

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF ATMOS ENERGY)	CASE NO. 2009-00243
CORPORATION)	

O R D E R

On July 31, 2007, in Case No. 2006-00464,¹ the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On June 29, 2009, Atmos filed its GCA to be effective August 1, 2009. Atmos filed amended GCA schedules and tariff sheets on July 10, 2009.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.7895 per Mcf, a decrease of \$.0619 per Mcf from the previous EGC of \$5.8514 per Mcf. Atmos's EGC for interruptible sales customers is \$4.8769 per Mcf, a decrease of \$.0619 per Mcf from the previous EGC of \$4.9388 per Mcf.
3. Atmos's notice sets out no current period Refund Factor ("RF"). The total RF is \$0 per Mcf for firm sales customers and \$0 per Mcf for interruptible sales

¹ Case No. 2006-00464, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC July 31, 2007).

customers and represents no change from the prior RF. Atmos's notice sets out no RF for T-2 firm transportation customers, T-2 interruptible service, T-3 carriage service, or T-4 firm carriage service.

4. Atmos's notice sets out a Correction Factor ("CF") of (\$.8844) per Mcf, which is a decrease of \$.9290 per Mcf from the previous CF of \$.0446 per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor ("PBRRF") of \$.0906 per Mcf, which is effective from February 1, 2009 until February 1, 2010. This PBRRF factor represents no change from the previous PBRRF factor.

6. Atmos's GCAs are \$4.9957 per Mcf for firm sales customers and \$4.0831 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.9909 per Mcf from the previous GCA of \$5.9866 per Mcf. The impact on interruptible sales customers is a decrease of \$.9909 per Mcf from the previous GCA of \$5.0740 per Mcf.

7. The rates in the Appendix attached hereto and incorporated herein are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after August 1, 2009.

IT IS THEREFORE ORDERED that:

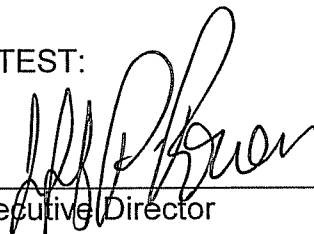
1. The rates in the Appendix to this Order are approved for final meter readings on and after August 1, 2009.

2. Within 20 days of the date of this Order, Atmos shall file with the Commission its revised tariffs setting out the rates authorized herein.

ENTERED *EW*
JUL 21 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

By the Commission

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00243 DATED **JUL 21 2009**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.9957 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.0831 per Mcf of gas used during the billing period.

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