DEMAND COSTS

\$34,336,584

Expected Annual Deliveries from Pipeline Transporters	35,343,467
(Including Transportation Under Rate TS) - MMBtu	

Expected Annual Deliveries from Pipeline Transporters	34,481,431
(Including Transportation Under Rate TS) - Mcf	

AVERAGE DEMAND COST PER MCF

0.9958

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From August 1, 2009 through October 31, 2009

Pipeline Supplier's Demand Component per Mcf	\$0.9958
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0217</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>1.0175</u></u>

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rates FT and PS-FT

Design Day Requirements (in Mcf)	487,858
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(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate	<u><u>\$0.1928</u></u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2008-00XXX

Gas Supply Cost Effective August 1, 2009

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of transportation agreements under Rates NNS-4, FT-4, and STF-4, and by Tennessee Gas Pipeline Company (“TGPL”) pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission, LLC

On October 14, 2008, TGT submitted tariff sheets to the FERC in Docket No. RP08-392 to reflect a tariff reorganization by TGT. The new tariff filing restates the rates previously in effect and approved by FERC.

Texas Gas’s No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after August 1, 2009, and became effective October 1, 2008. The rates absent any discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4190/MMBtu (or an equivalent monthly demand charge of \$12.7446/MMBtu) and (b) a commodity charge of \$0.0631/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0606/MMBtu.

Texas Gas’s Firm Transportation Service (FT-4)

On October 14, 2008, TGT submitted tariff sheets to the FERC in Docket No. RP08-392 to reflect a tariff reorganization by TGT. The new tariff filing restates the rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable on and after August 1, 2009. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective September 15, 2008. Page 3 contains the tariff sheet which sets forth the commodity charges which became effective October 1, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.3142/MMBtu (or an equivalent monthly demand charge of \$9.5569/MMBtu) and (b) a commodity charge of \$0.0545/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$5.9992/MMBtu and an annual volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0200/MMBtu.

Texas Gas’s Short-Term Firm Service (STF-4)

On October 14, 2008, TGT submitted tariff sheets to the FERC in Docket No. RP08-392 to reflect a tariff reorganization by TGT. The new tariff filing restates the rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after August 1, 2009, and which became effective September 15, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) For the winter season, a daily demand charge of \$ \$0.4701/MMBtu (or an equivalent monthly demand charge of \$14.2989/MMBtu) and (b) a commodity charge of \$0.0545/MMBtu, and for the summer season, (a) a demand charge of \$0.2042/MMBtu (or an equivalent monthly demand charge of \$6.2111/MMBtu) and (b) a commodity charge of \$0.0545. The rates applicable to LG&E are as follows: a weighted-average monthly demand charge of \$6.2178/MMBtu; a winter season commodity-only rate of \$0.5246/MMBtu and a summer season commodity rate of \$0.0545/MMBtu.

Tennessee Gas Pipeline Company

On August 29, 2008, TGPL filed tariff sheets at the FERC in Docket No. RP08-569 to implement a new ACA Unit Charge of \$0.0017/MMBtu. The rates otherwise applicable to LG&E remain unchanged from those previously in effect and approved by FERC.

TGPL’s Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5 and 6, are the tariff sheets for transportation service under Rate FT-4 applicable on and after August 1, 2009. Page 5 contains the tariff sheet which sets forth the monthly demand charges effective July 1, 2008. Page 6 contains the tariff sheet which sets forth the commodity charges effective October 1, 2008. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0897/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for delivers from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0793/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of June 26, 2009, are \$4.105/MMBtu for August, \$4.237/MMBtu for September, and \$4.451/MMBtu for October. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are about 31% higher than at the same time last year¹;
- Although the price of oil (currently just over \$70 per barrel) has increased from the lows of about \$31 per barrel observed earlier in late December 2008, natural gas prices have not followed;
- The demand for natural gas in the industrial sector has decreased as a result of the current economic downturn;
- The expected increase in the availability of global LNG supplies will likely result in increased imports into the U.S. despite faltering demand for incremental natural gas supplies;
- New domestic supplies from unconventional shale gas plays are coming on line;
- New pipeline infrastructure is beginning to bring new natural gas supplies to market;
- The impact on natural gas supply of the expected decline in natural gas drilling for this year is uncertain, as is potential for increased demand for natural gas by gas-fired electric generators owing to the lower price of natural gas when compared to alternate fuel costs.

During the three-month period under review, August 1, 2009 through October 31, 2009, LG&E estimates that its total purchases will be 11,484,996 MMBtu. LG&E expects that 5,228,996 MMBtu will be met with deliveries from TGT’s pipeline service under Rate NNS (5,675,481 MMBtu in pipeline deliveries less 446,485 MMBtu in net storage injections); 920,000 MMBtu will be met from deliveries under TGT’s pipeline service under Rate FT; 1,656,000 MMBtu will be met from deliveries under TGT’s pipeline service under Rate STF; 3,680,000 MMBtu will be

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending June 19, 2009, indicated that storage inventory levels were higher than last year’s levels. Storage inventories across the nation are 631 Bcf (2,651 Bcf – 2,020 Bcf), or 31%, high this year than the same period one year ago. Last year at this time, 2,020 Bcf was held in storage, while this year 2,651 Bcf is held in storage. Storage inventories across the nation are 482 Bcf (2,651 Bcf – 2,169 Bcf), or 22%, higher this year than the five-year average. On average for the last five years at this time, 2,169 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; 0 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$3.9380 per MMBtu in August 2009, \$4.0670 in September 2009, and \$4.2710 in October 2009. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$3.9380 per MMBtu in August 2009, \$4.0670 in September 2009, and \$4.2710 in October 2009. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the STF service is expected to be \$3.9380 per MMBtu in August 2009, \$4.0670 in September 2009, and \$4.2710 in October 2009. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.6480 per MMBtu in August 2009, \$3.7770 in September 2009, and \$3.9810 in October 2009, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$4.0080 per MMBtu in August 2009, \$4.1370 in September 2009, and \$4.3410 in October 2009.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Aug 2009	\$3.9380	2.22%	\$0.0606	\$4.0880
Sept	\$4.0670	2.22%	\$0.0606	\$4.2199
Oct	\$4.2710	2.22%	\$0.0606	\$4.4286

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Aug 2009	\$3.9380	2.59%	\$0.0200	\$4.0627
Sept	\$4.0670	2.59%	\$0.0200	\$4.1951
Oct	\$4.2710	2.59%	\$0.0200	\$4.4046

RATE STF
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Aug 2009	\$3.9380	2.59%	\$0.0545	\$4.0972
Sept	\$4.0670	2.59%	\$0.0545	\$4.2296
Oct	\$4.2710	2.59%	\$0.0545	\$4.4391

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
Aug 2009	\$3.6480	4.43%	\$0.0175	\$3.8346
Sept	\$3.7770	4.43%	\$0.0175	\$3.9696
Oct	\$3.9810	4.43%	\$0.0175	\$4.1830

Zone 1

Aug 2009	\$4.0080	3.69%	\$0.0175	\$4.1791
Sept	\$4.1370	3.69%	\$0.0175	\$4.3130
Oct	\$4.3410	3.69%	\$0.0175	\$4.5248

The annual demand billings covering the 12 months from August 1, 2009 through July 31, 2010, for the firm contracts with natural gas suppliers are currently expected to be \$10,584,429.

Rate FT and Rate PS-FT

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT applicable during the three-month period of August 1, 2009 through October 31, 2009 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment (“GCAA”) in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component (“GSCC”) charged to LG&E’s sales customers.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

First Revised Sheet No. 26
Superseding
Original Sheet No. 26

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0017	0.0270
Overrun	0.2053	0.0017	0.2070
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0017	0.0448
Overrun	0.3213	0.0017	0.3230
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0017	0.0477
Overrun	0.3548	0.0017	0.3565
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0017	0.0507
Overrun	0.4033	0.0017	0.4050
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0017	0.0631
Overrun	0.4804	0.0017	0.4821

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 21

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

First Revised Sheet No. 22
Superseding
Original Sheet No. 22

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0017	0.0121
SL-1	0.0355	0.0017	0.0372
SL-2	0.0399	0.0017	0.0416
SL-3	0.0445	0.0017	0.0462
SL-4	0.0528	0.0017	0.0545
1-1	0.0337	0.0017	0.0354
1-2	0.0385	0.0017	0.0402
1-3	0.0422	0.0017	0.0439
1-4	0.0508	0.0017	0.0525
2-2	0.0323	0.0017	0.0340
2-3	0.0360	0.0017	0.0377
2-4	0.0446	0.0017	0.0463
3-3	0.0312	0.0017	0.0329
3-4	0.0398	0.0017	0.0415
4-4	0.0360	0.0017	0.0377

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 24

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service under Rate Schedule STF		
	Peak (Winter)-Demand	Off-Peak (Summer)-Demand
	----- Currently Effective Rates [1] -----	----- Currently Effective Rates [1] -----
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate on Sheet No. 22. The STF overrun rate equals the daily demand rate plus applicable FT commodity rate. Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 32.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates

Issued on: October 14, 2008

Effective on: September 15, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-Sixth Revised Sheet No. 23
Superseding
Twenty-Fifth Revised Sheet No. 23

RATES PER DEKATHERM		FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-A								
Base Reservation Rates		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59		
L		\$2.71								
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15		
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39		
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14		
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89		
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93		
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16		
Surcharges		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
L		\$0.00								
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Maximum Reservation Rates 2/		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59		
L		\$2.71								
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15		
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39		
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14		
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89		
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93		
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16		
Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth										
Notes:										
1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.										
2/ Maximum rates are inclusive of base rates and above surcharges.										

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twentieth Revised Sheet No. 23A
Superseding
Nineteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625	
L		\$0.0303							
1	\$0.0686		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520	
2	\$0.0897		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176	
3	\$0.0995		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159	
4	\$0.1146		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851	
5	\$0.1248		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782	
6	\$0.1625		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659	

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment

\$0.0017

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2009-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2008-00564 during the three-month period of February 1, 2009 through April 30, 2009 was \$7,599,626. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 2.420¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after August 1, 2009, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from February 2009 through April 2009. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2007-00559, with service rendered through July 31, 2009, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of November 2009.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective August 1, 2009 from 2008-00564	(2.420) cents/Ccf
Previous Quarter Actual Adjustment	
Effective May 1, 2009 from 2008-00430	(3.783) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective February 1, 2009 from 2008-00246	(6.716) cents/Ccf
3rd Previous Quarter Actual Adjustment	
Effective November 1, 2008 from 2008-00117	3.024 cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(9.895) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	(1) Cost Recovery Under GSC Compared to Actual Gas Supply Costs			(2) Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries			
			Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	Over Or (Under) Recovery (1) - (2)	Expected Mcf Sales for 12- Month Period From Date Implemented	GCAA Per Mcf	GCAA Per 100 Cu. Ft.	Implemented With Service Rendered On
May-2004	Jul-2004	2 (Case No. 2004-00117)	19,042,943	21,865,358	(2,822,415)	36,321,555	\$0.0777	\$0.00777	11/1/2004
Aug-2004	Oct-2004	3 (Case No. 2004-00271)	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005
Nov-2004	Jan-2005	4 (Case No. 2004-00390)	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005
Feb-2005	Apr-2005	5 (Case No. 2004-00526)	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005
May-2005	Jul-2005	6 (Case No. 2005-00143)	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005
Aug-2005	Oct-2005	7 (Case No. 2005-00274)	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006
Nov-2005	Jan-2006	8 (Case No. 2005-00401)	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006
Feb-2006	Apr-2006	9 (Case No. 2006-00005)	118,813,736	99,908,070	18,905,666	36,234,450	(\$0.5218)	(\$0.05218)	8/1/2006
May-2006	Jul-2006	10 (Case No. 2006-00138)	25,653,769	25,555,064	98,705	33,519,195	(\$0.0029)	(\$0.00029)	11/1/2006
Aug-2006	Oct-2006	11 (Case No. 2006-00335)	30,851,071	27,737,106	3,113,965	33,575,288	(\$0.0927)	(\$0.00927)	2/1/2007
Nov-2006	Jan-2007	12 (Case No. 2006-00431)	117,566,789	121,616,960	(4,050,171)	33,784,429	\$0.1199	\$0.01199	5/1/2007
Feb-2007	Apr-2007	13 (Case No. 2007-00001)	96,196,128	109,420,254	(13,224,126)	33,829,123	\$0.3909	\$0.03909	8/1/2007
May-2007	Jul-2007	14 (Case No. 2007-00141)	25,771,197	22,055,021	3,716,176	32,562,833	(\$0.1141)	(\$0.01141)	11/1/2007
Aug-2007	Oct-2007	15 (Case No. 2007-00267)	27,831,017	22,940,375	4,890,642	32,561,210	(\$0.1502)	(\$0.01502)	2/1/2008
Nov-2007	Jan-2008	16 (Case No. 2007-00428)	131,149,323	138,564,724	(7,415,401)	32,334,823	\$0.2293	\$0.02293	5/1/2008
Feb-2008	Apr-2008	17 (Case No. 2007-00559)	103,258,883	119,589,310	(16,330,427)	32,320,126	\$0.5053	\$0.05053	8/1/2008
May-2008	Jul-2008	18 (Case No. 2008-00117)	33,383,585	42,952,739	(9,569,154)	31,639,729	\$0.3024	\$0.03024	11/1/2008
Aug-2008	Oct-2008	19 (Case No. 2008-00246)	50,053,758	28,898,124	21,155,634	31,498,657	(\$0.6716)	(\$0.06716)	2/1/2009
Nov-2008	Jan-2009	20 (Case No. 2008-00430)	160,934,391	149,043,803	11,890,588	31,428,998	(\$0.3783)	(\$0.03783)	5/1/2009
Feb-2009	Apr-2009	21 (Case No. 2008-00564)	95,581,282	87,981,656	7,599,626	31,397,214	(\$0.2420)	(\$0.02420)	8/1/2009

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	Nov 1, 2007 through Jan 31, 2008	Feb 1, 2008 through Apr 30, 2008	May 1, 2008 through July 31, 2008	August 1, 2008 through October 31, 2008	November 1, 2008 through January 31, 2009	February 1, 2009 through April 30, 2009
1	NOV	2,092,834	1,172,063				
2	DEC	4,281,656	4,281,656				
3	2008 JAN	6,009,012	6,009,012				
4	FEB	6,108,672	2,966,845	3,141,827			
5	MAR	5,425,227	5,425,227				
6	APR	3,100,020	3,100,020				
7	MAY	1,499,442	783,557	715,885			
8	JUN	1,021,526		1,021,526			
9	JULY	808,754		808,754			
10	AUG	754,483		352,462	402,022		
11	SEPT	762,512			762,512		
12	OCT	878,606			878,606		
13	NOV	2,158,532			1,119,734	1,038,797	
14	DEC	5,214,230				5,214,230	
15	2009 JAN	6,465,823				6,465,823	
16	FEB	5,911,463				3,180,536	2,730,927
17	MAR	4,228,050					4,228,050
18	APR	2,732,278					2,732,278
19	MAY	1,365,407					836,448
20	Applicable Mcf Sales Durng 3 Month Period	14,429,576	12,450,630	2,898,628	3,162,873	15,899,387	10,527,702
21	Gas Supply Clause Case No.	2007-00428	2007-00559	2008-00117	2008-00246	2008-00430	2008-00564
22	Gas Supply Cost Recovered Per Mcf Sold	\$8.5907	\$8.2054	\$11.4339	\$15.6996	\$10.1049	\$9.0631
23	Dollars of Recovery Under GSC	\$123,960,157	\$102,162,399	\$33,142,618	\$49,655,847	\$160,661,715	\$95,413,619
24	Total Dollars Recovered Durng 3-Month Period						
25	Mcf of Customer-Owned Gas Transported Under Rate TS	22,610	19,435	17,711	9,189	17,599	17,368
26	Total Mcf of Customer-Owned Gas Transported Under Rate TS Durng 3-Month Period						
27	Pipeline Suppliers' Demand Component Per Mcf	0.9577	0.9579	0.9650	0.9648	0.9864	0.9926
28	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)	\$21,653	\$18,617	\$17,091	\$8,865	\$17,359	\$17,240
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$882,470	\$204,913	\$223,876	\$389,046	\$255,317	\$150,423
30	Revenues from Off-system Sales	\$6,285,043	\$872,953	\$0	\$0	\$0	\$0
31	Total \$'s of Gas Cost Recovered Durng 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$131,149,323	\$103,258,883	\$33,383,585	\$50,053,758	\$160,934,391	\$95,581,282

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Seasonal RBS Demand Chrg / Mcf	RBS Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (10)]	Seasonal RBS Mcf	Seasonal RBS \$ [(4) x (12)]	RBS Mcf	RBS \$ [(5) x (14)]	OFO \$	Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2007 Feb	2007-00001	0.2176	0	\$6.62	1,055.3	\$12,564.54	1,506.0	\$ 11,591.94	258,951.7	\$56,347.89	0.0	\$0.00	0.00	\$0.00	\$152,878.31	\$233,382.68
Mar	2007-00002	0.2176	0	\$6.62	-	\$360.00	2,041.0	\$ 14,389.05	123,399.7	\$26,851.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$41,600.82
Apr	2007-00003	0.2176	0	\$6.62	6,333.4	\$58,474.85	803.0	\$ 6,351.01	188,886.2	\$41,101.64	0.0	\$0.00	0.00	\$0.00	\$30,025.16	\$135,952.66
													0.00	\$0.00	\$182,903.47	
																Total FT Revenues
																\$410,936.16
2007 May	2007-00141	0.2176	0	\$6.62	647.1	\$5,947.20	296.0	\$ 2,362.70	62,028.2	\$13,497.34	0.0	\$0.00	0.00	\$0.00	\$0.00	\$21,807.24
Jun	2007-00141	0.2176	0	\$6.62	1,505.2	\$13,071.41	-	\$ -	43,652.3	\$9,498.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,570.15
Jul	2007-00141	0.2176	0	\$6.62	17,398.1	\$125,003.30	-	\$ -	76,779.0	\$16,707.11	0.0	\$0.00	0.00	\$0.00	\$0.00	\$141,710.41
													0.00	\$0.00	\$0.00	
																Total FT Revenues
																\$186,087.80
2007 Aug	2007-00267	0.2176	0	\$6.62	3,986.2	\$32,499.44	-	\$ -	78,201.7	\$17,016.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$49,516.13
Sept	2007-00267	0.2176	0	\$6.62	29,851.7	\$204,677.70	586.0	\$ 3,921.52	96,324.2	\$20,860.15	0.0	\$0.00	0.00	\$0.00	\$0.00	\$229,559.37
Oct	2007-00267	0.2176	0	\$6.62	27,302.0	\$208,519.29	1.0	\$ 7.39	73,021.8	\$15,889.54	0.0	\$0.00	0.00	\$0.00	\$0.00	\$224,416.22
													0.00	\$0.00	\$0.00	
																Total FT Revenues
																\$503,491.72
2007 Nov	2007-00428	0.2176	0	\$6.62	37,813.1	\$313,011.02	(94.0)	\$ (758.09)	142,109.4	\$30,923.01	0.0	\$0.00	0.00	\$0.00	\$0.00	\$343,175.94
Dec	2007-00428	0.2176	0	\$6.62	15,174.3	\$123,893.07	(190.0)	\$ (1,368.00)	156,529.3	\$34,060.78	0.0	\$0.00	0.00	\$0.00	\$36,486.90	\$193,072.75
2008 Jan	2007-00428	0.2176	0	\$6.62	9,718.1	\$88,833.46	(129.0)	\$ (992.66)	276,318.0	\$60,126.80	0.0	\$0.00	0.00	\$0.00	\$198,253.50	\$346,221.10
													0.00	\$0.00	\$234,740.40	
																Total FT Revenues
																\$882,469.78
2008 Feb	2007-00559	0.2115	0	\$6.43	1,540.1	\$27,701.32	2,357.0	\$ 19,961.09	147,843.4	\$31,268.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$78,931.29
Mar	2007-00559	0.2115	0	\$6.43	2,436.2	\$25,806.10	2,725.0	\$ 26,825.16	111,721.1	\$23,629.01	0.0	\$0.00	0.00	\$0.00	\$1,076.74	\$77,337.01
Apr	2007-00559	0.2115	0	\$6.43	715.3	\$8,661.06	1,700.0	\$ 17,284.69	107,325.7	\$22,699.39	0.0	\$0.00	0.00	\$0.00	\$0.00	\$48,645.14
													0.00	\$0.00	\$1,076.74	
																Total FT Revenues
																\$204,913.44
2008 May	2008-00117	0.2115	0	\$6.43	944.8	\$12,353.88	1,411.0	\$ 15,546.32	71,617.5	\$15,147.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$43,047.30
Jun	2008-00117	0.2115	0	\$6.43	4,763.5	\$78,367.27	428.0	\$ 5,139.10	52,065.2	\$11,011.79	0.0	\$0.00	0.00	\$0.00	\$0.00	\$94,518.16
Jul	2008-00117	0.2115	0	\$6.43	4,633.0	\$70,866.81	234.0	\$ 2,392.72	61,706.6	\$13,050.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$86,310.48
													0.00	\$0.00	\$0.00	
																Total FT Revenues
																\$223,875.95
2008 Aug	2008-00246	0.2115	0	\$6.43	-	\$360.00	608.0	\$ 4,945.30	70,548.7	\$14,921.05	0.0	\$0.00	0.00	\$0.00	\$2,589.51	\$22,815.86
Sept	2008-00246	0.2115	0	\$6.43	784.5	\$7,117.42	966.0	\$ 7,167.76	78,910.2	\$16,689.51	0.0	\$0.00	0.00	\$0.00	\$7,109.59	\$38,084.28
Oct	2008-00246	0.2115	0	\$6.43	36,041.0	\$297,183.65	1,166.0	\$ 8,623.96	105,618.0	\$22,338.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$328,145.82
													0.00	\$0.00	\$9,699.10	
																Total FT Revenues
																\$389,045.95
2008 Nov	2008-00430	0.2125	0	\$6.47	14,111.8	\$106,444.45	1,096.0	\$ 7,871.68	113,656.9	\$24,152.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$138,468.22
Dec	2008-00430	0.2125	0	\$6.47	670.5	\$4,986.45	827.0	\$ 4,821.87	106,687.9	\$22,666.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$32,475.25
2009 Jan	2008-00430	0.2125	0	\$6.47	5,065.1	\$39,453.04	1,291.0	\$ 7,245.48	156,338.6	\$33,221.95	0.0	\$0.00	0.00	\$0.00	\$4,452.63	\$84,373.10
													0.00	\$0.00	\$4,452.63	
																Total FT Revenues
																\$255,316.57
2009 Feb	2008-00564	0.2128	0	\$6.47	5,424.7	\$33,816.78	3,097.0	\$ 15,459.65	125,374.3	\$26,679.65	0.0	\$0.00	0.00	\$0.00	\$0.00	\$75,956.08
Mar	2008-00564	0.2128	0	\$6.47	1,279.9	\$6,602.77	2,500.0	\$ 11,516.64	95,329.3	\$20,286.08	0.0	\$0.00	0.00	\$0.00	\$0.00	\$38,405.49
Apr	2008-00564	0.2128	0	\$6.47	2,710.1	\$11,834.10	1,207.0	\$ 4,532.46	92,552.1	\$19,695.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,061.65
													0.00	\$0.00	\$0.00	
																Total FT Revenues
																\$150,423.21

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	MCF						DOLLARS									Total Gas Supply Cost
	Mcf Purchases	Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected into Storage	Plus: Mcf Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus Storage Losses	Plus: Other Gas Purchase Expenses		
May	752,051	0	(141,660)	(128,947)	497,347	20,094	998,885	8,106,108	0	(1,396,513)	(1,413,981)	3,653,561	147,613	9,474	9,106,261	
June	2,279,433	0	(60,438)	(1,429,984)	16,669	22,015	827,695	19,695,842	0	(513,322)	(12,379,514)	130,808	172,761	9,092	7,115,667	
July	3,729,293	0	(57,367)	(2,876,221)	649	26,061	822,415	26,470,490	0	(408,134)	(20,438,426)	4,883	196,062	8,218	5,833,093	
Total May 2007 thru July 2007							2,648,995								22,055,021	
August	4,011,754	0	(354,482)	(2,902,312)	(601)	34,572	788,931	27,519,929	0	(2,472,639)	(19,906,668)	(4,399)	253,828	8,263	5,398,315	
September	3,237,536	271,061	(87,033)	(2,354,376)	412	34,704	1,102,304	20,632,234	1,478,098	(562,801)	(14,995,492)	2,937	247,412	8,157	6,810,546	
October	3,972,767	73,926	(87,452)	(2,550,603)	302	38,266	1,447,206	29,732,137	478,134	(657,208)	(19,107,332)	2,173	275,278	8,333	10,731,515	
Total August 2007 thru October 2007							3,338,441								22,940,375	
November	3,043,907	0	(43,219)	(121,119)	715,542	38,009	3,633,120	25,955,545	0	(369,350)	(1,034,284)	5,155,623	273,862	9,606	29,991,003	
December	3,087,783	0	(52,844)	(77,022)	2,406,730	34,806	5,399,453	27,502,731	0	(464,468)	(687,383)	17,364,076	251,118	9,967	43,976,042	
January	4,004,398	777,550	(69,998)	(8,089)	3,315,463	40,819	8,060,143	35,395,408	5,667,051	(621,081)	(71,575)	23,924,381	294,550	8,945	64,597,678	
Total November 2007 thru January 2008							17,092,716								138,564,724	
February	3,542,768	98,373	(61,790)	(42,607)	2,729,438	34,390	6,300,572	34,245,510	801,614	(596,837)	(412,001)	19,731,653	248,612	8,343	54,026,895	
March	2,679,353	0	(93,561)	0	1,923,034	29,366	4,538,192	29,309,488	0	(989,829)	0	13,901,805	212,290	6,564	42,440,318	
April	1,220,252	0	(62,351)	0	947,762	24,645	2,130,308	16,953,378	0	(866,384)	0	6,851,466	178,161	5,476	23,122,097	
Total February 2008 thru April 2008							12,969,072								119,589,310	
May	1,081,443	0	(209)	0	103,443	26,655	1,211,332	17,879,722	0	(3,416)	0	747,810	192,694	4,184	18,820,994	
June	2,440,847	0	(1,257)	(1,616,782)	537	28,441	851,786	37,956,895	0	(14,816)	(25,130,936)	5,809	307,683	3,451	13,128,086	
July	3,710,065	0	(2)	(2,895,693)	356	35,028	849,754	48,406,651	0	(25)	(37,826,148)	4,201	413,376	5,604	11,003,659	
Total May 2008 thru July 2008							2,912,872								42,952,739	
August	3,698,782	0	(3)	(2,912,887)	375	40,986	827,253	34,917,638	0	(29)	(27,496,197)	4,154	453,973	3,957	7,883,496	
September	3,526,849	0	(394)	(2,701,640)	520	44,706	870,041	30,073,443	0	(6,243)	(23,003,114)	5,463	469,713	7,574	7,546,836	
October	3,643,764	0	(4)	(1,987,021)	654	43,013	1,700,406	28,557,376	0	(55)	(15,537,312)	6,624	435,627	5,533	13,467,793	
Total August 2008 thru October 2008							3,397,700								28,898,124	
November	3,360,639	0	(77)	(170,646)	788,995	48,849	4,027,760	26,556,827	0	(553)	(1,348,069)	7,969,639	493,424	4,898	33,676,164	
December	4,024,211	0	(5,141)	(145,234)	2,348,926	46,357	6,269,119	31,234,943	0	(38,091)	(1,126,144)	23,667,309	467,084	7,403	54,212,503	
January	4,711,774	0	(3,708)	0	2,812,322	42,238	7,562,626	32,412,618	0	(25,728)	0	28,336,394	425,582	6,270	61,155,136	
Total November 2008 thru January 2009							17,859,505								149,043,803	
February	2,576,368	0	(177)	0	2,664,440	35,962	5,276,593	16,099,997	0	(1,535)	0	26,846,365	362,346	(313)	43,306,858	
March	1,638,944	0	(6,159)	(11,499)	1,674,832	31,142	3,327,260	10,174,357	0	(62,057)	(71,390)	16,862,041	313,535	6,912	27,223,397	
April	754,580	0	(17)	0	1,332,024	26,162	2,112,749	3,770,813	0	(176)	0	13,410,684	263,396	6,683	17,451,401	
Total February 2009 thru April 2009							10,716,602								87,981,656	

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM FEBRUARY 2009 THROUGH APRIL 2009

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

COMMODITY AND VOLUMETRIC CHARGES.

		FEBRUARY 2009			MARCH 2009			APRIL 2009			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS.											
1	A	0	0	\$0.00	0	0	\$0.00	381,300	372,000	\$1,298,700.00	
2	B	0	0	\$0.00	12,505	12,200	\$56,810.00	0	0	\$0.00	
3	C	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
4	D	271,545	264,922	\$1,263,110.00	94,447	92,143	\$379,892.08	389,577	380,075	\$1,367,022.72	
5	E	0	0	\$0.00	0	0	\$0.00	141,781	138,323	\$490,100.00	
6	F	28,188	27,500	\$156,900.00	0	0	\$0.00	148,140	144,527	\$527,649.25	
7	G	0	0	\$0.00	19,570	19,093	\$79,906.82	0	0	\$0.00	
8	H	23,490	22,917	\$125,025.00	76,678	74,808	\$313,392.96	73,335	71,546	\$252,250.00	
9	I	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
10	J	356,763	348,061	\$1,651,722.57	0	0	\$0.00	0	0	\$0.00	
11	K	150,400	146,732	\$616,000.00	209,620	204,507	\$747,050.00	0	0	\$0.00	
12	L	0	0	\$0.00	0	0	\$0.00	525,550	512,732	\$1,897,329.11	
13	M	9,396	9,167	\$52,200.00	0	0	\$0.00	0	0	\$0.00	
14	N	46,980	45,834	\$198,000.00	70,470	68,751	\$259,500.00	0	0	\$0.00	
		<u>886,762</u>	<u>865,133</u>	<u>\$4,062,957.57</u>	<u>483,290</u>	<u>471,502</u>	<u>\$1,836,551.86</u>	<u>1,659,683</u>	<u>1,619,203</u>	<u>\$5,833,051.08</u>	
NO-NOTICE SERVICE ("NNS") STORAGE.											
1	WITHDRAWALS	710,999	693,658	\$3,270,311.00	683,293	666,627	\$2,574,238.05	107,406	104,786	\$377,575.05	
2	INJECTIONS	(21,871)	(21,338)	(\$100,597.85)	(18,043)	(17,603)	(\$67,975.20)	(1,062,233)	(1,036,325)	(\$3,734,173.89)	
3	ADJUSTMENTS	34	(752)	\$194.20	(34)	(1,552)	(\$156.39)	(9)	(887)	(\$33.91)	
4	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	(\$878,708.17)	
5	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
NET NNS STORAGE		<u>689,162</u>	<u>671,568</u>	<u>\$3,169,907.35</u>	<u>665,216</u>	<u>647,472</u>	<u>\$2,506,106.46</u>	<u>(954,836)</u>	<u>(932,426)</u>	<u>(\$4,235,340.92)</u>	
NATURAL GAS TRANSPORTERS.											
1	TEXAS GAS TRANSMISSION, LLC			\$88,281.30			\$66,813.52			\$42,428.82	
2	ADJUSTMENTS	0	(6,467)	\$2.00	0	(2,008)	(\$2.05)	0	(777)	(\$0.50)	
3	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
TOTAL		<u>1,575,924</u>	<u>1,530,234</u>	<u>\$88,283.30</u>	<u>1,148,506</u>	<u>1,116,966</u>	<u>\$66,811.47</u>	<u>704,847</u>	<u>686,000</u>	<u>\$42,428.32</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES				\$7,321,148.22					\$4,409,469.79	\$1,640,138.48	
DEMAND AND FIXED CHARGES:											
1	TEXAS GAS TRANSMISSION, LLC			\$2,239,246.80			\$2,479,166.10			\$1,383,088.80	
2	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
3	SUPPLY RESERVATION CHARGES			\$726,903.81			\$247,922.50			\$244,102.95	
4	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			(\$67,500.00)	
TOTAL DEMAND AND FIXED CHARGES				\$2,966,150.61					\$2,727,088.60	\$1,559,691.75	
TOTAL PURCHASED GAS COSTS -- TEXAS GAS TRANSMISSION, LLC				<u>\$10,287,298.83</u>					<u>\$7,136,558.39</u>	<u>\$3,199,830.23</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM FEBRUARY 2009 THROUGH APRIL 2009

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY

COMMODITY AND VOLUMETRIC CHARGES:

		FEBRUARY 2009			MARCH 2009			APRIL 2009			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:											
1	O	84,232	81,779	\$404,085.00	0	0	\$0.00	0	0	\$0.00	
2	P	0	0	\$0.00	0	0	\$0.00	4,779	4,640	\$16,750.00	
3	Q	586,500	569,417	\$2,504,524.05	459,000	445,631	\$1,761,636.24	0	0	\$0.00	
4	R	0	0	\$0.00	0	0	\$0.00	8,123	7,886	\$28,135.00	
5	S	101,500	98,544	\$433,443.15	0	0	\$0.00	0	0	\$0.00	
6	T	128,034	124,305	\$542,100.00	28,452	27,623	\$106,800.00	0	0	\$0.00	
7	U	143,250	139,078	\$562,068.76	28,452	27,623	\$114,900.00	30,105	29,228	\$108,355.00	
8	V	14,226	13,812	\$53,025.00	0	0	\$0.00	0	0	\$0.00	
		<u>1,057,742</u>	<u>1,026,935</u>	<u>\$4,499,245.96</u>	<u>515,904</u>	<u>500,877</u>	<u>\$1,983,336.24</u>	<u>43,007</u>	<u>41,754</u>	<u>\$153,240.00</u>	
NATURAL GAS TRANSPORTERS:											
1	TENNESSEE GAS PIPELINE COMPANY			\$18,510.49			\$9,028.32			\$752.62	
2	ADJUSTMENTS	(220)	(4,008)	(\$932.60)	(576)	2,155	(\$2,640.84)	(86)	1,612	(\$344.02)	
3	ADJUSTMENTS	0	0	\$0.02	0	0	\$0.02	0	0	\$0.01	
4	ADJUSTMENTS	0	0	(\$5,636.62)	0	0	(\$29,643.85)	0	0	\$0.00	
TOTAL		<u>1,057,522</u>	<u>1,022,927</u>	<u>\$11,941.29</u>	<u>515,328</u>	<u>503,032</u>	<u>(\$23,256.35)</u>	<u>42,921</u>	<u>43,366</u>	<u>\$408.61</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES				\$4,511,187.25				\$1,960,079.89	\$153,648.61		
DEMAND AND FIXED CHARGES:											
1	TENNESSEE GAS PIPELINE COMPANY			\$329,664.00			\$329,664.00			\$329,664.00	
2	TRANSPORTATION BY OTHERS			\$0.00			\$0.00			\$0.00	
3	SUPPLY RESERVATION CHARGES			\$874,242.09			\$676,836.78			\$0.00	
4	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
TOTAL DEMAND AND FIXED CHARGES				\$1,203,906.09				\$1,006,500.78	\$329,664.00		
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY				<u>\$5,715,093.34</u>				<u>\$2,966,580.67</u>	<u>\$483,312.61</u>		
OTHER PURCHASES											
1	CASH-OUT OF CUSTOMER OVER-DELIVERIES		23,207	\$97,604.37		18,946	\$71,217.75		25,214	\$87,670.46	
TOTAL			<u>23,207</u>	<u>\$97,604.37</u>		<u>18,946</u>	<u>\$71,217.75</u>		<u>25,214</u>	<u>\$87,670.46</u>	
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES		<u>2,633,446</u>	<u>2,576,368</u>	<u>\$16,099,996.54</u>	<u>1,663,834</u>	<u>1,638,944</u>	<u>\$10,174,356.81</u>	<u>747,768</u>	<u>754,580</u>	<u>\$3,770,813.30</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be refunded under the Gas Cost Balance Adjustment (GCBA) during the period of August 1, 2009 through November 30, 2009, set forth on Page 1 of Exhibit C-1 is \$85,845. The GCBA factor required to refund this over-recovery is a credit of 0.256¢ per 100 cubic feet. LG&E will place this credit into effect with service rendered on and after August 1, 2009 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2009-00140, which, with service rendered through July 31, 2009, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after November 1, 2009.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Quarterly Gas Cost Balance Adjustment
To Compensate for Over or (Under) Recoveries
From the Gas Cost Actual Adjustment (GCAA) and
Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹ (\$)	Amt. Transferred From Refund Factor & PBRRRC (\$)	GCBA From Second Preceding 3 Mo. Period (\$)	Applicable Sales During 3 Mo. Period ² (mcf)	GCBA Factor From Second Preceding 3 Mo. Period (cents/mcf)	Recovery Under GCBA (\$)	Remaining Over (Under) Recovery (\$)	Deferred Amounts (\$)	Total Remaining Over (Under) Recovery (\$)	Expected Sales For 3 Mo. Period (mcf)	GCBA (cents/mcf)	GCBA (cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
August 1, 2004 (Case No. 2004-00271)	(648,088)	(886,051) ⁴	40,481	12,039,509	(0.32)	(38,526)	1,955	(1,532,184)	3,663,708	41.82	4.182	
November 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)	(1,474,237)	16,297,803	9.05	0.905	
February 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)	(184,848)	12,678,174	1.46	0.146	
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) ⁵	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)	(15,780)	3,087,349	0.51	0.051	
August 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909) ⁶	(184,848)	11,948,228	1.46	174,444	(10,404)	(1,151,677)	3,672,564	31.36	3.136	
November 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)	196,778	17,202,685	(1.14)	(0.114)	
February 1, 2006 (Case No. 2006-00005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)	(501,914)	12,384,154	4.05	0.405	
May 1, 2006 (Case No. 2006-00138)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101	658,193	3,143,460	(20.94)	(2.094)	
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) ⁶	(501,914)	7,486,966	4.05	303,222	(198,692)	(1,808,410)	3,756,552	48.14	4.814	
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	2,752,572	(20.94)	(576,389)	81,804	205,356	15,898,032	(1.29)	(0.129)	
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456) ⁷	3,767,428	48.14	1,813,640	102,184	442,448	11,775,388	(3.76)	(0.376)	
May 1, 2007 (Case No. 2007-00141)	(3,153,475)		205,356	13,581,993	(1.29)	(175,208)	30,149	(3,123,326)	2,901,342	107.65	10.765	
August 1, 2007 (Case No. 2007-00267)	2,151,894	(470,308) ⁶	442,448	12,051,122	(3.76)	(453,122)	(10,674)	1,670,912	3,349,006	(49.89)	(4.989)	
November 1, 2007 (Case No. 2007-00428)	2,200,035	20,942 ⁸	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)	1,912,531	15,504,337	(12.34)	(1.234)	
February 1, 2008 (Case No. 2007-00559)	8,464		1,670,912	2,869,583	(49.89)	(1,431,635)	239,277	247,741	11,191,562	(2.21)	(0.221)	
May 1, 2008 (Case No. 2008-00117)	150,798		1,912,531	14,429,576	(12.34)	(1,780,610)	131,921	282,719	2,745,844	(10.30)	(1.030)	
August 1, 2008 (Case No. 2008-00246)	(169,651)	(260,366) ⁶	247,741	12,450,630	(2.21)	(275,159)	(27,418)	(457,436)	3,682,115	12.42	1.242	
November 1, 2008 (Case No. 2008-00430)	(239,644)		282,719	2,898,628	(10.30)	(298,559)	(15,839)	(255,483)	15,435,648	1.66	0.166	
February 1, 2009 (Case No. 2008-00564)	(42,473)	(1,307,422) ⁹	(457,436)	3,162,873	12.42	392,829	(64,607)	(1,414,502)	11,250,108	12.57	1.257	
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446	(269,522)	2,870,045	9.39	0.939	
August 1, 2009 (Case No. 2009-00xxx)	34,233	142,782 ⁶	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)	85,845	3,348,186 ³	(2.56)	(0.256)	

1 See Exhibit C-1, page 2.

2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.

3 For The Three-Month Period From August 1, 2009 through October 31, 2009.

4 Reconciliation of the PBRRCC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.

5 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.

6 Reconciliation of the PBRRCC from previous twelve months.

7 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).

8 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.

9 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.

LOUISVILLE GAS AND ELECTRIC COMPANY

		GCAA Case No. 2006-00005 August 1, 2006	GCAA Case No. 2006-00138 November 1, 2006	GCAA Case No. 2006-00335 February 1, 2007	GCAA Case No. 2006-00431 May 1, 2007	GCAA Case No. 2007-00001 August 1, 2007	GCAA Case No. 2007-00141 November 1, 2007	GCAA Case No. 2007-00267 February 1, 2008	GCAA Case No. 2007-00428 May 1, 2008										
Amount of Over (Under) Recovery – See Exhibit B-1, Page 1		\$18,905,666	\$93,705	\$3,113,965	(\$4,050,171)	(\$13,224,126)	\$3,716,176	\$4,890,642	(\$7,415,401)										
Total Monthly (1)	As Pro-Rated for Service Rendered During:			Amount Billed Under -52.18 cents per Mcf	Amount Billed Under -0.29 cents per Mcf	Amount Billed Under -9.27 cents per Mcf	Amount Billed Under 11.99 cents per Mcf	Amount Billed Under 39.09 cents per Mcf	Amount Billed Under -11.41 cents per Mcf	Amount Billed Under -15.02 cents per Mcf	Amount Billed Under 22.93 cents per Mcf								
	Previous (2)	Current (3)	Following																
2006	April	2,693,081																	
	May	1,335,505	629,508	705,997	(3)														
	June	923,191			(1)														
	July	795,759			(1)														
	August	719,392	327,625	391,767	(1)	(204,425.02)	(3)												
	September	782,784			(1)	(408,456.53)	(1)												
	October	1,188,323			(1)	(620,066.94)	(1)												
	November	2,830,660	1,404,555	1,426,105	(1)	(1,477,038.39)	(1)	(4,135.71)	(3)										
	December	4,212,884			(1)	(2,198,282.98)	(1)	(12,217.36)	(1)										
2007	January	4,716,686			(1)	(2,461,166.49)	(1)	(13,678.39)	(1)										
	February	6,903,906	3,226,318	3,677,588	(1)	(3,602,453.20)	(1)	(20,021.33)	(1)	(340,912.41)	(3)								
	March	4,947,897			(1)	(2,581,812.65)	(1)	(14,348.90)	(1)	(458,670.05)	(1)								
	April	2,569,206			(1)	(1,340,611.69)	(1)	(7,450.70)	(1)	(238,165.40)	(1)								
	May	1,433,291	356,431	631,360	(2)	(776,590.14)	(1)	(4,316.04)	(1)	(137,964.56)	(1)	75,759.94	(3)						
	June	864,422			(1)	(451,055.24)	(1)	(2,506.82)	(1)	(80,131.89)	(1)	103,644.16	(1)						
	July	764,303			(1)	(393,813.10)	(1)	(2,216.48)	(1)	(70,350.85)	(1)	91,639.88	(1)						
	August	727,533	354,261	373,273	(1)	(134,853.18)	(2)	(2,109.85)	(1)	(67,442.33)	(1)	87,231.22	(1)	145,912.22	(3)				
	September	763,556			(1)			(2,214.31)	(1)	(70,731.66)	(1)	91,550.39	(1)	298,474.04	(1)				
	October	811,984			(1)			(2,354.75)	(1)	(75,270.92)	(1)	97,356.88	(1)	317,404.55	(1)				
	November	2,092,834	920,771	1,172,063	(1)			(2,670.24)	(2)	(194,005.73)	(1)	250,930.81	(1)	836,138.63	(4)	(133,732.43)	(3)		
	December	4,281,656			(1)			(396,909.41)	(1)	513,370.49	(1)	1,739,636.63	(4)	(488,536.89)	(1)				
2008	January	6,009,012			(1)			(557,035.35)	(1)	720,480.49	(1)	2,441,461.41	(4)	(685,628.22)	(1)				
	February	6,108,672	2,966,845	3,141,827	(1)			(275,026.56)	(2)	732,429.78	(1)	2,433,569.69	(4)	(696,999.49)	(1)	(471,902.39)	(3)		
	March	5,425,227			(1)					650,484.73	(1)	2,120,721.27	(1)	(619,018.41)	(1)	(814,869.11)	(1)		
	April	3,100,020			(1)					371,692.35	(1)	1,211,797.66	(1)	(353,712.24)	(1)	(465,622.94)	(1)		
	May	1,499,442	783,557	715,985	(1)					93,948.42	(2)	586,131.84	(1)	(171,086.32)	(1)	(225,216.17)	(1)	164,152.52	(3)
	June	1,021,526			(1)							399,314.67	(1)	(116,556.16)	(1)	(153,433.27)	(1)	234,236.00	(1)
	July	808,754			(1)							316,142.06	(1)	(92,278.87)	(1)	(121,474.90)	(1)	185,447.36	(1)
	August	754,483	352,462	402,022	(1)							137,777.20	(2)	(86,086.54)	(1)	(113,323.39)	(1)	173,003.02	(1)
	September	762,512			(1)									(87,002.57)	(1)	(114,529.24)	(1)	174,843.91	(1)
	October	878,606			(1)									(100,248.90)	(1)	(131,966.56)	(1)	201,464.26	(1)
	November	2,158,532	1,119,734	1,038,797	(1)									(127,761.70)	(2)	(324,211.48)	(1)	494,951.34	(1)
	December	5,214,230			(1)											(783,177.39)	(1)	1,195,623.01	(1)
2009	January	6,465,823			(1)											(971,166.61)	(1)	1,482,613.21	(1)
	February	5,911,463	3,180,536	2,730,927	(1)											(477,716.54)	(2)	1,355,498.47	(1)
	March	4,228,050			(1)													969,491.75	(1)
	April	2,732,278			(1)													626,511.35	(1)
	May	1,365,407	836,448	528,959	(2)													191,797.53	(2)
Total Amount Billed Under GCAA		(16,705,631)	(90,241)	(2,963,167)		3,880,520		12,934,482		(3,758,649)		(5,168,610)		7,449,634					
Remaining Amount of Over (Under) Recovery		2,200,035	3,464	150,795		(169,651)		(239,644)		(42,473)		(277,968)		34,233					

(1) GCAA Times Sales Shown in Column 1.
(2) GCAA Times Sales Shown in Column 2.
(3) GCAA Times Sales Shown in Column 3.
(4) Revised to correct error in GCAA in filing of Case No. 2007-00001. Originally filed correctly as \$0.03909/Ccf, and incorrectly revised to \$0.04063 in the next filing (Case No. 2007-00141).

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2009-00XXX**

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

All Refund Factors have expired as of July 31, 2007, and because no new refunds have been received, there will be no Refund Factor in effect and applicable to gas service rendered for the period August 1, 2009 through November 30, 2009.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
Refund Factor Effective August 1, 2009(a)	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2009-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2008-00559, became applicable to gas service rendered on and after February 1, 2008 and will remain in effect until January 31, 2009, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2009, and will remain in effect until January 31, 2010, is \$0.00883 and \$0.00217 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00666/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00217/Ccf</u>	<u>\$0.00217/Ccf</u>
Total PBRRC	\$0.00883/Ccf	\$0.00217/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2009

	<u>CSPBR</u> Related to <u>Commodity</u>	<u>CSPBR</u> Related to <u>Demand</u>
Shareholder Portion of PBR	\$2,145,398	\$701,090
Expected Mcf Sales for the 12 month period beginning February 1, 2009	32,204,739	32,323,791
PBRRC factor per Mcf	\$0.0666	\$0.0217
PBRRC factor per Ccf	\$0.00666	\$0.00217

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Shareholder Portion of PBR Savings
PBR Year 11

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$2,145,398	\$701,090	\$2,846,488

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
August 1, 2009 through October 31, 2009**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
CUSTOMER CHARGE	\$9.50				
ALL CCF		\$0.21349	\$0.46914	0.00923	\$0.69186
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$23.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.17052	\$0.46914	0.00076	\$0.64042
OVER 1000 CCF/MONTH		\$0.12052	\$0.46914	0.00076	\$0.59042
NOVEMBER THRU MARCH					
ALL CCF		\$0.17052	\$0.46914	0.00076	\$0.64042
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$160.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.17052	\$0.46914	0.00076	\$0.64042
OVER 1000 CCF/MONTH		\$0.12052	\$0.46914	0.00076	\$0.59042
NOVEMBER THRU MARCH					
ALL CCF		\$0.17052	\$0.46914	0.00076	\$0.64042
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$23.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.16524	\$0.46914	0.00000	\$0.63438
OVER 1000 CCF/MONTH		\$0.11524	\$0.46914	0.00000	\$0.58438
NOVEMBER THRU MARCH					
ALL CCF		\$0.16524	\$0.46914	0.00000	\$0.63438
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$160.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.16524	\$0.46914	0.00000	\$0.63438
OVER 1000 CCF/MONTH		\$0.11524	\$0.46914	0.00000	\$0.58438
NOVEMBER THRU MARCH					
ALL CCF		\$0.16524	\$0.46914	0.00000	\$0.63438
Rate AAGS	\$275.00	\$0.05252	\$0.46914	0.00076	\$0.52242
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL					
CUSTOMER CHARGE	\$160.00				
ALL CCF		\$0.02561	\$0.46914	\$ 0.94000	\$1.43475

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
August 1, 2009 through October 31, 2009

	<u>RATE PER MCF</u>				<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
RATE TS					
RATE CGS - COMMERCIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.7052	\$1.0175	0.0760	\$2.7987
OVER 100 MCF/MONTH		\$1.2052	\$1.0175	0.0760	\$2.2987
NOVEMBER THRU MARCH					
ALL MCF		\$1.7052	\$1.0175	0.0760	\$2.7987
RATE IGS - INDUSTRIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.6524	\$1.0175	0.0000	\$2.6699
OVER 100 MCF/MONTH		\$1.1524	\$1.0175	0.0000	\$2.1699
NOVEMBER THRU MARCH					
ALL MCF		\$1.6524	\$1.0175	0.0000	\$2.6699
Rate AAGS	\$153.00	\$0.5252	\$1.0175	0.0760	\$1.6187

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

August 1, 2009 through October 31, 2009

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1928
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3761

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

August 1, 2009 through October 31, 2009

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.1928
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3761

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.
