Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-151

REQUEST:

Please refer to page 12, lines 1 through 11 of Mr. Spanos's Direct Testimony.

a. Provide any studies, plans, budgets, etc. Duke has regarding the AMRP.

b. How were the projected retirements calculated? Please reconcile the projected retirements with specific Company AMRP plans.

c. Explain fully how there can be no anticipated affect on the estimated plastic and steel mains or services due to AMRP. Is it not the case that plastic and steel will replace the current cast iron mains and associated services?

d. Provide the amount of additions to mains and services by subaccount and year that have been included in the rate base in this case, but not included in Mr. Spanos's life studies. In other words, provide the projected additions for the same periods Mr. Spanos included projected retirements.

RESPONSE:

a. Refer to Schedule B-4.1, line no. 2.

b. The projected retirements were calculated based on the plan that almost all mains in Account 2761 and almost all services in Account 2801 will be retired by end of 2010. It was determined that $84,308.67 of mains in Account 2761 and $269,587.56 of services in Account 2801 would remain by December 2010. Therefore, all other assets would be retired during 2009 and 2010.
c. The ARMP will not affect the life characteristics of the plastic or steel mains and services. The future investment in plastic and steel mains and sewers will increase faster than without the AMRP program, but the life characteristics will not. Therefore, the depreciation rate should not be revised as a result of the AMRP program.
d. Mr. Spanos did not project any additions for the same periods related to the AMRP program. There are no anticipated additions for Accounts 2761 and 2801. Furthermore, the rates established for steel and plastic assets will have the same life characteristics so the established rate is most appropriate.

PERSON RESPONSIBLE: a. Gary J. Hebbeler, b.- d. John J. Spanos

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-152

REQUEST:

Please provide a copy of the depreciation study underlying the current rates and the Order(s), Decision(s), Stipulation(s) and/or Settlement(s) establishing the current depreciation rates.

RESPONSE:

The Depreciation Study underlying the current rates was filed as FR 10(9)(s) in Case No. 2005-00042 filed on February 25, 2005. The Commission's Order in that case, dated December 22, 2005, accepted the rates filed in the Depreciation Study with the exception of the subaccounts listed on Appendix E of that Order.

PERSON RESPONSIBLE: Robert M. Parsons

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-153

REQUEST:

Please provide the calculation of the current depreciation rates in electronic format (Excel) with all formulae intact. Show all parameters used (i.e., ASL, curve, remaining life, net salvage ratio), and provide a source for those parameters. Please explain any differences in the parameters or rates from those that were ordered when the rates were adopted.

RESPONSE:

The attached spreadsheet sets forth the current depreciation rates which are consistent with those that were ordered in PSC Case No. 2005-0042. The formulae are not available for the overall development of the rates.

PERSON RESPONSIBLE: John J. Spanos

DUKE ENERGY KENTUCKY
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2004

	ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL RATE	CALCULATED ANNUAL ACCRUAL AMOUNT	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	DEPRECIABLE PLANT								
	COMMON PLANT								
190.00	STRUCTURES & IMPROVEMENTS								
	FLORENCE SERVICE BUILDING	100-R1.5 *	0	4,725,457.73	1,256,998	3,468,459	5.94	280,692	12.4
	COVINGTON OFFICE BUILDING - SOLD	100-R1.5 *	47	1,548,747.32	820,835	0	-	0	-
	KENTUCKY SERVICE BUILDING - 19TH & AUGUSTINE	100-R1.5 *	0	1,694,442.40	1,180,267	514,172	5.94	100,650	5.1
	MINOR STRUCTURES	40-R3	(5)	7,831.50	821	7,402	5.94	465	15.9
	TOTAL STRUCTURES & IMPROVEMENTS			7,976,478.95	3,258,921	3,990,033	4.79	381,807	10.5
191.00	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	705,033.02	454,928	250,104	12.36	87,142	2.9
191.10	OFFICE FURNITURE AND EQUIPMENT - EDP EQUIPMENT	5-SQ	0	12,981.20	12,981	0	-	0	-
192.00	AUTOS AND TRUCKS	9-R3	5	5,078.30	5,078	(254)	-	0	-
193.00	STORES AND EQUIPMENT	20-SQ	0	5,562.77	(20,219)	25,782	48.47	2,696	9.6
194.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	169,528.28	90,673	78,854	6.27	10,629	7.4
197.00	COMMUNICATION EQUIPMENT	15-SQ	0	62,935.44	14,250	48,685	13.62	8,572	5.7
198.00	MISCELLANEOUS EQUIPMENT	20-SQ	0	14,909.77	13,740	1,170	6.65	992	1.2
	TOTAL COMMON PLANT			**8,952,507.73**	**3,830,352**	**4,394,374**	**5.49**	**491,838**	**8.9**
	PRODUCTION PLANT								
204.10	RIGHTS OF WAY	50-SQ	0	24,438.55	24,439	0	-	0	-
205.00	STRUCTURES AND IMPROVEMENTS	50-R4	(5)	1,554,581.11	1,376,110	256,202	0.40	6,218	41.2
211.00	LIQUID PETROLEUM GAS EQUIPMENT	35-S1.5	(5)	3,619,035.06	1,701,674	2,098,313	2.45	88,666	23.7
	TOTAL PRODUCTION PLANT			**5,198,054.72**	**3,102,223**	**2,354,515**	**0.00**	**94,885**	**24.8**
	DISTRIBUTION PLANT								
274.10	RIGHTS OF WAY - GENERAL	65-R4	0	1,020,156.20	442,998	577,157	1.39	14,180	40.7
275.00	STRUCTURES AND IMPROVEMENTS - GENERAL	50-R2.5	(10)	157,012.11	119,932	52,781	1.12	1,759	30.0
	MAINS								
276.10	CAST IRON, COPPER AND ALL VALVES	41-R2.5	(5)	2,535,273.61	2,366,404	675,924	0.49	12,423	54.4
276.20	STEEL	53-R2	(5)	85,376,092.40	34,835,929	67,615,381	2.04	1,741,672	38.8
276.30	PLASTIC	50-R2.5	(5)	63,062,653.36	7,542,097	68,133,086	2.56	1,614,404	42.2
	TOTAL MAINS			150,974,019.37	44,744,430	136,424,391		3,368,499	
278.00	M & R - GENERAL - SYSTEM - EXCL. ELECT. EQUIP.	40-R1	(5)	2,711,732.31	1,510,535	1,336,785	2.08	56,404	23.7
278.10	M & R - GENERAL - SYSTEM - ELECTRONIC EQUIPMENT	15-S2.5	(5)	389,077.55	354,314	54,217	1.39	5,408	10.0
278.20	MEASURING & REGULATING - GENERAL - DISTRICT	50-R2	(75)	635,340.00	512,847	598,997	3.71	23,571	25.4
	SERVICES								
280.10	CAST IRON, COPPER AND VALVES	40-R1.5	(5)	2,663,011.07	3,274,800	320,266	-	0	-
280.20	STEEL	38-R1	(5)	3,241,998.19	2,438,396	1,938,302	1.35	43,767	44.3
280.30	PLASTIC	42-R1.5	(5)	59,458,831.49	19,832,401	60,437,021	2.80	1,664,847	36.3
	TOTAL SERVICES			65,363,840.75	25,545,597	62,695,589		1,708,614	

DUKE ENERGY KENTUCKY
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2004

	ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL RATE	CALCULATED ANNUAL ACCRUAL AMOUNT	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	DEPRECIABLE PLANT								
281.00	METERS	37-R3	10	10,054,175.38	2,532,769	6,515,991	2.71	272,468	23.9
282.00	METER INSTALLATIONS	37-R3	0	6,711,387.92	1,507,850	5,203,539	3.16	212,080	24.5
283.00	HOUSE REGULATORS	44-R1.5	10	3,057,626.60	529,238	2,222,625	2.87	87,754	25.3
284.00	HOUSE REGULATOR INSTALLATIONS	44-R1.5	0	2,247,320.04	480,981	1,766,339	3.02	67,869	26.0
285.00	INDUSTRIAL MEAS. & REG. STATION EQUIP	32-R2	(10)	427,494.63	224,777	245,468	3.22	13,765	17.8
285.10	INDUSTRIAL MEAS. & REG. STATION EQUIP - COMM.	32-R2	(10)	41,727.01	25,440	20,459	2.58	1,077	19.0
287.00	OTHER EQUIPMENT	12-L2.5	0	86,636.93	32,981	53,656	10.77	9,331	5.8
287.10	OTHER EQUIPMENT - STREET LIGHTING	30-S2.5	0	30,411.24	7,778	22,633	3.73	1,134	20.0
	TOTAL DISTRIBUTION PLANT			**243,907,958.04**	**78,572,467**	**217,790,627**	**3.01**	**5,843,913**	**37.3**
	GENERAL PLANT								
291.00	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	35,342.92	18,391	16,953	5.48	1,938	8.7
292.00	AUTOS AND TRUCKS	9-R3	5	37,758.04	38,535	(2,664)	-	0	-
292.10	TRAILERS	10-R2	5	96,157.81	69,224	22,125	4.01	4,414	5.0
294.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	1,699,499.36	669,604	1,029,895	4.01	68,092	15.1
296.00	POWER OPERATED EQUIPMENT	11-R2.5	0	47,220.92	47,221	0	-	0	-
298.00	MISCELLANEOUS EQUIPMENT	20-SQ	0	18,430.11	18,430	0	-	0	-
	TOTAL GENERAL PLANT			**1,934,409.16**	**861,405**	**1,066,309**	**3.85**	**74,444**	**14.3**
	TOTAL DEPRECIABLE PLANT			**259,992,929.65**	**86,366,447**	**225,605,825**		**6,505,080**	
	NONDEPRECIABLE PLANT								
189.00	LAND AND LAND RIGHTS			1,404,771.63					
204.00	LAND AND LAND RIGHTS			117,711.07					
274.00	LAND AND LAND RIGHTS			42,179.44					
	TOTAL NONDEPRECIABLE PLANT			**1,564,662.14**					
	TOTAL COMMON AND GAS PLANT			**261,557,591.79**	**86,366,447**	**225,605,825**		**6,505,080**	

* Curve shown is interim survivor curve. Each facility in the account is assigned an individual probable retirement year.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-154

REQUEST:

Identify and explain all changes between the current study and the most recent prior study.

RESPONSE:

The proposed study and the current study have differences in life, curve, net salvage percent, reserve to plant ratio and plant activity. The attached table ATTACHMENT AG-DR-01-154 sets forth the life, curve and net salvage percent differences.

The proposed depreciation parameters were the result of a detailed and comprehensive depreciation study, reflecting both an analysis of the historical data, as well as consideration of current and prospective factors, that will impact the average life and net salvage to be achieved by each Company's property group.

Each of the applicable life and salvage parameters were utilized together with the surviving plant in service by vintage and book depreciation reserve at December 31, 2008 with the equal life group procedure and remaining life method to develop the property group and/or location level annual depreciation rate.

The net changes in the annual depreciation rates are the result of the changes in the Company's plant account level balances, age of the surviving plant in service, book depreciation reserve, and changes in the underlying service life and salvage parameters.

PERSON RESPONSIBLE: John J. Spanos

DUKE ENERGY KENTUCKY
COMPARISON OF PROBABLE RETIREMENT DATE, SURVIVOR CURVE AND NET SALVAGE PERCENT
UNTILIZED IN THE PROPOSED STUDY AND THE CURRENT STUDY

		PROPOSED			CURRENT		
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	DEPRECIABLE PLANT						
	COMMON PLANT						
1701	AMI METERS - LEASED		20-S0 5	0		N/A	
1900	STRUCTURES & IMPROVEMENTS						
	ERLANGER OPERATIONS CENTER	2065	100-R1 *	0		N/A	
	FLORENCE SERVICE BUILDING	2041	100-R1 *	0	2041	100-R1 5 *	0
	KENTUCKY SERVICE BUILDING - 19TH & AUGUSTINE	2012	100-R1 *	0	2012	100-R1 5 *	0
	MINOR STRUCTURES		40-R1	(5)		40-R3	(5)
1910	OFFICE FURNITURE AND EQUIPMENT		20-SQ	0		20-SQ	0
1930	STORES AND EQUIPMENT		20-SQ	0		20-SQ	0
1940	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0		25-SQ	0
1970	COMMUNICATION EQUIPMENT		15-SQ	0		15-SQ	0
1980	MISCELLANEOUS EQUIPMENT		15-SQ	0		20-SQ	0
	PRODUCTION PLANT						
2041	RIGHTS OF WAY		50-SQ	0		50-SQ	0
2050	STRUCTURES AND IMPROVEMENTS		50-R4	(5)		50-R4	(5)
2110	LIQUID PETROLEUM GAS EQUIPMENT		40-S1 5	(5)		35-S1 5	(5)
	DISTRIBUTION PLANT						
2741	RIGHTS OF WAY - GENERAL		65-R4	0		65-R4	0
2750	STRUCTURES AND IMPROVEMENTS - GENERAL		50-R2 5	(5)		50-R2 5	(5)
	MAINS						
2761	CAST IRON, COPPER AND ALL VALVES		41-R2 5	(20)		41-R2 5	(20)
2762	STEEL		55-R2 5	(20)		53-R2	(20)
2763	PLASTIC		60-R2 5	(20)		50-R2 5	(20)
2765	STEEL - FEEDER LINES		55-R2 5	(20)			
2780	M & R - GENERAL - SYSTEM - EXCL ELECT EQUIP		40-R1 5	(15)		40-R1	(5)
2781	M & R - GENERAL - SYSTEM - ELECTRONIC EQUIPMENT		20-S1 5	(15)		15-S2 5	(5)
2782	MEASURING & REGULATING - GENERAL - DISTRICT		53-R2	(25)		50-R2	(75)
	SERVICES						
2801	CAST IRON, COPPER AND VALVES		35-R1 5	(25)		40-R1 5	(35)
2802	STEEL		38-R1 5	(25)		38-R1	(35)
2803	PLASTIC		42-R1 5	(25)		42-R1 5	(35)
2810	METERS		37-R3	0		37-R3	10
2811	METERS - LEASED		37-R3	0		N/A	
2820	METER INSTALLATIONS		39-S2 5	0		37-R3	0
2821	METER INSTALLATIONS - LEASED		39-S2 5	0		N/A	
2830	HOUSE REGULATORS		43-R2 5	0		44-R1 5	10
2831	HOUSE REGULATORS - LEASED		43-R2 5	0		N/A	
2840	HOUSE REGULATOR INSTALLATIONS		48-R2	0		44-R1 5	0
2841	HOUSE REGULATOR INSTALLATIONS - LEASED		48-R2	0		N/A	
2850	INDUSTRIAL MEAS & REG STATION EQUIP		35-R2	(10)		32-R2	(10)
2851	INDUSTRIAL MEAS & REG STATION EQUIP - COMM		20-R2 5	(10)		32-R2	(10)
2870	OTHER EQUIPMENT		15-L3	0		12-L2 5	0
2871	OTHER EQUIPMENT - STREET LIGHTING		30-S2 5	0		30-S2 5	0
	GENERAL PLANT						
2910	OFFICE FURNITURE AND EQUIPMENT		20-SQ	0		20-SQ	0
2921	TRAILERS		11-R2	5		10-R2	5
2940	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0		25-SQ	0
2960	POWER OPERATED EQUIPMENT		11-R2 5	0		11-R2 5	0
2980	MISCELLANEOUS EQUIPMENT		20-SQ	0		20-SQ	0

* Curve shown is interim survivor curve Each facility in the account is assigned an individual probable retirement year

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-155

REQUEST:

Please provide the current depreciation rates, split into three separate components: capital recovery, gross salvage and cost of removal.

RESPONSE:

ATTACHMENT AG-DR-01-155 sets forth the current depreciation rates split into the three components.

PERSON RESPONSIBLE: John J. Spanos

DUKE ENERGY KENTUCKY

BREAKDOWN OF CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES BY COMPONENT PER FINAL ORDER
AS OF SEPTEMBER 30, 2004

	ACCOUNT	ORIGINAL COST	TOTAL CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	GROSS SALVAGE ANNUAL ACCRUAL RATE
	(1)	(2)	(3)	(4)	(5)	(6)
	DEPRECIABLE PLANT					
	COMMON PLANT					
190 00	STRUCTURES & IMPROVEMENTS					
	FLORENCE SERVICE BUILDING	4,725.457 73	5 94	5 94	0 00	0 00
	COVINGTON OFFICE BUILDING - SOLD	1,548,747 32	-	-	-	-
	KENTUCKY SERVICE BUILDING - 19TH & AUGUSTINE	1,694,442 40	5 94	5 94	0 00	0 00
	MINOR STRUCTURES	7,831.50	5 94	5 66	0 28	0 00
	TOTAL STRUCTURES & IMPROVEMENTS	7,976,478 95				
191 00	OFFICE FURNITURE AND EQUIPMENT	705,033 02	12 36	12 36	0 00	0 00
191 10	OFFICE FURNITURE AND EQUIPMENT - EDP EQUIPMENT	12,981 20	-	-	0 00	0 00
192 00	AUTOS AND TRUCKS	5,078 30	-	-	0 00	0 00
193 00	STORES AND EQUIPMENT	5,562 77	48 47	48 47	0 00	0 00
194 00	TOOLS, SHOP AND GARAGE EQUIPMENT	169,528 28	6 27	6 27	0 00	0 00
197 00	COMMUNICATION EQUIPMENT	62,935 44	13 62	13 62	0 00	0 00
198 00	MISCELLANEOUS EQUIPMENT	14,909.77	6 65	6 65	0 00	0 00
	TOTAL COMMON PLANT	8,952,507.73				
	PRODUCTION PLANT					
204 10	RIGHTS OF WAY	24,438 55	-	-	0 00	0 00
205 00	STRUCTURES AND IMPROVEMENTS	1,554,581 11	0 40	0 35	0 05	0 00
211 00	LIQUID PETROLEUM GAS EQUIPMENT	3,619,035.06	2 45	2 22	0 27	(0 04)
	TOTAL PRODUCTION PLANT	5,198,054.72				
	DISTRIBUTION PLANT					
274 10	RIGHTS OF WAY - GENERAL	1,020,156 20	1 39	1 39	0 00	0 00
275 00	STRUCTURES AND IMPROVEMENTS - GENERAL	157,012 11	1 12	0 89	0 23	0 00
	MAINS					
276 10	CAST IRON, COPPER AND ALL VALVES	2,535,273 61	0 49	0 41	0 13	(0 05)
276 20	STEEL	85,376,092 40	2 04	1 87	0 23	(0 06)
276 30	PLASTIC	63,062,653.36	2 56	2 42	0 19	(0 05)
	TOTAL MAINS	150,974,019 37				
278 00	M & R - GENERAL - SYSTEM - EXCL ELECT EQUIP	2,711,732 31	2 08	1 86	0 25	(0 03)
278 10	M & R - GENERAL - SYSTEM - ELECTRONIC EQUIPMENT	389,077 55	1 39	1 24	0 15	0 00
278 20	MEASURING & REGULATING - GENERAL - DISTRICT	635,340 00	3 71	2 04	1 74	(0 07)
	SERVICES					
280 10	CAST IRON, COPPER AND VALVES	2,663,011 07	0 00	-	-	-
280 20	STEEL	3,241,998 19	1 35	1 09	0 33	(0 07)
280 30	PLASTIC	59,458,831.49	2 80	2 58	0 28	(0 06)
	TOTAL SERVICES	65,363,840 75				
281 00	METERS	10,054,175 38	2 71	3 04	0 00	(0 33)
282 00	METER INSTALLATIONS	6,711,387 92	3 16	3 16	0 00	0 00
283 00	HOUSE REGULATORS	3,057,626 60	2 87	3 13	0 00	(0 26)
284 00	HOUSE REGULATOR INSTALLATIONS	2,247,320 04	3 02	3 02	0 00	0 00
285 00	INDUSTRIAL MEAS & REG STATION EQUIP	427,494 63	3 22	2 78	0 48	(0 04)
285 10	INDUSTRIAL MEAS & REG STATION EQUIP - COMM	41,727 01	2 58	2 17	0 41	0 00
287 00	OTHER EQUIPMENT	86,636 93	10 77	10 77	0 00	0 00
287 10	OTHER EQUIPMENT - STREET LIGHTING	30,411.24	3 73	3 73	0 00	0 00
	TOTAL DISTRIBUTION PLANT	243,907,958.04				
	GENERAL PLANT					
291 00	OFFICE FURNITURE AND EQUIPMENT	35,342 92	5 48	5 48	0 00	0 00
292 00	AUTOS AND TRUCKS	37,758 04	-	-	-	-
292 10	TRAILERS	96,157 81	-	-	-	-
294 00	TOOLS, SHOP AND GARAGE EQUIPMENT	1,699,499 36	4 01	4 01	0 00	0 00
296 00	POWER OPERATED EQUIPMENT	47,220 92	-	-	-	-
298 00	MISCELLANEOUS EQUIPMENT	18,430.11	-	-	-	-
	TOTAL GENERAL PLANT	1,934,409.16				
	TOTAL DEPRECIABLE PLANT	259,992,929.65				

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-156

REQUEST:

Provide a table summarizing separately by account the depreciation expense changes caused by life changes, net salvage changes, and other changes. Provide additional explanations of the "other changes."

RESPONSE:

It is not possible to accurately separate, by account, the changes in depreciation expense due to the life and salvage components. The depreciation expense is calculated based on a combination of all parameters.

However, ATTACHMENT AG-DR-01-156 includes a table that sets forth the depreciation rates and expense as of December 31, 2008 comparing proposed parameters to current parameters.

PERSON RESPONSIBLE: John J. Spanos

DUKE ENERGY KENTUCKY
COMPARISON OF CALCULATED ANNUAL DEPRECIATION EXPENSE
UTILIZING PROPOSED VS CURRENT ESTIMATES AS OF DECEMBER 31, 2008

			PROPOSED				CURRENT				
	ACCOUNT	ORIGINAL COST	SURVIVOR CURVE	NET SALVAGE PERCENT	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	SURVIVOR CURVE	NET SALVAGE PERCENT	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	DIFFERENCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)=(5)-(9)
	DEPRECIABLE PLANT										
	COMMON PLANT										
1701	AMI METERS - LEASED	601,512.93	20-S0.5	0	42,286	7.03	-	-	33,745	5.61	8,541
1900	STRUCTURES & IMPROVEMENTS										
	ERLANGER OPERATIONS CENTER	4,187,225.32	100-R1 *	0	98,989	2.36	-	-	283,894	6.78	(184,905)
	FLORENCE SERVICE BUILDING	6,447.49	100-R1 *	0	213	3.30	100-R1.5 *	0	203	3.15	10
	KENTUCKY SERVICE BUILDING - 19TH & AUGUSTINE	1,797,869.71	100-R1 *	0	20,803	1.16	100-R1.5 *	0	20,750	1.15	53
	MINOR STRUCTURES	5,371.46	40-R1	(5)	154	2.87	40-R3	(5)	141	2.62	13
	TOTAL STRUCTURES & IMPROVEMENTS	5,996,913.98			120,159	2.00			304,988		(184,829)
1910	OFFICE FURNITURE AND EQUIPMENT	402,555.84	20-SQ	0	57,859	14.37	20-SQ	0	57,859	14.37	0
1930	STORES AND EQUIPMENT	5,562.77	20-SQ	0	2,705	48.63	20-SQ	0	2,705	48.63	0
1940	TOOLS, SHOP AND GARAGE EQUIPMENT	178,694.30	25-SQ	0	8,395	4.70	25-SQ	0	8,395	4.70	0
1970	COMMUNICATION EQUIPMENT	3,846,737.98	15-SQ	0	214,730	5.58	15-SQ	0	214,730	5.58	0
1980	MISCELLANEOUS EQUIPMENT	11,371.92	15-SQ	0	801	7.04	20-SQ	0	559	4.92	242
	TOTAL COMMON PLANT	**11,043,349.72**			**446,935**	**4.05**			**622,981**		**242**
	PRODUCTION PLANT										
2041	RIGHTS OF WAY	24,438.55	50-SQ	0	0	-	50-SQ	0	0	-	0
2050	STRUCTURES AND IMPROVEMENTS	1,567,369.78	50-R4	(5)	6,921	0.44	50-R4	(5)	6,921	0.44	0
2110	LIQUID PETROLEUM GAS EQUIPMENT	4,173,547.35	40-S1.5	(5)	109,581	2.63	35-S1.5	(5)	120,502	2.89	(10,921)
	TOTAL PRODUCTION PLANT	**5,765,355.68**			**116,502**	**2.02**			**127,423**		**(10,921)**
	DISTRIBUTION PLANT										
2741	RIGHTS OF WAY - GENERAL	1,084,353.52	65-R4	0	15,020	1.39	65-R4	0	15,020	1.39	0
2750	STRUCTURES AND IMPROVEMENTS - GENERAL	158,514.14	50-R2.5	(5)	1,417	0.89	50-R2.5	(10)	1,791	1.13	(374)
	MAINS										
2761	CAST IRON, COPPER AND ALL VALVES	1,394,028.67	41-R2.5	(20)	95,769	6.87	41-R2.5	(5)	72,437	5.20	23,332
2762	STEEL	69,705,083.01	55-R2.5	(20)	1,698,731	2.44	53-R2	(5)	1,437,966	2.06	260,765
2763	PLASTIC	115,457,749.96	60-R2.5	(20)	2,802,909	2.43	50-R2.5	(5)	2,928,988	2.54	(126,079)
2765	STEEL - FEEDER LINES	23,784,983.14	55-R2.5	(20)	535,998	2.25	53-R2	(5)	489,971	2.06	46,027
	TOTAL MAINS	210,341,844.78			5,133,407	2.44			4,929,362		204,045
2780	M & R - GENERAL - SYSTEM - EXCL. ELECT. EQUIP	3,522,723.85	40-R1.5	(15)	98,238	2.79	40-R1	(5)	85,306	2.42	12,932
2781	M & R - GENERAL - SYSTEM - ELECTRONIC EQUIPMENT	627,993.56	20-S1.5	(15)	28,920	4.61	15-S2.5	(5)	32,399	5.16	(3,479)
2782	MEASURING & REGULATING - GENERAL - DISTRICT	860,792.78	53-R2	(25)	16,855	1.96	50-R2	(75)	34,413	4.00	(17,558)
	SERVICES										
2801	CAST IRON, COPPER AND VALVES	2,695,893.03	35-R1.5	(25)	88,905	3.30	40-R1.5	(5)	40,098	1.49	48,807
2802	STEEL	3,689,115.08	38-R1.5	(25)	129,165	3.50	38-R1	(5)	93,438	2.53	35,727
2803	PLASTIC	81,975,187.55	42-R1.5	(25)	3,112,507	3.80	42-R1.5	(5)	2,465,801	3.01	646,706
	TOTAL SERVICES	88,360,195.66			3,330,577	3.77			2,599,337		731,240
2810	METERS	5,214,819.32	37-R3	0	206,268	3.96	37-R3	10	171,605	3.29	34,663
2811	METERS - LEASED	5,530,190.56	37-R3	0	176,596	3.19	-	-	181,943	3.29	(5,347)
2820	METER INSTALLATIONS	4,287,338.93	39-S2.5	0	123,182	2.87	37-R3	0	131,933	3.08	(8,751)
2821	METER INSTALLATIONS - LEASED	4,572,396.83	39-S2.5	0	135,122	2.96	-	-	140,830	3.08	(5,708)
2830	HOUSE REGULATORS	2,172,527.71	43-R2.5	0	62,193	2.86	44-R1.5	10	49,955	2.30	12,238
2831	HOUSE REGULATORS - LEASED	3,192,171.22	43-R2.5	0	92,379	2.89	-	-	73,420	2.30	18,959
2840	HOUSE REGULATOR INSTALLATIONS	1,538,685.79	48-R2	0	32,357	2.10	44-R1.5	0	37,152	2.41	(4,795)
2841	HOUSE REGULATOR INSTALLATIONS - LEASED	3,453,038.38	48-R2	0	94,885	2.75	-	-	83,218	2.41	11,667
2850	INDUSTRIAL MEAS. & REG. STATION EQUIP	439,685.18	35-R2	(10)	9,758	2.22	32-R2	(10)	11,161	2.54	(1,403)
2851	INDUSTRIAL MEAS. & REG. STATION EQUIP - COMM.	64,790.82	20-R2.5	(10)	3,892	6.01	32-R2	(10)	1,994	3.08	1,898
2870	OTHER EQUIPMENT	108,083.69	15-L3	0	5,981	5.53	12-L2.5	0	8,253	7.64	(2,272)
2871	OTHER EQUIPMENT - STREET LIGHTING	30,411.24	30-S2.5	0	1,096	3.60	30-S2.5	0	1,096	3.60	0
	TOTAL DISTRIBUTION PLANT	**335,560,557.96**			**9,568,143**	**2.85**			**8,590,188**		**977,955**

DUKE ENERGY KENTUCKY
COMPARISON OF CALCULATED ANNUAL DEPRECIATION EXPENSE
UTILIZING PROPOSED VS CURRENT ESTIMATES AS OF DECEMBER 31, 2008

			PROPOSED				CURRENT				
	ACCOUNT	ORIGINAL COST	SURVIVOR CURVE	NET SALVAGE PERCENT	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	SURVIVOR CURVE	NET SALVAGE PERCENT	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	DIFFERENCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)=(5)-(9)
	DEPRECIABLE PLANT										
	GENERAL PLANT										
2910	OFFICE FURNITURE AND EQUIPMENT	23,008.38	20-SQ	0	868	3.77	20-SQ	0	868	3.77	0
2921	TRAILERS	96,157.81	11-R2	5	1,532	1.59	10-R2	5	1,899	1.97	(367)
2940	TOOLS, SHOP AND GARAGE EQUIPMENT	1,808,402.82	25-SQ	0	74,946	4.14	25-SQ	0	74,946	4.14	0
2960	POWER OPERATED EQUIPMENT	47,220.92	11-R2.5	0	0	-	11-R2.5	0	0	-	0
2980	MISCELLANEOUS EQUIPMENT	125,560.68	20-SQ	0	5,872	4.68	20-SQ	0	5,872	4.68	0
	TOTAL GENERAL PLANT	**2,100,350.61**			**83,218**	**3.96**			**83,585**		**(367)**
	TOTAL DEPRECIABLE PLANT	**354,469,613.97**			**10,214,798**				**9,424,177**		**966,909**

* Curve shown is interim survivor curve. Each facility in the account is assigned an individual probable retirement year.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-157

REQUEST:

Provide the Company's FERC Form 2 reports for the years 2006 - 2007.

RESPONSE:

See Attachments AG-DR-01-157.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-158

REQUEST:

Please reconcile the plant balances used to calculate the rates in the Depreciation Study with the plant balances shown in the Company's FERC Form 2 report for the same year.

RESPONSE:

Reconciliation of FERC Form 2, page 200 -201 with the Depreciation Study, Original Cost (col 4):

Total Utility Plant	
FERC page 200-201, line 8, column Gas (d)	345,064,339
FERC page 200-201, line 8, column Common (f)	28,710,819
Reconciling Items	
Asset Retirement Obligations	-1,014,039
Miscellaneous Intangible Plant	-17,977,316
Dollar rounding	-1
Depreciation Study	354,783,802

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-159

REQUEST:

Please reconcile the reserve balances used to calculate the rates in the Depreciation Study with the reserve balances shown in the Company's FERC Form 2 report for the same year.

RESPONSE:

See below the reconciliation of FERC Form 2, page 219 – Accumulated Provision for Depreciation of Gas Utility Plant with the Depreciation Study, Book Reserve Cost (col 5):

Total Accumulated Provision	
FERC page 200-201, line 33, column Gas (d)	97,881,791
FERC page 200-201, line 33, column Common (f)	16,442,675
Reconciling Items	
Retirement Work In Progress	518,548
Asset Retirement Obligations	-428,227
Reserve amounts excluded from Depreciation Study	-1,881
Amortization of Other Utility Plant	-13,595,551
Dollar rounding	3
Depreciation Study	100,817,358

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-160

REQUEST:

Please provide all FERC audit reports and the Company's responses thereto during the last 10 years.

RESPONSE:

The last FERC audit report for The Union Light, Heat and Power Company (n.k.a. Duke Energy Kentucky) was issued on October 17, 1994. See Vol. I for a copy of the 1994 audit report.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-161 PUBLIC

REQUEST:

Please provide any and all internal studies and correspondence concerning the Company's implementation of FASB Statement No. 143, FIN 47 and FERC Order No. 631 in RM-02-7-000.

RESPONSE:

Objection. This document request seeks to elicit information protected by the attorney-client privilege and/or attorney work product privilege. Specifically, Duke Energy Kentucky objects to producing the following documents on the grounds that they are protected against discovery on the basis of privilege:

Internal memorandum from Paul Colbert (Cinergy attorney) and other Cinergy attorneys to Brett Ritchie dated 8/11/03;

E-mail from Christa Barnhart to Peggy Laub dated 8/6/04, attaching e-mails from Kate Moriarty (Cinergy attorney);

E-mail from Christa Barnhart to Peggy Laub dated 12/2/03, attaching e-mails to and from John Finnigan (Cinergy attorney);

E-mail from Christa Barnhart to John Finnigan and Michael Pahutski (Cinergy attorneys) dated 6/26/06;

Undated agenda entitled "FAS 143 Wrap-up Meetings," listing issues to discuss with Cinergy attorneys;

E-mail from Brett Ritchie to John Finnigan and Jim Pope (Cinergy attorneys) and other Cinergy employees dated 1/9/03

CONFIDENTIAL PROPRIETARY TRADE SECRET

The confidential response is filed with the Commission in this case under a Petition for Confidential Treatment.

PERSON RESPONSIBLE: Brenda R. Melendez as to Attachment AG-DR-01-161 only.

REQUEST:

Please provide complete copies of all correspondence with the following parties regarding the Company's implementation of FASB Statement No. 143, FIN 47 and FERC Order 631 in RM02-7-000:

a. External auditors and other public accounting firms

b. Consultants

c. External counsel

d. Federal and State regulatory agencies

e. Internal Revenue Service

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

This response is filed with the Commission in this case under a Petition for Confidential Treatment.

PERSON RESPONSIBLE: Brenda R. Melendez as to Attachment AG-DR-01-162 only

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-163

REQUEST:

Regarding FASB Statement No. 143, FIN 47, and FERC Order No. 631 in Docket No. RM02-7-000, on a plant account-by-plant account basis, please identify any and all "legal obligations" associated with the retirement of the assets contained in the account that result from the acquisition, construction, development and (or) the normal operation of the assets in the account. Again, for the purposes of this question, please use the definition of a "legal obligation" provided in FASB Statement No. 143: "an obligation that a party is required to settle as a result of an existing or enacted law, statute, ordinance, or written or oral contract under the doctrine of promissory estoppel."

RESPONSE:

Duke Energy Kentucky's legal obligations for gas are:

Plant Account	Plant Account Description
2761	Gas Main - Cast Iron and Copper
2762	Gas Main - Steel
2763	Gas Main - Plastic

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-164

REQUEST:

For any asset retirement obligations identified above, please provide the "fair value" of the obligation. For the purposes of the question, fair value means "the amount at which that liability could be settled in a current [not future] transaction between willing parties, that is, other than in a forced or liquidation transaction." Please provide all assumptions and calculations underlying these amounts.

RESPONSE:

For the Duke Energy Kentucky asset retirement obligations listed in AG-DR-01-163, the fair value is $11,635,690.

See Attachment AG-DR-01-164 for assumptions and calculations.

PERSON RESPONSIBLE: Brenda R. Melendez

Fair Value of DEK gas mains ARO

Plant Account	Plant Account Description	(1) Footage	(2) Cost per foot	(1) * (2) Fair Value
2761	Gas Main - Cast Iron and Copper	285,221	$1.74	$496,285
2762	Gas Main - Bare Steel	66,470	$1.74	$115,658
2762	Gas Main - Coated Steel	2,698,730	$1.74	$4,695,790
2763	Gas Main - Plastic	3,636,757	$1.74	$6,327,957
		6,687,178		$11,635,690

(1) from Power Plant Continuing Property Record
(2) cost estimate from Gas Department

DEK
Cast Iron Gas Mains
footage by vintage
as of 11/2008

Case No. 2009-00202
Attachment AG-DR-01-164

	accum_quantity
1957	638
1955	5
1915	2,627
1963	54
1961	15
1960	6
1959	907
1958	2,891
1956	1,391
1955	82
1949	82
1940	221
1938	624
1937	3,125
1936	353
1935	440
1929	6
1915	4,703
1926	72
1925	63
1915	16,116
1966	23
1964	872
1963	329
1962	142
1961	60
1960	1,080
1958	111
1957	15,042
1941	1,545
1940	5,220
1939	1,548
1938	4,719
1937	6,346
1935	1,330
1934	1,476
1932	346
1931	383
1929	93
1928	572
1927	1,737
1926	108
1923	35
1915	101,977
1966	4
1965	4
1964	891
1963	3
1960	264
1959	1,530
1958	3,741
1957	755

1956	8,077	**Case No. 2009-00202**
1953	94	**Attachment AG-DR-01-164**
1952	634	**Page 3 of 8**
1951	286	
1942	1,129	
1941	30	
1939	35	
1938	1,554	
1935	144	
1933	923	
1931	823	
1930	1,132	
1929	44	
1915	29,036	
1963	12	
1961	8	
1960	568	
1959	1,470	
1958	2,841	
1957	4,845	
1952	108	
1951	174	
1948	16	
1947	2	
1944	5	
1935	4	
1934	5	
1915	10,672	
1971	194	
1955	9	
1953	3	
1947	2	
1964	63	
1961	50	
1960	165	
1959	5	
1958	257	
1957	790	
1956	716	
1955	4,395	
1954	6,259	
1953	376	
1952	544	
1951	10,595	
1950	1,090	
1949	8,197	
1964	133	
1964 Total		
	285,221	
Grand Total		

DEK
Bare Steel Gas Mains
footage by vintage
as of 11/2008

Vintage year	accum_quantity
1915 Total	737
1916 Total	246
1917 Total	373
1919 Total	290
1921 Total	612
1922 Total	4
1923 Total	445
1924 Total	311
1925 Total	827
1926 Total	11,951
1927 Total	26,508
1928 Total	3,979
1929 Total	9,651
1930 Total	2
1931 Total	5,796
1933 Total	10
1935 Total	41
1941 Total	1
1942 Total	1,923
1943 Total	70
1944 Total	57
1945 Total	13
1946 Total	1,523
1947 Total	1,067
1948 Total	33
Grand Total	66,470

DEK
Coated Steel Gas Mains
footage by vintage
as of 11/2008

Vintage year	accum_quantity
1949 Total	16
1950 Total	597
1951 Total	104
1952 Total	230
1953 Total	5,090
1954 Total	3,143
1955 Total	4,441
1956 Total	9,570
1957 Total	11,292
1958 Total	47,759
1959 Total	30,359
1960 Total	58,553
1961 Total	33,751
1962 Total	21,842
1963 Total	64,276
1964 Total	69,806
1965 Total	148,609
1966 Total	82,757
1967 Total	88,959
1968 Total	154,447
1969 Total	153,096
1970 Total	94,859
1971 Total	57,503
1972 Total	51,725
1973 Total	23,190
1974 Total	21,634
1975 Total	17,150
1976 Total	10,282
1977 Total	6,804
1978 Total	14,200
1979 Total	33,238
1980 Total	61,751
1981 Total	39,124
1982 Total	38,068
1983 Total	49,399
1984 Total	24,307
1985 Total	48,198
1986 Total	57,516
1987 Total	138,136
1988 Total	172,400
1989 Total	120,446
1990 Total	275,599
1991 Total	146,631
1992 Total	57,129
1993 Total	13,750
1994 Total	1,508
1995 Total	114
1996 Total	3,580
1997 Total	2,486
1998 Total	5,959

1999 Total	41,955	**Case No. 2009-00202**
2000 Total	1,969	**Attachment AG-DR-01-164**
2001 Total	20,894	**Page 6 of 8**
2002 Total	12,376	
2003 Total	13,373	
2004 Total	7,918	
2005 Total	19,477	
2006 Total	5,013	
2007 Total	340	
2008 Total	32	
Grand Total	2,698,730	

DEK
Plastic Gas Mains
footage by vintage
as of 11/2008

Vintage year	accum_quantity
1965 Total	592
1968 Total	3,762
1970 Total	33,071
1971 Total	49,074
1972 Total	44,232
1973 Total	28,590
1974 Total	9,675
1975 Total	7,026
1976 Total	3,171
1977 Total	592
1978 Total	7,535
1979 Total	8,722
1980 Total	12,732
1981 Total	3,149
1983 Total	1,295
1984 Total	4,344
1986 Total	1,664
1987 Total	3,019
1988 Total	585
1989 Total	2,787
1990 Total	2,583
1991 Total	10,044
1992 Total	79,820
1993 Total	137,288
1994 Total	186,467
1995 Total	160,914
1996 Total	192,866
1997 Total	233,235
1998 Total	172,889
1999 Total	185,488
2000 Total	194,194
2001 Total	292,489
2002 Total	359,510
2003 Total	266,252
2004 Total	287,169
2005 Total	268,446
2006 Total	252,790
2007 Total	114,834
2008 Total	13,862
Grand Total	3,636,757

Nye, Carole P

From: Hebbeler, Gary J
Sent: Wednesday, September 24, 2008 2:42 PM
To: Nye, Carole P; Dean, James E
Cc: Kemper, Nancy
Subject: 2008 ARO.doc
Attachments: 2008 ARO.doc

Carole
I'm submitting to you our project cost of removal for replacement projects that are in the 2009 budget. The methodology used to develop these numbers is as follows: The 2007 actuals are used and split by resource and converted to percentage. One of the resource categories is the cost of removal. We use historical data along with known specific projects to determine footages and number of services to be replaced during the budget year. A three year average cost is applied to the projected footages and number of services. This is calculated for each project in the budget. This will provide a total dollar amount. Percentages are used based off 2007 actuals, as mentioned above, to obtain the resource breakdown. The total cost of removal for the categories (public improvements, replacement projects, and AMRP) and as indicated for both Kentucky and Ohio is $877,456.97 and the projected footage is 504,758. Therefore, an average cost per foot for the cost of removal is $1.74/foot.

There will be no planned abandonment for the KO Transmission Line for the next three years.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-165

REQUEST:

Please provide the "credit adjusted risk free rate" used for any and all ARO calculations under FASB Statement No. 143, FIN 47, and FERC Order No. 631 calculations to date.

RESPONSE:

The credit adjusted risk free rate for the Duke Energy Kentucky gas main ARO is 6.32%.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-166

REQUEST:

Please provide complete copies of all Board of Director's minutes and internal management meeting minutes during the past five years in which any or all of the following subjects were discussed: the Company's gas and/or common plant depreciation rates; retirement unit costs; SFAS No. 143; FIN 47; and, FERC RM02-7-000.

RESPONSE:

The Company objects to this data request on the grounds that it is vague and ambiguous and is unduly burdensome. Subject to this objection, to the best of the Company's knowledge, Duke Energy Kentucky's depreciation rates or retirement unit costs have not been discussed in any Board of Director's minutes or internal management meeting minutes. It would be unduly burdensome for the Company to conduct the search requested. The Company will make these records available for inspection and copying by the Attorney General at the Company's premises, subject to confidentiality agreement, at a mutually agreeable date.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-167

REQUEST:

Please provide the accounting entries (debits and credits) used to implement SFAS No. 143 and FIN 47, along with all workpapers supporting those entries. Please provide all these workpapers and calculations in electronic format (Excel) with all formulae intact.

RESPONSE:

See file "AG-DR-01-167 Attachment Excel.xlsx" provided via CD. See Attachment AG-DR-01-167 for hardcopy.

PERSON RESPONSIBLE: Brenda R. Melendez

Fin 47 Gas Mains
December 31, 2005 Adoption Entries

ULH&P

ULH&P Bare Steel and Cast Iron 12/31/05 Adoption entry:

dr. 101801	180,463	
dr. 182304	1,128,299	
cr. 108801		169,113
cr. 230850		1,139,649

ULH&P Coated Steel 12/31/05 Adoption entry:

dr. 101801	657,230	
dr. 182304	3,297,557	
cr. 108801		345,251
cr. 230850		3,609,536

ULH&P Plastic 12/31/05 Adoption entry:

dr. 101801	908,305	
dr. 182304	770,819	
cr. 108801		122,533
cr. 230850		1,556,591

Total ULH&P

CG&E Mains 12/31/05 Adoption Entry:

dr. 101801	1,745,998	
dr. 182304	5,196,675	
cr. 108801		636,896
cr. 230850		6,305,777

Main type:	Vintage (DOT regulations effective date):	Expected Settlement Date:	Inflation rate:	Discount rate:	Footage:	Obligation 2005 $s	Inflation factor	Inflated to Settlement	$ Discounted to 12/31/2005	$ Discounted to 8/19/1970	Accretion Cum Catch	ARC Depreciation Cum Catch	$ Discounted to 9/30/2005	$ Discounted to 6/30/2005	$ Discounted to 3/31/2005	$ Discounted to 12/31/2004	$ Discounted to 12/31/2003	$ Discounted to 12/31/2002
ULH&P																		
Bare mains and cast iro	8/19/1970	6/30/2006	2.50%	5.33%	104,704	$ 243,959	1.0124	$ 246,990	240,716	38,368	202,348	37,838	237,588	234,501	231,487	228,544	216,957	205,987
Bare mains and cast iro	8/19/1970	6/30/2007	2.50%	5.33%	104,704	$ 243,959	1.0377	$ 253,165	234,258	37,339	196,919	35,824	231,214	228,210	225,277	222,413	211,137	200,461
Bare mains and cast iro	8/19/1970	6/30/2008	2.50%	5.33%	104,704	$ 243,959	1.0637	$ 259,494	227,941	36,332	191,609	33,936	224,979	222,056	219,202	216,415	205,443	195,055
Bare mains and cast iro	8/19/1970	6/30/2009	2.50%	5.33%	104,704	$ 243,959	1.0903	$ 265,981	221,825	35,357	186,468	32,176	218,943	216,098	213,321	210,609	199,931	189,822
Bare mains and cast iro	8/19/1970	6/30/2010	2.50%	5.43%	104,704	$ 243,959	1.1175	$ 272,631	214,909	33,069	181,841	29,339	212,064	209,256	206,515	203,839	193,312	183,354
						$ 1,219,797			$ 1,139,649	$ 180,463	$ 959,186	$ 169,113	$1,124,788	$1,110,121	$ 1,095,801	$ 1,081,820	$1,026,779	$ 974,678

ULH&P Bare Steel and Cast Iron 12/31/05 Adoption entry:		
dr. ARC	180,463	
dr. COR	1,128,299	
cr. ARC Accum dep		169,113
cr. ARO		1,139,649

DOT Regs Dt: 8/19/1970

Avg. Age	Footage	Avg.	Years Old	Age	Expected retirement (settlement)	Vintage	Obligation 2005 $s	Inflation factor	Inflated to Settlement	Discount rate:	$ Discounted to 12/31/2005	$ Discounted to Vintage	Accretion Cum Catch	ARC Depreciation Cum Catch	$ Discounted to 9/30/2005	$ Discounted to 6/30/2005	$ Discounted to 3/31/2005	$ Discounted to 12/31/2004	$ Discounted to 12/31/2003	$ Discounted to 12/31/2002
1924 Total	163	1924	81.5	6/30/1924	6/30/2006	8/19/1970	$ 380	1.0124	$ 385	5.33%	375	60	315	59	370	365	360	356	338	321
1941 Total	82	1941	64.5	6/30/1941	6/30/2006	8/19/1970	$ 191	1.0124	$ 193	5.33%	189	30	158	30	186	184	181	179	170	161
1946 Total	2,608	1946	59.5	6/30/1946	6/30/2006	8/19/1970	$ 6,077	1.0124	$ 6,152	5.33%	5,996	956	5,040	942	5,918	5,841	5,766	5,693	5,404	5,131
1947 Total	1,067	1947	58.5	6/30/1947	6/30/2006	8/19/1970	$ 2,486	1.0124	$ 2,517	5.33%	2,453	391	2,062	386	2,421	2,390	2,359	2,329	2,211	2,099
1948 Total	2,776	1948	57.5	6/30/1948	6/30/2006	8/19/1970	$ 6,468	1.0124	$ 6,548	5.33%	6,382	1,017	5,365	1,003	6,299	6,217	6,137	6,059	5,752	5,461
1949 Total	16	1949	56.5	6/30/1949	6/30/2006	8/19/1970	$ 37	1.0124	$ 38	5.33%	37	6	31	6	36	36	35	35	33	31
1950 Total	634	1950	55.5	6/30/1950	6/30/2006	8/19/1970	$ 1,477	1.0124	$ 1,496	5.33%	1,458	232	1,225	229	1,439	1,420	1,402	1,384	1,314	1,247
1951 Total	113	1951	54.5	6/30/1951	6/30/2006	8/19/1970	$ 263	1.0124	$ 267	5.33%	260	41	218	41	256	253	250	247	234	222
1952 Total	383	1952	53.5	6/30/1952	6/30/2006	8/19/1970	$ 892	1.0124	$ 903	5.33%	881	140	740	138	869	858	847	836	794	753
1953 Total	14,993	1953	52.5	6/30/1953	6/30/2006	8/19/1970	$ 34,934	1.0124	$ 35,368	5.33%	34,469	5,494	28,975	5,418	34,021	33,579	33,148	32,726	31,067	29,496
1954 Total	4,079	1954	51.5	6/30/1954	6/30/2007	8/19/1970	$ 9,504	1.0377	$ 9,863	5.33%	9,126	1,455	7,672	1,396	9,008	8,891	8,776	8,665	8,225	7,809
1955 Total	69,259	1955	50.5	6/30/1955	6/29/2008	8/19/1970	$ 161,373	1.0377	$ 167,463	5.33%	147,121	23,450	123,671	21,905	145,209	143,322	141,480	139,682	132,600	125,895
1956 Total	9,827	1956	49.5	6/30/1956	6/30/2009	8/19/1970	$ 22,897	1.0903	$ 24,964	5.33%	20,820	3,318	17,501	3,020	20,549	20,282	20,021	19,767	18,765	17,816
1957 Total	14,526	1957	48.5	6/30/1957	6/30/2010	8/19/1970	$ 33,846	1.1175	$ 37,823	5.43%	29,815	4,588	25,228	4,070	29,421	29,031	28,651	28,280	26,819	25,438
1958 Total	51,120	1958	47.5	6/30/1958	6/30/2011	8/19/1970	$ 119,110	1.1455	$ 136,436	5.54%	101,453	15,070	86,383	13,044	100,084	98,734	97,417	96,131	91,075	86,298
1959 Total	35,569	1959	46.5	6/30/1959	6/29/2012	8/19/1970	$ 82,876	1.1455	$ 94,931	5.54%	66,888	9,936	56,952	8,394	65,985	65,095	64,227	63,379	60,046	56,896
1960 Total	62,539	1960	45.5	6/30/1960	6/30/2013	8/19/1970	$ 145,716	1.2035	$ 175,362	5.64%	116,189	16,662	99,527	13,748	114,593	113,019	111,484	109,985	104,097	98,538
1961 Total	36,145	1961	44.5	6/30/1961	6/30/2014	8/19/1970	$ 84,218	1.2335	$ 103,886	5.75%	64,607	8,944	55,663	7,212	63,704	62,813	61,944	61,097	57,768	54,629
1962 Total	24,547	1962	43.5	6/30/1962	6/30/2015	8/19/1970	$ 57,195	1.2644	$ 72,315	5.85%	42,129	5,630	36,499	4,439	41,530	40,939	40,362	39,800	37,594	35,516
1963 Total	65,830	1963	42.5	6/30/1963	6/29/2016	8/19/1970	$ 153,384	1.2644	$ 193,935	5.85%	106,736	14,265	92,471	11,001	105,218	103,720	102,260	100,836	95,247	89,982
1964 Total	73,822	1964	41.5	6/30/1964	6/30/2017	8/19/1970	$ 172,005	1.3284	$ 228,489	6.17%	114,774	13,801	100,973	10,416	113,055	111,363	109,713	108,106	101,809	95,894
1965 Total	375,928	1965	40.5	6/30/1965	6/30/2018	8/19/1970	$ 875,912	1.3616	$ 1,192,639	6.27%	557,301	64,694	492,606	47,805	548,819	540,466	532,329	524,402	493,364	464,240
1966 Total	89,055	1966	39.5	6/30/1966	6/30/2019	8/19/1970	$ 207,498	1.3956	$ 289,592	6.38%	125,634	14,080	111,554	10,191	123,691	121,778	119,915	118,100	110,999	104,343
1967 Total	105,389	1967	38.5	6/30/1967	6/29/2020	8/19/1970	$ 245,556	1.3956	$ 342,707	6.38%	139,761	15,663	124,099	11,110	137,600	135,472	133,399	131,380	123,481	116,076
1968 Total	222,180	1968	37.5	6/30/1968	6/30/2021	8/19/1970	$ 517,679	1.4663	$ 759,068	6.59%	282,108	29,466	252,642	20,489	277,606	273,175	268,862	264,664	248,255	232,904
1969 Total	158,444	1969	36.5	6/30/1969	6/30/2022	8/19/1970	$ 369,175	1.5029	$ 554,850	6.59%	193,459	20,207	173,253	13,780	190,372	187,333	184,376	181,497	170,244	159,717
1970 Total	150,890	1970	35.5	6/30/1970	6/30/2023	8/19/1970	$ 351,574	1.5405	$ 541,607	6.59%	177,165	18,505	158,660	12,381	174,337	171,555	168,846	166,210	155,905	146,264
1971 Total	78,807	1971	34.5	6/30/1971	6/29/2024	6/30/1971	$ 183,620	1.5405	$ 282,871	6.59%	86,808	9,581	77,228	6,237	85,423	84,059	82,732	81,440	76,391	71,667
1972 Total	73,450	1972	33.5	6/30/1972	6/30/2025	6/30/1972	$ 171,139	1.6185	$ 276,989	6.59%	79,733	9,381	70,352	5,930	78,460	77,208	75,989	74,803	70,165	65,826
1973 Total	23,894	1973	32.5	6/30/1973	6/30/2026	6/30/1973	$ 55,673	1.6590	$ 92,360	6.59%	24,942	3,128	21,814	1,918	24,544	24,153	23,771	23,400	21,949	20,592
1974 Total	35,078	1974	31.5	6/30/1974	6/30/2027	6/30/1974	$ 81,732	1.7004	$ 138,980	6.59%	35,212	4,707	30,505	2,798	34,650	34,097	33,558	33,034	30,986	29,070
1975 Total	78,922	1975	30.5	6/30/1975	6/29/2028	6/30/1975	$ 183,888	1.7004	$ 312,692	6.59%	74,324	10,591	63,733	6,096	73,138	71,971	70,834	69,728	65,405	61,361
1976 Total	10,987	1976	29.5	6/30/1976	6/30/2029	6/30/1976	$ 25,600	1.7865	$ 45,735	6.49%	10,438	1,633	8,805	909	10,274	10,113	9,955	9,802	9,204	8,643
1977 Total	9,898	1977	28.5	6/30/1977	6/30/2030	6/30/1977	$ 23,062	1.8312	$ 42,232	6.49%	9,052	1,508	7,544	811	8,909	8,769	8,633	8,500	7,981	7,495
1978 Total	16,803	1978	27.5	6/30/1978	6/30/2031	6/30/1978	$ 39,151	1.8770	$ 73,485	6.49%	14,791	2,624	12,167	1,362	14,559	14,330	14,107	13,890	13,042	12,248
1979 Total	35,388	1979	26.5	6/30/1979	6/29/2032	6/30/1979	$ 82,454	1.8770	$ 154,764	6.49%	29,253	5,526	23,728	2,763	28,794	28,341	27,901	27,472	25,794	24,223
1980 Total	65,188	1980	25.5	6/30/1980	6/30/2033	6/30/1980	$ 151,888	1.9720	$ 299,523	6.49%	53,158	10,694	42,464	5,146	52,323	51,501	50,700	49,921	46,873	44,018
1981 Total	39,691	1981	24.5	6/30/1981	6/30/2034	6/30/1981	$ 92,480	2.0213	$ 186,930	6.49%	31,155	6,674	24,481	3,086	30,666	30,184	29,715	29,258	27,471	25,798
1982 Total	43,777	1982	23.5	6/30/1982	6/30/2035	6/30/1982	$ 102,000	2.0718	$ 211,327	6.49%	33,077	7,545	25,531	3,346	32,557	32,045	31,547	31,062	29,165	27,389
1983 Total	49,823	1983	22.5	6/30/1983	6/29/2036	6/30/1983	$ 116,088	2.0718	$ 240,514	6.49%	35,352	8,587	26,765	3,646	34,797	34,250	33,717	33,199	31,172	29,273
1984 Total	25,122	1984	21.5	6/30/1984	6/30/2037	6/30/1984	$ 58,534	2.1767	$ 127,412	6.49%	17,584	4,549	13,035	1,846	17,308	17,036	16,771	16,513	15,505	14,561
1985 Total	48,824	1985	20.5	6/30/1985	6/30/2038	6/30/1985	$ 113,760	2.2311	$ 253,814	6.49%	32,896	9,062	23,833	3,506	32,379	31,870	31,375	30,892	29,006	27,239
1986 Total	67,235	1986	19.5	6/30/1986	6/30/2039	6/30/1986	$ 156,658	2.2869	$ 358,262	6.49%	43,605	12,791	30,814	4,707	42,920	42,245	41,589	40,949	38,449	36,107
1987 Total	140,344	1987	18.5	6/30/1987	6/29/2040	6/30/1987	$ 327,002	2.2869	$ 747,824	6.49%	85,476	26,700	58,776	9,323	84,133	82,811	81,524	80,270	75,369	70,779
1988 Total	176,099	1988	17.5	6/30/1988	6/30/2041	6/30/1988	$ 410,311	2.4027	$ 985,848	6.49%	105,801	35,198	70,603	11,624	104,139	102,502	100,909	99,358	93,291	87,609
1989 Total	190,511	1989	16.5	6/30/1989	6/30/2042	6/30/1989	$ 443,891	2.4628	$ 1,093,194	6.49%	110,176	39,031	71,145	12,154	108,445	106,741	105,082	103,466	97,148	91,232
1990 Total	276,251	1990	15.5	6/30/1990	6/30/2043	6/30/1990	$ 643,665	2.5243	$ 1,624,818	6.49%	153,783	58,012	95,771	16,971	151,366	148,988	146,672	144,417	135,598	127,340
1991 Total	171,336	1991	14.5	6/30/1991	6/29/2044	6/30/1991	$ 399,213	2.5243	$ 1,007,742	6.49%	89,570	35,980	53,590	9,847	88,163	86,777	85,429	84,115	78,979	74,169
1992 Total	63,920	1992	13.5	6/30/1992	6/30/2045	6/30/1992	$ 148,934	2.6521	$ 394,989	6.49%	32,964	14,103	18,861	3,593	32,446	31,936	31,439	30,956	29,066	27,296
1993 Total	22,262	1993	12.5	6/30/1993	6/30/2046	6/30/1993	$ 51,870	2.7184	$ 141,006	6.49%	11,051	5,034	6,016	1,188	10,877	10,706	10,540	10,378	9,744	9,151
1994 Total	2,392	1994	11.5	6/30/1994	6/30/2047	6/30/1994	$ 5,573	2.7864	$ 15,530	6.49%	1,143	554	588	120	1,125	1,107	1,090	1,073	1,008	946
1995 Total	231	1995	10.5	6/30/1995	6/29/2048	6/30/1995	$ 538	2.7864	$ 1,500	6.49%	104	54	50	11	102	100	99	97	91	86
1996 Total	3,970	1996	9.5	6/30/1996	6/30/2049	6/30/1996	$ 9,250	2.9274	$ 27,079	6.49%	1,757	967	791	173	1,730	1,703	1,676	1,650	1,550	1,455
1997 Total	3,446	1997	8.5	6/30/1997	6/30/2050	6/30/1997	$ 8,029	3.0006	$ 24,093	6.49%	1,468	860	608	138	1,445	1,423	1,400	1,379	1,295	1,216
1998 Total	6,275	1998	7.5	6/30/1998	6/30/2051	6/30/1998	$ 14,621	3.0756	$ 44,968	6.49%	2,574	1,606	968	227	2,533	2,493	2,455	2,417	2,269	2,131
1999 Total	42,640	1999	6.5	6/30/1999	6/29/2052	6/30/1999	$ 99,351	3.0756	$ 305,569	6.49%	16,423	10,910	5,513	1,339	16,165	15,911	15,664	15,423	14,481	13,599
2000 Total	15,337	2000	5.5	6/30/2000	6/30/2053	6/30/2000	$ 35,735	3.2313	$ 115,473	6.49%	5,827	4,123	1,705	428	5,736	5,646	5,558	5,472	5,138	4,825
2001 Total	22,748	2001	4.5	6/30/2001	6/30/2054	6/30/2001	$ 53,002	3.3121	$ 175,551	6.49%	8,320	6,268	2,052	533	8,189	8,060	7,935	7,813	7,336	6,889

ULHP Coated Steel Mains
Fin 47 ARO Calculation

2002 Total	16,124	2002	3.5	6/30/2002	6/30/2055	6/30/2002	$	37,569	3.3949	$	127,543	6.49%	5,676	4,554	1,123	301	5,587	5,499	5,414	5,331	5,005	4,700
2003 Total	29,863	2003	2.5	6/30/2003	6/29/2056	6/30/2003	$	69,581	3.3949	$	236,222	6.49%	9,873	8,434	1,439	399	9,718	9,565	9,416	9,272	8,705	8,175
2004 Total	8,143	2004	1.5	6/30/2004	6/30/2057	6/30/2004	$	18,974	3.5668	$	67,677	6.49%	2,656	2,416	240	69	2,614	2,573	2,533	2,494	2,342	2,199
2005 Total	18,891	2005	0.5	6/30/2005	6/30/2058	6/30/2005	$	44,016	3.6560	$	160,921	6.49%	5,930	5,745	185	55	5,837	5,745	5,656	5,569	5,229	4,911
	3,485,654						$	8,121,574					$ 3,609,536	$ 657,230	$ 2,952,306	$345,251	$3,554,644	$3,500,590	$3,447,934	$3,396,640	$ 3,195,812	$ 3,007,401
miles:	660																					

ULH&P Coated Steel 12/31/05 Adoption entry:		
dr. ARC	$ 657,230	
dr. COR	$3,297,557	
cr. ARC Accum dep		$ 345,251
cr. ARO		$ 3,609,536

DOT Regs Dt 8/19/1970

Avg. Age	Footage	Avg.	Years Old	Age	Expected retirement (settlement)	Vintage	Obligation 2005 $s	Inflation factor	Inflated to Settlement	Discount rate:	$ Discounted to 12/31/2005	$ Discounted to Vintage	Accretion Cum Catch	ARC Depreciation Cum Catch	$ Discounted to 9/30/2005	$ Discounted to 6/30/2005	$ Discounted to 3/31/2005	$ Discounted to 12/31/2004	$ Discounted to 12/31/2003	$ Discounted to 12/31/2002
1965 Total	592	1965	40.5	6/30/1965	6/30/2015	8/19/1970	$ 1,379	1.2644	$ 1,744	5.85%	1,016	136	880	107	1,002	987	973	960	907	857
1968 Total	3,762	1968	37.5	6/30/1968	6/30/2018	8/19/1970	$ 8,765	1.3616	$ 11,935	6.27%	5,577	647	4,930	478	5,492	5,409	5,327	5,248	4,937	4,646
1970 Total	33,236	1970	35.5	6/30/1970	6/30/2020	8/19/1970	$ 77,440	1.4305	$ 110,780	6.49%	44,523	4,817	39,706	3,417	43,823	43,135	42,464	41,811	39,258	36,867
1971 Total	50,664	1971	34.5	6/30/1971	6/30/2021	6/30/1971	$ 118,047	1.4663	$ 173,091	6.59%	64,329	7,100	57,230	4,899	63,303	62,292	61,309	60,352	56,610	53,109
1972 Total	44,242	1972	33.5	6/30/1972	6/30/2022	6/30/1972	$ 103,084	1.5029	$ 154,930	6.59%	54,019	6,356	47,663	4,259	53,157	52,309	51,483	50,679	47,537	44,597
1973 Total	28,637	1973	32.5	6/30/1973	6/30/2023	6/30/1973	$ 66,724	1.5405	$ 102,790	6.59%	33,624	4,217	29,407	2,741	33,087	32,559	32,045	31,544	29,589	27,759
1974 Total	10,679	1974	31.5	6/30/1974	6/30/2024	6/30/1974	$ 24,882	1.5790	$ 39,290	6.59%	12,055	1,612	10,444	1,015	11,863	11,673	11,489	11,310	10,609	9,953
1975 Total	7,031	1975	30.5	6/30/1975	6/30/2025	6/30/1975	$ 16,382	1.6185	$ 26,515	6.59%	7,632	1,088	6,545	664	7,511	7,391	7,274	7,160	6,717	6,301
1976 Total	3,214	1976	29.5	6/30/1976	6/30/2026	6/30/1976	$ 7,489	1.6590	$ 12,423	6.59%	3,355	510	2,845	301	3,301	3,249	3,197	3,148	2,952	2,770
1977 Total	746	1977	28.5	6/30/1977	6/30/2027	6/30/1977	$ 1,738	1.7004	$ 2,956	6.59%	749	121	628	69	737	725	714	703	659	618
1978 Total	7,535	1978	27.5	6/30/1978	6/30/2028	6/30/1978	$ 17,557	1.7430	$ 30,600	6.59%	7,272	1,255	6,017	690	7,156	7,042	6,931	6,822	6,399	6,004
1979 Total	8,783	1979	26.5	6/30/1979	6/30/2029	6/30/1979	$ 20,464	1.7865	$ 36,560	6.49%	8,344	1,576	6,768	835	8,213	8,084	7,958	7,836	7,357	6,909
1980 Total	12,817	1980	25.5	6/30/1980	6/30/2030	6/30/1980	$ 29,864	1.8312	$ 54,686	6.49%	11,721	2,358	9,363	1,203	11,537	11,355	11,179	11,007	10,335	9,706
1981 Total	3,149	1981	24.5	6/30/1981	6/30/2031	6/30/1981	$ 7,337	1.8770	$ 13,772	6.49%	2,772	594	2,178	291	2,728	2,685	2,644	2,603	2,444	2,295
1983 Total	1,295	1983	22.5	6/30/1983	6/30/2033	6/30/1983	$ 3,017	1.9720	$ 5,950	6.49%	1,056	257	800	115	1,039	1,023	1,007	992	931	874
1984 Total	4,344	1984	21.5	6/30/1984	6/30/2034	6/30/1984	$ 10,122	2.0213	$ 20,459	6.49%	3,410	882	2,528	379	3,356	3,303	3,252	3,202	3,007	2,823
1986 Total	1,664	1986	19.5	6/30/1986	6/30/2036	6/30/1986	$ 3,877	2.1236	$ 8,234	6.49%	1,210	355	855	138	1,191	1,172	1,154	1,136	1,067	1,002
1987 Total	3,019	1987	18.5	6/30/1987	6/30/2037	6/30/1987	$ 7,034	2.1767	$ 15,312	6.49%	2,113	660	1,453	244	2,080	2,047	2,015	1,984	1,863	1,750
1988 Total	585	1988	17.5	6/30/1988	6/30/2038	6/30/1988	$ 1,363	2.2311	$ 3,041	6.49%	394	131	263	46	388	382	376	370	348	326
1989 Total	2,787	1989	16.5	6/30/1989	6/30/2039	6/30/1989	$ 6,494	2.2869	$ 14,851	6.49%	1,807	640	1,167	211	1,779	1,751	1,724	1,697	1,594	1,497
1990 Total	2,583	1990	15.5	6/30/1990	6/30/2040	6/30/1990	$ 6,018	2.3441	$ 14,108	6.49%	1,612	608	1,004	189	1,587	1,562	1,538	1,514	1,422	1,335
1991 Total	10,044	1991	14.5	6/30/1991	6/30/2041	6/30/1991	$ 23,403	2.4027	$ 56,229	6.49%	6,034	2,424	3,610	703	5,940	5,846	5,755	5,667	5,321	4,997
1992 Total	79,828	1992	13.5	6/30/1992	6/30/2042	6/30/1992	$ 185,999	2.4628	$ 458,070	6.49%	46,166	19,751	26,415	5,334	45,441	44,727	44,032	43,355	40,707	38,228
1993 Total	138,683	1993	12.5	6/30/1993	6/30/2043	6/30/1993	$ 323,131	2.5243	$ 815,688	6.49%	77,202	35,170	42,031	8,796	75,989	74,795	73,632	72,500	68,073	63,927
1994 Total	186,769	1994	11.5	6/30/1994	6/30/2044	6/30/1994	$ 435,172	2.5874	$ 1,125,977	6.49%	100,062	48,541	51,521	11,168	98,490	96,942	95,435	93,968	88,230	82,856
1995 Total	160,937	1995	10.5	6/30/1995	6/30/2045	6/30/1995	$ 374,983	2.6521	$ 994,499	6.49%	82,995	42,873	40,122	9,007	81,691	80,408	79,158	77,941	73,182	68,725
1996 Total	194,077	1996	9.5	6/30/1996	6/30/2046	6/30/1996	$ 452,199	2.7184	$ 1,229,268	6.49%	96,340	53,003	43,337	10,074	94,826	93,336	91,886	90,473	84,948	79,775
1997 Total	236,363	1997	8.5	6/30/1997	6/30/2047	6/30/1997	$ 550,726	2.7864	$ 1,534,532	6.49%	112,940	66,165	46,775	11,253	111,165	109,419	107,718	106,062	99,585	93,520
1998 Total	173,172	1998	7.5	6/30/1998	6/30/2048	6/30/1998	$ 403,491	2.8560	$ 1,152,386	6.49%	79,635	49,679	29,956	7,456	78,384	77,152	75,953	74,785	70,219	65,942
1999 Total	186,042	1999	6.5	6/30/1999	6/30/2049	6/30/1999	$ 433,478	2.9274	$ 1,268,981	6.49%	82,352	54,706	27,646	7,117	81,058	79,784	78,544	77,337	72,614	68,192
2000 Total	194,065	2000	5.5	6/30/2000	6/30/2050	6/30/2000	$ 452,171	3.0006	$ 1,356,798	6.49%	82,689	58,502	24,187	6,439	81,389	80,110	78,865	77,653	72,911	68,471
2001 Total	278,069	2001	4.5	6/30/2001	6/30/2051	6/30/2001	$ 647,900	3.0756	$ 1,992,710	6.49%	114,047	85,921	28,127	7,740	112,255	110,491	108,774	107,102	100,562	94,437
2002 Total	290,520	2002	3.5	6/30/2002	6/30/2052	6/30/2002	$ 676,912	3.1525	$ 2,133,987	6.49%	114,675	91,996	22,679	6,448	112,873	111,100	109,373	107,691	101,115	94,957
2003 Total	332,353	2003	2.5	6/30/2003	6/30/2053	6/30/2003	$ 774,382	3.2313	$ 2,502,296	6.49%	126,278	107,874	18,404	5,405	124,294	122,341	120,439	118,587	111,346	104,565
2004 Total	259,982	2004	1.5	6/30/2004	6/30/2054	6/30/2004	$ 605,758	3.3121	$ 2,006,351	6.49%	95,084	86,509	8,575	2,601	93,590	92,119	90,687	89,293	83,840	78,734
2005 Total	203,100	2005	0.5	6/30/2005	6/30/2055	6/30/2005	$ 473,223	3.3949	$ 1,606,562	6.49%	71,500	69,271	2,229	698	70,377	69,271	68,194	67,146	63,046	59,206
	3,155,368						$ 7,352,007		$ 21,088,358		$ 1,556,591	$ 908,305	$ 648,287	$ 122,533	$1,532,092	$1,507,977	$1,484,499	$1,461,638	$1,372,239	$1,288,532
miles:	598																			

ULH&P Plastic 12/31/05 Adoption entry:		
dr. ARC	$ 908,305	
dr. COR	$ 770,819	
cr. ARC Accum dep		$ 122,533
cr. ARO		$1,556,591

Gas Mains Summary Data
CGE and ULHP

Main type:	Miles:	% of total	Average in-service:	DOT regulations effective date:	ARO vintage	Life per Spanos' study:	Expected Settlement Date:	Obligation 2005 $s
ULH&P								
Bare steel (1)	19	1%	1927	8/19/1970	8/19/1970	N/A	2006-2010	233,387
Cast Iron (1)	80	6%	1930	8/19/1970	8/19/1970	N/A	2006-2010	986,410
Coated steel	660	49%	N/A	8/19/1970	dependent on in-service date	53	dependent on in-service date	8,121,574
Plastic	598	44%	N/A	8/19/1970	dependent on in-service date	50	dependent on in-service date	7,352,007
	1,357							16,693,378

(1) Will be removed over next 5 years with AMRP program.

Assumed rate of inflation: 2 50% a

	Inflation Factors		Discount Rates				
			CGE, PSI, and ULHP				
	# Periods Into Future	Factor		b Risk-free Rate	c Credit Spread	Combined	Discount Rate
2006	0 5	1 0124	2006	4 47%	0 68%	5 14%	5 20%
2007	1 5	1 0377	2007	4 46%	0 68%	5 14%	5 20%
2008	2 5	1 0637	2008	4 44%	0 68%	5 12%	5 20%
2009	3 5	1 0903	2009	4 45%	0 73%	5 18%	5 20%
2010	4 5	1 1175	2010	4 42%	0 80%	5 22%	5 30%
2011	5 5	1 1455	2011	4 43%	0 88%	5 30%	5 40%
2012	6 5	1 1741	2012	4 44%	0 93%	5 36%	5 40%
2013	7 5	1 2035	2013	4 46%	0 98%	5 43%	5 50%
2014	8 5	1 2335	2014	4 49%	1 02%	5 51%	5 60%
2015	9 5	1 2644	2015	4 58%	1 06%	5 63%	5 70%
2016	10 5	1 2960	2016	4 63%	1 10%	5 73%	5 80%
2017	11 5	1 3284	2017	4 69%	1 23%	5 91%	6 00%
2018	12 5	1 3616	2018	4 73%	1 35%	6 08%	6 10%
2019	13 5	1 3956	2019	4 76%	1 40%	6 16%	6 20%
2020	14 5	1 4305	2020	4 80%	1 45%	6 25%	6 30%
2021	15 5	1 4663	2021	4 83%	1 50%	6 33%	6 40%
2022	16 5	1 5029	2022	4 83%	1 50%	6 34%	6 40%
2023	17 5	1 5405	2023	4 83%	1 51%	6 33%	6 40%
2024	18 5	1 5790	2024	4 83%	1 51%	6 34%	6 40%
2025	19 5	1 6185	2025	4 83%	1 51%	6 34%	6 40%
2026	20 5	1 6590	2026	4 81%	1 52%	6 33%	6 40%
2027	21 5	1 7004	2027	4 80%	1 52%	6 32%	6 40%
2028	22 5	1 7430	2028	4 78%	1 52%	6 30%	6 40%
2029	23 5	1 7865	2029	4 76%	1 53%	6 29%	6 30%
2030	24 5	1 8312	2030	4 74%	1 53%	6 27%	6 30%
2031	25 5	1 8770	2031	4 74%	1 53%	6 27%	6 30%
2032	26 5	1 9239	2032	4 74%	1 54%	6 27%	6 30%
2033	27 5	1 9720	2033	4 74%	1 54%	6 28%	6 30%
2034	28 5	2 0213	2034	4 74%	1 54%	6 28%	6 30%
2035	29 5	2 0718	2035	4 74%	1 55%	6 28%	6 30%
2036	30 5	2 1236	2036	4 74%	1 55%	6 29%	6 30%
2037	31 5	2 1767	2037	4 74%	1 55%	6 29%	6 30%
2038	32 5	2 2311	2038	4 74%	1 55%	6 29%	6 30%
2039	33 5	2 2869	2039	4 74%	1 55%	6 29%	6 30%
2040	34 5	2 3441	2040	4 74%	1 55%	6 29%	6 30%
2041	35 5	2 4027	2041	4 74%	1 55%	6 29%	6 30%
2042	36 5	2 4628	2042	4 74%	1 55%	6 29%	6 30%
2043	37 5	2 5243	2043	4 74%	1 55%	6 29%	6 30%
2044	38 5	2 5874	2044	4 74%	1 55%	6 29%	6 30%
2045	39 5	2 6521	2045	4 74%	1 55%	6 29%	6 30%
2046	40 5	2 7184	2046	4 74%	1 55%	6 29%	6 30%
2047	41 5	2 7864	2047	4 74%	1 55%	6 29%	6 30%
2048	42 5	2 8560	2048	4 74%	1 55%	6 29%	6 30%
2049	43 5	2 9274	2049	4 74%	1 55%	6 29%	6 30%
2050	44 5	3 0006	2050	4 74%	1 55%	6 29%	6 30%
2051	45 5	3 0756	2051	4 74%	1 55%	6 29%	6 30%
2052	46 5	3 1525	2052	4 74%	1 55%	6 29%	6 30%
2053	47 5	3 2313	2053	4 74%	1 55%	6 29%	6 30%
2054	48 5	3 3121	2054	4 74%	1 55%	6 29%	6 30%
2055	49 5	3 3949	2055	4 74%	1 55%	6 29%	6 30%
2056	50 5	3 4798	2056	4 74%	1 55%	6 29%	6 30%
2057	51 5	3 5668	2057	4 74%	1 55%	6 29%	6 30%
2058	52 5	3 6560	2058	4 74%	1 55%	6 29%	6 30%
2059	53 5	3 7474	2059	4 74%	1 55%	6 29%	6 30%
2060	54 5	3 8411	2060	4 74%	1 55%	6 29%	6 30%
2061	55 5	3 9371	2061	4 74%	1 55%	6 29%	6 30%
2062	56 5	4 0355	2062	4 74%	1 55%	6 29%	6 30%
2063	57 5	4 1364	2063	4 74%	1 55%	6 29%	6 30%
2064	58 5	4 2398	2064	4 74%	1 55%	6 29%	6 30%
2065	59 5	4 3458	2065	4 74%	1 55%	6 29%	6 30%
2066	60 5	4 4544	2066	4 74%	1 55%	6 29%	6 30%
2067	61 5	4 5658	2067	4 74%	1 55%	6 29%	6 30%
2068	62 5	4 6800	2068	4 74%	1 55%	6 29%	6 30%
2069	63 5	4 7970	2069	4 74%	1 55%	6 29%	6 30%
2070	64 5	4 9169	2070	4 74%	1 55%	6 29%	6 30%
2071	65 5	5 0398	2071	4 74%	1 55%	6 29%	6 30%
2072	66 5	5 1658	2072	4 74%	1 55%	6 29%	6 30%
2073	67 5	5 2949	2073	4 74%	1 55%	6 29%	6 30%
2074	68 5	5 4273	2074	4 74%	1 55%	6 29%	6 30%
2075	69 5	5 5630	2075	4 74%	1 55%	6 29%	6 30%
2076	70 5	5 7021	2076	4 74%	1 55%	6 29%	6 30%
2077	71 5	5 8446	2077	4 74%	1 55%	6 29%	6 30%
2078	72 5	5 9907	2078	4 74%	1 55%	6 29%	6 30%
2079	73 5	6 1405	2079	4 74%	1 55%	6 29%	6 30%
2080	74 5	6 2940	2080	4 74%	1 55%	6 29%	6 30%
2081	75 5	6 4514	2081	4 74%	1 55%	6 29%	6 30%

a Rate of inflation obtained from Jon Gomez, Manager - Power Operations Financial Analysis Rate based on historical CPI

b Rate obtained from Bloomberg report run by Ed Bowen, Treasury Average of bid and ask price used, where different, from an approximate midpoint of each year Interpolated where necessary

c Credit spread obtained from Barclays Capital report provided by Larry Riffe, Treasury Interpolated where necessary Midpoint used when reoffer spread was a range

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-168

REQUEST:

Please refer to page 11 of Duke Energy Kentucky's December 31, 2008 Financial Statements and Auditor's Report provided in Volume III of the Company's filing. If not provided elsewhere, please provide the workpapers supporting the calculation of the regulatory liabilities for cost of removal of $33.208 million as of December 31, 2008 and $31.372 million as of December 31, 2007. Please provide these workpapers in electronic format (Excel), with all formulae intact. Provide the calculations on a plant account-by-plant account basis and show any allocation assumptions used. Provide these calculations in Excel with all formulae intact.

RESPONSE:

See file "AG-DR-01-068 Attachment Excel.xlsx" provided via CD for workpapers supporting the regulatory liabilities for cost of removal as of December 31, 2008 and December 31, 2007. The Excel file contains the following tabs:

1) "Summary"
2) "Support A & D - Depr 1085 COR" - Provides the balance of cost of removal by depreciation group. This reflects the accrued balance of cost of removal consisting of the depreciation accrual for cost of removal and closed retirement work in progress since January 2003. The initial balance of cost of removal as of December 31, 2002 is being provided in hardcopy Attachment AG-DR-01-168.
3) "Support B & E - Acct 108620" - List of open project's net salvage balances as of the end of each year.
4) "Support C & F – ARO" - Regulatory asset balances by month.

PERSON RESPONSIBLE: Brenda R. Melendez

DEK
Summary of Regulatory Liabilities for Cost of Removal

2008

Account	Account Description	Account Balance	Support Reference
108301	Accum Depreciation COR	41,348,342.48	(A) Export of Power Plant report DEPR-1085-COR
108151	Common Accum Depr COR	42,447.07	(A) Export of Power Plant report DEPR-1085-COR
108620	RWIP - Reg Liability	(3,951,552.66)	(B) Detail of account 108620 by work order at December 31, 2008
182402	ARO - Other Reg Asset	(169,635.58)	(C) Reconciliation of DEK ARO accounts at December 31, 2008
182403	Gas ARO Other Reg Asset	(4,061,710.37)	(C) Reconciliation of DEK ARO accounts at December 31, 2009
	Total	33,207,890.94	

2007

Account	Account Description	Account Balance	Support Reference
108301	Accum Depreciation COR	38,263,684.98	(D) Export of Power Plant report DEPR-1085-COR
108151	Common Accum Depr COR	14,214.43	(D) Export of Power Plant report DEPR-1085-COR
108620	RWIP - Reg Liability	(2,921,466.61)	(E) Detail of account 108620 by work order at December 31, 2007
182402	ARO - Other Reg Asset	(60,250.07)	(F) Reconciliation of DEK ARO accounts at December 31, 2007
182403	Gas ARO Other Reg Asset	(3,923,933.80)	(F) Reconciliation of DEK ARO accounts at December 31, 2008
	Total	31,372,248.93	

DEK **(A)**
Export of Power Plant report DEPR-1085-COR
2008

depr_group	company	account	2008
1701 - ULH Leased Common Meters	75080-DE Kentucky Other - Elec	0108151	0.00
1900 - ULH Com Struc-Florence Trade	75080-DE Kentucky Other - Elec	0108151	0.00
1900 - ULH Common Stuct & Improve	75080-DE Kentucky Other - Elec	0108151	42,663.52
1920 - ULH Common Transportation	75080-DE Kentucky Other - Elec	0108151	0.00
1960 - ULH Com Power Oper Equip	75080-DE Kentucky Other - Elec	0108151	0.00
1970 - ULH Common Communication eq	75080-DE Kentucky Other - Elec	0108151	(216.45)
	Total Account 108151		42,447.07

(A)

depr_group	company	account	2008
310 - ULHP East Bend - Land	75081-DE Kentucky Fossil	0108301	0.00
310 - ULHP Miami Fort 5&6 - Land	75081-DE Kentucky Fossil	0108301	0.00
311 - ULHP East Bend - Strts 69% Eq	75081-DE Kentucky Fossil	0108301	33,736.57
311 - ULHP Miami Fort 6 - Structure	75081-DE Kentucky Fossil	0108301	5,761.46
312 - ULHP E Bend 2 - SCR Catalyst	75081-DE Kentucky Fossil	0108301	0.00
312 - ULHP Ea Bend - Boiler Pt69%Eq	75081-DE Kentucky Fossil	0108301	1,908,725.70
312 - ULHP East Bend Unit 2 - SCR	75081-DE Kentucky Fossil	0108301	331,485.12
3120 - ULHP Miami Fort 6-Boiler Plt	75081-DE Kentucky Fossil	0108301	460,264.62
3120 - ULHP Miami Ft 5&6-Boiler Plt	75081-DE Kentucky Fossil	0108301	325,733.16
3122 - ULHP Miami Ft 6 Retro Precip	75081-DE Kentucky Fossil	0108301	89,472.24
314 - ULHP Ea Bend - Turbogener 69%	75081-DE Kentucky Fossil	0108301	(72,112.34)
314 - ULHP Miami Fort 6 -Turbogener	75081-DE Kentucky Fossil	0108301	49,141.09
314 - ULHP Miami Ft 5&6 Turbogener	75081-DE Kentucky Fossil	0108301	103.44
315 - ULHP E Bend - Acc Elec Eq 69%	75081-DE Kentucky Fossil	0108301	67,709.84
315 - ULHP Miami Fort 6-Acc Elec Eq	75081-DE Kentucky Fossil	0108301	6,395.19
316 - ULHP E Bend - MisPwrPltEq 69%	75081-DE Kentucky Fossil	0108301	(353.97)
3160 - ULHP Miami Ft 6 MisPwrPltEq	75081-DE Kentucky Fossil	0108301	0.00
3400 - ULHP Oth Prod - Land Woodsda	75082-DE Kentucky Combustion Turbin	0108301	0.00
3401 - ULHP Woodsdale Right of Way	75082-DE Kentucky Combustion Turbin	0108301	0.00
3410 - ULHP Woodsdale Struc & Impv	75082-DE Kentucky Combustion Turbin	0108301	68,310.54
3420 - ULHP Woodsdale Fuel Hold Prd	75082-DE Kentucky Combustion Turbin	0108301	37,218.00
3430 - ULHP Woodsdale Prime Movers	75082-DE Kentucky Combustion Turbin	0108301	4.05
3440 - ULHP Woodsdale Generators	75082-DE Kentucky Combustion Turbin	0108301	633,601.31
3450 - ULHP Woodsdale Acc Elec Eqp	75082-DE Kentucky Combustion Turbin	0108301	(1,764.83)
3460 - ULHP Woodsdl 1+2 Misc Plt Eq	75082-DE Kentucky Combustion Turbin	0108301	(2,906.63)
3501 - ULH Trans Rights of Way	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3520 - ULH Trans Structure & Improv	75084-DE Kentucky Power Deliv - Ele	0108301	32,871.01
3530 - ULH Trans Station Equipment	75084-DE Kentucky Power Deliv - Ele	0108301	111,897.85
3532 - ULH Major Equipment (Trans)	75084-DE Kentucky Power Deliv - Ele	0108301	27,839.94
3535 - ULH Trans Station Equip Elec	75084-DE Kentucky Power Deliv - Ele	0108301	20.70
3540 - ULH Trans Towers & Fixtures	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3550 - ULH Trans Poles & Fixtures	75084-DE Kentucky Power Deliv - Ele	0108301	817,950.04
3560 - ULH Trans OH Conduct &Device	75084-DE Kentucky Power Deliv - Ele	0108301	419,585.11
3601 - ULH Distrib Rights of Way	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3610 - ULH Dist Structures & Improv	75084-DE Kentucky Power Deliv - Ele	0108301	(49,013.37)
3620 - ULH Dist Station Equipment	75084-DE Kentucky Power Deliv - Ele	0108301	196,690.91
3622 - ULH Major Equipment (Distri)	75084-DE Kentucky Power Deliv - Ele	0108301	277,390.81
3635 - ULH Dist Station Equip Elec	75084-DE Kentucky Power Deliv - Ele	0108301	182.04
3640 - ULH Poles, Towers & Fixtures	75084-DE Kentucky Power Deliv - Ele	0108301	4,193,912.53
3650 - ULH Distr OH Conduct &Device	75084-DE Kentucky Power Deliv - Ele	0108301	7,652,672.93
3660 - ULH Distrib UG Conduits	75084-DE Kentucky Power Deliv - Ele	0108301	879,471.13
3670 - ULH Distr UG Conduct &Device	75084-DE Kentucky Power Deliv - Ele	0108301	2,018,822.65
3680 - ULH Line Transformers	75084-DE Kentucky Power Deliv - Ele	0108301	3,547,260.90
3681 - ULH Line Transformers-Leased	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3682 - ULH Cust Transformer Install	75084-DE Kentucky Power Deliv - Ele	0108301	5,761.00
3691 - ULH UG Services	75084-DE Kentucky Power Deliv - Ele	0108301	47,946.02

3692 - ULH OH Services	75084-DE Kentucky Power Deliv - Ele	0108301	2,305,183.47	
3693 - ULH Multi Occ Bldgs Services	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3700 - ULH Meters	75084-DE Kentucky Power Deliv - Ele	0108301	(44,992.19)	
3701 - ULH Leased Elec Meters	75084-DE Kentucky Power Deliv - Ele	0108301	6,869.16	
3712 - ULH Company-owned Outdoot Lt	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3720 - ULH Lease Prop Cust Premises	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3731 - ULH Street Lighting OH	75084-DE Kentucky Power Deliv - Ele	0108301	381,588.90	
3732 - ULH Streetlighting Boulevard	75084-DE Kentucky Power Deliv - Ele	0108301	82,611.76	
3733 - ULH Streetlight Cust Pri Out	75084-DE Kentucky Power Deliv - Ele	0108301	321,230.90	
3734 - ULH Light Choice OLE - Publi	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3900 - ULH Structures & Improvement	75084-DE Kentucky Power Deliv - Ele	0108301	908.72	
3920 - ULH Elec Transportation	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3960 - ULH Elec Power Oper Equip	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3970 - ULH Elec Communication Equip	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3700 - ULHP Meters	75085-DE Kentucky Cus Service - Ele	0108301	0.00	
2041 - ULH Gas Rights of Way	75086-DE Kentucky Gas Delivery	0108301	0.00	
2050 - ULH Gas Struct & Improv Prod	75086-DE Kentucky Gas Delivery	0108301	126,518.99	
2110 - ULH Gas Liq Petrol Gas Equip	75086-DE Kentucky Gas Delivery	0108301	110,264.08	
2741 - ULH Gas Rights of Way	75086-DE Kentucky Gas Delivery	0108301	0.00	
2750 - ULH Gas Struct & Improve Gen	75086-DE Kentucky Gas Delivery	0108301	12,241.99	
2761 - ULH Gas Main Cast Iron & Cop	75086-DE Kentucky Gas Delivery	0108301	(104,372.61)	
2762 - ULH Gas Main Dist Line Steel	75086-DE Kentucky Gas Delivery	0108301	4,139,687.55	
2763 - ULH Gas Main Dist Plastic	75086-DE Kentucky Gas Delivery	0108301	2,192,015.39	
2764 - ULH Gas Main Cast Iron & Cop	75086-DE Kentucky Gas Delivery	0108301	0.00	
2765 - ULH Gas Main Feed Line Steel	75086-DE Kentucky Gas Delivery	0108301	2,153,891.23	
2766 - ULH Gas Main Feed Plastic	75086-DE Kentucky Gas Delivery	0108301	0.00	
2767 - ULH Capex Gas Main Steel	75086-DE Kentucky Gas Delivery	0108301	306.33	
2768 - ULH Capex Gas Mains Plastic	75086-DE Kentucky Gas Delivery	0108301	0.00	
2780 - ULH Gas Sys Meas&Reg - Gen	75086-DE Kentucky Gas Delivery	0108301	50,884.36	
2781 - ULH Gas Sys Meas&Reg - Elec	75086-DE Kentucky Gas Delivery	0108301	25,323.93	
2782 - ULH Gas Dist Reg Equip - Gen	75086-DE Kentucky Gas Delivery	0108301	231,219.19	
2801 - ULH Gas Serv Cast Iron & Cop	75086-DE Kentucky Gas Delivery	0108301	409,686.82	
2802 - ULH Gas Services Steel	75086-DE Kentucky Gas Delivery	0108301	305,371.44	
2803 - ULH Gas Services Plastic	75086-DE Kentucky Gas Delivery	0108301	4,129,509.45	
2804 - Capex Services M-C Steel	75086-DE Kentucky Gas Delivery	0108301	0.00	
2805 - Capex Services M-C Plastic	75086-DE Kentucky Gas Delivery	0108301	10,626.21	
2806 - Services C-M Plastic	75086-DE Kentucky Gas Delivery	0108301	269,500.22	
2807 - Capex Services C-M Plastic	75086-DE Kentucky Gas Delivery	0108301	10,510.76	
2808 - Services C-M Steel ULHP	75086-DE Kentucky Gas Delivery	0108301	0.00	
2810 - ULH Gas Meters	75086-DE Kentucky Gas Delivery	0108301	39,577.29	
2811 - ULH Leased Gas Meters	75086-DE Kentucky Gas Delivery	0108301	7,848.11	
2820 - ULH Gas Meter Installations	75086-DE Kentucky Gas Delivery	0108301	304.87	
2821 - ULH Leased Gas Meter Install	75086-DE Kentucky Gas Delivery	0108301	402.98	
2830 - ULH Gas House Regulators	75086-DE Kentucky Gas Delivery	0108301	16,822.95	
2831 - ULH Gas House Regs Lsd	75086-DE Kentucky Gas Delivery	0108301	1,686.19	
2840 - ULH Gas House Regulatr Insta	75086-DE Kentucky Gas Delivery	0108301	4,278.90	
2841 - ULH Gas House Regs Inst Lsd	75086-DE Kentucky Gas Delivery	0108301	442.86	
2850 - ULH Gas Ind Meas&Reg Sta Eq	75086-DE Kentucky Gas Delivery	0108301	24,883.05	
2851 - ULH Gas Ind Meas&Reg Eq Comm	75086-DE Kentucky Gas Delivery	0108301	3,722.47	
2870 - ULH Gas Other Equip - Other	75086-DE Kentucky Gas Delivery	0108301	0.00	
2871 - ULH Gas Street Light Equip	75086-DE Kentucky Gas Delivery	0108301	0.00	
2920 - ULH Gas Transportation	75086-DE Kentucky Gas Delivery	0108301	0.00	
2960 - ULH Gas Power Oper Equip	75086-DE Kentucky Gas Delivery	0108301	0.00	
	Total Account 108301		41,348,342.48	**(A)**

DEK - Account 108620 - December 2008

(B)

work_order_number	description	description	description	start_month	amount
B8681	Sale of Covington Ky Billing	416 Common-Bldings & Grounds-ULHP	75080-DE Kentucky Other - Elec	12/01/2008 00:00:00	5,399 23
C5805	CAPEX at new Erlanger Oper	416 Common-Bldings & Grounds-ULHP	75080-DE Kentucky Other - Elec	12/01/2008 00:00:00	86,352 84
C5806	CAPEX at new Erlanger Oper	416 Common-Bldings & Grounds-ULHP	75080-DE Kentucky Other - Elec	12/01/2008 00:00:00	86,351 72
CEB0362	EBS-2 Repl Comb Controls	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	(10,350 00)
CEB1912	EBS-2 Misc Valves	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	18,195 40
CEB1922	EBS-2 General Equipment	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	(50,025 00)
CEB201221	EBS-Repl Pug Mill Dust Collect	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	2,838 78
CEB201353	EBS-Repl Thicknr Rake Arms	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	42,308 86
CEB201362	Cooling Tower Gearbox 2008	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	21,391 26
CEBS01238	EBS-Mercury Monitoring System	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	(259 41)
CEBS01251	EBS-Rmove 2-2 PA Fan Silencer	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	15,215 20
CEBS01263	Repl Turbine Blade Row	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	69,340 26
CEBS01281	EBS-Landfill Excavator	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	(64,504 65)
CEBS01311	Repl Service Wtr Strainer	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	7,255 80
D3558	Coolng Towr Fan Blades 2008	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	5,230 08
EB021205X	Boiler Room Roof Replacement	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	37,475 53
EB201220X	Cooling Tower Motor Replace 08	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	719 46
EBS01264X	Filtered Water Pmp Replacement	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	2,851 66
EBS01328A	Asbestos Retire Turbine Doghouse	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	141,629 45
EBS01328X	Retire Turbine Doghouse	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	12,592 00
REBS01204	EBS-Landfill Cover	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	118,637 90
REBS01312	Remove Bypass Ducts	East Bend (69 0%) - ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	845,806 15
CMFK01214	MFS-5&6 CEMS Upgrade	Miami Fort Unit 5&6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	3,744 00
CMF3056	MFS-6 Low NOx Burner Retrofit	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	114,002 70
CMF5506	PLC in Chem Sample Rm	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	440 03
CMF601207	MFS-6 Sep BWCP Seal Wtr Loop	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	11,068 66
CMF601219	LP/HP Htr Level Controls	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	2,658 54
CMU601210	MFS-6 Repl Precip T/R Controls	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	1,146 97
CMU601225	MFS-6 Repl Battery Chrgers 1&2	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	1,021 16
CMU601228	MFS-6 Repl Precipitator T/R	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	10,358 83
CMU601232	Repl Genratr Collctr Rings	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	23,208 66
MU061200X	Replace 6 3 BFP Motor	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	11,112 71
MU061201X	6-2 BFP Motor Replace Rotor	Miami Fort Unit 6 ULHP	75081-DE Kentucky Fossil	12/01/2008 00:00:00	4,626 67
C3744	WGS-CT6 V/C Repl & Rotor Upgrd	Woodsdale Units 1-6 CT ULHP	75082-DE Kentucky Combustion Turbin	12/01/2008 00:00:00	(47,898 00)
C5638	WGS-Sulfuric Acid Line Upgrade	Woodsdale Units 1-6 CT ULHP	75082-DE Kentucky Combustion Turbin	12/01/2008 00:00:00	0 01
CWG0244	WGS-CT4 Major C Overhaul	Woodsdale Units 1-6 CT ULHP	75082-DE Kentucky Combustion Turbin	12/01/2008 00:00:00	(786,992 46)
WD301200X	WGS-CT3 AA Module HVAC Units	Woodsdale Units 1-6 CT ULHP	75082-DE Kentucky Combustion Turbin	12/01/2008 00:00:00	2,856 42
WD301201X	WGS-CT3 DD Module HVAC Unit	Woodsdale Units 1-6 CT ULHP	75082-DE Kentucky Combustion Turbin	12/01/2008 00:00:00	1,553 21
WDC01210X	WDC-CAUSTIC TANK REPL	Woodsdale Units 1-6 CT ULHP	75082-DE Kentucky Combustion Turbin	12/01/2008 00:00:00	26,124 42
A3077	Sale at 19 & Augustine	716 Gas Buildings & Grounds - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,924 92
B9537	Ft Mitchell Sub	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	69,614 88
C6356	Dayton Sub Inst 22 4MVA Bk	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	491 38
C8517	Covington Area-new Substation	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	8,823 25
C8795	White Tower TB2	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	545 36
C8796	Covington Inst 22-4 MVA Xfmr	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,743 88
C9339	Dixie replace arresters TB2	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	991 45
C9793	Hands rep bush/arrest TB1	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,713 26
D1581	Cold Spring TB9 failure	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	5,865 13
D1697	Wilder dispose mulsifyer house	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	21,655 59
D1716	Villa rep control battery	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	360 58
D2365	Beaver install switch and CB	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,848 13
D2883	Crescent TB1 rem/inst ETM	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,093 01
E1833	Augustine Repl TB5 Bushings	803 Substations - Distribution-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,362 80
35208	RI-KY ST RT 9 - REMOVAL	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	374 20
A6049	CWW Feeder 2862 69kV Tap	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,195 60
A7111	NEW INTERCHNG I-75 & BARNES PK	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	29 60
A9436	RI-WALTON NICHOLSON ROAD N/O	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,722 27
B5004	F6763-Uprate to 100 C	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	12,200 59
B6852	RI-MT ZION RD	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,866 28
C1958	F6761 LOOP THROUGH VERONA	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	13,576 17
C8521	RI-NO BND RD-TRANS-I-275 N-KY8	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	423 64
C8961	pp 870018/joe groeschen	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,087 67
C9068	PP872798 WHITE TOWER F5967	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,534 73
CERTKY	Rel Major Cap T Equip Repl	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	308 41
GLPRTKY	Pole Repl Gnd Line-T	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	331 75
PRTKY	Pole Repl Other-T	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	381 77
RELTKY	Relocation-T	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	743 73
ZG070	ULHP Gov Mand Trans Impr	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,596 13
ZU070	ULHP UR Trans Impr	804 Transmission Lines - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	5,741 10
78009	RETIREMENT FOR NEW LIGHTING LOAD -	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	161,269 50
A7810	352187 sonderman	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	521 20
B1284	424855 frilling	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	583 64
B1353	421101 charlton	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	554 94
B2261	450235 Charlton	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	190 42
B9254	645758KH	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	435 97
C2657	PP 706363	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	468 40
C3325	725081 JOE GROESCHEN	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	18 59
C4385	PP 756890 JOSH MCCORD	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(554 07)
C6248	799647 GV	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	399 04
C6740	804386RM	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	52,632 34
C6899	818777 RM	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,378 03
C7016	821487RM	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(1,583 69)
C7805	836724SC	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(658 00)
C7830	840572 RM	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(46 17)
C7839	840868GV	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(124 58)
C8029	846515RC	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	400 81
C8218	PP 832258/M MANYET	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	550 71
NBKY	Customer Adds-MW-D	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	34,864 05
ZN003	ULHP New Business South	810 Line Extensions - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	899,346 17
78011	REMOVE & ARRANGE STREET LIGHTING L	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(3,379 29)
OLE08KY	Lighting-OLE-Inst	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,721 96
OLE08RPKY	Light Repl-OLE	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,142 59
SLKY	Light Repl-Tariff	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	946 71
ZE073	OLE LIGHTING South ULHP CP3	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	789 46
ZE083	OLE LIGHTING South ULHP CP3	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(169 20)
ZL003	ULHP Tariff Lights South	812 Street Lights - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	102,262 32
28416	1993 B/WAVWR 41 - RICHWOOD COUNTRY W	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	500 58
35201	DIXIE 44 - REMOVAL	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,180 58
78023	REPLACE DIST PLANT DUE TO STREET	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(270 00)

78030	CG&E WORK ORDER	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,594 92
78236	REMOVAL - MONMOUTH ST	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(16,109 15)
78255	SELL 100% INTEREST IN POLES & ANCS	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(557,814 21)
A6069	UPGRADE - TROLLY PARK	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	663 46
A6230	BEAVER 42 RECONDUCTOR	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,280 26
A7767	BEAVER 42 VOLTAGE REGULATOR	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	346 74
A7918	RI-DOLWICK RD	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(3,383 95)
A8538	Mt Zion 41-42 Feeder exits	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	9,515 80
A9189	KDL-ESTRN KY UTIL-CRITTNDN KY	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(2,391 74)
A9410	RI-WINSTON & DECOURSEY	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	205 33
A9555	RICHWOOD 41 LINE EXT-PHASE II	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	452 83
A9761	RI-GARVEY RD	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	8,455 52
B1755	RI-RT 20-LAUREL DR-CVG ARPRT	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(6,886 55)
B2209	EMPIRE DR W/O INDUSTRIAL RD	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	9,974 10
B2479	Empire 42	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,891 61
B2606	RI-RT 20-N KY/CINTI ARPRT-RNWY	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,495 48
B4069	RI-RPL-ROOF TRAN VLT-CA6-B4-03	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	3,504 32
B4418	508996 Voegtle	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	624 22
B5341	537261 Voegtle	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	219 71
B5904	550170 Voegtle	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	58 32
B7238	586853 G Voegtle	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(590 13)
B7610	576079 G Voegtle	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	331 15
B9395	PP650034 THOMAS MORE 41&42 EXT	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,388 22
C1048	653483 joe fricke	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,899 12
C2434	PP 701188 JF	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	14 53
C2463	PP 702131 GV	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,023 47
C5463	BUFFINGTON 42-43 FEEDER TIE	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	711 52
C5883	RI-BTTRMLK PIKE FRM I75/ANDRSN	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,054 63
C6878	RI-US 27 FRM KY 154/KAHNS PLNT	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	40,057 64
C6967	819991DN	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	331 61
C7607	TAYLOR MILL RD AT HANDS PIKE	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	12,428 06
C8520	RI-NO BEND RD-KY 237-DISTRIB	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,363 88
C9063	PP872757 DAYTON 43 EXITS OH	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	16,348 22
C9067	PP872787 WHITE TOWER 42	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	7,031 73
CAPKY	Capacitor Inst/Rem	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	440 71
CSKY	Circuit Sectionalization	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	456 23
CSPKY	Transformer Retrofit	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,105 58
D1391	CNSTNCE 42-NIEWHNR RD-UG RECON	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,492 42
D1447	WILDER 45-REMOVE 275 CROSSING	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	3,218 64
D1639	PP938045 COVINGTON 41 OH PART	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	28,537 68
D1640	PP938046 COVINGTON 41 UG PART	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	8,216 77
D1641	PP938072 Covington 42- OH part	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	9,737 38
D1643	PP938163 Covington 43- OH part	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	6,132 39
D1644	PP938164 Covington 43- UG part	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,756 86
D1893	LIMABURG 42-INSTL VOLTG REG	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,312 06
D2139	CRESCENT 42-UG RECONDUCTOR	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	333 32
D2740	COLD SPRING 49 CONVERSION	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,602 75
D3389	CLRYVLLE 42-CNVRT 2/4KV STPDWN	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	4,388 35
GLPRDKY	Pole Repl Gnd Line-D	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	5,905 90
ORDKY	Outage Restoration Cap-D	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	3,260 81
PILCKY	UG Cable Repl-PILC	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	147 79
PRDKY	Pole Repl Other-D	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	23,481 38
RCLKY	Recloser Inst/Rem	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,116 95
RELDKY	Relocation-D	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	25,511 73
RLKY	Reliability Other-FO-D	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	8,114 59
SCFOKY	System Capacity-FO	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	14,216 74
ZG071	ULHP Gov Mand Dist Impr	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	41,343 27
ZH003	ULHP LG Dist Impr South	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	14,549 94
ZK071	ULHP DistLine Capacitors	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	21,557 93
ZR003	ULHP RL Dist Impr South	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	204,890 57
ZS070	ULHP TRANS WORK - STORMS	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	313 49
ZS071	ULHP DIST WORK - STORMS	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	127,281 01
ZU003	ULHP UR Dist Impr South	814 Distribution Improvements- ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,198,862 40
C8414	Silver Grove rep HVAC	816 Elec-Bldings and Grnds-ULHP PD	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	455 92
C9633	Florence Fac land donation	816 Elec-Bldings and Grnds-ULHP PD	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(5,832 75)
C9634	Ft Mitchell Sub Land Sale	816 Elec-Bldings and Grnds-ULHP PD	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	440 79
D1754	Kenton replace roof	816 Elec-Bldings and Grnds-ULHP PD	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	1,011 90
D3550	Crescent rep dbl doors	816 Elec-Bldings and Grnds-ULHP PD	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	2,332 54
35035	install MW alarm at var I	820 Telecommunications - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	856 00
78906	TO COVER REMOVAL FROM PROPERTY PLAN	822 Other General Equipment - ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	472 79
28004	PURCHASE METERS INSTRUMENT TRA	824 Meters & Inst Transformers-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(644 81)
78004	ELECTRIC METERS	824 Meters & Inst Transformers-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	36,251 22
ORDERTRK	Assemble Meter Sets	824 Meters & Inst Transformers-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	955 81
SCRAPMETK	Scrap Meters	824 Meters & Inst Transformers-ULHP	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	19,687 53
C2303	RETIRE TRAILER 9981	Transportation - ULH - Electric	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(75 00)
C7889	RETIRE TRAILER 9934	Transportation - ULH - Electric	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(45 00)
D2457	RETIRE VEHICLE 9903	Transportation - ULH - Electric	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(443 31)
D2458	RETIRE VEHICLE 9904	Transportation - ULH - Electric	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	(443 31)
D2459	RETIRE VEHICLE 9916	Transportation - ULH - Electric	75084-DE Kentucky Power Deliv - Ele	12/01/2008 00:00:00	16 69
ZY070	AMI Electric Meters	AMI ULHP Electric	75085-DE Kentucky Cus Service - Ele	12/01/2008 00:00:00	39,654 69
C3794	REPLACE RTU AT CONS CAV/DB	700 Gas Production - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	516 90
B4651	KY CIBS MODULE 304/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	220 26
B7912	2005 KY CIBS MOD 305/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	3,433 17
B7918	2005 KY CIBS MOD 315/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	4,077 28
B8007	2005 KY CIBS MODULE 309/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	9,025 72
B8010	2005 KY CIBS MODULE 320/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	4,968 22
B8014	2005 KY CIBS MODULE 349/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	22,588 49
B8016	2005 KY CIBS MODULE 351/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	18,845 06
B8018	2005 KY CIBS MODULE 355/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,385 17
B8054	2005 KY CIBS MODULE 308/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	7,036 41
C3667	2005 Cibs KY Module 317/djs	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	24,978 72
C8043	MOD 316 07-8316-7/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	2,358 53
C8044	MOD 387 07-8387-8	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	35,855 13
C8045	MOD 469 07-8469-4	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	9,934 36
C8046	MOD 380 07-8380-3/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	3,212 10
C8121	2007 KY CIBS MODULE 569/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	3,693 51
C9800	KY CIBS MODULE 382/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,794 89
D1057	902784/LAURA MATE	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	10,461 83
D1063	CIBS MOD 323/DJS	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	537 46
D3204	KY CIBS MOD 319 close to B8009	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(87 73)
D3205	KY CIBS MOD 348 close to B8013	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	16,450 38
D3206	KY CIBS MOD 352 close to B8017	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	9,012 82

D3208	KY CIBS MOD 307 close to B7914	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	3,317 61
D3209	KY CIBS MOD 311 close to B7915	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	29,089 03
D3210	KY CIBS MOD 312 close to B7916	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,585 18
D3213	KY MOD 371 close to C5036	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	28,829 80
D3510	CIBS MODULE 381/JEB	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,206 54
D3577	KY CIBS MOD 383/JEB	702 Gas Dist ULHP Major Proj Rate	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	889 37
28047	INST 3/4", 1", OR 1 1/4" NEW SERVI	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	47,475 53
28051	SMALL REPL KY	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	8,642 89
78036	GAS MAINS	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	25,053 72
78062	GAS METERS	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(100,236 07)
78063	COSTS TO REMOVE & ABANDON HOUSE REG	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	25,918 31
A1592	2312 CASINO DR	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(372 30)
A2242	0000265/11 SHELBY/RENEW M-C	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(813 80)
A2367	11722 MADISON PK/RENEW M-C	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(463 33)
A2577	0000299/7114 PRICE PK	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(309 04)
A5943	WATER WORKS RD BRIDGE/WJR	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	243 63
B2088	00-7015-1/CWA	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	475 13
B4365	PPWO 00237829/BILL ROTH	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	6,810 16
B4491	PPWO 00510044/C W AMPFER	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,367 07
B8907	REPLACE OAKLAND VH RTU/DZB	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	137 83
B9218	STA 745-BROOKWOOD DR/CWA	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	8,446 56
C2775	FALMOUTH-BR SERV/PP 707917/CL	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	2,417 50
C2825	TURKEYFOOT RD/PPWO 419589/CL	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	432 22
C2928	KY 17 UL7 419-00/PP 712423/CL	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	2,687 64
C2929	KY 17-STA 419-00/PP 698497/CL	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	6,947 84
C3109	05-7249-5 CHRIS LANGE	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	6,420 30
C6393	STA 745/CWA	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	9,474 03
C6676	KENNEDY RD- IMP/PPW00803919/JB	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	209 38
C7060	STA 761/CWA	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	8,735 88
C8310	PEACHTREE-AM7/PPW00740017/WRP	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	9,256 56
C9523	PP864309/CWA	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	293 32
C9890	PP874616/JBL	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	2,940 77
C9891	PP874617/JBL	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,357 27
C9974	900133/JOHN BETSCH	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	374 61
C9986	899477/DAN SCHULER	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	3,162 22
CMRP70	Replace C-M Plastic 2 inch and Unde	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	4,922 66
D1231	897588/Chris Ampher	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	2,539 37
D3214	GRANDVIEW AVE close to C6457	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	1,415 31
D3216	WESLY HLS close to C6343	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	(8,817 55)
D3243	PP 983364/ LLM	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	324 93
E0916	KY 17 Moreland Property	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	600 25
MCRP70	Replace (non-AMRP) M-C Plastic 2 in	703 Gas Distribution - ULHP	75086-DE Kentucky Gas Delivery	12/01/2008 00:00:00	5,032 32
Total Acct 108620					3,951,552.66 (B)

ARO Account Reconciliation

(C)

	Gas				Electric				
	Excel Fin 47	Excel Fin 47	Excel Fin 47 Gas	GL	Rpt - Depr 1032	Rpt - Depr 1032	Rpt - ARO 1008 Electric	GL	
	101000	108000	230951	182403	101000	108000	230951	182402	
DEK									
Implementation	1,745.998 00	636.896 00	6,305,777 00	5,196.675 00	710,224 31	350,037 23	1,736.392 95	0 00	No bal since
January 2006		3.017 41	32,082 28	5,231.774 69		3,016 46	7.527 54	10,544 00	this was nonreg
February 2006		3.017 41	29,118 67	5,263.910 77		3,016 46	7.562 54	21,123 00	prior to move
March 2006		3.017 41	32,395 55	5.299.323 73		3,016 46	7,597 67	31,737 13	
April 2006		3.017 41	31,508 42	5.333.849 56		3,016 46	7,632 99	42,386 58	
May 2006		3.017 41	32,722 68	5.369,589 65		3.016 46	7,668 48	53,071 52	
June 2006		3.017 41	31,826 61	5,404.433 67		3,016 46	7,704 16	63,792 14	
July 2006		3.017 41	33,053 14	5,440.504 22		3.016 46	7,739 98	74,548 58	
August 2006		3,017 41	33,222 36	5,476,743 99		3,016 46	7,776 01	85,341 05	
September 2006		3.017 41	32,312 61	5,512,074 01		3,016 47	7,812 18	96,169 70	
October 2006		3.017 41	33,557 89	5,548,649 31		3,016 47	7,848 55	107,034 72	
November 2006		3.017 41	32,638 96	5,584,305 68		3,016 46	7,885 08	117,936 26	
					(154,528 14) (5)	(69,766 04) (5)	(256,823 40) (5)	(54,125 04)	(5)
December 2006		3,017 41	33,896 82	5,621,219 91		1,811 27	7,921 82	(44,391 95)	
Beginning Balance	1,745.998 00	673.104 92	6,694,112 99	5.621.219 91	555,696 17	315,263 54	1.572,246 55	(44,391 95)	
January 2007		3.017 41	34,070 39	5,658.307 71		1,811 27	6.734 42	(35,846 26)	
February 2007		3.017 41	30,923 18	5,692.248 30		1,811 27	6.765 62	(27,269 37)	
March 2007		3.017 41	34,403 19	5,729.668 90		1,811 27	6.796 97	(18,661 13)	
April 2007		3.017 41	33,461 14	5,766.147 45		1,811 27	6,828 50	(10,021 36)	
May 2007		3.017 41	34,750 71	5,803.915 57		1,811 27	6.860 16	(1,349 93)	
June 2007		3.017 41	33,799 15	5,840.732 13		1,811 27	6,891 98	7,353 32	
July 2007		3.017 41	35,101 76	5,878.851 30		1,811 27	6,924 00	16,088 59	
August 2007		3.017 41	35,281 53	5.917.150 24		1,811 27	6,956 11	24,855 97	
September 2007		3.017 41	34,315 45	5,954.483 10		1,811 27	6,988 44	33,655 68	
October 2007		3.017 41	35,637 97	5.993.138 48		1,811 27	7,020 87	42,487 82	
November 2007	(736.284 00) (6)	(297,183 00) (6)	(2,553,520 00) (6)	3.878.719 48					
November 2007		1.702 68	20,506 80	3.900.928 96		1,811 27	7,053 47	51,352 56	
December 2007		1.702 68	21,302 16	3,923.933 80		1,811 27	7,086 24	60,250 07	
January 2008		1,702 68	21.416 40	3.947.052 88		1,811 27	7,119 19	69,180 53	
February 2008		0 00	0 00	3.947.052 88		1.811 27	7,152 26	78,144 06	
March 2008	59.356 00 (7)	51.768 00 (7)	45.436 00 (7)	3.984.900 88 (7)					
March 2008		3.405 36	41,777 92	4.030.064 16		1,811 28	7.185 52	87,140 86	
April 2008		1.702 68	21.051 70	4.052.838 54		1.811 27	7,218 95	96,171 08	
May 2008		1.702 68	21.868 20	4.076.409 42		1.811 28	7.252 50	105,234 86	
June 2008		1.702 68	21,274.43	4.099.386 53		1,811 27	7.286 27	114,332 40	
July 2008		1.702 68	22.099 57	4.123.188 78		1,811 27	7.320 17	123,463 84	
August 2008		1.702 68	22,218 09	4.147.109 55		1,811 28	7.354 27	132,629 39	
September 2008		1.702 68	21,614 82	4.170.427 05		1,811 27	7.388 49	141,829 15	
October 2008		1.702 68	22,453 16	4.194.582 89		1,811 27	7.422 89	151,063 31	
November 2008		1.702 68	21,843 51	4.218.129 08		1,811 28	7.457 48	160,332 07	
December 2008		1.699 63	19,958 66	4.239.787 37		1,811 27	7,492 24	169,635 58	(C)
December 2008	(55.031 00) (9)	(53.472 00) (9)	(179,636 00) (9)	4.061.719 37 (9)					
				(C)					
Ties to GL Totals	1,014.039 00	428.226 49	4,647,522 88		555,696 17	358,734 06	1.742,803 56		

(5) River Structure and SCR Retirements
(6) adjustment due to settlement of gas main ARO - see JE FA999 for support
(7) to correct November 2007 JE FA999 for revision of discount rate used in true up calculation
(9) 2008 Gas Main settlements - JE GASMAINARO. BU 75026

DEK **(D)**
Export of Power Plant report DEPR-1085-COR
2007

depr_group	company	account	2007
1701 - ULH Leased Common Meters	75080-DE Kentucky Other - Elec	0108151	0.00
1900 - ULH Com Struc-Florence Trade	75080-DE Kentucky Other - Elec	0108151	0.00
1900 - ULH Common Stuct & Improve	75080-DE Kentucky Other - Elec	0108151	14,430.88
1920 - ULH Common Transportation	75080-DE Kentucky Other - Elec	0108151	0.00
1960 - ULH Com Power Oper Equip	75080-DE Kentucky Other - Elec	0108151	0.00
1970 - ULH Common Communication eq	75080-DE Kentucky Other - Elec	0108151	(216.45)
	Total Account 108151		14,214.43 (D)

depr_group	company	account	2007
310 - ULHP East Bend - Land	75081-DE Kentucky Fossil	0108301	0.00
310 - ULHP Miami Fort 5&6 - Land	75081-DE Kentucky Fossil	0108301	0.00
311 - ULHP East Bend - Strts 69% Eq	75081-DE Kentucky Fossil	0108301	28,648.93
311 - ULHP Miami Fort 6 - Structure	75081-DE Kentucky Fossil	0108301	2,887.58
312 - ULHP E Bend 2 - SCR Catalyst	75081-DE Kentucky Fossil	0108301	0.00
312 - ULHP Ea Bend - Boiler Pt69%Eq	75081-DE Kentucky Fossil	0108301	952,560.28
312 - ULHP East Bend Unit 2 - SCR	75081-DE Kentucky Fossil	0108301	165,742.56
3120 - ULHP Miami Fort 6-Boiler Plt	75081-DE Kentucky Fossil	0108301	220,553.24
3120 - ULHP Miami Ft 5&6-Boiler Plt	75081-DE Kentucky Fossil	0108301	162,904.56
3122 - ULHP Miami Ft 6 Retro Precip	75081-DE Kentucky Fossil	0108301	44,736.12
314 - ULHP Ea Bend - Turbogener 69%	75081-DE Kentucky Fossil	0108301	195,799.76
314 - ULHP Miami Fort 6 -Turbogener	75081-DE Kentucky Fossil	0108301	27,724.01
314 - ULHP Miami Ft 5&6 Turbogener	75081-DE Kentucky Fossil	0108301	51.72
315 - ULHP E Bend - Acc Elec Eq 69%	75081-DE Kentucky Fossil	0108301	31,557.94
315 - ULHP Miami Fort 6-Acc Elec Eq	75081-DE Kentucky Fossil	0108301	569.07
316 - ULHP E Bend - MisPwrPltEq 69%	75081-DE Kentucky Fossil	0108301	(353.97)
3160 - ULHP Miami Ft 6 MisPwrPltEq	75081-DE Kentucky Fossil	0108301	0.00
3400 - ULHP Oth Prod - Land Woodsda	75082-DE Kentucky Combustion Turbin	0108301	0.00
3401 - ULHP Woodsdale Right of Way	75082-DE Kentucky Combustion Turbin	0108301	0.00
3410 - ULHP Woodsdale Struc & Impv	75082-DE Kentucky Combustion Turbin	0108301	36,175.42
3420 - ULHP Woodsdale Fuel Hold Prd	75082-DE Kentucky Combustion Turbin	0108301	18,609.00
3430 - ULHP Woodsdale Prime Movers	75082-DE Kentucky Combustion Turbin	0108301	0.00
3440 - ULHP Woodsdale Generators	75082-DE Kentucky Combustion Turbin	0108301	322,893.10
3450 - ULHP Woodsdale Acc Elec Eqp	75082-DE Kentucky Combustion Turbin	0108301	(872.55)
3460 - ULHP Woodsdl 1+2 Misc Plt Eq	75082-DE Kentucky Combustion Turbin	0108301	(2,906.63)
3501 - ULH Trans Rights of Way	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3520 - ULH Trans Structure & Improv	75084-DE Kentucky Power Deliv - Ele	0108301	30,022.14
3530 - ULH Trans Station Equipment	75084-DE Kentucky Power Deliv - Ele	0108301	96,335.08
3532 - ULH Major Equipment (Trans)	75084-DE Kentucky Power Deliv - Ele	0108301	6,751.78
3535 - ULH Trans Station Equip Elec	75084-DE Kentucky Power Deliv - Ele	0108301	20.70
3540 - ULH Trans Towers & Fixtures	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3550 - ULH Trans Poles & Fixtures	75084-DE Kentucky Power Deliv - Ele	0108301	783,232.93
3560 - ULH Trans OH Conduct &Device	75084-DE Kentucky Power Deliv - Ele	0108301	414,852.65
3601 - ULH Distrib Rights of Way	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3610 - ULH Dist Structures & Improv	75084-DE Kentucky Power Deliv - Ele	0108301	(49,616.97)
3620 - ULH Dist Station Equipment	75084-DE Kentucky Power Deliv - Ele	0108301	112,224.78
3622 - ULH Major Equipment (Distri)	75084-DE Kentucky Power Deliv - Ele	0108301	245,939.37
3635 - ULH Dist Station Equip Elec	75084-DE Kentucky Power Deliv - Ele	0108301	182.04
3640 - ULH Poles, Towers & Fixtures	75084-DE Kentucky Power Deliv - Ele	0108301	3,897,326.25
3650 - ULH Distr OH Conduct &Device	75084-DE Kentucky Power Deliv - Ele	0108301	7,382,187.27
3660 - ULH Distrib UG Conduits	75084-DE Kentucky Power Deliv - Ele	0108301	826,846.89
3670 - ULH Distr UG Conduct &Device	75084-DE Kentucky Power Deliv - Ele	0108301	1,863,471.14
3680 - ULH Line Transformers	75084-DE Kentucky Power Deliv - Ele	0108301	3,548,457.38
3681 - ULH Line Transformers-Leased	75084-DE Kentucky Power Deliv - Ele	0108301	0.00
3682 - ULH Cust Transformer Install	75084-DE Kentucky Power Deliv - Ele	0108301	5,761.00
3691 - ULH UG Services	75084-DE Kentucky Power Deliv - Ele	0108301	44,480.78
3692 - ULH OH Services	75084-DE Kentucky Power Deliv - Ele	0108301	2,220,984.81

3693 - ULH Multi Occ Bldgs Services	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3700 - ULH Meters	75084-DE Kentucky Power Deliv - Ele	0108301	(46,819.18)	
3701 - ULH Leased Elec Meters	75084-DE Kentucky Power Deliv - Ele	0108301	7,438.04	
3712 - ULH Company-owned Outdoot Lt	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3720 - ULH Lease Prop Cust Premises	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3731 - ULH Street Lighting OH	75084-DE Kentucky Power Deliv - Ele	0108301	381,211.62	
3732 - ULH Streetlighting Boulevard	75084-DE Kentucky Power Deliv - Ele	0108301	69,938.68	
3733 - ULH Streetlight Cust Pri Out	75084-DE Kentucky Power Deliv - Ele	0108301	321,418.72	
3734 - ULH Light Choice OLE - Publi	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3900 - ULH Structures & Improvement	75084-DE Kentucky Power Deliv - Ele	0108301	908.72	
3920 - ULH Elec Transportation	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3960 - ULH Elec Power Oper Equip	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3970 - ULH Elec Communication Equip	75084-DE Kentucky Power Deliv - Ele	0108301	0.00	
3700 - ULHP Meters	75085-DE Kentucky Cus Service - Ele	0108301	0.00	
2041 - ULH Gas Rights of Way	75086-DE Kentucky Gas Delivery	0108301	0.00	
2050 - ULH Gas Struct & Improv Prod	75086-DE Kentucky Gas Delivery	0108301	126,518.99	
2110 - ULH Gas Liq Petrol Gas Equip	75086-DE Kentucky Gas Delivery	0108301	99,069.28	
2741 - ULH Gas Rights of Way	75086-DE Kentucky Gas Delivery	0108301	0.00	
2750 - ULH Gas Struct & Improve Gen	75086-DE Kentucky Gas Delivery	0108301	11,877.43	
2761 - ULH Gas Main Cast Iron & Cop	75086-DE Kentucky Gas Delivery	0108301	(187,124.88)	
2762 - ULH Gas Main Dist Line Steel	75086-DE Kentucky Gas Delivery	0108301	4,141,692.45	
2763 - ULH Gas Main Dist Plastic	75086-DE Kentucky Gas Delivery	0108301	2,192,098.33	
2764 - ULH Gas Main Cast Iron & Cop	75086-DE Kentucky Gas Delivery	0108301	0.00	
2765 - ULH Gas Main Feed Line Steel	75086-DE Kentucky Gas Delivery	0108301	2,153,891.23	
2766 - ULH Gas Main Feed Plastic	75086-DE Kentucky Gas Delivery	0108301	0.00	
2767 - ULH Capex Gas Main Steel	75086-DE Kentucky Gas Delivery	0108301	0.00	
2768 - ULH Capex Gas Mains Plastic	75086-DE Kentucky Gas Delivery	0108301	0.00	
2780 - ULH Gas Sys Meas&Reg - Gen	75086-DE Kentucky Gas Delivery	0108301	42,302.96	
2781 - ULH Gas Sys Meas&Reg - Elec	75086-DE Kentucky Gas Delivery	0108301	24,414.39	
2782 - ULH Gas Dist Reg Equip - Gen	75086-DE Kentucky Gas Delivery	0108301	216,725.62	
2801 - ULH Gas Serv Cast Iron & Cop	75086-DE Kentucky Gas Delivery	0108301	409,686.82	
2802 - ULH Gas Services Steel	75086-DE Kentucky Gas Delivery	0108301	305,371.44	
2803 - ULH Gas Services Plastic	75086-DE Kentucky Gas Delivery	0108301	4,022,091.78	
2804 - Capex Services M-C Steel	75086-DE Kentucky Gas Delivery	0108301	0.00	
2805 - Capex Services M-C Plastic	75086-DE Kentucky Gas Delivery	0108301	4,882.06	
2806 - Services C-M Plastic	75086-DE Kentucky Gas Delivery	0108301	230,663.26	
2807 - Capex Services C-M Plastic	75086-DE Kentucky Gas Delivery	0108301	(0.02)	
2808 - Services C-M Steel ULHP	75086-DE Kentucky Gas Delivery	0108301	0.00	
2810 - ULH Gas Meters	75086-DE Kentucky Gas Delivery	0108301	40,604.93	
2811 - ULH Leased Gas Meters	75086-DE Kentucky Gas Delivery	0108301	7,914.00	
2820 - ULH Gas Meter Installations	75086-DE Kentucky Gas Delivery	0108301	304.87	
2821 - ULH Leased Gas Meter Install	75086-DE Kentucky Gas Delivery	0108301	402.98	
2830 - ULH Gas House Regulators	75086-DE Kentucky Gas Delivery	0108301	16,822.95	
2831 - ULH Gas House Regs Lsd	75086-DE Kentucky Gas Delivery	0108301	1,686.19	
2840 - ULH Gas House Regulatr Insta	75086-DE Kentucky Gas Delivery	0108301	4,278.90	
2841 - ULH Gas House Regs Inst Lsd	75086-DE Kentucky Gas Delivery	0108301	442.86	
2850 - ULH Gas Ind Meas&Reg Sta Eq	75086-DE Kentucky Gas Delivery	0108301	22,772.61	
2851 - ULH Gas Ind Meas&Reg Eq Comm	75086-DE Kentucky Gas Delivery	0108301	3,456.79	
2870 - ULH Gas Other Equip - Other	75086-DE Kentucky Gas Delivery	0108301	0.00	
2871 - ULH Gas Street Light Equip	75086-DE Kentucky Gas Delivery	0108301	0.00	
2920 - ULH Gas Transportation	75086-DE Kentucky Gas Delivery	0108301	0.00	
2960 - ULH Gas Power Oper Equip	75086-DE Kentucky Gas Delivery	0108301	0.00	
	Total Account 108301		38,263,684.98	(D)

ULH&P Co - Account 108620 - December 2007

(E)

work_order_number	description	description	description	start_month	amount
B8681	Sale of Covington Ky Billing	416 Common-Bldings & Grounds-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	5,399 23
C5805	CAPEX at new Erlanger Oper	416 Common-Bldings & Grounds-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	86,352 84
C5806	CAPEX at new Erlanger Oper	416 Common-Bldings & Grounds-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	86,351 72
C3794	REPLACE RTU AT CONS CAV/DB	700 Gas Production - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	516 90
B4651	KY CIBS MODULE 304/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	220 26
B7912	2005 KY CIBS MOD 305/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,433 17
B8007	2005 KY CIBS MODULE 309/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,025 72
B8010	2005 KY CIBS MODULE 320/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,968 22
B8014	2005 KY CIBS MODULE 349/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	22,588 49
B8016	2005 KY CIBS MODULE 351/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	18,845 06
B8018	2005 KY CIBS MODULE 355/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,205 37
C3667	2005 Cibs KY Module 317/djs	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	24,978 72
C8044	MOD 387 07-8387-8	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,245 39
C8045	MOD 469 07-8469-4	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,934 36
C8121	2007 KY CIBS MODULE 569/DJS	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,893 51
D1057	902784/LAURA MATE	702 Gas Dist ULHP Major Proj Rate	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,976 48
28047	INST 3/4", 1", OR 1 1/4" NEW SERVI	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,785 53
28051	SMALL REPL KY	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,740 71
78036	GAS MAINS	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	25,053 72
78062	GAS METERS	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(88,546 19)
78063	COSTS TO REMOVE & ABANDON HOUSE REG	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	22,284 92
A1592	2312 CASINO DR	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(372 30)
A2242	0000765/11 SHELBY/RENEW M-C	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(813 80)
A2367	11722 MADISON PK/RENEW M-C	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(463 33)
A2577	0000299/7114 PRICE PK	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(309 04)
A8717	TURKEYFOOT RD/CWA	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,164 08
B2088	00-7015-1/CWA	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	475 13
B4365	PPWO 00237829/BILL ROTH	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	6,810 16
B4491	PPWO 00510044/C W AMPFER	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,367 07
B8907	REPLACE OAKLAND VH RTU/DZB	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	137 83
B9218	STA 745-BROOKWOOD DR/CWA	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	8,446 56
C2775	FALMOUTH-BR SERV/PP 707917/CL	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,417 50
C2825	TURKEYFOOT RD/PPWO 419589/CL	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	432 22
C2928	KY 17 UL7 419-00/PP 712423/CL	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,687 64
C2929	KY 17-STA 419-00/PP 698497/CL	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	6,947 84
C3109	05-7249-5 CHRIS LANGE	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	6,420 30
C6393	STA 745/CWA	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,474 03
C6676	KENNEDY RD- IMP/PPW00803919/JB	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	209 38
C7060	STA 761/CWA	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	8,735 88
C8310	PEACHTREE-AM7/PPW00740017/WRP	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,256 56
C9523	PP864309/CWA	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	293 32
C9890	PP874616/JBL	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,460 51
C9891	PP874617/JBL	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,357 27
C9986	899477/DAN SCHULER	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,162 22
D1231	897588/Chris Ampher	703 Gas Distribution - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,539 37
A3077	Sale at 19 & Augustine	716 Gas Buildings & Grounds - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,924 92
B9537	Ft Mitchell Sub	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	69,614 88
B9663	Verona Sub	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,618 40
C7086	Crescent TB2 Failure	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(2,710 24)
C9793	Hands rep bush/arrest TB1	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	443 88
D1581	Cold Spring TB9 failure	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	5,865 13
D1697	Wilder dispose mulsifyer house	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	21,655 59
D1716	Villa rep control battery	803 Substations - Distribution-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	360 58
35208	RI-KY ST RT 9 - REMOVAL	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	374 20
A6049	CWW Feeder 2862 69kV Tap	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,195 60
A7111	NEW INTERCHNG I-75 & BARNES PK	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	29 60
A9436	RI-WALTON NICHOLSON ROAD N/O	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,722 27
B3645	RI-S/R 17-PP 453778	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	518 84
B5004	F6763 Uprate to 100 C	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	12,200 59
B6533	RI-INDUS RD IMPRV- 69 KV TRANS	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,770 68
B6852	RI-MT ZION RD	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,866 28
B8300	FEEDER 996-LOOP THRU VILLA	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,810 04
C1958	F6761 LOOP THROUGH VERONA	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	13,576 17
C4286	PP754184 RELOC AT WILDER	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	11,932 22
C8521	RI-NO BND RD-TRANS-I-275 N-KY8	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	423 64
C8961	pp 870018/joe groeschen	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,218 96
C9068	PP877798 WHITE TOWER F5967	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,534 73
C9887	CHELSEA S/O VILLA MADONNA-F966	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,246 63
ZG070	ULHP Gov Mand Trans Impr	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,596 13
ZU070	ULHP UR Trans Impr	804 Transmission Lines - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,414 93
78009	RETIREMENT FOR NEW LIGHTING LOAD -	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	161,269 50
A7810	352187 sonderman	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	521 20
A9977	414199 charlton	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	191 85
B1284	424855 frilling	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	583 64
B1353	421101 charlton	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	554 94
B2261	450235 Charlton	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	190 42
B4285	503678 Meyer	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	787 73
B4408	507777 frilling	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	832 10
B9254	645758KH	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	435 97
C1310	668861DN	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	550 55
C2657	PP 705363	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	468 40
C3325	725081 JOE GROESCHEN	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	18 59
C4385	PP 756890 JOSH MCCORD	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(554 07)
C6086	PP 796320 DONNA CARMACK	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(1,288 00)
C6740	804386RM	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	52,632 34
C6894	818041-Greg Voegtle	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(1,395 59)
C6899	818777 RM	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,378 03
C7016	821467RM	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	640 31
C7805	836724SC	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(658 00)
C7830	840572 RM	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(46 17)
C7839	840868GV	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(124 58)
C8029	846515RC	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	400 81
C8218	PP 832258/M MANYET	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	550 71
C8223	PP 851821/JOSHUA MCCORD	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,194 53
C9850	PP 905263 - SANDY CONNLEY	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	52,454 16
ZN003	ULHP New Business South	810 Line Extensions - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	836,613 97
78011	REMOVE & ARRANGE STREET LIGHTING L	812 Street Lights - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(3,379 29)
A8759	358667 GOODMAN	812 Street Lights - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	632 77
ZE073	OLE LIGHTING South ULHP CP3	812 Street Lights - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	955 86
ZL003	ULHP Tariff Lights South	812 Street Lights - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	96,608 38

28416	1993 BWAVWR 41 - RICHWOOD COUNTRY W	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	500 58
35201	DIXIE 44 - REMOVAL	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,180 58
78023	REPLACE DIST PLANT DUE TO STREET	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(270 00)
78030	CG&E WORK ORDER	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,594 92
78236	REMOVAL - MONMOUTH ST	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(16,109 15)
78255	SELL 100% INTEREST IN POLES & ANCS	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(557,814 21)
A6069	UPGRADE - TROLLY PARK	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	663 46
A6230	BEAVER 42 RECONDUCTOR	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,280 26
A7767	BEAVER 42 VOLTAGE REGULATOR	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	346 74
A7918	RI-DOLWICK RD	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(3,383 95)
A8538	Mt Zion 41-42 Feeder exits	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,515 80
A9189	KDL-ESTRN KY UTIL-CRITTNDN KY	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(2,391 74)
A9246	RI-US 42 FRM UN-RELO POLE LINE	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	22,376 55
A9410	RI-WINSTON & DECOURSEY	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	205 33
A9555	RICHWOOD 41 LINE EXT-PHASE II	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	452 83
A9761	RI-GARVEY RD	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	8,455 52
B1455	431174 VOEGTLE	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,169 57
B1755	RI-RT 20-LAUREL DR-CVG ARPRT	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(6,886 55)
B2209	EMPIRE DR W/O INDUSTRIAL RD	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,974 10
B2447	RI-SR 17 BTWN PELLY RD/NICHLSN	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	53,531 87
B2479	Empire 42	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,891 61
B2606	RI-RT 20-N KY/CINTI ARPRT-RNWY	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,495 48
B3400	RI-LIMABURG RD SR 3166 S/O CON	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(7 45)
B4069	RI-RPL-ROOF TRAN VLT-CA6-B4-03	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,504 32
B4226	502733 Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	426 84
B4281	473182 Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(354 30)
B4403	508058 GOODMAN	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	203 59
B4418	508996 Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	624 22
B5341	537261 Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	219 71
B5904	550170 Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	58 32
B6532	RI-INDUSTRIAL RD IMPROVE-DIST	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,593 98
B6586	568452SG	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(270 16)
B7238	586853 G Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(590 13)
B7576	RI-TRKYFT-PT 3-AUTMN-W RCHRDSN	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	22,337 57
B7594	OAKBRK 41 REL LIMABURG 42	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	5,523 77
B7610	576079 G Voegtle	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	331 15
B9395	PP650034 THOMAS MORE 41&42 EXT	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,388 22
B9769	PP657277 VERONA NORTH RECOND	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	71,133 98
C1048	653483 joe fricke	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,899 12
C2164	RI-LUCERNE AVE AT ALPINE DR	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	452 58
C2434	PP 701188 JF	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	14 53
C2463	PP 702131 GV	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,023 47
C3165	F O TWT POST INSP PH 1 COV-FLO	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,816 15
C3847	RI-INDUSTRIAL RD-KY 1829	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,314 55
C4359	RI-INDUSTRIAL RD-US 42/TRKEYFT	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	26,474 31
C4361	RI-INDUSTRIAL US42/TRKYFT-13KV	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	13,652 83
C5452	KENTN 42-MAGLLN WAY W/O S/R 16	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(1,752 82)
C5883	RI-BTTRMLK PIKE FRM I75/ANDRSN	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	16 94
C6967	819991DN	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	331 61
C7607	TAYLOR MILL RD AT HANDS PIKE	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	12,428 06
C8520	RI-NO BEND RD-KY 237-DISTRIB	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,363 88
C9564	RI-NO BEND RD FRM I-275 NORTH	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	4,234 46
C9886	CHELSEA S/O VILLA MADONNA	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	10,321 19
D1893	LIMABURG 42-INSTL VOLTG REG	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,312 06
D2085	RI-HAZELWOOD DR S/O BUTTERMILK	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	74 03
ZG071	ULHP Gov Mand Dist Impr	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	33,605 22
ZH003	ULHP LG Dist Impr South	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	7,646 21
ZK071	ULHP DistLine Capacitors	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	18,157 28
ZR003	ULHP RL Dist Impr South	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	188,585 02
ZS070	ULHP TRANS WORK - STORMS	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	313 49
ZS071	ULHP DIST WORK - STORMS	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	99,512 74
ZU003	ULHP UR Dist Impr South	814 Distribution Improvements- ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,141,789 61
C8414	Silver Grove rep HVAC	816 Elec-Buildings and Grounds - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	455 92
C9633	Florence Fac land donation	816 Elec-Buildings and Grounds - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(5,832 75)
D1754	Kenton replace roof	816 Elec-Buildings and Grounds - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,011 90
35035	install MW alarm at var I	820 Telecommunications - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	856 00
78906	TO COVER REMOVAL FROM PROPERTY PLAN	822 Other General Equipment - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	472 79
78004	ELECTRIC METERS	824 Meters & Inst Transformers-ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	30,598 35
ZY070	AMI Electric Meters	AMI ULHP Electric	The Union Light, Heat and Power Co	12/1/2007 00:00:00	17,258 70
C3560	EBS-2 SSHI Pendant Repl	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(5,930 01)
C3570	EBS-2 General Equipment	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(50,025 00)
C3571	EBS-2 Misc Valves	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	118 49
C3727	EBS-2 Gen Statr & Rotr Rewind	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(18,601 59)
C5654	EBS-2 Repl Comb Controls	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(10,350 00)
C6230	EBS-2 Cooling Twr Gear Box 2006	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	10,332 98
C7087	Pulverizer Feed Chute	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	14,953 71
C7645	EBS-Repl Pug Mill Dust Collect	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	2,838 78
C8318	EBS-Cooling Twr Gear Box 2007	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	20,665 96
C8575	EBS-Condnsr Inner Loop Retube	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(257,557 23)
C9145	Circ Water Piping Anode Repl	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	16,433 88
C9152	Cooling Tower Fan Blades-2007	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	8,266 38
C9223	EBS-Repl Module Inlt Exp Jnts	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	23,598 00
C9484	EBS-Landfill Cover	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	69,049 61
C9601	EBS-Rmove 2-2 PA Fan Silencer	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	15,215 20
C9667	EBS-Repl Air Compressor Contrl	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	24,666 64
D1148	EBS-2-1 SAH Thrust Bearing	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	11,642 58
D1434	EBS-Repl Turbine Room Roof	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	29,430 64
D1436	EBS-Landfill Excavator	East Bend (69.0%) - ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(64,504 65)
C3572	MFS-6 Low NOx Burner Retrofit	Miami Fort Unit 6 ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	114,002 70
C3573	MFS-6 Replace Micromax	Miami Fort Unit 6 ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	6,832 02
C5877	MFS-6 Sep BWCP Seal Wtr Loop	Miami Fort Unit 6 ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	9,200 33
C7761	MFS-6 Repl Boiler Rm Sump Pump	Miami Fort Unit 6 ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	11,228 57
C8813	MFS-6 Repl Precip T/R Controls	Miami Fort Unit 6 ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,146 97
D1438	MFS-6 Repl Precipitator T/R	Miami Fort Unit 6 ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(150 07)
C2303	RETIRE TRAILER 9981	Transportation - ULHP Electric	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(75 00)
C7889	RETIRE TRAILER 9934	Transportation - ULHP Electric	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(45 00)
C3744	WGS-C16 V/C Repl & Rotor Upgrd	Woodsdale Unit 1-6 CT ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	(47,898 00)
C3747	WGS-Misc Valves	Woodsdale Unit 1-6 CT ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	5,444 28
D1487	WGS-CT 24V Repl Battery Bank	Woodsdale Unit 1-6 CT ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	892 28
D1748	WGS C16 AA Module HVAC Units	Woodsdale Unit 1-6 CT ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	3,249 08
D1750	WGS C16 DD Module HVAC Unit	Woodsdale Unit 1-6 CT ULHP	The Union Light, Heat and Power Co	12/1/2007 00:00:00	1,767 18

Total Acct 108620 2,921,466.61 (E)

ARO Account Reconciliation (F)

	Gas				Electric				
	Excel Fin 47	Excel Fin 47	Excel Fin 47 Gas	GL	Rpt - Depr 1032	Rpt - Depr 1032	Rpt - ARO 1008 Electric	GL	
	101000	108000	230951	182403	101000	108000	230951	182402	
DEK									
Implementation	1,745.998 00	636,896 00	6,305.777 00	5.196 675 60	710,224 31	350,037 23	1.736,392 95	0 00	No bal since
January 2006		3,017 41	32,082 28	5.231 774 69		3,016 46	7.527 54	10,544 00	this was nonreg
February 2006		3,017 41	29,118 67	5.263 910 77		3,016 46	7,562 54	21,123 00	prior to move
March 2006		3,017 41	32,395 55	5.299 323 73		3,016 46	7.597 67	31,737 13	
April 2006		3,017 41	31,508 42	5.333 849 56		3,016 46	7.632 99	42,386 58	
May 2006		3,017 41	32,722 68	5.369 599 65		3,016 46	7.668 48	53,071 52	
June 2006		3,017 41	31.826 61	5.401 433 67		3,016 46	7.704 16	63,792 14	
July 2006		3,017 41	33,053 14	5.440 504 22		3,016 46	7.739 98	74,548 58	
August 2006		3,017 41	33.222 36	5.476 743 99		3,016 46	7.776 01	85,341 05	
September 2006		3.017 41	32,312 61	5.512 074 01		3,016 47	7.812 18	96,169 70	
October 2006		3,017 41	33,557 89	5.548 649 31		3,016 47	7.848 55	107,034 72	
November 2006		3.017 41	32,638 96	5.584 305 68		3,016 46	7,885 08	117,936 26	
					(154,528 14) (5)	(69,766 04) (5)	(256,823 40) (5)	(54,125 04)	(5)
December 2006		3,017 41	33,896 82	5.621 219 91		1,811 27	7,921 82	(44,391 95)	
Beginning Balance	1,745.998 00	673,104 92	6,694,112 99	5.621 219 91	555,696 17	315,263 54	1,572.246 55	(44,391 95)	
January 2007		3,017 41	34,070 39	5.658 307 71		1,811 27	6.734 42	(35,846 26)	
February 2007		3,017 41	30,923 18	5.692 248 30		1,811 27	6.765 62	(27,269 37)	
March 2007		3,017 41	34,403 19	5.729 668 90		1,811 27	6.796 97	(18,661 13)	
April 2007		3,017 41	33,461 14	5.766 117 45		1,811 27	6.828 50	(10,021 36)	
May 2007		3,017 41	34,750 71	5.803 915 57		1,811 27	6.860 16	(1,349 93)	
June 2007		3,017 41	33,799 15	5.840 752 13		1,811 27	6,891 98	7,353 32	
July 2007		3,017 41	35,101 76	5.879 491 30		1,811 27	6.924 00	16,088 59	
August 2007		3,017 41	35,281 53	5.91 [illegible]		1,811 27	6,956 11	24,855 97	
September 2007		3,017 41	34,315 45	5.95 [illegible]		1,811 27	6.988 44	33,655 68	
October 2007		3,017 41	35,637 97	5.99 [illegible]		1.811 27	7.020 87	42,487 82	
November 2007	(736.284 00) (6)	(297,183 00) (6)	(2.553,520 00) (6)	3.87 [illegible]					
November 2007		1,702 68	20.506 80	3.90 [illegible]		1,811 27	7.053 47	51,352 56	
December 2007		1,702 68	21,302 16	3.92 [illegible] (F)		1,811 27	7,086 24	60,250 07	(F)
Ties to GL Totals	1.009.714 00	409,501 38	4,524,146 42		555,696 17	336,998 78	1,655.153 33		

(5) River Structure and SCR Retirements
(6) adjustment due to settlement of gas main ARO - see JE FA999 for support

Gannett Fleming

OUCC Q.15-379-J

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April 30, 2003

VIA FEDERAL-EXPRESS

Ms. Peggy Laub
Manager, Fixed Asset Accounting
Cinergy Corporation
139 East Fourth Street
Cincinnati, OH 45202

Dear Peggy:

The Valuation and Rate Division of Gannett Fleming, Inc. was retained by Cinergy Corp. to perform a study that would result in a determination of the portion of Account 108, Accumulated Provision for Depreciation, that relates to cost of removal as of December 31, 2002. The results of the study are presented in the attached tabulations. In our opinion, the amounts set forth on the attachments provide a reasonable estimate of the net amount of the historical accumulated accruals and charges related to cost of removal. The remainder of this letter provides background on this issue and the methods that we used to estimate the portion of accumulated depreciation related to cost of removal.

Cinergy Corp. has for many years provided for and charged the cost of removing plant in service to Account 108, Accumulated Provision for Depreciation. Such entries were in accordance with both the Uniform System of Accounts as promulgated by the Federal Energy Regulatory Commission and Generally Accepted Accounting Principles (GAAP) as defined by the Financial Accounting Standards Board (FASB). With the issuance of FAS 143, Accounting for Asset Retirement Obligations (ARO), the FASB has changed GAAP for "legal obligations associated with the retirement of long-lived assets..." FAS 143 requires that the liability for the ARO be recognized at fair value when it is incurred and that asset retirement costs be capitalized as part of the asset. The amount to be reported as the cumulative effect of implementing this financial standard is the difference between the amounts previously recognized, i.e., the cost of removal entries recorded to Account 108, and the net amount to be recognized pursuant to the statement.

There are two alternatives for the determination of the portion of the Accumulated Provision for Depreciation that relates to costs of removal and the accruals for such costs. The first alternative is the identification of the portion of historical accruals that represented accruals for cost of removal and the historical costs of removal charged to accumulated depreciation. This approach is neither practical nor feasible. The time required to research such entries over a period of at least 60 years would exceed the time limits of implementation. Further, it is questionable if the records required for such a determination could be located, if they exist at this point.

Ms. Peggy Laub
Cincinnati, OH 45202

April 30, 2003

The second alternative is to estimate the net amount of these entries using two calculations of the theoretical accumulated depreciation, one that includes and one that excludes a factor for cost of removal. The theoretical accumulated depreciation is also referred to as the theoretical reserve or the calculated accrued depreciation. The theoretical calculation is used regularly to measure the adequacy of the book accumulated depreciation. Although it represents the portion of service value (original cost less net salvage) that will not be recovered through future depreciation expense if the current estimates of service life and net salvage are used for the remaining life of the plant in service (the prospective view), it also can be considered as a measure of the accumulation of historical entries of accruals, retirements, cost of removal and gross salvage (the retrospective view). This is particularly true when the overall history is the primary basis for the estimates of service life and net salvage. By calculating the theoretical reserve with and without an adjustment for cost of removal, the ratio of the difference between these two calculations to the calculation with cost of removal can be applied to the actual book amount as an estimate of the portion of the accumulated depreciation that relates to cost of removal entries.

However, when there has been a trend in the historical data such as the ever increasing levels of cost of removal as a percent of the original cost retired, the results of applying the ratio developed from the theoretical accumulated depreciation calculations described above require adjustment. That is, the use of the forecasted cost of removal percent that is used in depreciation studies overstates the level of historical entries that occurred when cost of removal was not as great. The adjustment in this case is the deduction of identifiable cost of removal charges to the accumulated depreciation account.

We believe that the result of the calculation described above including the adjustment for actual cost of removal entries provides a reasonable estimate of the portion of Account 108, Accumulated Provision for Depreciation, that relates to cost of removal.

Very truly yours,

GANNETT FLEMING, INC.

John J. Spanos

JOHN J. SPANOS
Vice President
Valuation and Rate Division

JJS:krm

Attachments

UNION LIGHT, HEAT AND POWER COMPANY - GAS

PERCENTAGE OF BOOK RESERVE ASSOCIATED WITH COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2002

	Account	Survivor Curve	Original Cost	Book Reserve	Cost of Removal Percent	Cost of Removal	Gross Salvage Percent	Gross Salvage
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PRODUCTION PLANT							
2203	Rights of Way	50-SQ	24,438.55	24,439	0	0	0	0
2211	Structures and Improvements	45-R3	1,413,005.63	1,368,602	(10)	124,418	0	0
2280	Liquid Petroleum Gas Equipment	35-S1.5	2,821,288.88	1,796,327	(6)	96,822	1	(17,108)
	Total Production Plant		**4,258,733.06**	**3,189,368**		**221,240**		**(17,108)**
	DISTRIBUTION PLANT							
2503	Rights of Way - General	65-R4	1,020,156.20	418,183	0	0	0	0
2505	Rights of Way - Feeder Lines	65-R4	8,228.92	0	0	0	0	0
2510	Structures and Improvements - General	45-R3	126,984.32	117,419	(10)	10,674	0	0
2520	M & R - Gen-System - Elect. Equip.	15-S2.5	371,004.91	321,924	(6)	18,396	1	(3,066)
2522	M & R - Gen-System - Excl. Elect. Equip.	35-R1	2,589,856.88	1,427,292	(7)	29,881	2	(7,193)
2523	Measuring and Regulating - Gen-Dist	50-S0.5	590,592.75	465,730	(78)	156,340	3	(3,880)
2524	Industrial Meas & Reg - Sta. Equip.	25-R2	413,128.38	181,705	(13)	9,961	3	(2,609)
2525	Industrial Meas & Reg - Sta. Eq. - Comm.	25-R2	41,727.01	22,001	(12)	2,400	2	(400)
	MAINS							
2531	Cast Iron, Copper and All Valves	41-R2.5	2,810,050.71	2,454,656	(27)	488,308	7	(124,191)
2532	Steel	50-R2	63,888,978.82	21,994,316	(27)	3,233,758	7	(627,185)
2533	Plastic	50-R2.5	47,448,543.04	4,948,413	(27)	984,186	7	(196,596)
2537	Steel - Feeder Lines	50-R2	17,684,480.55	9,225,067	(27)	1,818,178	7	(378,879)
	Total Mains		131,832,053.12	38,622,452		6,524,430		(1,326,851)
	SERVICES							
2591	Cast Iron, Copper and Valves	33-R0.5	2,854,189.83	3,427,482	(36)	821,380	6	(134,079)
2592	Steel	36-R1	3,257,332.38	2,334,299	(36)	532,881	6	(88,686)
2593	Plastic	45-R1	46,136,701.15	17,171,280	(36)	3,206,681	6	(756,443)
	Total Services		52,248,223.36	22,933,061		4,560,942		(979,208)

UNION LIGHT, HEAT AND POWER COMPANY - GAS

PERCENTAGE OF BOOK RESERVE ASSOCIATED WITH COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2002

	Account	Survivor Curve	Original Cost	Book Reserve	Cost of Removal Percent	Cost of Removal	Gross Salvage Percent	Gross Salvage
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
2601	Meters	34-R3	9,217,400.73	2,005,031	(2)	29,085	17	(183,387)
2602	Meter Installations	34-R3	5,926,170.34	1,126,407	0	0	0	0
2603	House Regulators	39-R1.5	2,490,931.88	412,238	(3)	10,320	33	(132,237)
2605	House Regulator Installations	39-R1.5	1,752,691.24	364,355	(1)	2,943	1	(1,718)
2630	Other Equipment - Street Lighting	30-S2.5	30,411.24	5,756	0	0	0	0
2640	Other Equipment	20-R2	86,636.93	22,975	0	0	0	0
	Total Distribution Plant		**208,746,198.21**	**68,446,529**		**11,355,372**		**(2,640,549)**
	GENERAL PLANT							
2720	Office Furniture and Equipment	20-SQ	21,861.24	11,069	0	0	0	0
2731	Autos and Trucks	10-R2.5	111,957.85	112,173	0	0	0	0
2732	Power Operated Equipment	12-R3	74,870.59	74,871	0	0	0	0
2733	Trailers	15-SQ	96,157.81	49,414	0	0	0	0
2770	Tools, Shop and Garage Equipment	25-SQ	1,801,315.97	739,307	0	0	0	0
2790	Miscellaneous Equipment	20-SQ	18,430.11	18,430	0	0	0	0
	Total General Plant		**2,124,593.57**	**1,005,264**		**0**		**0**
	Total Gas Plant		**215,129,524.84**	**72,641,161**		**11,576,612**		**(2,657,657)**

UNION LIGHT, HEAT AND POWER COMPANY - COMMON AND ELECTRIC

PERCENTAGE OF BOOK RESERVE ASSOCIATED WITH COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2002

	ACCOUNT (1)	SURVIVOR CURVE (2)	ORIGINAL COST (3)	BOOK RESERVE (4)	COST OF REMOVAL PERCENT (5)	COST OF REMOVAL (6)	GROSS SALVAGE PERCENT (7)	GROSS SALVAGE (8)
	COMMON PLANT							
1710	STRUCTURES AND IMPROVEMENTS - MAJOR	100-R1	6,389,783.58	3,170,955	(2)	62,176	0	0
1720	OFFICE FURNITURE AND EQUIPMENT	20-SQ	678,814.57	387,780	0	0	0	0
1721	OFFICE FURNITURE AND EQUIPMENT - EDP EQUIP.	5-SQ	12,981.20	12,850	0	0	0	0
1740	STORES EQUIPMENT	20-SQ	5,562.77	(24,080)	0	0	0	0
1770	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	160,057.28	77,396	0	0	0	0
1790	MISCELLANEOUS EQUIPMENT	15-SQ	19,735.23	14,904	0	0	0	0
	TOTAL COMMON PLANT		9,276,934.63	3,639,805		62,176		0
	TRANSMISSION PLANT							
3401	LAND	NONDEPRECIABLE	519,072.60					
3403	RIGHTS OF WAY	75-R4	905,970.01	418,453	0	0	0	0
3420	STRUCTURES AND IMPROVEMENTS	75-R3	483,876.51	397,274	(10)	36,116	0	0
3430	STATION EQUIPMENT	55-R1	7,827,122.49	3,116,090	(3)	93,483	3	(93,483)
3450	POLES AND FIXTURES	45-R1.5	4,352,217.28	2,598,535	(30)	606,325	40	(192,942)
3460	OVERHEAD CONDUCTORS AND DEVICES	55-R2	3,804,019.39	1,992,891	(15)	281,350	30	(407,192)
	TOTAL TRANSMISSION PLANT		17,892,278.28	8,523,243		1,017,274		(693,617)
	DISTRIBUTION PLANT							
3501	LAND	NONDEPRECIABLE	656,392.97					
3503	RIGHTS OF WAY	75-R4	4,459,567.36	1,957,677	0	0	0	0
3510	STRUCTURES AND IMPROVEMENTS	55-R1.5	202,429.64	194,920	(10)	17,720	0	0
3520	STATION EQUIPMENT	55-S0.5	26,180,770.85	6,813,261	(5)	340,663	5	(340,663)
3540	POLES, TOWERS AND FIXTURES	46-R0.5	38,838,263.51	14,498,400	(30)	2,571,536	15	(1,607,210)
3550	OVERHEAD CONDUCTORS AND DEVICES	50-R0.5	51,016,242.82	25,935,632	(44)	4,740,236	14	(2,262,385)
3560	UNDERGROUND CONDUIT	65-R3	12,435,062.37	2,025,985	(45)	455,846	5	(72,357)
3570	UNDERGROUND CONDUCTORS AND DEVICES	55-R1	29,617,180.34	5,626,480	(33)	1,091,439	18	(695,726)
3581	LINE TRANSFORMERS	35-R1	43,671,438.21	18,620,805	(13)	2,571,999	33	(5,299,947)
3583	LINE TRANSFORMERS - CUSTOMER	40-O1	273,660.52	273,661	(2)	5,761	7	(20,164)
3591	SERVICES - UNDERGROUND	60-R1.5	178,756.29	131,334	(35)	36,774	10	(10,507)
3592	SERVICES - OVERHEAD	45-S0	9,191,391.55	7,119,632	(68)	1,416,095	8	(323,944)
3600	METERS	28-R1.5	13,643,327.66	2,794,449	(1)	32,876	16	(436,592)
3620	LEASED PROPERTY ON CUSTOMER PREMISES	22-L2	9,647.36	9,648	0	0	0	0
3631	STREET LIGHT - OVERHEAD	27-L0.5	2,407,929.93	2,342,397	(15)	279,723	12	(242,882)
3633	STREET LIGHT - BOULEVARD	37-R0.5	2,352,113.06	945,476	(4)	42,021	14	(132,073)
3637	STREET LIGHT - CUSTOMER POLES	26-O1	1,464,548.76	1,374,029	(30)	239,830	20	(187,367)
	TOTAL DISTRIBUTION PLANT		236,598,733.20	90,661,786		13,842,619		(11,631,817)

09603-020608

Case No. 2009-00202
Attachment AG-DR-01-168
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UNION LIGHT, HEAT AND POWER COMPANY - COMMON AND ELECTRIC

PERCENTAGE OF BOOK RESERVE ASSOCIATED WITH COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2002

	ACCOUNT	SURVIVOR CURVE	ORIGINAL COST	BOOK RESERVE	COST OF REMOVAL PERCENT	COST OF REMOVAL	GROSS SALVAGE PERCENT	GROSS SALVAGE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	GENERAL PLANT							
3710	STRUCTURES AND IMPROVEMENTS - MINOR	40-R3	39,189.75	16,408	(5)	781	0	0
3720	OFFICE FURNITURE AND EQUIPMENT	20-SQ	46,575.69	23,636	0	0	0	0
3733	TRAILERS	21-L2	103,992.68	33,252	0	0	20	(6,682)
3770	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	478,643.19	176,937	0	0	0	0
3780	COMMUNICATION EQUIPMENT	23-S1.5	84,462.76	52,932	0	0	0	0
	TOTAL GENERAL PLANT		752,864.27	303,165		781		(6,682)
	TOTAL ELECTRIC AND COMMON PLANT		264,520,810.38	103,127,999		14,922,750		(12,332,116)

* Curve shown is interim survivor curve. Each facility in the account is assigned an individual probable retirement year.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-169

REQUEST:

What impact, if any, did the application of FIN 47 have upon the proposed depreciation rates and expense in this rate case? Provide all workpapers supporting the answer. If the application of FIN 47 had no impact please explain why not.

RESPONSE:

There was no impact upon the depreciation rates and expense in this rate case due to the application of FIN 47. This is due to the fact that FIN 47 is a financial reporting application, not a ratemaking regulatory application.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-170

REQUEST:

Provide an analysis of the regulatory liability for accrued asset removal costs since the regulatory liability was established, identifying and explaining each debit and credit entry and amount. Please provide these amounts for both Duke Energy and Duke Energy Kentucky. Also, provide the copies of the pages from each of Duke's SEC Form 10Ks and 10Qs and Duke's Annual Reports in which SFAS No. 143 was ever mentioned, whether or not Duke had quantified an amount of the regulatory liability at the time. Specify the exact date each of these reports was issued and released to the public.

RESPONSE:

See Attachments AG-DR-01-170 for:

1) Analysis of the regulatory liability, identifying and explaining each entry since inception for Duke Energy Kentucky.
2) Copies of pages mentioning SFAS No. 143 from the following reports:

- Duke Energy Corporation 10-K 2008
- Duke Energy Corporation 10-K 2007
- Duke Energy Corporation 10-K 2006
- Duke Energy Corporation 10-Q September 2006
- Duke Energy Corporation 10-Q June 2006
- Duke Energy Corporation Annual Report 2007
- Duke Energy Corporation Annual Report 2006

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Analysis of Regulatory Liability for Cost of Removal

	Regulatory Liabilities - COR	
Dec-02	**Retirement work in progress (RWIP) beginning balance**	**1,288,995.25**
	(Accum Depreciation COR not separted in GL until 4/03)	
Jan-03	RWIP activity	70,298.50
	Balance	**1,359,293.75**
Feb-03	RWIP activity	79,181.86
	Balance	**1,438,475.61**
Mar-03	RWIP activity	66,759.72
	Balance	**1,505,235.33**
Apr-03	Reclass 12/02 Accumulated depreciation COR balance	(26,499,362.00)
	Accumulated depreciation COR - January - April	(1,182,537.24)
	RWIP activity	(29,205.42)
	Balance	**(26,205,869.33)**
May-03	Accumulated depreciation COR	(263,193.57)
	RWIP activity	(39,146.63)
	Balance	**(26,508,209.53)**
Jun-03	Accumulated depreciation COR	(287,895.31)
	RWIP activity	100,633.19
	Balance	**(26,695,471.65)**
Jul-03	Accumulated depreciation COR	(289,137.04)
	RWIP activity	(163,379.70)
	Balance	**(27,147,988.39)**
Aug-03	Accumulated depreciation COR	(291,589.33)
	RWIP activity	95,138.15
	Balance	**(27,344,439.57)**
Sep-03	Accumulated depreciation COR	(292,732.48)
	RWIP activity	168,795.33
	Balance	**(27,468,376.72)**
Oct-03	Accumulated depreciation COR	(295,921.27)
	Correction to allign GL between COR and life	744,933.87
	RWIP activity	110,443.35
	Balance	**(26,908,920.77)**
Nov-03	Accumulated depreciation COR	(297,338.08)
	RWIP activity	80,307.60
	Balance	**(27,125,951.25)**
Dec-03	Accumulated depreciation COR	(295,747.60)
	RWIP activity	(20,990.43)
	Balance	**(27,442,689.28)**
Jan-04	Accumulated depreciation COR	(304,263.33)
	RWIP activity	92,349.89
	Balance	**(27,654,602.72)**
Feb-04	Accumulated depreciation COR	(305,150.49)
	RWIP activity	138,960.04
	Balance	**(27,820,793.17)**
Mar-04	Accumulated depreciation COR	(306,212.52)
	RWIP activity	158,859.11
	Balance	**(27,968,146.58)**
Apr-04	Accumulated depreciation COR	(307,433.76)
	RWIP activity	141,474.68
	Balance	**(28,134,105.66)**

May-04	Accumulated depreciation COR	(308,696.30)
	RWIP activity	218,874.97
	Balance	**(28,223,926.99)**
Jun-04	Accumulated depreciation COR	(310,284.49)
	Correction to allign GL between COR and life	(480.00)
	RWIP activity	34,562.01
	Balance	**(28,500,129.47)**
Jul-04	Accumulated depreciation COR	(311,386.41)
	RWIP activity	166,299.76
	Balance	**(28,645,216.12)**
Aug-04	Accumulated depreciation COR	(312,560.96)
	RWIP activity	150,899.00
	Balance	**(28,806,878.08)**
Sep-04	Accumulated depreciation COR	(314,644.36)
	RWIP activity	92,976.87
	Balance	**(29,028,545.57)**
Oct-04	Accumulated depreciation COR	(315,961.77)
	RWIP activity	(747,950.46)
	Balance	**(30,092,457.80)**
Nov-04	Accumulated depreciation COR	(318,502.53)
	RWIP activity	1,010,972.04
	Balance	**(29,399,988.29)**
Dec-04	Accumulated depreciation COR	(310,286.92)
	RWIP activity	177,229.44
	Balance	**(29,533,045.77)**
Jan-05	Accumulated depreciation COR	(316,244.89)
	RWIP activity	93,005.52
	Balance	**(29,756,285.14)**
Feb-05	Accumulated depreciation COR	(317,612.22)
	RWIP activity	40,281.74
	Balance	**(30,033,615.62)**
Mar-05	Accumulated depreciation COR	(318,318.86)
	RWIP activity	65,532.92
	Balance	**(30,286,401.56)**
Apr-05	Accumulated depreciation COR	(322,310.15)
	RWIP activity	87,476.16
	Balance	**(30,521,235.55)**
May-05	Accumulated depreciation COR	(319,997.84)
	RWIP activity	94,890.74
	Balance	**(30,746,342.65)**
Jun-05	Accumulated depreciation COR	(323,995.41)
	RWIP activity	107,912.68
	Balance	**(30,962,425.38)**
Jul-05	Accumulated depreciation COR	(325,688.69)
	RWIP activity	105,717.58
	Balance	**(31,182,396.49)**
Aug-05	Accumulated depreciation COR	(327,092.57)
	RWIP activity	98,324.78
	Balance	**(31,411,164.28)**
Sep-05	Accumulated depreciation COR	(332,502.51)
	RWIP activity	116,175.70

Duke Energy Kentucky, Inc.
Analysis of Regulatory Liability for Cost of Removal

	Balance	**(31,627,491.09)**
Oct-05	Intercompany sale	10,509.76
	Accumulated depreciation COR	(334,365.81)
	RWIP activity	69,833.69
	Balance	**(31,881,513.45)**
Nov-05	Intercompany sale	(11,876.50)
	Accumulated depreciation COR	(335,394.17)
	RWIP activity	106,654.33
	Balance	**(32,122,129.79)**
Dec-05	Intercompany sale	14,633.13
	Accumulated depreciation COR	(30,106.93)
	Correct to GL for sale/retirement of vehicle	17,765.00
	RWIP activity	97,182.17
	Balance	**(32,022,656.42)**
Jan-06	Accumulated depreciation COR	(202,841.29)
	Transfer of Power Production Assets	(102,239.13)
	RWIP activity	91,712.49
	Balance	**(32,236,024.35)**
Feb-06	Accumulated depreciation COR	(203,122.45)
	RWIP activity	236,895.78
	Balance	**(32,202,251.02)**
Mar-06	Accumulated depreciation COR	(194,630.95)
	RWIP activity	202,588.71
	Balance	**(32,194,293.26)**
Apr-06	Accumulated depreciation COR	(192,558.30)
	RWIP activity	112,884.00
	Balance	**(32,273,967.56)**
May-06	Accumulated depreciation COR	(192,998.26)
	RWIP activity	272,925.01
	Balance	**(32,194,040.81)**
Jun-06	Accumulated depreciation COR	(196,634.75)
	RWIP activity	170,430.54
	Balance	**(32,220,245.02)**
Jul-06	Transfer of assets	(25,536.06)
	Accumulated depreciation COR	(197,580.22)
	RWIP activity	64,265.26
	Balance	**(32,379,096.04)**
Aug-06	Accumulated depreciation COR	(198,347.18)
	RWIP activity	119,690.49
	Balance	**(32,457,752.73)**
Sep-06	Accumulated depreciation COR	(198,796.31)
	RWIP activity	86,050.57
	Balance	**(32,570,498.47)**
Oct-06	Accumulated depreciation COR	(199,497.84)
	Transfer of assets	(633.47)
	RWIP activity	332,918.13
	Balance	**(32,437,711.65)**
Nov-06	Accumulated depreciation COR	(200,827.62)
	RWIP activity	133,624.19
	Balance	**(32,504,915.08)**
Dec-06	Accumulated depreciation COR	(201,545.11)
	Transfer of assets	399.40

	RWIP activity	192,448.31
	Balance	**(32,513,612.48)**
Jan-07	Accumulated depreciation COR	(314,578.96)
	RWIP activity	177,169.12
	Balance	**(32,651,022.32)**
Feb-07	Accumulated depreciation COR	(317,010.58)
	RWIP activity	109,821.31
	Balance	**(32,858,211.59)**
Mar-07	Accumulated depreciation COR	(317,374.65)
	RWIP activity	47,745.36
	Balance	**(33,127,840.88)**
Apr-07	Accumulated depreciation COR	(317,661.62)
	RWIP activity	77,981.01
	Balance	**(33,367,521.49)**
May-07	Accumulated depreciation COR	(319,322.30)
	RWIP activity	168,113.11
	Balance	**(33,518,730.68)**
Jun-07	Accumulated depreciation COR	(321,238.28)
	RWIP activity	153,534.97
	Balance	**(33,686,433.99)**
Jul-07	Accumulated depreciation COR	(322,040.11)
	RWIP activity	65,421.37
	Balance	**(33,943,052.73)**
Aug-07	Accumulated depreciation COR	(322,721.29)
	RWIP activity	(204,383.89)
	Balance	**(34,470,157.91)**
Sep-07	Accumulated depreciation COR	(323,642.46)
	RWIP activity	117,730.37
	Balance	**(34,676,070.00)**
Oct-07	Accumulated depreciation COR	(324,460.66)
	Transfer of assets	561.95
	RWIP activity	10,594.28
	Balance	**(34,989,374.43)**
Nov-07	Accumulated depreciation COR	(325,136.15)
	RWIP activity	190,376.93
	Balance	**(35,124,133.65)**
Dec-07	Accumulated depreciation COR	(337,029.24)
	RWIP activity	104,730.09
	Balance	**(35,356,432.80)**
Jan-08	Accumulated depreciation COR	(337,387.80)
	RWIP activity	728,974.01
	Balance	**(34,964,846.59)**
Feb-08	Accumulated depreciation COR	(337,082.26)
	RWIP activity	91,997.31
	Balance	**(35,209,931.54)**
Mar-08	Accumulated depreciation COR	(334,474.24)
	RWIP activity	32,794.42
	Balance	**(35,511,611.36)**
Apr-08	Accumulated depreciation COR	(333,312.81)
	RWIP activity	412,632.15
	Balance	**(35,432,292.02)**

Duke Energy Kentucky, Inc.
Analysis of Regulatory Liability for Cost of Removal

May-08	Accumulated depreciation COR	(336,295.85)
	RWIP activity	405,481.20
	Balance	**(35,363,106.67)**
Jun-08	Accumulated depreciation COR	(335,578.80)
	RWIP activity	168,189.68
	Balance	**(35,530,495.79)**
Jul-08	Accumulated depreciation COR	(326,568.48)
	RWIP activity	143,659.90
	Balance	**(35,713,404.37)**
Aug-08	Accumulated depreciation COR	(332,633.85)
	RWIP activity	191,656.90
	Balance	**(35,854,381.32)**
Sep-08	Accumulated depreciation COR	(305,684.72)
	RWIP activity	68,591.69
	Balance	**(36,091,474.35)**
Oct-08	Accumulated depreciation COR	(247,178.55)
	RWIP activity	(95,964.00)
	Balance	**(36,434,616.90)**
Nov-08	Accumulated depreciation COR	(325,987.61)
	RWIP activity	(617,536.53)
	Balance	**(37,378,141.04)**
Dec-08	Accumulated depreciation COR	(230,761.65)
	Transfer of assets	571.55
	RWIP activity	169,094.74
	Balance	**(37,439,236.40)**
	Financial Statement December 31, 2008	
	Accumulated Depreciation COR	(41,390,789.00)
	Retirement work in progress	3,951,553.00
		(37,439,236.00)

Regulatory Liabilities - Regulatory Asset - Legal ARO

Dec-05	Implimentation of FIN 47 - Gas ARO	**5,196,675.00**
Jan-06	Deferred depreciation/accretion	45,643.69
	Balance	**5,242,318.69**
Feb-06	Deferred depreciation/accretion	42,715.08
	Balance	**5,285,033.77**
Mar-06	Deferred depreciation/accretion	46,027.09
	Balance	**5,331,060.86**
Apr-06	Deferred depreciation/accretion	45,175.28
	Balance	**5,376,236.14**
May-06	Deferred depreciation/accretion	46,425.03
	Balance	**5,422,661.17**
Jun-06	Deferred depreciation/accretion	45,564.64
	Balance	**5,468,225.81**
Jul-06	Deferred depreciation/accretion	46,826.99
	Balance	**5,515,052.80**
Aug-06	Deferred depreciation/accretion	47,032.24
	Balance	**5,562,085.04**

Duke Energy Kentucky, Inc.
Analysis of Regulatory Liability for Cost of Removal

Sep-06	Deferred depreciation/accretion	46,158.66
	Balance	**5,608,243.70**
Oct-06	Deferred depreciation/accretion	47,440.32
	Balance	**5,655,684.02**
Nov-06	Deferred depreciation/accretion	46,557.91
	Balance	**5,702,241.93**
Dec-06	Deferred depreciation/accretion	46,647.32
	Reversal of River Structure and SCR ARO	(172,061.30)
	Balance	**5,576,827.95**
Jan-07	Deferred depreciation/accretion	45,633.49
	Balance	**5,622,461.44**
Feb-07	Deferred depreciation/accretion	42,517.48
	Balance	**5,664,978.92**
Mar-07	Deferred depreciation/accretion	46,028.84
	Balance	**5,711,007.76**
Apr-07	Deferred depreciation/accretion	45,118.32
	Balance	**5,756,126.08**
May-07	Deferred depreciation/accretion	46,439.55
	Balance	**5,802,565.63**
Jun-07	Deferred depreciation/accretion	45,519.81
	Balance	**5,848,085.44**
Jul-07	Deferred depreciation/accretion	46,854.44
	Balance	**5,894,939.88**
Aug-07	Deferred depreciation/accretion	47,066.32
	Balance	**5,942,006.20**
Sep-07	Deferred depreciation/accretion	46,132.57
	Balance	**5,988,138.77**
Oct-07	Deferred depreciation/accretion	47,487.52
	Balance	**6,035,626.29**
Nov-07	Deferred depreciation/accretion	31,074.22
	Settlement of gas main ARO	(2,114,419.00)
	Balance	**3,952,281.51**
Dec-07	Deferred depreciation/accretion	31,902.35
	Balance	**3,984,183.86**
Jan-08	Deferred depreciation/accretion	32,049.54
	Balance	**4,016,233.40**
Feb-08	Deferred depreciation/accretion	8,963.53
	Balance	**4,025,196.93**
Mar-08	Deferred depreciation/accretion	54,180.08
	Correction of settlement of gas main ARO	37,848.00
	Balance	**4,117,225.01**
Apr-08	Deferred depreciation/accretion	31,784.60
	Balance	**4,149,009.61**
May-08	Deferred depreciation/accretion	32,634.65
	Balance	**4,181,644.26**

Duke Energy Kentucky, Inc.
Analysis of Regulatory Liability for Cost of Removal

Jun-08	Deferred depreciation/accretion	32,074.65
	Balance	**4,213,718.91**
Jul-08	Deferred depreciation/accretion	32,933.69
	Balance	**4,246,652.60**
Aug-08	Deferred depreciation/accretion	33,086.31
	Balance	**4,279,738.91**
Sep-08	Deferred depreciation/accretion	32,517.26
	Balance	**4,312,256.17**
Oct-08	Deferred depreciation/accretion	33,390.00
	Balance	**4,345,646.17**
Nov-08	Deferred depreciation/accretion	32,814.95
	Balance	**4,378,461.12**
Dec-08	Deferred depreciation/accretion	30,961.81
	Settlement of gas main ARO	(178,077.00)
	Balance	**4,231,345.93**
	Financial Statement December 31, 2008	
	Regulatory Asset - legal ARO	**4,231,346.00**

Summary	
Financial Statement at December 31, 2003	
Regulatory Liabilities - COR	(27,442,689.28)
Regulatory Liabilities - Reg Asset - Legal ARO	-
Total	(27,442,689.28)
Financial Statement at December 31, 2004	
Regulatory Liabilities - COR	(29,533,045.77)
Regulatory Liabilities - Reg Asset - Legal ARO	-
Total	(29,533,045.77)
Financial Statement at December 31, 2005	
Regulatory Liabilities - COR	(32,022,656.42)
Regulatory Liabilities - Reg Asset - Legal ARO	5,196,675.00
Total	(26,825,981.42)
Financial Statement at December 31, 2006	
Regulatory Liabilities - COR	(32,513,612.48)
Regulatory Liabilities - Reg Asset - Legal ARO	5,576,827.95
Total	(26,936,784.53)
Financial Statement at December 31, 2007	
Regulatory Liabilities - COR	(35,356,432.80)
Regulatory Liabilities - Reg Asset - Legal ARO	3,984,183.86
Total	(31,372,248.94)
Financial Statement at December 31, 2008	
Regulatory Liabilities - COR	(37,439,236.40)
Regulatory Liabilities - Reg Asset - Legal ARO	4,231,346.00
Total	(33,207,890.40)

FORM 10-K

Duke Energy Holding Corp. - duk

Filed: February 27, 2009 (period: December 31, 2008)

Annual report which provides a comprehensive overview of the company for the past year

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

Balance Sheets as Duke Energy expects to recover all costs for decommissioning its nuclear generation assets through regulated rates pursuant to a regulatory order by the North Carolina Utilities Commission (NCUC).

See Note 10 for further information on the investments in debt and equity securities, including investments held in the NDTF.

Goodwill. Duke Energy evaluates goodwill for potential impairment under the guidance of SFAS No. 142, *"Goodwill and Other Intangible Assets"* (SFAS No. 142). Under this provision, goodwill is subject to an annual test for impairment. Duke Energy has designated August 31 as the date it performs the annual review for goodwill impairment for its reporting units. Under the provisions of SFAS No. 142, Duke Energy performs the annual review for goodwill impairment at the reporting unit level, which Duke Energy has determined to be an operating segment or one level below.

Impairment testing of goodwill consists of a two-step process. The first step involves a comparison of the determined fair value of a reporting unit with its carrying amount. If the carrying amount of the reporting unit exceeds its fair value, the second step of the process involves a comparison of the fair value and carrying value of the goodwill of that reporting unit. If the carrying value of the goodwill of a reporting unit exceeds the implied fair value of that goodwill, an impairment loss is recognized in an amount equal to the excess. Additional impairment tests are performed between the annual reviews if events or changes in circumstances make it more likely than not that the fair value of a reporting unit is below its carrying amount.

Duke Energy primarily uses a discounted cash flow analysis to determine fair value. Key assumptions in the determination of fair value include the use of an appropriate discount rate, estimated future cash flows and estimated run rates of operation, maintenance, and general and administrative costs. In estimating cash flows, Duke Energy incorporates expected growth rates, regulatory stability and ability to renew contracts as well as other factors into its revenue and expense forecasts. See Note 11 for further information.

Property, Plant and Equipment. Property, plant and equipment are stated at the lower of historical cost less accumulated depreciation or fair value, if impaired. Duke Energy capitalizes all construction-related direct labor and material costs, as well as indirect construction costs. Indirect costs include general engineering, taxes and the cost of funds used during construction (see "Deferred Returns and Allowance for Funds Used During Construction (AFUDC)," discussed below). The cost of renewals and betterments that extend the useful life of property, plant and equipment are also capitalized. The cost of repairs, replacements and major maintenance projects, which do not extend the useful life or increase the expected output of the asset, is expensed as incurred. Depreciation is generally computed over the estimated useful life of the asset using the composite straight-line method. The composite weighted-average depreciation rates, excluding nuclear fuel, were 3.11% for 2008, 3.19% for 2007, and 3.51% for 2006. Depreciation studies are conducted periodically to update the composite rates and are approved by the various state commissions.

When Duke Energy retires its regulated property, plant and equipment, it charges the original cost plus the cost of retirement, less salvage value, to accumulated depreciation. When it sells entire regulated operating units, or retires or sells non-regulated properties, the cost is removed from the property account and the related accumulated depreciation and amortization accounts are reduced. Any gain or loss is recorded in earnings, unless otherwise required by the applicable regulatory body.

See Note 15 for further information on the components and estimated useful lives of Duke Energy's property, plant and equipment balance.

Asset Retirement Obligations. Duke Energy recognizes asset retirement obligations in accordance with SFAS No. 143, *"Accounting For Asset Retirement Obligations"* (SFAS No. 143), for legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development and/or normal use of the asset and FIN No. 47, *"Accounting for Conditional Asset Retirement Obligations"* (FIN 47), for conditional asset retirement obligations. The term conditional asset retirement obligation as used in SFAS No. 143 and FIN 47 refers to a legal obligation to perform an asset retirement activity in which the timing and (or) method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is unconditional even though uncertainty exists about the timing and (or) method of settlement. Thus, the timing and (or) method of settlement may be conditional on a future event. Both SFAS No. 143 and FIN 47 require that the present value of the projected liability for an asset retirement obligation be recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made. The present value of the liability is added to the carrying amount of the associated asset. This additional carrying amount is then depreciated over the estimated useful life of the asset. See Note 7 for further information regarding Duke Energy's asset retirement obligations.

Investments in Residential, Commercial, and Multi-Family Real Estate. Prior to the deconsolidation of Crescent in September 2006, investments in residential, commercial and multi-family real estate were carried at cost, net of any related depreciation. However, any properties meeting the criteria in SFAS No. 144, *"Accounting for the Impairment or Disposal of Long-lived Assets"* (SFAS No. 144), to

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

Duke Energy has the following tax years open.

Jurisdiction	Tax Years
Federal	1999 and after (except for Cinergy and its subsidiaries, which are open for years 2000 and after)
State	Majority closed through 2001 except for certain refund claims for tax years 1978-2001 and any adjustments related to open federal years
International	2000 and after

As of December 31, 2008 and 2007, approximately $490 million and $122 million, respectively, of federal income tax receivables were included in Other within Current Assets on the Consolidated Balance Sheets. At December 31, 2008 this balance exceeded 5% of Total Current Assets.

7. Asset Retirement Obligations

Asset retirement obligations, which represent legal obligations associated with the retirement of certain tangible long-lived assets, are computed as the present value of the projected costs for the future retirement of specific assets and are recognized in the period in which the liability is incurred, if a reasonable estimate of fair value can be made. The present value of the liability is added to the carrying amount of the associated asset in the period the liability is incurred. This additional carrying amount is then depreciated over the life of the asset. Subsequent to the initial recognition, the liability is adjusted for any revisions to the estimated future cash flows associated with the asset retirement obligation (with corresponding adjustments to property, plant, and equipment), which can occur due to a number of factors including, but not limited to, cost escalation, changes in technology applicable to the assets to be retired and changes in federal, state or local regulations, as well as for accretion of the liability due to the passage of time until the obligation is settled. Depreciation expense is adjusted prospectively for any increases or decreases to the carrying amount of the associated asset. The adoption of SFAS No. 143 had no impact on the earnings of Duke Energy's regulated electric operations in North Carolina and South Carolina as the effects of the recognition and subsequent accounting for an asset retirement obligation are offset by the establishment of regulatory assets and liabilities as Duke Energy received approval from both the NCUC and PSCSC to defer all cumulative and future income statement impacts related to SFAS No. 143. However, the PUCO, IURC and KPSC do not allow Duke Energy Ohio, Duke Energy Indiana and Duke Energy Kentucky, respectively, to defer costs associated with asset retirement obligations, thus the subsequent accounting for asset retirement obligations recorded in those jurisdictions impacts earnings.

Asset retirement obligations at Duke Energy relate primarily to the decommissioning of nuclear power facilities, obligations related to right-of-way agreements, asbestos removal and contractual leases for land use. In accordance with SFAS No. 143, Duke Energy identified certain assets that have an indeterminate life, and thus the fair value of the retirement obligation is not reasonably estimable. These assets included distribution facilities and some gas-fired power plants. A liability for these asset retirement obligations will be recorded when a fair value is determinable.

The following table presents the changes to the liability associated with asset retirement obligations during the years ended December 31, 2008 and 2007:

	Years Ended December 31,	
	2008	2007
	(in millions)	
Balance as of January 1,	$ 2,351	$ 2,301
Spin-off to Spectra Energy[a]	—	(85)
Liabilities incurred due to new acquisitions [b]	44	—
Accretion expense[c]	164	153
Liabilities settled	(2)	(20)
Liabilities incurred in the current year	10	—
Liabilities added due to regulatory requirements	—	2
Balance as of December 31,	$ 2,567	$ 2,351

(a) As discussed in Note 1, on January 2, 2007, Duke Energy completed the spin-off of its natural gas businesses.

(b) As discussed in Note 3, in September 2008, Duke Energy acquired an additional ownership interest in Catawba.

(c) Accretion expense for the years ended December 31, 2008 and 2007 included approximately $163 million and $153 million, respectively, related to Duke Energy's regulated electric operations which have been deferred as regulatory assets and liabilities in accordance with SFAS No. 71, as discussed above.

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

Duke Energy's regulated electric and regulated natural gas operations accrue costs of removal for property that does not have an associated legal retirement obligation based on regulatory orders from the various state commissions. These costs of removal are recorded as a regulatory liability in accordance with regulatory treatment under SFAS No. 71. Duke Energy does not accrue the estimated cost of removal when no legal obligation associated with retirement or removal exists for any non-regulated assets (including Duke Energy Ohio's generation assets). The total amount of cost of removal for assets without an associated legal retirement obligation, which are included in Other Deferred Credits and Other Liabilities on the Consolidated Balance Sheets, was $2,162 million and $2,173 million as of December 31, 2008 and 2007, respectively.

Nuclear Decommissioning Costs. In 2005, the NCUC and PSCSC collectively approved a $48 million annual amount for contributions and expense levels for decommissioning. In each of the years ended December 31, 2008, 2007 and 2006, Duke Energy expensed approximately $48 million and contributed cash of approximately $48 million to the NDTF for decommissioning costs. These amounts are presented in the Consolidated Statements of Cash Flows in Purchases of Available-For-Sale Securities within Cash Flows from Investing Activities. The entire amount of these contributions were to the funds reserved for contaminated costs as contributions to the funds reserved for non-contaminated costs have been discontinued since the current estimates indicate existing funds to be sufficient to cover projected future costs. The balance of the external nuclear decommissioning trust funds, which are reflected as Nuclear Decommissioning Trust Funds within Investments and Other Assets in the Consolidated Balance Sheets, was approximately $1,436 million as of December 31, 2008 and $1,929 million as of December 31, 2007. The decrease in the value of the NDTF during 2008 is due to the overall decline in the value of the investments held in the NDTF as a result of the impacts of the current economic condition on the equity and debt markets. The fair value of assets legally restricted for the purpose of settling asset retirement obligations associated with nuclear decommissioning was $1,194 million as of December 31, 2008 and $1,551 million as of December 31, 2007. Estimated site-specific nuclear decommissioning costs, including the cost of decommissioning plant components not subject to radioactive contamination, total approximately $2.3 billion in 2003 dollars, based on a decommissioning study completed in 2004. This includes costs related to Duke Energy's proportionate ownership in the Catawba Nuclear Station, which was 12.5% at the time the study was completed. The other joint owners of the Catawba Nuclear Station are responsible for decommissioning costs related to their ownership interests in the station.

As the NCUC and the PSCSC require that Duke Energy update its cost estimate for decommissioning its nuclear plants every five years, new site-specific nuclear decommissioning cost studies were completed in January 2009 that showed total estimated nuclear decommissioning costs, including the cost to decommission plant components not subject to radioactive contamination, of approximately $3 billion in 2008 dollars. This estimate includes Duke Energy's 19.25% ownership interest in the Catawba Nuclear Station. Duke Energy will file these site-specific nuclear decommissioning cost studies with the NCUC and the PSCSC later in 2009. In addition to the decommissioning cost studies, a new funding study is underway to determine the appropriateness of the annual amounts currently being contributed to the NDTF to fund the cost of future decommissioning of Duke Energy's nuclear units. The NCUC and the PSCSC will consider the results of the funding study, which could potentially increase the annual required contributions to the NDTF, in the latter part of 2009.

Both the NCUC and the PSCSC have allowed Duke Energy to recover estimated decommissioning costs through retail rates over the expected remaining service periods of Duke Energy's nuclear stations. Management believes that the decommissioning costs being recovered through rates, when coupled with expected fund earnings, will be sufficient to provide for the cost of future decommissioning.

The operating licenses for Duke Energy's nuclear units are subject to extension. In December 2003, Duke Energy was granted renewed operating licenses for Catawba Nuclear Station Units 1 and 2 until 2043 and McGuire Nuclear Station Unit 1 and 2 until 2041 and 2043, respectively. In 2000, Duke Energy was granted a renewed operating license for the Oconee Nuclear Station Units 1 and 2 until 2033 and Unit 3 until 2034.

8. Risk Management and Hedging Activities and Credit Risk

Duke Energy is exposed to the impact of market fluctuations in the prices of electricity, coal, natural gas and other energy-related products marketed and purchased as a result of its ownership of energy related assets. Exposure to interest rate risk exists as a result of the issuance of variable and fixed rate debt and commercial paper. Duke Energy is exposed to foreign currency risk from investments in international affiliate businesses owned and operated in foreign countries and from certain commodity-related transactions within domestic operations. Duke Energy employs established policies and procedures to manage its risks associated with these market fluctuations using various commodity and financial derivative instruments, including swaps, futures, forwards, options and swaptions.

"As the third largest emitter of CO_2 in the United States, I believe we have a responsibility to provide policy leadership. We must imagine a low-carbon future for our grandchildren and act to lower CO_2 emissions now. Achieving a low-carbon future will require rigorous engineering solutions, continuing technological discoveries, the political will to bridge local interests and global needs, and leaps of imagination."

In 2007, South Carolina passed comprehensive energy legislation that includes provisions allowing recovery of new nuclear plant financing costs during the construction phase. Similarly, North Carolina lawmakers passed legislation that allows us to seek plant financing costs through a rate case. This legislation enables us to synchronize capital spending and rate cases associated with our major investments. The North Carolina law also provided a workable renewable energy and energy efficiency portfolio standard requiring investor-owned utilities to supply 12.5 percent of their power from renewable energy sources by 2021.

This far-thinking leadership will allow us to build new plants so we can deliver reliable and affordable service to our customers while reducing the risk of regulatory lag.

Our strong balance sheet allows us to fund our ambitious five-year building program without issuing public equity. Beginning in 2010, we expect to raise equity of about $200 million per year through our dividend reinvestment and internal benefit programs.

THE FOURTH BRIDGE: FROM FOLLOWING THE STATUS QUO TO LEADING WITH FORWARD-LOOKING POLICIES

I've described actions we are taking in our service territory to meet our growing demand for power and reduce our carbon footprint. With these steps, we will achieve our aspirations of modernizing and decarbonizing our fleet and making our communities more energy efficient.

But we must do more. As the third largest emitter of CO_2 in the United States, I believe we have a responsibility to provide policy leadership. We must imagine a low-carbon future for our grandchildren and act to lower CO_2 emissions now. Achieving a low-carbon future will require rigorous engineering solutions, continuing technological discoveries, the political will to bridge local interests and global needs, and leaps of imagination.

In 2007, we worked to win Congressional support of cap-and-trade rules to control GHG emissions, so that all businesses can calculate the investment needed to reduce their carbon footprints. We advocated for legislation that treats all industries and regions of the nation fairly and ensures that utility customers in high coal-using states aren't penalized. We believe a cap-and-trade approach is the fairest and most equitable and practical way to achieve a 60 to 80 percent reduction in our nation's GHG emissions by 2050.

We also need new ways to fund research, development and deployment of CO_2-reducing technologies. Without such funding, we won't make it across the bridge to a low-carbon future.

More business, political and community leaders are stepping forward to cross that bridge. They're not waiting for others to act. Such leaders are also emerging in our company. They and their colleagues know it's easier not to rock the boat. Yet they've chosen to act and to take personal responsibility for their results. They've chosen to lead with integrity, discipline, vision and compassion — and help prepare and develop our workforce for the future.

During the next five years, we expect almost a third of that workforce to retire. This presents both a recruitment challenge and a great opportunity to grow talent within the company. One of my team's top priorities is development of a highly talented workforce that has the skill and the will to position us for a low-carbon future.

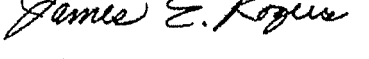
FOCUSED ON GROWTH

Based on current assumptions, we expect to grow ongoing diluted earnings at 5 to 7 percent compounded annually through 2012. We've set our 2008 employee incentive target at $1.27, based on ongoing diluted earnings per share. Our growth objectives are supported by our commitment to balance the needs of our stakeholders, including future generations.

Our many accomplishments this past year were possible because of the diligence, hard work and imagination of the people of Duke Energy. I thank them on your behalf, and mine.

The catalysts to increase future earnings will be continuing cost management, execution on our investment-recovery strategy and steady organic growth. This represents a strong value proposition for our investors, and one that allows us to honor commitments to all of our stakeholders.

We will focus on these priorities as we continue to build bridges to a low-carbon future. I look forward to working together with you to achieve that goal.



JAMES E. ROGERS
Chairman, President and Chief Executive Officer

March 7, 2008

2007 Financial Highlights[a]

(In millions, except per-share amounts)	2007	2006	2005	2004	2003[c]
Statement of Operations					
Total operating revenues	$12,720	$10,607	$ 6,906	$ 6,357	$ 6,006
Total operating expenses	10,222	9,210	5,586	5,074	6,550
Gains on sales of investments in commercial and multi-family real estate	—	201	191	192	84
(Losses) gains on sales of other assets and other, net	(5)	223	(55)	(435)	(202)
Operating income (loss)	2,493	1,821	1,456	1,040	(662)
Total other income and expenses	428	354	217	180	326
Interest expense	685	632	381	425	431
Minority interest expense (benefit)	2	13	24	(15)	(79)
Income (loss) from continuing operations before income taxes	2,234	1,530	1,268	810	(688)
Income tax expense (benefit) from continuing operations	712	450	375	192	(288)
Income (loss) from continuing operations	1,522	1,080	893	618	(400)
(Loss) income from discontinued operations, net of tax	(22)	783	935	872	(761)
Income (loss) before cumulative effect of change in accounting principle	1,500	1,863	1,828	1,490	(1,161)
Cumulative effect of change in accounting principle, net of tax and minority interest	—	—	(4)	—	(162)
Net income (loss)	1,500	1,863	1,824	1,490	(1,323)
Dividends and premiums on redemption of preferred and preference stock	—	—	12	9	15
Earnings (loss) available for common stockholders	$ 1,500	$ 1,863	$ 1,812	$ 1,481	$ (1,338)
Ratio of Earnings to Fixed Charges	3.7	2.6	2.4	1.6	—[b]
Common Stock Data					
Shares of common stock outstanding[d]					
Year-end	1,262	1,257	928	957	911
Weighted average — basic	1,260	1,170	934	931	903
Weighted average — diluted	1,266	1,188	970	966	904
Earnings (loss) per share (from continuing operations)					
Basic	$ 1.21	$ 0.92	$ 0.94	$ 0.65	$ (0.44)
Diluted	1.20	0.91	0.92	0.64	(0.44)
(Loss) earnings per share (from discontinued operations)					
Basic	$ (0.02)	$ 0.67	$ 1.00	$ 0.94	$ (0.86)
Diluted	(0.02)	0.66	0.96	0.90	(0.86)
Earnings (loss) per share (before cumulative effect of change in accounting principle)					
Basic	$ 1.19	$ 1.59	$ 1.94	$ 1.59	$ (1.30)
Diluted	1.18	1.57	1.88	1.54	(1.30)
Earnings (loss) per share					
Basic	$ 1.19	$ 1.59	$ 1.94	$ 1.59	$ (1.48)
Diluted	1.18	1.57	1.88	1.54	(1.48)
Dividends per share[e]	0.86	1.26	1.17	1.10	1.10
Balance Sheet					
Total assets	$49,704	$68,700	$54,723	$55,770	$57,485
Long-term debt including capital leases, less current maturities	$ 9,498	$18,118	$14,547	$16,932	$20,622

a Significant transactions reflected in the results above include: 2007 spinoff of the natural gas businesses (see Note 1 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Summary of Significant Accounting Policies"), 2006 merger with Cinergy (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Acquisitions and Dispositions"), 2006 Crescent joint venture transaction and subsequent deconsolidation effective September 7, 2006 (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Acquisitions and Dispositions"), 2005 DENA disposition (see Note 13 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Discontinued Operations and Assets Held for Sale"), 2005 deconsolidation of DCP Midstream effective July 1, 2005 (see Note 13 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Discontinued Operations and Assets Held for Sale"), 2005 DCP Midstream sale of TEPPCO (see Note 13 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Discontinued Operations and Assets Held for Sale") and 2004 sale of the former DENA Southeast plants.

b Earnings were inadequate to cover fixed charges by $746 million for the year ended December 31, 2003.

c As of January 1, 2003, Duke Energy adopted the remaining provisions of Emerging Issues Task Force (EITF) 02-03, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and for Contracts Involved in Energy Trading and Risk Management Activities" (EITF 02-03) and SFAS No. 143, "Accounting for Asset Retirement Obligations" (SFAS No. 143). In accordance with the transition guidance for these standards, Duke Energy recorded a net-of-tax and minority interest cumulative effect adjustment for change in accounting principles.

d 2006 increase primarily attributable to issuance of approximately 313 million shares in connection with Duke Energy's merger with Cinergy (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2007 Form 10-K, "Acquisitions and Dispositions").

e 2007 decrease due to the spinoff of the natural gas businesses to shareholders on January 2, 2007 as dividends subsequent to the spinoff were split proportionately between Duke Energy and Spectra Energy such that the sum of the dividends of the two stand-alone companies approximates the former total dividend of Duke Energy prior to the spinoff.

See Notes to Consolidated Financial Statements in Duke Energy's 2007 Form 10-K.

FORM 10-K

Duke Energy Holding Corp. - duk

Filed: February 29, 2008 (period: December 31, 2007)

Annual report which provides a comprehensive overview of the company for the past year

(a) Significant transactions reflected in the results above include: 2007 spin-off of the natural gas businesses (see Note 1 to the Consolidated Financial Statements, "Summary of Significant Accounting Policies"), 2006 merger with Cinergy (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions"), 2006 Crescent joint venture transaction and subsequent deconsolidation effective September 7, 2006 (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions"), 2005 DENA disposition (see Note 13 to the Consolidated Financial Statements, "Discontinued Operations and Assets Held for Sale"), 2005 deconsolidation of DCP Midstream effective July 1, 2005 (see Note 13 to the Consolidated Financial Statements, "Discontinued Operations and Assets Held for Sale"), 2005 DEFS sale of TEPPCO (see Note 13 to the Consolidated Financial Statements, "Discontinued Operations and Assets Held for Sale") and 2004 sale of the former DENA Southeast plants.

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(d) 2006 increase primarily attributable to issuance of approximately 313 million shares in connection with Duke Energy's merger with Cinergy (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions").

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DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

composite weighted-average depreciation rates, excluding nuclear fuel, were 3.19% for 2007, 3.51% for 2006, and 3.34% for 2005. Also, see "Deferred Returns and Allowance for Funds Used During Construction (AFUDC)," discussed below.

When Duke Energy retires its regulated property, plant and equipment, it charges the original cost plus the cost of retirement, less salvage value, to accumulated depreciation and amortization. When it sells entire regulated operating units, or retires or sells non-regulated properties, the cost is removed from the property account and the related accumulated depreciation and amortization accounts are reduced. Any gain or loss is recorded in earnings, unless otherwise required by the applicable regulatory body.

Duke Energy recognizes asset retirement obligations (ARO's) in accordance with SFAS No. 143, *"Accounting For Asset Retirement Obligations"* (SFAS No. 143), for legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development and/or normal use of the asset and FIN No. 47, *"Accounting for Conditional Asset Retirement Obligations"* (FIN 47), for conditional ARO's. The term conditional asset retirement obligation as used in SFAS No. 143 and FIN 47 refers to a legal obligation to perform an asset retirement activity in which the timing and (or) method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is unconditional even though uncertainty exists about the timing and (or) method of settlement. Thus, the timing and (or) method of settlement may be conditional on a future event. Both SFAS No. 143 and FIN 47 require that the fair value of a liability for an ARO be recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made. The fair value of the liability is added to the carrying amount of the associated asset. This additional carrying amount is then depreciated over the estimated useful life of the asset. See Note 7 for further information.

Investments in Residential, Commercial, and Multi-Family Real Estate. Prior to the deconsolidation of Crescent in September 2006, investments in residential, commercial and multi-family real estate were carried at cost, net of any related depreciation. However, any properties meeting the criteria in SFAS No. 144, *"Accounting for the Impairment or Disposal of Long-lived Assets"* (SFAS No. 144), to be presented as Assets Held for Sale, were carried at lower of cost or fair value less costs to sell in the Consolidated Balance Sheets. Proceeds from sales of residential properties prior to September 2006 are presented within Operating Revenues and the costs of properties sold prior to the date of deconsolidation are included in Operation, Maintenance and Other in the Consolidated Statements of Operations. Cash flows related to the acquisition, development and disposal of residential properties prior to the date of deconsolidation are included in Cash Flows from Operating Activities in the Consolidated Statements of Cash Flows. Gains and losses on sales of commercial and multi-family properties as well as "legacy" land sales prior to the date of deconsolidation are presented as such in the Consolidated Statements of Operations, and cash flows related to these activities are included in Cash Flows from Investing Activities in the Consolidated Statements of Cash Flows.

Long-Lived Asset Impairments, Assets Held For Sale and Discontinued Operations. Duke Energy evaluates whether long-lived assets, excluding goodwill, have been impaired when circumstances indicate the carrying value of those assets may not be recoverable. For such long-lived assets, an impairment exists when its carrying value exceeds the sum of estimates of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. When alternative courses of action to recover the carrying amount of a long-lived asset are under consideration, a probability-weighted approach is used for developing estimates of future undiscounted cash flows. If the carrying value of the long-lived asset is not recoverable based on these estimated future undiscounted cash flows, the impairment loss is measured as the excess of the carrying value of the asset over its fair value, such that the asset's carrying value is adjusted to its estimated fair value.

Management assesses the fair value of long-lived assets using commonly accepted techniques, and may use more than one source. Sources to determine fair value include, but are not limited to, recent third party comparable sales, internally developed discounted cash flow analysis and analysis from outside advisors. Significant changes in market conditions resulting from events such as changes in commodity prices or the condition of an asset, or a change in management's intent to utilize the asset may generally require management to re-assess the cash flows related to the long-lived assets.

Duke Energy uses the criteria in SFAS No. 144 to determine when an asset is classified as "held for sale." Upon classification as "held for sale," the long-lived asset or asset group is measured at the lower of its carrying amount or fair value less cost to sell, depreciation is ceased and the asset or asset group is separately presented on the Consolidated Balance Sheets. When an asset or asset group meets the SFAS No. 144 criteria for classification as held for sale within the Consolidated Balance Sheets, Duke Energy does not retrospectively adjust prior period balance sheets to conform to current year presentation.

Duke Energy uses the criteria in SFAS No. 144 and Emerging Issues Task Force (EITF) 03-13, *"Applying the Conditions in Paragraph 42 of FASB Statement No. 144 in Determining Whether to Report Discontinued Operations"* (EITF 03-13), to determine whether compo-

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

The following new accounting standards were adopted by Duke Energy during the year ended December 31, 2006 and the impact of such adoption, if applicable, has been presented in the accompanying Consolidated Financial Statements:

SFAS No. 123(R) "Share-Based Payment" (SFAS No. 123(R)). In December 2004, the FASB issued SFAS No. 123(R), which replaces SFAS No. 123, "Accounting for Stock-Based Compensation," and supersedes APB Opinion No. 25, "Accounting for Stock Issued to Employees." SFAS No. 123(R) requires all share-based payments to employees, including grants of employee stock options, to be recognized in the financial statements based on their fair values. For Duke Energy, timing for implementation of SFAS No. 123(R) was January 1, 2006. The pro forma disclosures previously permitted under SFAS No. 123 are no longer an acceptable alternative. Instead, Duke Energy is required to determine an appropriate expense for stock options and record compensation expense in the Consolidated Statements of Operations for stock options. Duke Energy implemented SFAS No. 123(R) using the modified prospective transition method, which required Duke Energy to record compensation expense for all unvested awards beginning January 1, 2006.

Duke Energy currently also has retirement eligible employees with outstanding share-based payment awards (unvested stock awards, stock based performance awards and phantom stock awards). Compensation cost related to those awards was previously expensed over the stated vesting period or until actual retirement occurred. Effective January 1, 2006, Duke Energy is required to recognize compensation cost for new awards granted to employees over the requisite service period, which generally begins on the date the award is granted through the earlier of the date the award vests or the date the employee becomes retirement eligible. Share-based awards, including stock options, granted to employees that are already retirement eligible are deemed to have vested immediately upon issuance, and therefore, compensation cost for those awards is recognized on the date such awards are granted.

The adoption of SFAS No. 123(R) did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position in 2006 based on awards outstanding as of the implementation date. However, the impact to Duke Energy in periods subsequent to adoption of SFAS No. 123(R) will be largely dependent upon the nature of any new share-based compensation awards issued to employees. See Note 20.

Staff Accounting Bulletin (SAB) No. 108, "Considering the Effects of Prior Year Misstatements When Quantifying Misstatements in Current Year Financial Statements" (SAB No. 108). In September 2006 the Securities and Exchange Commission (SEC) issued SAB No. 108, which provides interpretive guidance on how the effects of the carryover or reversal of prior year misstatements should be considered in quantifying a current year misstatement. Traditionally, there have been two widely-recognized approaches for quantifying the effects of financial statement misstatements. The income statement approach focuses primarily on the impact of a misstatement on the income statement—including the reversing effect of prior year misstatements—but its use can lead to the accumulation of misstatements in the balance sheet. The balance sheet approach, on the other hand, focuses primarily on the effect of correcting the period-end balance sheet with less emphasis on the reversing effects of prior year errors on the income statement. The SEC staff believes that registrants should quantify errors using both a balance sheet and an income statement approach (a "dual approach") and evaluate whether either approach results in quantifying a misstatement that, when all relevant quantitative and qualitative factors are considered, is material.

SAB No. 108 was effective for Duke Energy's year ending December 31, 2006. SAB No. 108 permits existing public companies to initially apply its provisions either by (i) restating prior financial statements as if the "dual approach" had always been used or (ii), under certain circumstances, recording the cumulative effect of initially applying the "dual approach" as adjustments to the carrying values of assets and liabilities as of January 1, 2006 with an offsetting adjustment recorded to the opening balance of retained earnings. Duke Energy has historically used a dual approach for quantifying identified financial statement misstatements. Therefore, the adoption of SAB No. 108 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

The following new accounting standard was adopted by Duke Energy during the year ended December 31, 2005 and the impact of such adoption, if applicable, has been presented in the accompanying Consolidated Financial Statements:

FIN No. 47. In March 2005, the FASB issued FIN No. 47, which clarifies the accounting for conditional asset retirement obligations as used in SFAS No. 143. A conditional asset retirement obligation is an unconditional legal obligation to perform an asset retirement activity in which the timing and (or) method of settlement are conditional on a future event that may or may not be within the control of the entity. Therefore, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation under SFAS No. 143 if the fair value of the liability can be reasonably estimated. The provisions of FIN No. 47 were effective for Duke Energy as of December 31, 2005, and resulted in an increase in assets of $31 million, an increase in liabilities of $35 million and a net-of-tax cumulative effect adjustment to earnings of approximately $4 million.

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

The following table details the changes in Duke Energy's unrecognized tax benefits from January 1, 2007 to December 31, 2007.

	Increase/ (Decrease)
	(in millions)
Unrecognized Tax Benefits—January 1, 2007	$ 499
Spin-off to Spectra Energy	$ (78)
Unrecognized Tax Benefits—January 2, 2007	$ 421
Unrecognized Tax Benefits Changes	
Gross increases—tax positions in prior periods	$ 36
Gross decreases—tax positions in prior periods	(56)
Gross increases—current period tax positions	(1)
Settlements	(52)
Lapse of statute of limitations	(2)
Total Changes[a]	$ (73)
Unrecognized Tax Benefits—December 31, 2007	$ 348

(a) An increase in the liability of $157 million recorded during first quarter 2007, primarily related to the timing of certain deductions taken on tax returns in prior years, was eliminated during the third quarter of 2007.

At December 31, 2007, Duke Energy has approximately $114 million of unrecognized tax benefits that, if recognized, would affect the effective tax rate. Additionally, at December 31, 2007, Duke Energy has approximately $16 million and $9 million that, if recognized, would affect (Loss) Income From Discontinued Operations, net of tax, and goodwill, respectively.

It is reasonably possible that Duke Energy will reflect an approximate $65 million reduction in unrecognized tax benefits within the next twelve months due to expected settlements. Also, it is reasonably possible that up to approximately $100 million in currently recorded unrecognized tax benefits related to prior open tax years could change within the next twelve months, although Duke Energy is unable to further estimate the amount of potential change at this time. Duke Energy expects in the next twelve months to decide whether or not to contest a ruling by the taxing authority that denied its position.

Duke Energy is assessing certain other tax matters which do not represent tax positions under FIN 48 and which could result in gains in future periods. However, the timing and amounts of any such potential gains are not currently estimable.

During the year ended December 31, 2007, Duke Energy recognized net interest income of approximately $38 million. At December 31, 2007, Duke Energy had approximately $27 million of interest receivable, which reflects all interest related to income taxes, and $2 million accrued for the payment of penalties.

Duke Energy has the following tax years open.

Jurisdiction	Tax Years
Federal	1999 and after (except for Cinergy and its subsidiaries, which are open for years 2000 and after)
State	Majority closed through 2001 except for certain refund claims for tax years 1978-2001 and any adjustments related to open federal years
International	2000 and after

7. Asset Retirement Obligations

In June 2001, the FASB issued SFAS No. 143, which was adopted by Duke Energy on January 1, 2003. SFAS No. 143 addresses financial accounting and reporting for legal obligations associated with the retirement of tangible long-lived assets and the related asset retirement costs. The standard applies to legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development and/or normal use of the asset. SFAS No. 143 requires that the fair value of a liability for an asset retirement obligation be recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made. The fair value of the liability is added to the carrying amount of the associated asset. This additional carrying amount is then depreciated over the life of the asset. The liability increases due to the passage of time based on the time value of money until the obligation is settled. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

adjustments to property, plant, and equipment), and for accretion of the liability due to the passage of time. Additional depreciation expense is recorded prospectively for any increases to the carrying amount of the associated asset.

Asset retirement obligations at Duke Energy relate primarily to the decommissioning of nuclear power facilities, obligations related to right-of-way agreements, asbestos removal and contractual leases for land use. In accordance with SFAS No. 143, Duke Energy identified certain assets that have an indeterminate life, and thus the fair value of the retirement obligation is not reasonably estimable. These assets included distribution facilities and some gas-fired power plants. A liability for these asset retirement obligations will be recorded when a fair value is determinable.

The adoption of SFAS No. 143 had no impact on the income of the regulated electric operations, as the effects were offset by the establishment of regulatory assets and liabilities pursuant to SFAS No. 71 as Duke Energy received approval from both the NCUC and PSCSC to defer all cumulative and future income statement impacts related to SFAS No. 143. Similar approval was not granted by the PUCO, IURC and KPSC for Duke Energy Ohio, Duke Energy Indiana and Duke Energy Kentucky, respectively.

In March 2005, the FASB issued FIN 47. As a result of the adoption of FIN 47 in 2005, an increase in total assets of $31 million was recorded, consisting of an increase in regulatory assets of $24 million, an increase in net property, plant and equipment of $7 million and an increase in ARO liabilities of approximately $35 million. The adoption of FIN 47 had no impact on the income of the regulated electric operations, as the effects were offset by the establishment of regulatory assets and liabilities pursuant to SFAS No. 71. For obligations related to other operations, a net-of-tax cumulative effect adjustment of approximately $4 million was recorded in the fourth quarter of 2005 as a reduction in earnings (see Note 1).

The pro forma effects of adopting FIN 47, including the impact on the balance sheet, net income and related basic and diluted earnings per share, are not presented due to an immaterial impact.

The asset retirement obligation is adjusted each period for any liabilities incurred or settled during the period, accretion expense and any revisions made to the estimated cash flows.

Reconciliation of Asset Retirement Obligation Liability

	Years Ended December 31,	
	2007	2006
	(in millions)	
Balance as of January 1,	$ 2,301	$ 2,058
Spin-off to Spectra Energy[a]	(85)	—
Accretion expense	153	143
Liabilities settled	(20)	(7)
Liabilities added due to regulatory requirements	2	—
Liabilities incurred due to new acquisitions[b]	—	59
Revisions in estimated cash flows	—	48
Balance as of December 31,	$ 2,351	$ 2,301

(a) As discussed in Note 1, on January 2, 2007, Duke Energy completed the spin-off of its natural gas businesses.

(b) Primarily related to Duke Energy's acquisition of Cinergy in April 2006.

Accretion expense for the years ended December 31, 2007 and 2006 included approximately $153 million and $142 million, respectively, related to Duke Energy's regulated electric operations which have been deferred as regulatory assets and liabilities in accordance with SFAS No. 71, as discussed above.

Upon adoption of SFAS No. 143, Duke Energy's regulated electric and regulated natural gas operations classifies removal costs for property that does not have an associated legal retirement obligation as a regulatory liability, in accordance with regulatory treatment under SFAS No. 71. Duke Energy does not accrue the estimated cost of removal when no legal obligation associated with retirement or removal exists for any non-regulated assets (including Duke Energy Ohio's generation assets). The total amount of removal costs included in Other Deferred Credits and Other Liabilities on the Consolidated Balance Sheets was $2,173 million and $2,345 million as of December 31, 2007 and 2006, respectively. At December 31, 2006, approximately $391 million of removal costs were related to obligations of the natural gas businesses that were spun off to shareholders on January 2, 2007.

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

Nuclear Decommissioning Costs. In 2005, the NCUC and PSCSC approved a $48 million annual amount for contributions and expense levels for decommissioning. In each of the years ended December 31, 2007 and 2006, Duke Energy expensed approximately $48 million and contributed cash of approximately $48 million to the NDTF for decommissioning costs. These amounts are presented in the Consolidated Statements of Cash Flows in Purchases of Available-For-Sale Securities within Cash Flows from Investing Activities. In each of the years ended December 31, 2007 and 2006, $48 million was contributed entirely to the funds reserved for contaminated costs. Contributions were discontinued to the funds reserved for non-contaminated costs since the current estimates indicate existing funds to be sufficient to cover projected future costs. The balance of the external funds was $1,929 million as of December 31, 2007 and $1,775 million as of December 31, 2006. These amounts are reflected as Nuclear Decommissioning Trust Funds within Investments and Other Assets in the Consolidated Balance Sheets. The fair value of assets legally restricted for the purpose of settling asset retirement obligations associated with nuclear decommissioning was $1,551 million as of December 31, 2007 and $1,421 million as of December 31, 2006.

Estimated site-specific nuclear decommissioning costs, including the cost of decommissioning plant components not subject to radioactive contamination, total approximately $2.3 billion in 2003 dollars, based on a decommissioning study completed in 2004. This includes costs related to Duke Energy's 12.5% ownership in the Catawba Nuclear Station. The other joint owners of the Catawba Nuclear Station are responsible for decommissioning costs related to their ownership interests in the station. Both the NCUC and the PSCSC have allowed Duke Energy to recover estimated decommissioning costs through retail rates over the expected remaining service periods of Duke Energy's nuclear stations. Management believes that the decommissioning costs being recovered through rates, when coupled with expected fund earnings, are sufficient to provide for the cost of decommissioning.

The operating licenses for Duke Energy's nuclear units are subject to extension. In December 2003, Duke Energy was granted renewed operating licenses for Catawba Nuclear Station Units 1 and 2 until 2043 and McGuire Nuclear Station Unit 1 and 2 until 2041 and 2043, respectively. In 2000, Duke Energy was granted a renewed operating license for the Oconee Nuclear Station Units 1 and 2 until 2033 and Unit 3 until 2034.

8. Risk Management and Hedging Activities, Credit Risk, and Financial Instruments

Duke Energy is exposed to the impact of market fluctuations in the prices of electricity, coal, natural gas and other energy-related products marketed and purchased as a result of its ownership of energy related assets. Exposure to interest rate risk exists as a result of the issuance of variable and fixed rate debt and commercial paper. Duke Energy is exposed to foreign currency risk from investments in international affiliate businesses owned and operated in foreign countries and from certain commodity-related transactions within domestic operations. Duke Energy employs established policies and procedures to manage its risks associated with these market fluctuations using various commodity and financial derivative instruments, including swaps, futures, forwards, options and swaptions.

Duke Energy's Derivative Portfolio Carrying Value as of December 31, 2007

Asset/(Liability)	Maturity in 2008	Maturity in 2009	Maturity in 2010	Maturity in 2011 and Thereafter	Total Carrying Value
			(in millions)		
Hedging	$ (24)	$ (8)	$ —	$ (2)	$ (34)
Undesignated	11	7	7	14	39
Total	$ (13)	$ (1)	$ 7	$ 12	$ 5

The amounts in the table above represent the combination of amounts presented as other current assets, other investments and other assets, other current liabilities and other deferred credits and other liabilities on Duke Energy's Consolidated Balance Sheets.

Commodity Cash Flow Hedges. Some Duke Energy subsidiaries are exposed to market fluctuations in the prices of various commodities related to their power generating and natural gas sales and transportation activities. Duke Energy closely monitors the potential impacts of commodity price changes and, where appropriate, enters into contracts to protect margins for a portion of future sales and generation revenues and fuel expenses. Duke Energy uses commodity instruments, such as swaps, futures, forwards and options, as cash flow hedges for electricity and natural gas transactions. Duke Energy is hedging exposures to the price variability of these commodities for a maximum period of 2 years.

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TEPPCO PARTNERS, L.P.

Notes To Consolidated Financial Statements—(Continued)

Allowance for Doubtful Accounts. We establish provisions for losses on accounts receivable if we determine that we will not collect all or part of the outstanding balance. Collectibility is reviewed regularly and an allowance is established or adjusted, as necessary, using the specific identification method. The following table presents the activity of our allowance for doubtful accounts for the years ended December 31, 2005, 2004 and 2003 (in thousands):

	Years Ended December 31,		
	2005	2004	2003
Balance at beginning of period	$ 112	$ 4,700	$ 4,608
Charges to expense	829	536	793
Deductions and other	(691)	(5,124)	(701)
Balance at end of period	$ 250	$ 112	$ 4,700

Inventories. Inventories consist primarily of petroleum products and crude oil, which are valued at the lower of cost (weighted average cost method) or market. Our Downstream Segment acquires and disposes of various products under exchange agreements. Receivables and payables arising from these transactions are usually satisfied with products rather than cash. The net balances of exchange receivables and payables are valued at weighted average cost and included in inventories. Inventories of materials and supplies, used for ongoing replacements and expansions, are carried at the lower of fair value or cost.

Property, Plant and Equipment. We record property, plant and equipment at its acquisition cost. Additions to property, plant and equipment, including major replacements or betterments, are recorded at cost. We charge replacements and renewals of minor items of property that do not materially increase values or extend useful lives to maintenance expense. Depreciation expense is computed on the straight-line method using rates based upon expected useful lives of various classes of assets (ranging from 2% to 20% per annum).

We evaluate impairment of long-lived assets in accordance with Statement of Financial Accounting Standards ("SFAS") No. 144, Accounting for the Impairment or Disposal of Long-Lived Assets. Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Recoverability of the carrying amount of assets to be held and used is measured by a comparison of the carrying amount of the asset to estimated future net cash flows expected to be generated by the asset. If such assets are considered to be impaired, the impairment to be recognized is measured by the amount by which the carrying amount of the assets exceeds the estimated fair value of the assets. Assets to be disposed of are reported at the lower of the carrying amount or estimated fair value less costs to sell.

Asset Retirement Obligations. In June 2001, the Financial Accounting Standards Board ("FASB") issued SFAS No. 143, Accounting for Asset Retirement Obligations. SFAS 143 requires us to record the fair value of an asset retirement obligation as a liability in the period in which we incur a legal obligation for the retirement of tangible long-lived assets. A corresponding asset is also recorded and depreciated over the life of the asset. After the initial measurement of the asset retirement obligation, the liability will be adjusted at the end of each reporting period to reflect changes in the estimated future cash flows underlying the obligation. Determination of any amounts recognized upon adoption is based upon numerous estimates and assumptions, including future retirement costs, future inflation rates and the credit-adjusted risk-free interest rates.

The Downstream Segment assets consist primarily of an interstate trunk pipeline system and a series of storage facilities that originate along the upper Texas Gulf Coast and extend through the Midwest and northeastern United States. We transport refined products, LPGs and petrochemicals through the pipeline system. These products are primarily received in the south end of the system and stored and/or transported to various points along the system per customer nominations. The Upstream Segment's operations include purchasing crude oil from producers at the wellhead and providing delivery, storage and other services to its customers. The properties in the Upstream Segment consist of interstate trunk pipelines, pump stations, trucking facilities, storage tanks and various gathering systems primarily in Texas and Oklahoma. The Midstream Segment gathers natural gas from wells owned by producers and delivers natural gas and NGLs on its pipeline systems, primarily in Texas, Wyoming, New Mexico and Colorado. The Midstream Segment also owns and operates two NGL fractionator facilities in Colorado.

We have completed our assessment of SFAS 143, and we have determined that we are obligated by contractual or regulatory requirements to remove certain facilities or perform other remediation upon retirement of our assets. However, we are not able to reasonably determine the fair value of the asset retirement obligations for our trunk, interstate and gathering pipelines and our surface facilities, since future dismantlement and removal dates are indeterminate.

In order to determine a removal date for our gathering lines and related surface assets, reserve information regarding the production life of the specific field is required. As a transporter and gatherer of crude oil and natural gas, we are not a producer of the field reserves, and we therefore do not have access to adequate forecasts that predict the timing of expected production for existing reserves

on those fields in which we gather crude oil and natural gas. In the absence of such information, we are not able to make a reasonable estimate of when future dismantlement and removal dates of our gathering assets will occur. With regard to our trunk and interstate pipelines and their related surface assets, it is impossible to predict when demand for transportation of the related products will cease. Our right-of-way agreements allow us to maintain the right-of-way rather than remove the pipe. In addition, we can evaluate our trunk pipelines for alternative uses, which can be and have been found.

We will record such asset retirement obligations in the period in which more information becomes available for us to reasonably estimate the settlement dates of the retirement obligations. The adoption of SFAS 143 did not have an effect on our financial position, results of operations or cash flows.

Capitalization of Interest. We capitalize interest on borrowed funds related to capital projects only for periods that activities are in progress to bring these projects to their intended use. The weighted average rate used to capitalize interest on borrowed funds was 5.73%, 5.74% and 6.50% for the years ended December 31, 2005, 2004 and 2003, respectively. During the years ended December 31, 2005, 2004 and 2003, the amount of interest capitalized was $6.8 million, $4.2 million and $5.3 million, respectively.

Intangible Assets. Intangible assets on the consolidated balance sheets consist primarily of gathering contracts assumed in the acquisition of Jonah Gas Gathering System ("Jonah") on September 30, 2001, and the acquisition of Val Verde Gathering System ("Val Verde") on June 30, 2002, a fractionation agreement and other intangible assets (see Note 3). Included in equity investments on the consolidated balance sheets are excess investments in Centennial Pipeline LLC ("Centennial") and Seaway Crude Pipeline Company ("Seaway").

In connection with the acquisitions of Jonah and Val Verde, we assumed contracts that dedicate future production from natural gas wells in the Green River Basin in Wyoming, and we assumed fixed-term contracts with customers that gather coal bed methane ("CBM") from the San Juan Basin in New Mexico and Colorado, respectively. The value assigned to these intangible assets relates to contracts with customers that are for either a fixed term or which dedicate total future lease production to the gathering system. These intangible assets are amortized on a unit-of-production basis, based upon the actual throughput of the system over the expected total throughput for the lives of the contracts. Revisions to the unit-of-production estimates may occur as additional production information is made available to us (see Note 3).

In connection with the purchase of the fractionation facilities in 1998, we entered into a fractionation agreement with DEFS. The fractionation agreement is being amortized on a straight-line basis over a period of 20 years, which is the term of the agreement with DEFS.

In connection with the acquisition of crude supply and transportation assets in November 2003, we acquired intangible customer contracts for $8.7 million, which are amortized on a unit-of-production basis (see Note 5).

In connection with the formation of Centennial, we recorded excess investment, the majority of which is amortized on a unit-of-production basis over a period of 10 years. In connection with the acquisition of our interest in Seaway, we recorded excess investment, which is amortized on a straight-line basis over a period of 39 years (see Note 3).

Goodwill. Goodwill represents the excess of purchase price over fair value of net assets acquired and is presented on the consolidated balance sheets net of accumulated amortization. We account for goodwill under SFAS No. 142, Goodwill and Other Intangible Assets, which was issued by the FASB in July 2001 (see Note 3). SFAS 142 prohibits amortization of goodwill and intangible assets with indefinite useful lives, but instead requires testing for impairment at least annually. SFAS 142 requires that intangible assets with definite useful lives be amortized over their respective estimated useful lives. Beginning January 1, 2002, effective with the adoption of SFAS 142, we no longer record amortization expense related to goodwill.

Environmental Expenditures. We accrue for environmental costs that relate to existing conditions caused by past operations. Environmental costs include initial site surveys and environmental studies of potentially contaminated sites, costs for remediation and restoration of sites determined to be contaminated and ongoing monitoring costs, as well as damages and other costs, when estimable. We monitor the balance of accrued undiscounted environmental liabilities on a regular basis. We record liabilities *for environmental costs at a specific site when our liability for such costs is probable and a reasonable* estimate of the associated costs can be made. Adjustments to initial estimates are recorded, from time to time, to reflect changing circumstances and estimates based upon additional information developed in subsequent periods. Estimates of our ultimate liabilities associated with environmental costs are particularly difficult to make with certainty due to the number of variables involved, including the early stage of investigation at certain sites, the lengthy time frames required to complete remediation alternatives available and the evolving nature of environmental laws and regulations.

TEPPCO PARTNERS, L.P.
Notes To Consolidated Financial Statements—(Continued)

New Accounting Pronouncements. In December 2004, the FASB issued SFAS No. 123(R), *Share-Based Payment.* SFAS 123(R) requires compensation costs related to share-based payment transactions to be recognized in the financial statements. With limited exceptions, the amount of the compensation cost is to be measured based on the grant-date fair value of the equity or liability instruments issued. In addition, liability awards are to be re-measured each reporting period. Compensation cost will be recognized over the period that an employee provides service in exchange for the award. SFAS 123(R) is a revision of SFAS No. 123, *Accounting for Stock-Based Compensation*, as amended by SFAS No. 148, *Accounting for Stock-Based Compensation – Transition and Disclosure* and supersedes Accounting Principles Board ("APB") Opinion No. 25, *Accounting for Stock Issued to Employees.* SFAS 123(R) is effective for public companies as of the first interim or annual reporting period of the first fiscal year beginning after June 15, 2005. The Securities and Exchange Commission amended the implementation date of SFAS 123(R) to begin with the first interim or annual reporting period of the company's first fiscal year beginning on or after June 15, 1005. As such, we will adopt SFAS 123(R) in the first quarter of 2006. Companies are permitted to adopt SFAS 123(R) prior to the extended date. All public companies that adopted the fair-value-based method of accounting must use the modified prospective transition method and may elect to use the modified retrospective transition method. We do not believe that the adoption of SFAS 123(R) will have a material effect on our financial position, results of operations or cash flows.

In November 2004, the Emerging Issues Task Force ("EITF") reached consensus in EITF 03-13, *Applying the Conditions in Paragraph 42 of FASB Statement No. 144, Accounting for Impairment or Disposal of Long-Lived Assets, in Determining Whether to Report* Discontinued Operations, to clarify whether a component of an enterprise that is either disposed of or classified as held for sale qualifies for income statement presentation as discontinued operations. The FASB ratified the consensus on November 30, 2004. The consensus is to be applied prospectively with regard to a component of an enterprise that is either disposed of or classified as held for sale in reporting periods beginning after December 15, 2004. The consensus may be applied retrospectively for previously reported operating results related to disposal transactions initiated within an enterprise's reporting period that included the date that this consensus was ratified. The adoption of EITF 03-13 did not have an effect on our financial position, results of operations or cash flows.

In March 2005, the FASB issued FASB Interpretation No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143* ("FIN 47"). FIN 47 clarifies that the term, conditional asset retirement obligation as used in SFAS No. 143, *Accounting for Asset Retirement Obligations*, refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional upon a future event that may or may not be within the control of the entity. Even though uncertainty about the timing and/or method of settlement exists and may be conditional upon a future event, the obligation to perform the asset retirement activity is unconditional. Accordingly, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. Uncertainty about the timing and/or method of settlement of a conditional asset retirement obligation should be factored into the measurement of the liability when sufficient information exists. The fair value of a liability for the conditional asset retirement obligation should be recognized when incurred generally upon acquisition, construction, or development or through the normal operation of the asset. SFAS 143 acknowledges that in some cases, sufficient information may not be available to reasonably estimate the fair value of an asset retirement obligation. FIN 47 also clarifies when an entity would have sufficient information to reasonably estimate the fair value of an asset retirement obligation. FIN 47 is effective no later than the end of reporting periods ending after December 15, 2005, and early adoption of FIN 47 is encouraged. We adopted FIN 47 in the fourth quarter of 2005. The adoption of FIN 47 did not have a material effect on our financial position, results of operations or cash flows.

In June 2005, the EITF reached consensus in EITF 04-5, *Determining Whether a General Partner, or the General Partners as a Group, Controls a Limited Partnership or Similar Entity When the Limited Partners Have Certain Rights*, to provide guidance on how general partners in a limited partnership should determine whether they control a limited partnership and therefore should consolidate it. The EITF agreed that the presumption of general partner control would be overcome only when the limited partners have either of two types of rights. The first type, referred to as kick-out rights, is the right to dissolve or liquidate the partnership or otherwise remove the general partner without cause. The second type, referred to as participating rights, is the right to effectively participate in significant decisions made in the ordinary course of the partnership's business. The kick-out rights and the participating rights must be substantive in order to overcome the presumption of general partner control. The consensus is effective for general partners of all new limited partnerships formed and for existing limited partnerships for which the partnership agreements are modified subsequent to the date of FASB ratification (June 29, 2005). For existing limited partnerships that have not been modified, the guidance in EITF 04-5 is effective no later than the beginning of the first reporting period in fiscal years beginning after December 15, 2005. We do not believe that the adoption of EITF 04-5 will have a material effect on our financial position, results of operations or cash flows.

In December 2004, the FASB issued SFAS No. 153, *Exchanges of Nonmonetary Assets, an amendment of APB Opinion 29.* SFAS 153 amends APB Opinion No. 29, Accounting for Nonmonetary Exchanges, to eliminate the exception for nonmonetary exchanges of similar productive assets and replaces it with a general exception for exchanges of nonmonetary assets that do not have commercial

"Our challenges are as great as our opportunities, but I am confident that by listening to all of our stakeholders and engaging them in our efforts, we will solve the new energy equation — for the benefit of all."

Realizing the efficiencies and cost savings from the merger while maintaining our operational excellence. We are on track to realize $650 million in net savings from the Cinergy merger over the first five years. We are beginning to see the full benefits of those savings as most of the merger-related rate reductions expire this year. In 2007, we are focusing on continuous improvement. We intend to carefully manage our costs and simplify our operations to deliver our products and services as reliably and efficiently as possible.

Shaping new federal rules that limit carbon emissions to ensure our customers and other stakeholders are fairly treated. Duke Energy is the third-largest consumer of coal in the United States, so we are mindful of our environmental responsibilities. A growing body of scientific evidence suggests that the burning of fossil fuels is changing our climate. We are committed to making the best technology choices, ones that will limit our emissions and optimize our investments so that we can keep our prices competitive.

Reducing greenhouse gases with advanced power generation technology will take decades and cost billions of dollars. The work will continue well into this century. But if we don't begin to solve the problem now, the costs will go even higher.

To demonstrate our corporate commitment to tackling this issue, in January 2007, Duke Energy joined the United States Climate Action Partnership (USCAP). This diverse coalition of businesses and environmental groups includes Alcoa, DuPont, Caterpillar, General Electric and other utilities — FPL Group, PG&E Corp. and PNM Resources — as well as Environmental Defense, Natural Resources Defense Council, World Resources Institute and the Pew Center on Global Climate Change. Together, we have begun a dialogue and offered recommendations on national policies for dealing with this pressing issue. Additionally, in partnership with the U.S. Department of Energy, we are researching underground carbon storage at our East Bend Station in Kentucky.

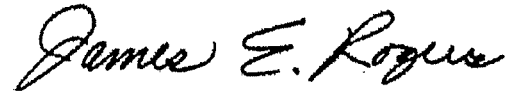
PATIENCE IS NEEDED TO CHANGE MINDS AND HABITS

The strategies I've outlined will position Duke Energy to be a leader on several fronts, including new technologies, energy efficiency, continuous improvement and sustainability. Our challenges are as great as our opportunities, but I am confident that by listening to all of our stakeholders and engaging them in our efforts, we will solve the new energy equation — for the benefit of all.

I again thank our employees, management and board of directors — both past and present — for our many successes in 2006. You achieved our strategic agenda while keeping the gas flowing and the lights on.

I thank our investors for your support during the merger and the spinoff. Your confidence in us is the best evidence that the new direction we have taken to become one of the nation's premier electric companies is the right direction.

We are energized by the prospects of a bright future. We have a solid investment proposition, and we are in a strong position to change minds and habits to create significant value for all of our stakeholders. From a sustainability standpoint, I believe that our grandchildren will be proud of how we are addressing the energy and environmental issues of our day.



James E. Rogers
Chairman, President and Chief Executive Officer

March 2, 2007

FINANCIAL HIGHLIGHTS[a]

(In millions, except per-share amounts)	2006	2005	2004	2003[c]	2002
Statement of Operations					
Operating revenues	$ 15,184	$ 16,297	$ 19,596	$ 17,623	$ 14,757
Operating expenses	12,493	13,416	16,441	16,632	12,313
Gains on sales of investments in commercial and multi-family real estate	201	191	192	84	106
Gains (losses) on sales of other assets and other, net	276	534	(416)	(199)	32
Operating income	3,168	3,606	2,931	876	2,582
Other income and expenses, net	1,008	809	304	550	352
Interest expense	1,253	1,066	1,282	1,331	1,116
Minority interest expense	61	538	200	62	91
Earnings from continuing operations before income taxes	2,862	3,811	1,753	33	1,727
Income tax expense (benefit) from continuing operations	843	1,282	507	(52)	544
Income from continuing operations	2,019	2,529	1,246	85	1,183
(Loss) income from discontinued operations, net of tax	(156)	(701)	244	(1,246)	(149)
Income (loss) before cumulative effect of change in accounting principle	1,863	1,828	1,490	(1,161)	1,034
Cumulative effect of change in accounting principle, net of tax and minority interest	—	(4)	—	(162)	—
Net income (loss)	1,863	1,824	1,490	(1,323)	1,034
Dividends and premiums on redemption of preferred and preference stock	—	12	9	15	13
Earnings (loss) available for common stockholders	$ 1,863	$ 1,812	$ 1,481	$ (1,338)	$ 1,021
Ratio of Earnings to Fixed Charges[b]	3.2	4.7	2.3	—	2.0
Common Stock Data					
Shares of common stock outstanding[c]					
Year-end	1,257	928	957	911	895
Weighted average – basic	1,170	934	931	903	836
Weighted average – diluted	1,188	970	966	904	838
Earnings (loss) per share					
Basic	$ 1.59	$ 1.94	$ 1.59	$ (1.48)	$ 1.22
Diluted	$ 1.57	$ 1.88	$ 1.54	$ (1.48)	$ 1.22
Dividends per share	$ 1.26	$ 1.17	$ 1.10	$ 1.10	$ 1.10
Balance Sheet					
Total assets	$ 68,700	$ 54,723	$ 55,770	$ 57,485	$ 60,122
Long-term debt including capital leases, less current maturities	$ 18,118	$ 14,547	$ 16,932	$ 20,622	$ 20,221
Capitalization					
Common equity	55%	50%	45%	37%	36%
Preferred stock	0%	0%	0%	0%	1%
Trust preferred securities	0%	0%	0%	0%	3%
Total common equity and preferred securities	55%	50%	45%	37%	40%
Minority interests	2%	2%	4%	5%	5%
Total debt	43%	48%	51%	58%	55%

[a] Significant transactions reflected in the results above include: 2006 merger with Cinergy (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Acquisitions and Dispositions"), 2006 Crescent joint venture transaction and subsequent deconsolidation effective September 7, 2006 (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Acquisitions and Dispositions"), 2005 DENA disposition (see Note 13 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Discontinued Operations and Assets Held for Sale"), 2005 deconsolidation of DEFS effective July 1, 2005 (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Acquisitions and Dispositions") and 2004 DENA sale of the Southeast plants (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Acquisitions and Dispositions").

[b] Earnings were inadequate to cover fixed charges by $241 million for the year ended December 31, 2003.

[c] As of January 1, 2003, Duke Energy adopted the remaining provisions of Emerging Issues Task Force (EITF) 02-03, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and for Contracts Involved in Energy Trading and Risk Management Activities" (EITF 02-03) and SFAS No. 143, "Accounting for Asset Retirement Obligations" (SFAS No. 143). In accordance with the transition guidance for these standards, Duke Energy recorded a net-of-tax and minority interest cumulative effect adjustment for change in accounting principles. (See Note 1 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Summary of Significant Accounting Policies," for further discussion.)

[d] Includes pre-tax gains of approximately $0.9 billion, net of minority interest, related to the sale of TEPPCO GP and LP in 2005 (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Acquisitions and Dispositions").

[e] 2006 increase primarily attributable to issuance of approximately 313 million shares in connection with Duke Energy's merger with Cinergy (see Note 2 to the Consolidated Financial Statements in Duke Energy's 2006 Form 10-K, "Acquisitions and Dispositions").

See Notes to Consolidated Financial Statements in Duke Energy's 2006 Form 10-K.

FORM 10-K

Duke Energy Holding Corp. - duk

Filed: March 01, 2007 (period: December 31, 2006)

Annual report which provides a comprehensive overview of the company for the past year

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PART II

Item 6. Selected Financial Data.[a]

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Common Stock Data					
Shares of common stock outstanding[e]					
Year-end	1,257	928	957	911	895
Weighted average—basic	1,170	934	931	903	836
Weighted average—diluted	1,188	970	966	904	838
Earnings per share (from continuing operations)					
Basic	$ 1.73	$ 2.69	$ 1.33	$ 0.09	$ 1.41
Diluted	1.70	2.60	1.29	0.09	1.41
(Loss) earnings per share (from discontinued operations)					
Basic	$ (0.14)	$ (0.75)	$ 0.26	$ (1.39)	$ (0.19)
Diluted	(0.13)	(0.72)	0.25	(1.39)	(0.19)
Earnings (loss) per share (before cumulative effect of change in accounting principle)					
Basic	$ 1.59	$ 1.94	$ 1.59	$ (1.30)	$ 1.22
Diluted	1.57	1.88	1.54	(1.30)	1.22
Earnings (loss) per share					
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(a) Significant transactions reflected in the results above include: 2006 merger with Cinergy (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions"), 2006 Crescent joint venture transaction and subsequent deconsolidation effective September 7, 2006 (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions), 2005 DENA disposition (see Note 13 to the Consolidated Financial Statements, "Discontinued Operations and Assets Held for Sale"), 2005 deconsolidation of DEFS effective July 1, 2005 (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions"), 2005 DEFS sale of TEPPCO (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions") and 2004 DENA sale of the Southeast plants (see Note 2 to the Consolidated Financial Statements, "Acquisitions and Dispositions").

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DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

Normal Purchases and Normal Sales. On a limited basis, Duke Energy Carolinas and Duke Energy Ohio apply the normal purchase and normal sales exception to certain contracts. If contracts cease to meet this exception, the fair value of the contracts is recognized on the Consolidated Balance Sheets and the contracts are accounted for using the MTM Model unless immediately designated as a cash flow or fair value hedge.

As a result of the September 2005 decision to pursue the sale or other disposition of substantially all of Duke Energy North America's (DENA's) remaining physical and commercial assets outside the Midwestern United States, Duke Energy discontinued hedge accounting for forward natural gas and power contracts accounted for as cash flow hedges related to the former DENA operations and disqualified other forward power contracts previously designated under the normal purchases normal sales exception effective September 2005.

Valuation. When available, quoted market prices or prices obtained through external sources are used to measure a contract's fair value. For contracts with a delivery location or duration for which quoted market prices are not available, fair value is determined based on internally developed valuation techniques or models. For derivatives recognized under the MTM Model, valuation adjustments are also recognized in the Consolidated Statements of Operations.

Goodwill. Duke Energy evaluates goodwill for potential impairment under the guidance of SFAS No. 142, "Goodwill and Other Intangible Assets" (SFAS No. 142). Under this provision, goodwill is subject to an annual test for impairment. Duke Energy has designated August 31 as the date it performs the annual review for goodwill impairment for its reporting units. Under the provisions of SFAS No. 142, Duke Energy performs the annual review for goodwill impairment at the reporting unit level, which Duke Energy has determined to be an operating segment or one level below.

Impairment testing of goodwill consists of a two-step process. The first step involves a comparison of the implied fair value of a reporting unit with its carrying amount. If the carrying amount of the reporting unit exceeds its fair value, the second step of the process involves a comparison of the fair value and carrying value of the goodwill of that reporting unit. If the carrying value of the goodwill of a reporting unit exceeds the implied fair value of that goodwill, an impairment loss is recognized in an amount equal to the excess. Additional impairment tests are performed between the annual reviews if events or changes in circumstances make it more likely than not that the fair value of a reporting unit is below its carrying amount.

Duke Energy primarily uses a discounted cash flow analysis to determine fair value. Key assumptions in the determination of fair value include the use of an appropriate discount rate, estimated future cash flows and an estimated run rates of operation, maintenance, and general and administrative costs. In estimating cash flows, Duke Energy incorporates expected growth rates, regulatory stability and ability to renew contracts as well as other factors into its revenue and expense forecasts.

Other Long-term Investments. Other long-term investments, primarily marketable securities held in the Nuclear Decommissioning Trust Funds (NDTF) and the captive insurance investment portfolio, are classified as available-for-sale securities as management does not have the intent or ability to hold the securities to maturity, nor are they bought and held principally for selling them in the near term. The securities are reported at fair value on Duke Energy's Consolidated Balance Sheets. Unrealized and realized gains and losses, net of tax, on the NDTF are reflected in regulatory assets or liabilities on Duke Energy's Consolidated Balance Sheets as Duke Energy expects to recover all costs for decommissioning its nuclear generation assets through regulated rates. Unrealized holding gains and losses, net of tax, on all other available-for-sale securities are reflected in AOCI in Duke Energy's Consolidated Balance Sheets until they are realized, at which time they are reflected in earnings. Cash flows from purchases and sales of long-term investments (including the NDTF) are presented on a gross basis within investing cash flows in the accompanying Consolidated Statements of Cash Flows.

Property, Plant and Equipment. Property, plant and equipment are stated at the lower of historical cost less accumulated depreciation or fair value, if impaired. Duke Energy capitalizes all construction-related direct labor and material costs, as well as indirect construction costs. Indirect costs include general engineering, taxes and the cost of funds used during construction. The cost of renewals and betterments that extend the useful life of property, plant and equipment is also capitalized. The cost of repairs, replacements and major maintenance projects, which do not extend the useful life or increase the expected output of property, plant and equipment, is expensed as it is incurred. Depreciation is generally computed over the asset's estimated useful life using the straight-line method. The composite weighted-average depreciation rates, excluding nuclear fuel, were 3.51% for 2006, 3.34% for 2005, and 3.49% for 2004. Also, see "Deferred Returns and Allowance for Funds Used During Construction (AFUDC)," discussed below.

When Duke Energy retires its regulated property, plant and equipment, it charges the original cost plus the cost of retirement, less salvage value, to accumulated depreciation and amortization. When it sells entire regulated operating units, or retires or sells

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

non-regulated properties, the cost is removed from the property account and the related accumulated depreciation and amortization accounts are reduced. Any gain or loss is recorded in earnings, unless otherwise required by the applicable regulatory body.

Duke Energy recognizes asset retirement obligations (ARO's) in accordance with SFAS No. 143, "Accounting For Asset Retirement Obligations" (SFAS No. 143), for legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development and/or normal use of the asset and FIN No. 47, "Accounting for Conditional Asset Retirement Obligations" (FIN 47), for conditional ARO's in which the timing or method of settlement are conditional on a future event that may or may not be within the control of Duke Energy. Both SFAS No. 143 and FIN 47 require that the fair value of a liability for an ARO be recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made. The fair value of the liability is added to the carrying amount of the associated asset. This additional carrying amount is then depreciated over the estimated useful life of the asset.

Investments in Residential, Commercial, and Multi-Family Real Estate. Prior to the deconsolidation of Crescent in September 2006, investments in residential, commercial and multi-family real estate were carried at cost, net of any related depreciation, except for any properties meeting the criteria in SFAS No. 144, "Accounting for the Impairment or Disposal of Long-lived Assets" (SFAS No. 144), to be presented as Assets Held for Sale, which are carried at lower of cost or fair value less costs to sell in the Consolidated Balance Sheets. Proceeds from sales of residential properties are presented within Operating Revenues and the cost of properties sold are included in Operation, Maintenance and Other in the Consolidated Statements of Operations. Cash flows related to the acquisition, development and disposal of residential properties are included in Cash Flows from Operating Activities in the Consolidated Statements of Cash Flows. Gains and losses on sales of commercial and multi-family properties as well as "legacy" land sales are presented as such in the Consolidated Statements of Operations, and cash flows related to these activities are included in Cash Flows from Investing Activities in the Consolidated Statements of Cash Flows.

Long-Lived Asset Impairments, Assets Held For Sale and Discontinued Operations. Duke Energy evaluates whether long-lived assets, excluding goodwill, have been impaired when circumstances indicate the carrying value of those assets may not be recoverable. For such long-lived assets, an impairment exists when its carrying value exceeds the sum of estimates of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. When alternative courses of action to recover the carrying amount of a long-lived asset are under consideration, a probability-weighted approach is used for developing estimates of future undiscounted cash flows. If the carrying value of the long-lived asset is not recoverable based on these estimated future undiscounted cash flows, the impairment loss is measured as the excess of the asset's carrying value over its fair value, such that the asset's carrying value is adjusted to its estimated fair value.

Management assesses the fair value of long-lived assets using commonly accepted techniques, and may use more than one source. Sources to determine fair value include, but are not limited to, recent third party comparable sales, internally developed discounted cash flow analysis and analysis from outside advisors. Significant changes in market conditions resulting from events such as changes in commodity prices or the condition of an asset, or a change in management's intent to utilize the asset would generally require management to re-assess the cash flows related to the long-lived assets.

Duke Energy uses the criteria in SFAS No. 144 to determine when an asset is classified as "held for sale." Upon classification as "held for sale," the long-lived asset or asset group is measured at the lower of its carrying amount or fair value less cost to sell, depreciation is ceased and the asset or asset group is separately presented on the Consolidated Balance Sheets. When an asset or asset group meets the SFAS No. 144 criteria for classification as held for sale within the Consolidated Balance Sheets, Duke Energy does not retrospectively adjust prior period balance sheets to conform to current year presentation.

Duke Energy uses the criteria in SFAS No. 144 and EITF 03-13, "Applying the Conditions in Paragraph 42 of FASB Statement No. 144 in Determining Whether to Report Discontinued Operations" (EITF 03-13), to determine whether components of Duke Energy that are being disposed of or are classified as held for sale are required to be reported as discontinued operations in the Consolidated Statements of Operations. To qualify as a discontinued operation under SFAS No. 144, the component being disposed of must have clearly distinguishable operations and cash flows. Additionally, pursuant to EITF 03-13, Duke Energy must not have significant continuing involvement in the operations after the disposal (i.e. Duke Energy must not have the ability to influence the operating or financial policies of the disposed component) and cash flows of the operations being disposed of must have been eliminated from Duke Energy's ongoing operations (i.e. Duke Energy does not expect to generate significant direct cash flows from activities involving the disposed component after the disposal transaction is completed). Assuming both preceding conditions are met, the related results of operations for the current and prior periods, including any related impairments, are reflected as (Loss) Income From Discontinued Operations, net of tax, in the Consolidated Statements of Operations. If an asset held for sale does not meet the requirements for discontinued operations classification,

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

exception to the fair-value principle for exchanges of similar productive assets, which were accounted for under APB Opinion No. 29 based on the book value of the asset surrendered with no gain or loss recognition. SFAS No. 153 also eliminates APB Opinion No. 29's concept of culmination of an earnings process. The amendment requires that an exchange of nonmonetary assets be accounted for at fair value if the exchange has commercial substance and fair value is determinable within reasonable limits. Commercial substance is assessed by comparing the entity's expected cash flows immediately before and after the exchange. If the difference is significant, the transaction is considered to have commercial substance and should be recognized at fair value. SFAS No. 153 is effective for nonmonetary transactions occurring on or after July 1, 2005. The adoption of SFAS No. 153 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

FASB Interpretation No. (FIN) 47 "Accounting for Conditional Asset Retirement Obligations" (FIN 47). In March 2005, the FASB issued FIN 47, which clarifies the accounting for conditional asset retirement obligations as used in SFAS No. 143, "Accounting for Asset Retirement Obligations," (SFAS No. 143). A conditional asset retirement obligation is an unconditional legal obligation to perform an asset retirement activity in which the timing and (or) method of settlement are conditional on a future event that may or may not be within the control of the entity. Therefore, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation under SFAS No. 143 if the fair value of the liability can be reasonably estimated. The provisions of FIN 47 were effective for Duke Energy as of December 31, 2005, and resulted in an increase in assets of $31 million, an increase in liabilities of $35 million and a net-of-tax cumulative effect adjustment to earnings of approximately $4 million.

FASB Staff Position (FSP) No. APB 18-1, "Accounting by an Investor for Its Proportionate Share of Accumulated Other Comprehensive Income of an Investee Accounted for under the Equity Method in Accordance with APB Opinion No. 18 upon a Loss of Significant Influence" (FSP No. APB 18-1). In July 2005, the FASB staff issued FSP No. APB 18-1 which provides guidance for how an investor should account for its proportionate share of an investee's equity adjustments for other comprehensive income (OCI) upon a loss of significant influence. APB Opinion No. 18, "The Equity Method of Accounting for Investments in Common Stock" (APB Opinion No. 18), requires a transaction of an equity method investee of a capital nature be accounted for as if the investee were a consolidated subsidiary, which requires the investor to record its proportionate share of the investee's adjustments for OCI as increases or decreases to the investment account with corresponding adjustments in equity. FSP No. APB 18-1 requires that an investor's proportionate share of an investee's equity adjustments for OCI should be offset against the carrying value of the investment at the time significant influence is lost and equity method accounting is no longer appropriate. However, to the extent that the offset results in a carrying value of the investment that is less than zero, an investor should (a) reduce the carrying value of the investment to zero and (b) record the remaining balance in income. The guidance in FSP No. APB 18-1 was effective for Duke Energy beginning October 1, 2005. The adoption of FSP No. APB 18-1 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

The following new accounting standards were adopted by Duke Energy during the year ended December 31, 2004 and the impact of such adoption, if applicable, has been presented in the accompanying Consolidated Financial Statements:

FIN 46, "Consolidation of Variable Interest Entities". In January 2003, the FASB issued FIN 46 which requires the primary beneficiary of a variable interest entity's activities to consolidate the variable interest entity. FIN 46 defines a variable interest entity as an entity in which the equity investors do not have substantive voting rights and there is not sufficient equity at risk for the entity to finance its activities without additional subordinated financial support. The primary beneficiary absorbs a majority of the expected losses and/or receives a majority of the expected residual returns of the variable interest entity's activities. In December 2003, the FASB issued FIN 46 (Revised December 2003), "Consolidation of Variable Interest Entities—An Interpretation of ARB No. 51" (FIN 46R), which supersedes and amends the provisions of FIN 46. While FIN 46R retains many of the concepts and provisions of FIN 46, it also provides additional guidance and additional scope exceptions, and incorporates FASB Staff Positions related to the application of FIN 46.

The provisions of FIN 46 applied immediately to variable interest entities created, or interests in variable interest entities obtained, after January 31, 2003, while the provisions of FIN 46R were required to be applied to those entities, except for special purpose entities, by the end of the first reporting period ending after March 15, 2004 (March 31, 2004 for Duke Energy). For variable interest entities created, or interests in variable interest entities obtained, on or before January 31, 2003, FIN 46 or FIN 46R was required to be applied to special-purpose entities by the end of the first reporting period ending after December 15, 2003 (December 31, 2003 for Duke Energy), and was required to be applied to all other non-special purpose entities by the end of the first reporting period ending after March 15, 2004 (March 31, 2004 for Duke Energy).

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

dends from controlled foreign corporations. FSP No. FAS 109-2, which was issued in December 2004, states that a company is allowed time beyond the financial reporting period of enactment to evaluate the effect of the Act on its plan for reinvestment or repatriation of foreign earnings, as it applies to the application of SFAS No. 109. Although the deduction is subject to a number of limitations and some uncertainty remains as to how to interpret numerous provisions in the Act, Duke Energy recorded a $45 million tax liability at December 31, 2004 based upon Duke Energy's plans that it would repatriate approximately $500 million in extraordinary dividends in 2005. In 2005, Duke Energy repatriated approximately $500 million in extraordinary dividends. During this process, Duke Energy reorganized various entities and reduced its liability from $45 million to $39 million. There is no remaining liability as of December 31, 2006 and 2005.

Deferred income taxes and foreign withholding taxes have not been provided on the remaining undistributed earnings of Duke Energy's foreign subsidiaries as such amounts are deemed to be permanently reinvested. The cumulative undistributed earnings as of December 31, 2006 on which Duke Energy has not provided deferred income taxes and foreign withholding taxes, is approximately $420 million.

7. Asset Retirement Obligations

In June 2001, the FASB issued SFAS No. 143, which was adopted by Duke Energy on January 1, 2003 and addresses financial accounting and reporting for legal obligations associated with the retirement of tangible long-lived assets and the related asset retirement costs. The standard applies to legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development and/or normal use of the asset. SFAS No. 143 requires that the fair value of a liability for an asset retirement obligation be recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made. The fair value of the liability is added to the carrying amount of the associated asset. This additional carrying amount is then depreciated over the life of the asset. The liability increases due to the passage of time based on the time value of money until the obligation is settled. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding adjustments to property, plant, and equipment), and for accretion of the liability due to the passage of time. Additional depreciation expense is recorded prospectively for any property, plant and equipment increases.

Asset retirement obligations at Duke Energy relate primarily to the decommissioning of nuclear power facilities, the retirement of certain gathering pipelines and processing facilities, obligations related to right-of-way agreements, asbestos removal and contractual leases for land use. In accordance with SFAS No. 143, Duke Energy identified certain assets that have an indeterminate life, and thus the fair value of the retirement obligation is not reasonably estimable. These assets included on-shore and some off-shore pipelines, certain processing plants and distribution facilities and some gas-fired power plants. A liability for these asset retirement obligations will be recorded when a fair value is determinable.

Upon adoption of SFAS No. 143, Duke Energy's regulated electric and regulated natural gas operations classified removal costs for property that does not have an associated legal retirement obligation as a regulatory liability, in accordance with regulatory treatment under SFAS No. 71. Duke Energy does not accrue the estimated cost of removal when no legal obligation associated with retirement or removal exists for any of our non-regulated assets (including Duke Energy Ohio's generation assets). The total amount of removal costs included in Other Deferred Credits and Other Liabilities on the Consolidated Balance Sheets was $2,345 million and $1,670 million as of December 31, 2006 and 2005, respectively, which consisted of $1,954 million and $1,320 million, respectively, related to regulated electric operations and $391 million and $350 million, respectively, related to regulated natural gas operations.

The adoption of SFAS No. 143 had no impact on the income of the regulated electric operations, as the effects were offset by the establishment of regulatory assets and liabilities pursuant to SFAS No. 71 as Duke Energy received approval from both the NCUC and PSCSC to defer all cumulative and future income statement impacts related to SFAS No. 143.

In March 2005, the FASB issued FIN 47. As a result of the adoption of FIN 47 in 2005, an increase in total assets of $31 million was recorded, consisting of an increase in regulatory assets of $24 million, an increase in net property, plant and equipment of $7 million and an increase in ARO liabilities of approximately $35 million. The adoption of FIN 47 had no impact on the income of the regulated electric operations, as the effects were offset by the establishment of regulatory assets and liabilities pursuant to SFAS No. 71. For obligations related to other operations, a net-of-tax cumulative effect adjustment of approximately $4 million was recorded in the fourth quarter of 2005 as a reduction in earnings (see Note 1).

DUKE ENERGY CORPORATION
Notes To Consolidated Financial Statements—(Continued)

The pro forma effects of adopting FIN 47, including the impact on the balance sheet, net income and related basic and diluted earnings per share, are not presented due to the immaterial impact.

The asset retirement obligation is adjusted each period for any liabilities incurred or settled during the period, accretion expense and any revisions made to the estimated cash flows.

Reconciliation of Asset Retirement Obligation Liability

	Years Ended December 31,	
	2006	2005
	(In millions)	
Balance as of January 1	$ 2,058	$ 1,926
Liabilities incurred due to new acquisitions[a]	59	—
Liabilities settled	(7)	(46)
Accretion expense	143	131
Revisions in estimated cash flows	48	12
Adoption of FIN 47	—	35
Balance as of December 31,	$ 2,301	$ 2,058

(a) Primarily represents Duke Energy's acquisition of Cinergy in April 2006.

Accretion expense for the years ended December 31, 2006 and 2005 included approximately $140 million and $130 million, respectively, related to Duke Energy's regulated electric operations which has been deferred as regulatory assets and liabilities in accordance with SFAS No. 71, as discussed above. The fair value of assets legally restricted for the purpose of settling asset retirement obligations associated with nuclear decommissioning was $1,421 million as of December 31, 2006 and $1,194 million as of December 31, 2005.

Nuclear Decommissioning Costs. Pursuant to an order issued by the NCUC on February 5, 2004, Duke Energy was required to contribute amounts reserved for non-contaminated costs of decommissioning to the NDTF over a ten-year period. In April 2004, Duke Energy contributed its entire reserve of $262 million in cash to the NDTF. This contribution is presented in the Consolidated Statements of Cash Flows in Purchases of Available-For-Sale Securities within Cash Flows from Investing Activities.

In 2005, the NCUC and PSCSC approved a $48 million annual amount for contributions and expense levels for decommissioning. In each of the years ended December 31, 2006 and 2005, Duke Energy expensed approximately $48 million and contributed cash of approximately $48 to the NDTF for decommissioning costs. These amounts are presented in the Consolidated Statements of Cash Flows in Purchases of Available-For-Sale Securities within Cash Flows from Investing Activities. In both 2006 and 2005, $48 million was contributed entirely to the funds reserved for contaminated costs. Contributions were discontinued to the funds reserved for non-contaminated costs since the current estimates indicate existing funds to be sufficient to cover projected future costs. The balance of the external funds was $1,775 million as of December 31, 2006 and $1,504 million as of December 31, 2005. These amounts are reflected in the Consolidated Balance Sheets as Nuclear Decommissioning Trust Funds (asset).

Estimated site-specific nuclear decommissioning costs, including the cost of decommissioning plant components not subject to radioactive contamination, total approximately $2.3 billion in 2003 dollars, based on a decommissioning study completed in 2004. This includes costs related to Duke Energy's 12.5% ownership in the Catawba Nuclear Station. The other joint owners of the Catawba Nuclear Station are responsible for decommissioning costs related to their ownership interests in the station. Both the NCUC and the PSCSC have allowed Duke Energy to recover estimated decommissioning costs through retail rates over the expected remaining service periods of Duke Energy's nuclear stations. Management believes that the decommissioning costs being recovered through rates, when coupled with expected fund earnings, are sufficient to provide for the cost of decommissioning.

The operating licenses for Duke Energy's nuclear units are subject to extension. In December 2003, Duke Energy was granted renewed operating licenses for the Catawba and McGuire Nuclear Stations until 2041 and 2043 (license expirations vary by nuclear unit). In 2000, Duke Energy was granted a license renewal for the Oconee Nuclear Station until 2033 and 2034 (license expirations vary by nuclear unit).

TEPPCO PARTNERS, L.P.

Notes To Consolidated Financial Statements—(Continued)

Allowance for Doubtful Accounts. We establish provisions for losses on accounts receivable if we determine that we will not collect all or part of the outstanding balance. Collectibility is reviewed regularly and an allowance is established or adjusted, as necessary, using the specific identification method. The following table presents the activity of our allowance for doubtful accounts for the years ended December 31, 2005, 2004 and 2003 (in thousands):

	Years Ended December 31,		
	2005	2004	2003
Balance at beginning of period	$ 112	$ 4,700	$ 4,608
Charges to expense	829	536	793
Deductions and other	(691)	(5,124)	(701)
Balance at end of period	$ 250	$ 112	$ 4,700

Inventories. Inventories consist primarily of petroleum products and crude oil, which are valued at the lower of cost (weighted average cost method) or market. Our Downstream Segment acquires and disposes of various products under exchange agreements. Receivables and payables arising from these transactions are usually satisfied with products rather than cash. The net balances of exchange receivables and payables are valued at weighted average cost and included in inventories. Inventories of materials and supplies, used for ongoing replacements and expansions, are carried at the lower of fair value or cost.

Property, Plant and Equipment. We record property, plant and equipment at its acquisition cost. Additions to property, plant and equipment, including major replacements or betterments, are recorded at cost. We charge replacements and renewals of minor items of property that do not materially increase values or extend useful lives to maintenance expense. Depreciation expense is computed on the straight-line method using rates based upon expected useful lives of various classes of assets (ranging from 2% to 20% per annum).

We evaluate impairment of long-lived assets in accordance with Statement of Financial Accounting Standards ("SFAS") No. 144, *Accounting for the Impairment or* Disposal of Long-Lived Assets. Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Recoverability of the carrying amount of assets to be held and used is measured by a comparison of the carrying amount of the asset to estimated future net cash flows expected to be generated by the asset. If such assets are considered to be impaired, the impairment to be recognized is measured by the amount by which the carrying amount of the assets exceeds the estimated fair value of the assets. Assets to be disposed of are reported at the lower of the carrying amount or estimated fair value less costs to sell.

Asset Retirement Obligations. In June 2001, the Financial Accounting Standards Board ("FASB") issued SFAS No. 143, Accounting for Asset Retirement Obligations. SFAS 143 requires us to record the fair value of an asset retirement obligation as a liability in the period in which we incur a legal obligation for the retirement of tangible long-lived assets. A corresponding asset is also recorded and depreciated over the life of the asset. After the initial measurement of the asset retirement obligation, the liability will be adjusted at the end of each reporting period to reflect changes in the estimated future cash flows underlying the obligation. Determination of any amounts recognized upon adoption is based upon numerous estimates and assumptions, including future retirement costs, future inflation rates and the credit-adjusted risk-free interest rates.

The Downstream Segment assets consist primarily of an interstate trunk pipeline system and a series of storage facilities that originate along the upper Texas Gulf Coast and extend through the Midwest and northeastern United States. We transport refined products, LPGs and petrochemicals through the pipeline system. These products are primarily received in the south end of the system and stored and/or transported to various points along the system per customer nominations. The Upstream Segment's operations include purchasing crude oil from producers at the wellhead and providing delivery, storage and other services to its customers. The properties in the Upstream Segment consist of interstate trunk pipelines, pump stations, trucking facilities, storage tanks and various gathering systems primarily in Texas and Oklahoma. The Midstream Segment gathers natural gas from wells owned by producers and delivers natural gas and NGLs on its pipeline systems, primarily in Texas, Wyoming, New Mexico and Colorado. The Midstream Segment also owns and operates two NGL fractionator facilities in Colorado.

We have completed our assessment of SFAS 143, and we have determined that we are obligated by contractual or regulatory requirements to remove certain facilities or perform other remediation upon retirement of our assets. However, we are not able to reasonably determine the fair value of the asset retirement obligations for our trunk, interstate and gathering pipelines and our surface facilities, since future dismantlement and removal dates are indeterminate.

In order to determine a removal date for our gathering lines and related surface assets, reserve information regarding the production life of the specific field is required. As a transporter and gatherer of crude oil and natural gas, we are not a producer of the field reserves, and we therefore do not have access to adequate forecasts that predict the timing of expected production for existing reserves on those fields in which we gather crude oil and natural gas. In the absence of such information, we are not able to make a reasonable

TEPPCO PARTNERS, L.P.
Notes To Consolidated Financial Statements—(Continued)

estimate of when future dismantlement and removal dates of our gathering assets will occur. With regard to our trunk and interstate pipelines and their related surface assets, it is impossible to predict when demand for transportation of the related products will cease. Our right-of-way agreements allow us to maintain the right-of-way rather than remove the pipe. In addition, we can evaluate our trunk pipelines for alternative uses, which can be and have been found.

We will record such asset retirement obligations in the period in which more information becomes available for us to reasonably estimate the settlement dates of the retirement obligations. The adoption of SFAS 143 did not have an effect on our financial position, results of operations or cash flows.

Capitalization of Interest. We capitalize interest on borrowed funds related to capital projects only for periods that activities are in progress to bring these projects to their intended use. The weighted average rate used to capitalize interest on borrowed funds was 5.73%, 5.74% and 6.50% for the years ended December 31, 2005, 2004 and 2003, respectively. During the years ended December 31, 2005, 2004 and 2003, the amount of interest capitalized was $6.8 million, $4.2 million and $5.3 million, respectively.

Intangible Assets. Intangible assets on the consolidated balance sheets consist primarily of gathering contracts assumed in the acquisition of Jonah Gas Gathering System ("Jonah") on September 30, 2001, and the acquisition of Val Verde Gathering System ("Val Verde") on June 30, 2002, a fractionation agreement and other intangible assets (see Note 3). Included in equity investments on the consolidated balance sheets are excess investments in Centennial Pipeline LLC ("Centennial") and Seaway Crude Pipeline Company ("Seaway").

In connection with the acquisitions of Jonah and Val Verde, we assumed contracts that dedicate future production from natural gas wells in the Green River Basin in Wyoming, and we assumed fixed-term contracts with customers that gather coal bed methane ("CBM") from the San Juan Basin in New Mexico and Colorado, respectively. The value assigned to these intangible assets relates to contracts with customers that are for either a fixed term or which dedicate total future lease production to the gathering system. These intangible assets are amortized on a unit-of-production basis, based upon the actual throughput of the system over the expected total throughput for the lives of the contracts. Revisions to the unit-of-production estimates may occur as additional production information is made available to us (see Note 3).

In connection with the purchase of the fractionation facilities in 1998, we entered into a fractionation agreement with DEFS. The fractionation agreement is being amortized on a straight-line basis over a period of 20 years, which is the term of the agreement with DEFS.

In connection with the acquisition of crude supply and transportation assets in November 2003, we acquired intangible customer contracts for $8.7 million, which are amortized on a unit-of-production basis (see Note 5).

In connection with the formation of Centennial, we recorded excess investment, the majority of which is amortized on a unit-of-production basis over a period of 10 years. In connection with the acquisition of our interest in Seaway, we recorded excess investment, which is amortized on a straight-line basis over a period of 39 years (see Note 3).

Goodwill. Goodwill represents the excess of purchase price over fair value of net assets acquired and is presented on the consolidated balance sheets net of accumulated amortization. We account for goodwill under SFAS No. 142, Goodwill and Other Intangible Assets, which was issued by the FASB in July 2001 (see Note 3). SFAS 142 prohibits amortization of goodwill and intangible assets with indefinite useful lives, but instead requires testing for impairment at least annually. SFAS 142 requires that intangible assets with definite useful lives be amortized over their respective estimated useful lives. Beginning January 1, 2002, effective with the adoption of SFAS 142, we no longer record amortization expense related to goodwill.

Environmental Expenditures. We accrue for environmental costs that relate to existing conditions caused by past operations. Environmental costs include initial site surveys and environmental studies of potentially contaminated sites, costs for remediation and restoration of sites determined to be contaminated and ongoing monitoring costs, as well as damages and other costs, when estimable. We monitor the balance of accrued undiscounted environmental liabilities on a regular basis. We record liabilities for environmental costs at a specific site when our liability for such costs is probable and a reasonable estimate of the associated costs can be made. Adjustments to initial estimates are recorded, from time to time, to reflect changing circumstances and estimates based upon additional information developed in subsequent periods. Estimates of our ultimate liabilities associated with environmental costs are particularly difficult to make with certainty due to the number of variables involved, including the early stage of investigation at certain sites, the lengthy time frames required to complete remediation alternatives available and the evolving nature of environmental laws and regulations.

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Notes To Consolidated Financial Statements—(Continued)

New Accounting Pronouncements. In December 2004, the FASB issued SFAS No. 123(R), *Share-Based Payment*. SFAS 123(R) requires compensation costs related to share-based payment transactions to be recognized in the financial statements. With limited exceptions, the amount of the compensation cost is to be measured based on the grant-date fair value of the equity or liability instruments issued. In addition, liability awards are to be re-measured each reporting period. Compensation cost will be recognized over the period that an employee provides service in exchange for the award. SFAS 123(R) is a revision of SFAS No. 123, *Accounting for Stock-Based Compensation*, as amended by SFAS No. 148, *Accounting for Stock-Based Compensation – Transition and Disclosure* and supersedes Accounting Principles Board ("APB") Opinion No. 25, *Accounting for Stock Issued to Employees*. SFAS 123(R) is effective for public companies as of the first interim or annual reporting period of the first fiscal year beginning after June 15, 2005. The Securities and Exchange Commission amended the implementation date of SFAS 123(R) to begin with the first interim or annual reporting period of the company's first fiscal year beginning on or after June 15, 1005. As such, we will adopt SFAS 123(R) in the first quarter of 2006. Companies are permitted to adopt SFAS 123(R) prior to the extended date. All public companies that adopted the fair-value-based method of accounting must use the modified prospective transition method and may elect to use the modified retrospective transition method. We do not believe that the adoption of SFAS 123(R) will have a material effect on our financial position, results of operations or cash flows.

In November 2004, the Emerging Issues Task Force ("EITF") reached consensus in EITF 03-13, *Applying the Conditions in Paragraph 42 of FASB Statement No. 144, Accounting for Impairment or Disposal of Long-Lived Assets, in Determining Whether to Report* Discontinued Operations, to clarify whether a component of an enterprise that is either disposed of or classified as held for sale qualifies for income statement presentation as discontinued operations. The FASB ratified the consensus on November 30, 2004. The consensus is to be applied prospectively with regard to a component of an enterprise that is either disposed of or classified as held for sale in reporting periods beginning after December 15, 2004. The consensus may be applied retrospectively for previously reported operating results related to disposal transactions initiated within an enterprise's reporting period that included the date that this consensus was ratified. The adoption of EITF 03-13 did not have an effect on our financial position, results of operations or cash flows.

In March 2005, the FASB issued FASB Interpretation No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143* ("FIN 47"). FIN 47 clarifies that the term, conditional asset retirement obligation as used in SFAS No. 143, *Accounting for Asset Retirement Obligations*, refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional upon a future event that may or may not be within the control of the entity. Even though uncertainty about the timing and/or method of settlement exists and may be conditional upon a future event, the obligation to perform the asset retirement activity is unconditional. Accordingly, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. Uncertainty about the timing and/or method of settlement of a conditional asset retirement obligation should be factored into the measurement of the liability when sufficient information exists. The fair value of a liability for the conditional asset retirement obligation should be recognized when incurred generally upon acquisition, construction, or development or through the normal operation of the asset. SFAS 143 acknowledges that in some cases, sufficient information may not be available to reasonably estimate the fair value of an asset retirement obligation. FIN 47 also clarifies when an entity would have sufficient information to reasonably estimate the fair value of an asset retirement obligation. FIN 47 is effective no later than the end of reporting periods ending after December 15, 2005, and early adoption of FIN 47 is encouraged. We adopted FIN 47 in the fourth quarter of 2005. The adoption of FIN 47 did not have a material effect on our financial position, results of operations or cash flows.

In June 2005, the EITF reached consensus in EITF 04-5, *Determining Whether a General Partner, or the General Partners as a Group, Controls a Limited Partnership or Similar Entity When the Limited Partners Have Certain Rights*, to provide guidance on how general partners in a limited partnership should determine whether they control a limited partnership and therefore should consolidate it. The EITF agreed that the presumption of general partner control would be overcome only when the limited partners have either of two types of rights. The first type, referred to as kick-out rights, is the right to dissolve or liquidate the partnership or otherwise remove the general partner without cause. The second type, referred to as participating rights, is the right to effectively participate in significant decisions made in the ordinary course of the partnership's business. The kick-out rights and the participating rights must be substantive in order to overcome the presumption of general partner control. The consensus is effective for general partners of all new limited partnerships formed and for existing limited partnerships for which the partnership agreements are modified subsequent to the date of FASB ratification (June 29, 2005). For existing limited partnerships that have not been modified, the guidance in EITF 04-5 is effective no later than the beginning of the first reporting period in fiscal years beginning after December 15, 2005. We do not believe that the adoption of EITF 04-5 will have a material effect on our financial position, results of operations or cash flows.

In December 2004, the FASB issued SFAS No. 153, *Exchanges of Nonmonetary Assets, an amendment of APB Opinion 29*. SFAS 153 amends APB Opinion No. 29, Accounting for Nonmonetary Exchanges, to eliminate the exception for nonmonetary exchanges of

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ceeds from the offering plus the draw down of approximately 39 million Canadian dollars on an available credit facility were used by the Income Fund to acquire a 100% interest in Westcoast Gas Services, Inc. There were no deferred taxes recorded as a result of this transaction.

Also see Notes 2, 12, 14 and 18 for additional related party information.

20. New Accounting Standards

The following new accounting standards were adopted by Duke Energy subsequent to September 30, 2005 and the impact of such adoption, if applicable, has been presented in the accompanying Consolidated Financial Statements:

Statement of Financial Accounting Standards (SFAS) No. 123(R) "Share-Based Payment" (SFAS No. 123(R). In December 2004, the Financial Accounting Standards Board (FASB) issued SFAS No. 123(R), which replaces SFAS No. 123, "Accounting for Stock-Based Compensation," and supersedes APB Opinion No. 25, "Accounting for Stock Issued to Employees." SFAS No. 123(R) requires all share-based payments to employees, including grants of employee stock options, to be recognized in the financial statements based on their fair values. For Duke Energy, timing for implementation of SFAS No. 123(R) was January 1, 2006. The pro forma disclosures previously permitted under SFAS No. 123 are no longer an acceptable alternative. Instead, Duke Energy is required to determine an appropriate expense for stock options and record compensation expense in the Consolidated Statements of Operations for stock options. Duke Energy implemented SFAS No. 123(R) using the modified prospective transition method, which required Duke Energy to record compensation expense for all unvested awards beginning January 1, 2006.

Duke Energy currently also has retirement eligible employees with outstanding share-based payment awards (unvested stock awards, stock based performance awards and phantom stock awards). Compensation cost related to those awards was previously expensed over the stated vesting period or until actual retirement occurred. Effective January 1, 2006, Duke Energy is required to recognize compensation cost for new awards granted to employees over the requisite service period, which generally begins on the date the award is granted through the earlier of the date the award vests or the date the employee becomes retirement eligible. Awards, including stock options, granted to employees that are already retirement eligible are deemed to have vested immediately upon issuance, and therefore, compensation cost for those awards is recognized on the date such awards are granted.

The adoption of SFAS No. 123(R) did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position in 2006 based on awards outstanding as of the implementation date. However, the impact to Duke Energy in periods subsequent to adoption of SFAS No. 123(R) will be largely dependent upon the nature of any new share-based compensation awards issued to employees. (See Note 5.)

SFAS No. 153, "Exchanges of Nonmonetary Assets—an amendment of APB Opinion No. 29" (SFAS No. 153). In December 2004, the FASB issued SFAS No. 153 which amends APB Opinion No. 29, "Accounting for Nonmonetary Transactions," by eliminating the exception to the fair-value principle for exchanges of similar productive assets, which were accounted for under APB Opinion No. 29 based on the book value of the asset surrendered with no gain or loss recognition. SFAS No. 153 also eliminates APB Opinion No. 29's concept of culmination of an earnings process. The amendment requires that an exchange of nonmonetary assets be accounted for at fair value if the exchange has commercial substance and fair value is determinable within reasonable limits. Commercial substance is assessed by comparing the entity's expected cash flows immediately before and after the exchange. If the difference is significant, the transaction is considered to have commercial substance and should be recognized at fair value. SFAS No. 153 is effective for nonmonetary transactions occurring on or after July 1, 2005. The adoption of SFAS No. 153 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

Staff Accounting Bulletin (SAB) No. 107, "Share-Based Payment" (SAB No. 107). On March 29, 2005, the Securities and Exchange Commission (SEC) staff issued SAB No. 107 to express the views of the staff regarding the interaction between SFAS No. 123(R) and certain SEC rules and regulations and to provide the staff's views regarding the valuation of share-based payment arrangements for public companies. Duke Energy adopted SFAS No. 123(R) and SAB No. 107 effective January 1, 2006.

FASB Interpretation (FIN) No. 47 "Accounting for Conditional Asset Retirement Obligations" (FIN No. 47). In March 2005, the FASB issued FIN No. 47, which clarifies the accounting for conditional asset retirement obligations as used in SFAS No. 143, "Accounting for Asset Retirement Obligations," (SFAS No. 143). A conditional asset retirement obligation is an unconditional legal obligation to perform an asset retirement activity in which the timing and (or) method of settlement are conditional on a future event that may or may not be within the control of the entity. Therefore, an entity is required to recognize a liability for the fair value of a conditional asset retirement obliga

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Notes To Consolidated Financial Statements—(Continued)

tion under SFAS No. 143 if the fair value of the liability can be reasonably estimated. The provisions of FIN No. 47 were effective for Duke Energy as of December 31, 2005, and resulted in an increase in assets of $31 million, an increase in liabilities of $35 million and a net-of-tax cumulative effect adjustment to earnings of approximately $4 million.

FASB Staff Position (FSP) No. APB 18-1, "Accounting by an Investor for Its Proportionate Share of Accumulated Other Comprehensive Income of an Investee Accounted for under the Equity Method in Accordance with APB Opinion No. 18 upon a Loss of Significant Influence" (FSP No. APB 18-1). In July 2005, the FASB staff issued FSP No. APB 18-1 which provides guidance for how an investor should account for its proportionate share of an investee's equity adjustments for other comprehensive income (OCI) upon a loss of significant influence. APB Opinion No. 18, "The Equity Method of Accounting for Investments in Common Stock" (APB Opinion No. 18), requires a transaction of an equity method investee of a capital nature be accounted for as if the investee were a consolidated subsidiary, which requires the investor to record its proportionate share of the investee's adjustments for OCI as increases or decreases to the investment account with corresponding adjustments in equity. FSP No. APB 18-1 requires that an investor's proportionate share of an investee's equity adjustments for OCI should be offset against the carrying value of the investment at the time significant influence is lost and equity method accounting is no longer appropriate. However, to the extent that the offset results in a carrying value of the investment that is less than zero, an investor should (a) reduce the carrying value of the investment to zero and (b) record the remaining balance in income. The guidance in FSP No. APB 18-1 was effective for Duke Energy beginning October 1, 2005. The adoption of FSP No. APB 18-1 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

FSP No. FAS 123(R)-4, "Classification of Options and Similar Instruments Issued as Employee Compensation That Allow for Cash Settlement upon the Occurrence of a Contingent Event" (FSP No. FAS 123(R)-4). In February 2006, the FASB staff issued FSP FAS No. 123(R)-4 to address the classification of options and similar instruments issued as employee compensation that allow for cash settlement upon the occurrence of a contingent event. The guidance amends SFAS No. 123(R). FSP No. FAS 123(R)-4 provides that cash settlement features that can be exercised only upon the occurrence of a contingent event that is outside the employee's control does not require classifying the option or similar instrument as a liability until it becomes probable that the event will occur. FSP No. FAS 123(R)-4 applies only to options or similar instruments issued as part of employee compensation arrangements. The guidance in FSP No. FAS 123(R)-4 was effective for Duke Energy as of April 1, 2006. Duke Energy adopted SFAS No. 123(R) as of January 1, 2006 (see Note 5). The adoption of FSP No. FAS 123(R)-4 did not have a material impact on Duke Energy's consolidated statement of operations, cash flows or financial position.

FSP No. FAS 115-1 and 124-1, "The Meaning of Other-Than-Temporary Impairment and its Application to Certain Investments" (FSP No. FAS 115-1 and 124-1). The FASB issued FSP No. FAS 115-1 and 124-1 in November 2005, which was effective for Duke Energy beginning January 1, 2006. This FSP addresses the determination as to when an investment is considered impaired, whether that impairment is other than temporary, and the measurement of an impairment loss. This FSP also includes accounting considerations subsequent to the recognition of an other-than-temporary impairment and requires certain disclosures about unrealized losses that have not been recognized as other-than-temporary impairments. The guidance in this FSP amends SFAS No. 115, "Accounting for Certain Investments in Debt and Equity Securities," and SFAS No. 124, "Accounting for Certain Investments Held by Not-for-Profit Organizations," and APB Opinion No. 18. The adoption of FSP No. FAS 115-1 and 124-1 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

FSP No. FIN 46(R)-6, "Determining the Variability to Be Considered In Applying FASB Interpretation No. 46(R) (FSP No. FIN 46(R)-6)." In April 2006, the FASB staff issued FSP No. FIN 46(R)-6 to address how to determine the variability to be considered in applying FIN 46(R), "Consolidation of Variable Interest Entities." The variability that is considered in applying FIN 46(R) affects the determination of whether the entity is a variable interest entity (VIE), which interests are variable interests in the entity, and which party, if any, is the primary beneficiary of the VIE. The variability affects the calculation of expected losses and expected residual returns. This guidance is effective for all entities with which Duke Energy first becomes involved or existing entities for which a reconsideration event occurs after July 1, 2006. The adoption of FSP No. FIN 46 (R)-6 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

EITF Issue No. 05-1, "Accounting for the Conversion of an Instrument that Becomes Convertible Upon the Issuer's Exercise of a Call Option" (EITF No. 05-1). In June 2006, the EITF reached a consensus on EITF No. 05-1. The consensus requires that the issuance of equity securities to settle a debt instrument (pursuant to the instrument's original conversion terms) that became convertible upon the issuer's exercise of a call option be accounted for as a conversion if the debt instrument contained a substantive conversion feature as of its issuance date. If the debt instrument did not contain a substantive conversion option as of its issuance date, the issuance of equity

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	June 30, 2006
	(in millions)
Current assets	$ 2,055
Non-current assets	$ 4,838
Current liabilities	$ 2,098
Non-current liabilities	$ 2,040
Minority interest	$ 93

DEFS is a limited liability company which is a pass-through entity for U.S. income tax purposes. DEFS also owns corporations who file their own respective, federal, foreign and state income tax returns and income tax expense related to these corporations is included in the income tax expense of DEFS. Therefore, DEFS' net income does not include income taxes for earnings which are pass-through to the members based upon their ownership percentage and Duke Energy recognizes the tax impacts of its share of DEFS' pass-through earnings in its income tax expense from continuing operations in the accompanying Consolidated Statements of Operations.

Duke Energy has entered into an agreement to sell 100% of the shares of Westcoast Gas Services, Inc. (WGSI), which owns interests in four gas processing plants and related gas gathering systems, to the Duke Energy Income Fund (Income Fund) for approximately $128 million. The Income Fund is a Canadian income trust that was created in December 2005, and the sale of WGSI reduced Duke Energy's ownership interest in the Income Fund from approximately 58% to approximately 46%. Closing of the sale is conditional upon approval by the fund unitholders, other than Duke Energy, and its affiliates and is expected to occur during the third quarter of 2006.

Also see Notes 2, 12, 13 and 18 for additional related party information.

20. New Accounting Standards

The following new accounting standards were adopted by Duke Energy subsequent to June 30, 2005 and the impact of such adoption, if applicable, has been presented in the accompanying Consolidated Financial Statements:

Statement of Financial Accounting Standards (SFAS) No. 153, "Exchanges of Nonmonetary Assets—an amendment of APB Opinion No. 29" (SFAS No. 153). In December 2004, the FASB issued SFAS No. 153 which amends APB Opinion No. 29, "Accounting for Nonmonetary Transactions," by eliminating the exception to the fair-value principle for exchanges of similar productive assets, which were accounted for under APB Opinion No. 29 based on the book value of the asset surrendered with no gain or loss recognition. SFAS No. 153 also eliminates APB Opinion No. 29's concept of culmination of an earnings process. The amendment requires that an exchange of nonmonetary assets be accounted for at fair value if the exchange has commercial substance and fair value is determinable within reasonable limits. Commercial substance is assessed by comparing the entity's expected cash flows immediately before and after the exchange. If the difference is significant, the transaction is considered to have commercial substance and should be recognized at fair value. SFAS No. 153 is effective for nonmonetary transactions occurring on or after July 1, 2005. The adoption of SFAS No. 153 did not have a material impact on Duke Energy's consolidated results of operations, cash flows or financial position.

FASB Interpretation No. 47 "Accounting for Conditional Asset Retirement Obligations" (FIN 47). In March 2005, the FASB issued FIN 47, which clarifies the accounting for conditional asset retirement obligations as used in SFAS No. 143, "Accounting for Asset Retirement Obligations." A conditional asset retirement obligation is an unconditional legal obligation to perform an asset retirement activity in which the timing and (or) method of settlement are conditional on a future event that may or may not be within the control of the entity. Therefore, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation under SFAS No. 143 if the fair value of the liability can be reasonably estimated. The provisions of FIN 47 were effective for Duke Energy as of December 31, 2005.

FASB Staff Position (FSP) No. APB 18-1, "Accounting by an Investor for Its Proportionate Share of Accumulated Other Comprehensive Income of an Investee Accounted for under the Equity Method In Accordance with APB Opinion No. 18 upon a Loss of Significant Influence" (FSP No. APB 18-1). In July of 2005, the FASB staff issued FSP No. APB 18-1 which provides guidance for how an investor should account for its proportionate share of an investee's equity adjustments for other comprehensive income (OCI) upon a loss of significant influence. APB Opinion No. 18, "The Equity Method of Accounting for Investments in Common Stock" (APB Opinion No. 18), requires a transaction of an equity method investee of a capital nature be accounted for as if the investee were a consolidated subsidiary, which requires the investor to record its proportionate share of the investee's adjustments for OCI as increases or decreases to the investment account with corresponding adjustments in equity. FSP No. APB 18-1 requires that an investor's proportionate share of an

AG-DR-01-171

REQUEST:

Provide Duke's projection of the annual year-end balance in the regulatory liability for cost of removal obligations for Duke Kentucky for the next 20 years. If not available for the next twenty years provide for as many years into the future that the projection is available. If this projection has not been made, please explain why not. Provide in electronic format (Excel) with all formulae intact.

a. For this projection assume that all of Duke's proposed depreciation rates are approved as requested.

b. Explain all other assumptions used to make this projection.

RESPONSE:

	2008	2009	2010	2011	2012	2013
COR Expense		741,938	816,991	860,929	879,567	909,541
COR Cash Expenditure		566,221	598,918	357,142	362,006	372,053
COR Regulatory Liability	14,173,155	14,348,872	14,566,945	15,070,732	15,588,293	16,125,781

Assumptions:
The COR Expense is calculated based on 2.1% rate
for applicable capital projects
The COR Cash Expenditure is based on cost estimates of
applicable capital projects

PERSON RESPONSIBLE: Stephen R. Lee

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-172

REQUEST:

For all accounts for which Duke has collected for non-legal AROs (AROs for which Duke does not have a legal obligation as defined in SFAS No. 143), but instead recorded a regulatory liability (regulatory liability for cost of removal), please provide the fair value of the related asset retirement cost as of December 31, 2003; December 31, 2004; December 31, 2005, December 31, 2006, December 31, 2007 and December 31, 2008. For the purposes of this question, assume that Duke has legal AROs for these accounts and use the life and dispersion assumptions reflected in Mr. Spanos' depreciation study.

OBJECTION:

This request exposes Duke Energy Kentucky to undue burden and expense as the Company has not performed this analysis.

RESPONSE:

Duke Energy Kentucky has not performed this analysis. Duke Energy Kentucky will make its accounting records available for inspection and copying at a mutually convenient date, subject to a mutually agreeable confidentiality agreement, if the Attorney General wishes to perform this analysis.

PERSON RESPONSIBLE: N/A

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-173

REQUEST:

Provide the calculation of the annual amount of future gross salvage, cost of removal and net salvage incorporated into Duke's existing depreciation rates and in its proposed depreciation rates by account. If any of the amounts are reduced by the total amount of non-legal AROs included in year-end accumulated depreciation, show that calculation.

RESPONSE:

Please see responses to AG-DR-115 and 155 for the amount of the estimated salvage in the current and proposed depreciation rates.

PERSON RESPONSIBLE: John J. Spanos

AG-DR-01-174

REQUEST:

With respect to the Regulatory Liability relating to cost of removal obligations which Duke reclassified out of accumulated depreciation:

a. Do you agree that this constitutes a regulatory liability for regulatory purposes in Kentucky? If not, please explain why not.

b. Do you agree that this amount is a refundable obligation to ratepayers until it is spent on its intended purpose (cost of removal)? If not, why not?

c. Please explain the repayment provisions associated with this regulatory liability.

d. Please explain when you expect to spend this money for cost of removal.

e. Please explain what you have done with this money as you have collected it. If you say that you have spent it on plant additions, please provide documentation of same.

f. Identify and explain all other similar examples of Duke's advance collections of estimated future costs for which it does not have a legal obligation.

g. Does Duke agree that the KY PSC will never know whether or not Duke will actually spend all of this money for cost of removal until and if Duke goes out of business? If not, why not?

h. Does Duke believe that amounts recoded in accumulated depreciation represent capital recovery? If not, why not?

i. Whose capital is reflected in accumulated depreciation – shareholders' or ratepayers'?

RESPONSE:

a. The Company records accruals for cost of removal as a component of accumulated depreciation. For SEC financial reporting purposes only these amounts are presented as a regulatory liability. No reclassification out of accumulated depreciation is performed. (See the response to AG-DR-01-176)

b. Accruals relating to cost of removal obligations are "refundable" to ratepayers to the extent that current and future depreciation rates (including accruals for cost of removal and negative

net salvage) result in excess accumulated depreciation reserves. The determination of whether accumulated reserves exceed what is considered to be an appropriate level will be dependent on factors that change over time. Historically, deficit and/or excess accumulated depreciation reserves have been taken into consideration when determining the appropriate depreciation rate to be applied to the Company's depreciable plant.

c. See "b" above.

d. Cash will be expended at the time assets, including interim retirement of assets, are removed from service.

e. Funds received from customers representing the recovery of depreciation accruals are credited to the Company's general cash accounts. For ratemaking purposes, each dollar of revenue received from customers representing the recovery of depreciation expense is credited against the cost of plant investments incurred on behalf of customers. This method results in customers receiving full credit, on a dollar for dollar basis, for amounts recovered in rates that relate to the recovery of capital investments and the recovery of cost of removal obligations. Dollars received from customers for future cost of removal obligations that have not occurred, as of the date the net rate base is evaluated, are treated as an offset to plant investments that have occurred.

f. None

g. This question is hypothetical and assumes that the expected life of the asset will exceed the point in time at which the Company is no longer a going concern. See "e" above. The Commission will be able to judge the reasonableness of the Company's accruals for net salvage and final decommissioning costs by reviewing the results of studies presented by the Company.

h. Amounts recorded in accumulated depreciation reserves represent the recovery of investments in plant, negative net salvage and an accrual for final decommissioning costs as explained in "e" above.

i. Shareholder. Customers do not have title or legal right to assets recorded on the Company's books.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-175

REQUEST:

Does Duke commit to remove each asset for which it is collecting cost of removal and does it commit to spend all of the money it is collecting for cost of removal on cost of removal? If the answer is yes, explain why Duke does not have legal AROs under the principal of promissory estoppel.

RESPONSE:

Objection. This Request seeks to elicit a legal opinion. Furthermore, the Request is vague and ambiguous in that it misinterprets the principal of promissory estoppel.

PERSON RESPONSIBLE: N/A

AG-DR-01-176

REQUEST:

Does Duke consider that it is bound by SEC regulations to record accruals for future costs of removal as regulatory liabilities?

a. If so, please provide a record of those accruals in as much account detail as is available along with the workpapers used to develop those accruals.

b. If not, please explain why not.

c. State whether the Company proposes to separate retirement cost accounting from depreciation accounting, with separate rates and reserves. If the Company does not propose such separation, please state fully the reasons for not doing so.

RESPONSE:

The Company records accruals for cost of removal as a component of accumulated depreciation. For SEC financial reporting purposes only, these amounts are presented as a regulatory liability. No reclassification out of accumulated depreciation is performed.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-177

REQUEST:

Please provide any forecasts of environmental remediation costs included in the depreciation study. Describe fully the nature of each project. Identify the site, the amount of the cost, the timing of the expenditure, and the reason(s) for the expenditure.

RESPONSE:

No environmental remediation costs were included in the forecast or the depreciation study.

PERSON RESPONSIBLE: Gary Hebbeler / John J. Spanos

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-178

REQUEST:

Identify all directives from the Environmental Protection Agency or state environmental agencies that affect or might affect the Company's obligations to incur environmental remediation costs. Describe fully the likely effect on Duke. Quantify any associated costs.

RESPONSE:

Duke Energy Kentucky is not aware of any directives from the Environmental Protection Agency or a state agency that affect or might affect its Gas Operations' obligations to incur environmental remediation costs. Duke Energy currently has $2 million in the non-current liability/environmental reserve account for remediation costs related to Manufactured Gas Plant investigation and remediation in Kentucky.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-179

REQUEST:

Please identify and describe the level of detail, e.g. by account, functional category, at which the Company computes the depreciation expense for purposes of financial reporting, Commission reporting, and ratemaking in this case. Explain fully any differences among these three depreciation calculations.

RESPONSE:

There are no differences between the depreciation calculation the Company uses for financial reporting, Commission reporting and ratemaking.

PERSON RESPONSIBLE: Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-180

REQUEST:

State whether the Company has forecast any non-legal ARO's that it does not regard as regulatory liabilities. Please describe these costs in detail, state fully the reason(s) for your belief that such forecast costs are not regulatory liabilities, and identify the forecast amounts of such removal costs in as much detail as is available. Provide the supporting documentation for each forecast amount.

RESPONSE:

See Staff Request DR-01-044

a) No budgeted amounts in the base period (Apr 2009 – Sept 2009).

b) No budgeted amounts in the forecasted period (Oct 2009-Jan 2011).

PERSON RESPONSIBLE: Brenda R. Melendez

AG-DR-01-181

REQUEST:

Refer to your testimony: Page 3, Lines 8 through 10. Provide an executable electronic copy, in Microsoft Excel format, of the Company's fully allocated, embedded cost of service study by rate class.

RESPONSE:

Please see response to Staff-DR-02-002(a).

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-182

REQUEST:

Refer to your testimony: Page 4, Lines 16 through 19. With reference to the Company's fully allocated, embedded cost of service study, please identify each rate schedule included in the individual classes; i.e., RS Residential, GS General Service, FT Firm Transportation, and IT Interruptible Transportation.

RESPONSE:

RS Residential includes Rate RS, Residential Service; GS General Service includes Rate GS, General Service; FT Firm Transportation includes Rate FT-L, Firm Transportation Service; and IT Interruptible Transportation includes Rate IT, Interruptible Transportation Service and Rate SSIT, Spark Spread Interruptible Rate.

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-183

REQUEST:

Refer to your testimony: Page 6, Lines 2 through 4. Please describe the Company's "gas load research program" and provide a copy of the data, analyses, etc. used to "determine the class coincident peaks utilized" as referenced therein. Provide an executable electronic copy in Microsoft Excel format as available.

RESPONSE:

The Duke Energy Kentucky Gas Load Research program consists of approximately 420 sample points selected from our Ohio and Kentucky service territories. The sample design was prepared by RLW Analytics in 2000 according to the requirements defined by the Load Forecasting group, that is, the studies should capture information on a revenue class basis with the FT and IT rates being analyzed separately. The program consists of stratified random samples for the Residential and Nonresidential studies and 100% samples (Census) for the Kentucky Interruptible Transportation and Firm Transportation rate classes. The RS and Non-RS samples consist of data points from both the Ohio and Kentucky jurisdictions, while the stratum weights utilized reflect the population of the territory being analyzed. The Nonresidential study represents the commercial, industrial and OPA (government) revenue classes. Estimates of daily gas demands are prepared for each revenue or rate class using the LodeStar C/S Load Analysis subsystem's "ratio analysis" and "100% sample analysis" programs.

Cost of service workpapers used to determine the "class coincident peaks utilized" are provided in response to Staff-DR-02-002(a).

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-184

REQUEST:

Refer to your workpaper exhibit WPFR-9v-6: Pages 6 and 7 of 27. Provide the same information as shown for February 5, 2007 (DE-Kentucky Peak Day) for each of February 4, 2007 and February 6, 2007.

RESPONSE:

This information is not available as requested. Workpaper exhibit WPFR-9v-6 pages 6 and 7 uses the system coincident and rate class coincident load factors to calculate the system coincident and rate class coincident peak day demands, respectively. Since both of these peaks occurred on February 5th, 2007 (not February 4th or 6th of 2007), the information as requested, by definition, does not exist.

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-185

REQUEST:

Refer to your workpaper exhibit WPFR-9v-6. Provide an executable electronic copy, in Microsoft Excel format, of the tables, calculations, data, etc. presented therein and referred to as "Cost of Service Workpapers."

RESPONSE:

Please see response to Staff-DR-02-002(a).

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-186

REQUEST:

Refer to your testimony Page 13, Line 23 through Page 14, Line 4. Provide all workpapers, spreadsheets, calculations, etc. that show how the Company assigned proposed revenue increases to each of the rate schedules within the customer rate classes identified in the cost of service study.

RESPONSE:

Please see FR-10-(9)v-1 page 23 of 23 included in response to Staff-DR-02-002(a).

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-187

REQUEST:

Refer to your Attachment DLS-1. Provide an executable electronic copy, in Microsoft Excel format, of the two (2) Pages of Attachment DLS-1. Include in this response how each of the rate class amounts in Column (A) Capitalization was calculated as shown in Page 2 of 2 of Attachment DLS-1 and in Page 1 of FR 10(9)v-1; i.e., the cost of service study results.

RESPONSE:

Please see electronic copy of Attachment AG-DR-01-187 DLS-1. The rate class amounts in Column (A) Capitalization by class was calculated by applying allocator RB99, Weighted Total Rate Base Ratios to the total capitalization allocated to gas operations. See FR-10(9)v-1, page 6 of 23, under Rate Base Calculation.

PERSON RESPONSIBLE: Donald L. Storck

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-188

REQUEST:

In regard to Account 376 Mains, provide the gross Mains investment (Account 376) separated by vintage year, size, type (plastic, steel, etc.), Handy-Whitman indices, and footage of units in the greatest detail available. In this response provide hardcopy as well as electronic format in Excel or ASCII format. Workpaper WPFR-9v-6 Pages 16 and 17 present this type of data for 1" plastic Mains.

RESPONSE:

Please see Attachment AG-DR-01-188(a) for the Handy Whitman Index and Attachment AG-DR-01-188(b) for Gross Mains Investment detail. See "AG-DR-01-188 Handy Whitman Mains Attachment.xls" provided via CD.

PERSON RESPONSIBLE: Donald L. Storck

G-3

COST TRENDS OF GAS UTILITY CONSTRUCTION

NORTH CENTRAL REGION (1973=100)

COST TRENDS OF GAS UTILITY CONSTRUCTION

NORTH CENTRAL REGION (1973=100)

COST TRENDS OF GAS UTILITY CONSTRUCTION

NORTH CENTRAL REGION (1973=100)

COST INDEX NUMBERS

Line	CONSTRUCTION AND EQUIPMENT	FERC	1912	1913	1914	1915	1916	1917	1918	1919	1920	1921	1922	1923	1924	1925
1	Total Plant		9	9	9	9	11	15	17	18	21	19	17	18	19	19
2																
3	**Production Plant**															
4	L. P. G. Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	S. N. G. Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7																
8																
9																
10																
11																
12																
13	**Storage Plant**															
14	Gas Holders Excl. of Found	362	9	9	9	9	11	14	16	17	17	16	15	14	14	14
15																
16																
17																
18																
19																
20																
21																
22																
23																
24	**Transmission Plant**															
25	Total Transmission Plant		11	11	11	12	15	19	20	21	21	22	21	21	22	22
26	Structures & Improvements	366	8	8	8	9	12	17	17	17	19	17	16	17	18	17
27	Mains	367	11	12	11	12	15	18	19	20	21	21	21	20	21	22
28																
29	Compressor Station Equipment	368	13	13	13	13	14	18	22	22	23	22	21	21	21	21
30	Meas. & Reg. Sta. Equipment	369	12	12	13	13	14	18	23	23	24	24	23	23	23	23
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41	**Distribution Plant**															
42	Structures & Improvements	375	8	8	8	9	12	17	17	17	19	17	16	17	18	17
43	Mains, Cast Iron	376	10	10	10	10	13	19	20	22	27	24	21	24	25	24
44	Mains, Steel	376	8	8	8	8	10	13	15	15	16	16	16	16	16	16
45	Mains, Plastic	376	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Compressor Station Equipment	377	13	13	13	13	14	18	22	22	23	22	21	21	21	21
47	Meas. & Reg. Sta. Equipment	378	11	12	12	12	13	17	21	22	22	22	21	22	22	22
48	Meas. & Reg. Sta. Equipment-City Gt.	379	11	11	12	12	13	17	21	22	22	22	21	22	22	22
49	Services, Steel	380	6	6	6	6	7	9	9	11	13	13	12	13	13	14
50	Services, Plastic	380	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Meters	381	17	18	18	18	19	23	33	33	32	33	30	30	28	27
52	Meter Installations	382	8	9	9	9	11	15	16	17	18	18	17	18	19	20
53	House Regulators	383	24	25	25	25	26	31	47	46	45	45	41	41	39	37
54	House Regulators Installations	384	8	9	9	9	10	14	15	16	17	17	17	17	18	19
55																
56																

COST INDEX NUMBERS

Line	CONSTRUCTION AND EQUIPMENT	1926	1927	1928	1929	1930	1931	1932	1933	1934	1935	1936	1937	1938	1939
1	Total Plant	19	18	17	17	18	17	16	16	17	17	18	20	20	20
4	L. P. G. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	S. N. G. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Holders Excl. of Found	14	14	14	13	13	13	12	12	13	13	14	15	15	15
25	Total Transmission Plant	22	23	23	23	23	23	21	19	19	19	20	21	21	21
26	Structures & Improvements	17	16	17	17	16	15	14	14	15	15	16	17	17	17
27	Mains	22	22	22	22	22	23	21	19	19	19	20	21	21	21
29	Compressor Station Equipment	21	21	21	21	22	21	21	20	20	21	21	22	22	22
30	Meas. & Reg. Sta. Equipment	23	23	24	23	23	23	22	21	21	21	21	23	24	24
42	Structures & Improvements	17	16	17	17	16	15	14	14	15	15	16	17	17	17
43	Mains, Cast Iron	23	22	20	20	21	20	18	19	20	21	22	24	24	24
44	Mains, Steel	17	17	17	17	17	17	16	15	15	15	16	17	18	18
45	Mains, Plastic	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Compressor Station Equipment	21	21	21	21	22	21	21	20	20	21	21	22	22	22
47	Meas. & Reg. Sta. Equipment	22	22	22	22	22	22	21	20	20	20	20	22	22	22
48	Meas. & Reg. Sta. Equipment-City Gt.	22	22	22	22	22	22	20	20	20	20	20	22	22	22
49	Services, Steel	14	14	14	14	14	15	13	13	13	13	13	15	15	15
50	Services, Plastic	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Meters	27	27	27	27	27	26	25	25	25	25	25	26	26	26
52	Meter Installations	20	20	20	20	20	21	19	18	18	18	18	21	21	20
53	House Regulators	37	38	38	38	37	36	34	34	34	34	34	35	37	40
54	House Regulators Installations	19	19	19	19	19	19	18	17	17	17	18	20	20	20

COST INDEX NUMBERS

Line	CONSTRUCTION AND EQUIPMENT	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953
1	Total Plant	20	21	22	22	22	23	26	31	35	37	39	42	43	45
4	L. P. G. Equipment	-	-	-	-	-	-	-	-	32	34	35	38	40	42
5	S. N. G. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Holders Excl. of Found	16	17	18	18	18	19	21	26	29	30	31	33	35	38
25	Total Transmission Plant	21	22	23	23	23	24	26	30	33	35	37	39	41	43
26	Structures & Improvements	18	19	20	20	21	22	25	29	33	33	35	38	39	41
27	Mains	21	21	22	22	22	23	25	29	31	34	36	37	39	41
29	Compressor Station Equipment	22	23	24	24	24	25	28	29	33	36	38	39	40	42
30	Meas. & Reg. Sta. Equipment	25	25	25	25	25	26	28	33	35	38	39	43	44	45
42	Structures & Improvements	18	19	20	20	21	22	25	29	33	33	35	38	39	41
43	Mains, Cast Iron	24	25	26	27	27	28	32	40	47	48	49	52	54	57
44	Mains, Steel	18	18	19	19	19	20	22	26	29	31	32	35	37	40
45	Mains, Plastic	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Compressor Station Equipment	22	23	24	24	24	25	28	29	33	36	38	39	40	42
47	Meas. & Reg. Sta. Equipment	24	24	24	24	24	24	27	32	34	36	37	41	42	42
48	Meas. & Reg. Sta. Equipment-City Gt.	23	23	24	24	24	24	27	31	33	36	37	40	41	43
49	Services, Steel	15	15	16	16	17	18	19	22	26	28	29	31	33	35
50	Services, Plastic	-	-	-	-	-	-	-	-	-	-	-	-	-	41
51	Meters	26	26	26	26	26	26	33	41	42	45	48	55	55	55
52	Meter Installations	20	20	21	21	21	21	22	26	29	31	32	34	35	37
53	House Regulators	48	48	48	48	48	48	53	63	64	68	69	74	74	74
54	House Regulators Installations	20	20	20	21	21	21	22	25	28	31	32	34	35	36

G-3

COST TRENDS OF GAS UTILITY CONSTRUCTION
NORTH CENTRAL REGION (1973=100)

COST INDEX NUMBERS

Line	CONSTRUCTION AND EQUIPMENT	FERC	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967
1	Total Plant		47	49	54	57	59	61	62	63	64	65	67	68	69	71
2																
3	**Production Plant**															
4	L. P. G. Equipment		43	44	48	51	52	52	54	55	55	57	59	61	62	64
5	S. N. G. Equipment		.	.	.	.	.	.	.	.	.	.	.	.	.	.
6																
7																
8																
9																
10																
11																
12																
13	***Storage Plant***															
14	Gas Holders Excl. of Found	362	39	43	46	49	50	51	53	55	56	57	59	60	62	63
15																
16																
17																
18																
19																
20																
21																
22																
23																
24	**Transmission Plant**															
25	Total Transmission Plant		44	46	48	51	52	54	56	57	58	60	62	63	65	66
26	Structures & Improvements	366	42	44	48	50	52	54	55	54	55	56	57	59	61	63
27	Mains	367	43	44	47	50	52	54	55	57	58	59	62	63	64	65
28																
29	Compressor Station Equipment	368	44	45	50	54	58	60	61	60	60	62	65	68	70	73
30	Meas. & Reg. Sta. Equipment	369	47	48	50	53	55	57	58	59	60	61	62	63	64	66
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41	**Distribution Plant**															
42	Structures & Improvements	375	42	44	48	50	52	54	55	54	55	56	57	59	61	63
43	Mains, Cast Iron	376	60	62	66	69	71	74	75	77	78	80	82	83	84	85
44	Mains, Steel	376	42	43	46	49	51	53	55	57	58	60	62	64	65	69
45	Mains, Plastic	376	.	.	.	.	.	.	.	.	68	69	70	71	73	76
46	Compressor Station Equipment	377	44	45	50	54	58	60	61	60	60	62	65	68	70	73
47	Meas. & Reg. Sta. Equipment	378	44	46	50	54	56	58	59	60	62	62	63	64	66	67
48	Meas. & Reg. Sta. Equipment-City Gt.	379	44	46	48	52	54	56	57	58	59	60	61	62	64	66
49	Services, Steel	380	37	39	42	45	46	49	51	52	54	55	57	59	61	64
50	Services, Plastic	380	42	43	45	47	49	51	52	54	55	56	57	59	62	64
51	Meters	381	55	56	63	66	71	71	71	73	79	79	79	79	86	88
52	Meter Installations	382	39	41	46	51	52	54	56	57	58	59	60	61	62	64
53	House Regulators	383	74	74	74	76	80	80	80	81	82	82	82	80	80	80
54	House Regulators Installations	384	39	40	46	49	51	53	55	56	57	58	59	60	61	63
55																
56																

COST TRENDS OF GAS UTILITY CONSTRUCTION
NORTH CENTRAL REGION (1973=100)

COST INDEX NUMBERS

Line	CONSTRUCTION AND EQUIPMENT	FERC	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981
1	Total Plant		73	77	83	90	96	100	113	128	138	147	160	174	187	206
2																
3	**Production Plant**															
4	L. P. G. Equipment		69	74	81	87	94	100	112	121	127	143	152	162	175	194
5	S. N. G. Equipment		.	.	.	.	.	100	114	126	132	140	151	164	181	199
6																
7																
8																
9																
10																
11																
12																
13	***Storage Plant***															
14	Gas Holders Excl. of Found	362	65	71	78	88	96	100	107	126	139	148	163	178	197	218
15																
16																
17																
18																
19																
20																
21																
22																
23																
24	**Transmission Plant**															
25	Total Transmission Plant		69	74	80	88	96	100	115	132	146	156	173	185	205	228
26	Structures & Improvements	366	67	73	79	88	93	100	117	128	131	137	149	166	180	188
27	Mains	367	68	74	80	89	96	100	115	131	147	158	175	186	206	231
28																
29	Compressor Station Equipment	368	77	81	86	90	93	100	115	137	147	158	174	194	212	234
30	Meas. & Reg. Sta. Equipment	369	69	74	81	89	96	100	115	132	144	153	168	181	198	223
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41	**Distribution Plant**															
42	Structures & Improvements	375	67	73	79	88	93	100	117	128	131	137	149	166	180	188
43	Mains, Cast Iron	376	86	89	92	97	99	100	139	155	160	164	175	183	198	215
44	Mains, Steel	376	72	78	83	91	96	100	115	127	136	146	161	174	187	207
45	Mains, Plastic	376	78	82	86	92	96	100	112	127	135	144	155	169	187	204
46	Compressor Station Equipment	377	77	81	86	90	93	100	115	137	147	158	174	194	212	234
47	Meas. & Reg. Sta. Equipment	378	69	73	81	89	96	100	114	128	140	149	163	175	191	213
48	Meas. & Reg. Sta. Equipment-City Gt.	379	69	74	81	89	96	100	114	129	140	149	164	176	192	214
49	Services, Steel	380	67	73	81	90	95	100	111	123	131	140	152	164	178	196
50	Services, Plastic	380	67	73	81	89	95	100	109	121	127	135	144	156	170	185
51	Meters	381	88	89	94	100	100	100	111	128	131	136	139	143	149	158
52	Meter Installations	382	66	72	80	88	95	100	116	128	137	147	164	177	188	209
53	House Regulators	383	81	83	92	98	100	100	106	125	132	136	144	171	201	210
54	House Regulators Installations	384	66	72	80	88	95	100	115	126	135	145	161	174	186	205
55																
56																

COST TRENDS OF GAS UTILITY CONSTRUCTION
NORTH CENTRAL REGION (1973=100)

COST INDEX NUMBERS

Line	CONSTRUCTION AND EQUIPMENT	FERC	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995
1	Total Plant		224	232	240	242	237	245	261	272	278	283	290	298	317	326
2																
3	**Production Plant**															
4	L. P. G. Equipment		206	209	211	215	219	225	238	249	255	260	268	274	282	290
5	S. N. G. Equipment		216	220	224	229	233	243	256	268	276	281	287	294	303	311
6																
7																
8																
9																
10																
11																
12																
13	***Storage Plant***															
14	Gas Holders Excl. of Found	362	237	250	256	258	261	265	269	275	280	287	292	301	312	317
15																
16																
17																
18																
19																
20																
21																
22																
23																
24	**Transmission Plant**															
25	Total Transmission Plant		249	238	239	240	246	253	270	274	268	264	266	270	276	284
26	Structures & Improvements	366	197	204	214	220	225	232	241	246	249	246	253	264	279	288
27	Mains	367	253	239	239	238	246	253	269	271	262	257	256	259	265	272
28																
29	Compressor Station Equipment	368	251	253	260	264	265	273	294	311	321	334	348	357	365	375
30	Meas. & Reg. Sta. Equipment	369	238	237	243	246	250	260	280	294	295	301	318	326	340	349
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41	**Distribution Plant**															
42	Structures & Improvements	375	197	204	214	220	225	232	241	246	249	246	253	264	279	288
43	Mains, Cast Iron	376	222	239	236	248	241	249	264	278	278	279	282	288	298	292
44	Mains, Steel	376	226	234	243	243	234	243	261	274	280	285	291	298	321	330
45	Mains, Plastic	376	220	228	233	235	239	246	259	275	283	289	293	300	307	313
46	Compressor Station Equipment	377	251	253	260	264	265	273	294	311	321	334	348	357	365	375
47	Meas. & Reg. Sta. Equipment	378	231	231	238	240	243	251	269	279	280	282	294	303	317	325
48	Meas. & Reg. Sta. Equipment-City Gt.	379	232	233	239	242	243	251	269	280	280	283	293	302	317	325
49	Services, Steel	380	216	226	234	236	236	243	254	261	268	274	283	291	306	314
50	Services, Plastic	380	206	215	221	226	231	238	246	254	262	268	276	283	294	301
51	Meters	381	158	146	147	158	166	165	170	177	185	190	192	191	189	190
52	Meter Installations	382	228	234	242	242	229	239	261	276	281	287	291	298	325	335
53	House Regulators	383	217	221	230	237	236	243	247	253	269	283	294	297	303	302
54	House Regulators Installations	384	225	231	239	239	228	238	259	273	278	284	289	295	321	330
55																
56																

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COST TRENDS OF GAS UTILITY CONSTRUCTION

NORTH CENTRAL REGION (1973=100)

COST TRENDS OF GAS UTILITY CONSTRUCTION

NORTH CENTRAL REGION (1973-100)

Line	CONSTRUCTION AND EQUIPMENT	FERC	COST INDEX NUMBERS														COST INDEX NUMBERS													
			1996	1997	1998		1999		2000		2001		2002		2003		2004		2005		2006		2007		2008		2009		2010	
					Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1
1	Total Plant		331	339	343	349	349	355	368	375	376	384	384	392	397	397	433	451	542	539	570	580	558	562	573	654				
2																														
3	**Production Plant**																													
4	L. P. G. Equipment		296	304	306	311	310	316	318	327	327	338	342	350	353	352	366	394	415	424	432	436	452	454	465	482				
5	S. N. G. Equipment		319	325	327	332	334	340	341	360	362	378	379	391	396	389	392	402	422	429	442	451	470	473	487	503				
6																														
7																														
8																														
9																														
10																														
11																														
12																														
13	**Storage Plant**																													
14	Gas Holders Excl. of Found	362	328	335	338	346	346	351	354	360	363	372	375	383	388	388	397	435	444	445	460	463	473	399	412	428				
15																														
16																														
17																														
18																														
19																														
20																														
21																														
22																														
23																														
24	**Transmission Plant**																													
25	Total Transmission Plant		299	306	309	315	311	316	318	321	322	327	327	334	337	338	346	402	430	437	439	449	483	470	487	530				
26	Structures & Improvements	366	296	306	308	315	313	320	325	333	333	345	348	357	364	365	386	392	409	410	421	426	439	453	468	481				
27	Mains	367	289	295	298	304	300	305	307	309	309	314	314	321	323	324	331	396	428	431	434	444	483	464	482	530				
28																														
29	Compressor Station Equipment	368	381	389	391	397	399	399	400	407	409	413	417	422	425	425	433	446	467	503	491	499	514	525	537	569				
30	Meas. & Reg. Sta. Equipment	369	359	372	376	382	381	385	393	405	400	405	410	416	396	398	420	454	513	515	534	547	552	548	563	622				
31																														
32																														
33																														
34																														
35																														
36																														
37																														
38																														
39																														
40																														
41	**Distribution Plant**																													
42	Structures & Improvements	375	296	306	308	315	313	320	325	333	333	345	348	357	364	365	386	392	409	410	421	426	439	453	468	481				
43	Mains, Cast Iron	376	295	305	306	309	312	314	316	322	323	331	334	352	356	354	363	356	390	391	421	426	465	467	492	527				
44	Mains, Steel	376	333	343	346	353	353	359	374	380	382	388	388	395	400	401	446	466	583	578	614	626	593	597	605	710				
45	Mains, Plastic	376	321	327	331	336	337	342	344	348	353	358	358	366	369	371	378	383	400	409	423	430	449	453	464	470				
46	Compressor Station Equipment	377	381	389	391	397	399	399	400	407	409	413	417	422	425	425	433	446	467	503	491	499	514	525	537	569				
47	Meas. & Reg. Sta. Equipment	378	334	345	348	354	352	357	365	373	371	377	381	387	380	381	404	437	496	496	516	526	530	525	539	596				
48	Meas. & Reg. Sta. Equipment-City Gt.	379	333	344	347	352	351	355	364	371	370	375	379	384	378	379	404	436	500	499	521	531	531	526	539	602				
49	Services, Steel	380	320	328	332	340	340	348	354	363	364	373	373	384	389	390	415	424	475	476	498	505	501	504	518	558				
50	Services, Plastic	380	309	317	321	329	329	338	339	348	351	362	362	374	378	379	393	395	411	415	433	436	455	457	472	475				
51	Meters	381	192	196	198	196	194	184	201	202	202	210	215	197	197	197	180	183	185	184	188	197	205	231	241	250				
52	Meter Installations	382	336	347	350	356	356	360	380	385	388	392	393	397	402	403	458	484	635	626	672	686	638	642	648	784				
53	House Regulators	383	303	303	305	307	308	304	306	307	301	313	320	318	318	321	311	322	336	339	344	356	377	377	387	392				
54	House Regulators Installations	384	333	344	347	353	353	358	376	381	385	390	390	394	400	401	453	476	615	607	651	664	622	626	633	757				
55																														
56																														

company_id	(All)	DUKE ENERGY KENTUCKY
utility_account_id	(Multiple Items)	MAINS ACCOUNT 376

		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1910	Valve: Gate Valves, 20"	1	$280.88
12/1/1915	Mains: Cast Iron, 10"	2,075	$2,300.34
	Mains: Cast Iron, 16"	1,568	$3,307.08
	Mains: Cast Iron, 2"	59	$13.26
	Mains: Cast Iron, 3"	10,188	$3,725.08
	Mains: Cast Iron, 4"	55,234	$26,784.07
	Mains: Cast Iron, 6"	20,060	$15,061.28
	Mains: Cast Iron, 8"	6,155	$5,945.60
	Valve: Gate Valves, 10"	5	$137.60
	Valve: Gate Valves, 6"	9	$131.30
	Valve: Gate Valves, 8"	12	$243.20
	Valve: Plug Valves, 6"	1	$14.75
12/1/1917	Mains: Steel, 2"	298	$54.79
	Valve: Gate Valves, 16"	2	$575.29
12/1/1919	Mains: Steel, 2"	247	$75.05
12/1/1921	Mains: Steel, 2"	612	$246.11
12/1/1922	Mains: Steel, 2"	4	$1.10
12/1/1923	Mains: Cast Iron, 4"	35	$36.54
	Mains: Steel, 2"	445	$157.30
12/1/1924	Mains: Steel, 12"	143	$302.27
	Mains: Steel, 2"	168	$45.18
	Mains: Steel, 20"	163	$849.17
	Valve: Gate Valves, 10"	5	$549.22
	Valve: Gate Valves, 20"	1	$628.64
12/1/1925	Mains: Cast Iron, 3"	63	$31.63
	Mains: Steel, 2"	622	$160.53
	Mains: Steel, 3"	1	$0.72
12/1/1926	Mains: Cast Iron, 3"	49	$25.63
	Mains: Cast Iron, 4"	108	$89.94
	Mains: Steel, 2"	1,312	$389.09
	Mains: Steel, 3"	6,551	$3,027.31
12/1/1927	Mains: Cast Iron, 4"	1,737	$1,040.27
	Mains: Steel, 12"	80	$205.00
	Mains: Steel, 3"	8,767	$5,411.02
	Mains: Steel, 4"	6,500	$4,798.91
	Valve: Gate Valves, 6"	2	$66.11
12/1/1928	Mains: Cast Iron, 4"	65	$13.20
	Mains: Steel, 12"	3,052	$7,166.31
	Mains: Steel, 3"	922	$614.27
	Valve: Gate Valves, 6"	4	$158.92
	Valve: Gate Valves, 8"	1	$49.19
12/1/1929	Mains: Cast Iron, 4"	93	$156.05
	Mains: Cast Iron, 6"	44	$139.46
	Mains: Steel, 12"	5,000	$13,852.05
	Mains: Steel, 16"	10	$35.15
	Mains: Steel, 6"	519	$698.20
12/1/1930	Mains: Cast Iron, 6"	964	$1,479.82
	Mains: Steel, 12"	2	$6.81
	Valve: Gate Valves, 8"	1	$42.12
12/1/1931	Mains: Cast Iron, 4"	147	$264.35
	Mains: Cast Iron, 6"	653	$1,426.25
	Mains: Steel, 12"	1,505	$4,570.07
	Mains: Steel, 16"	61	$179.54
	Mains: Steel, 6"	3,385	$3,796.45
	Valve	1	$68.70
	Valve: Gate Valves, 20"	1	$476.32

company_id	(All)	DUKE ENERGY KENTUCKY
utility_account_id	(Multiple Items)	MAINS ACCOUNT 376

		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1931	Valve: Gate Valves, 8"	1	$78.79
12/1/1932	Mains: Cast Iron, 4"	126	$189.23
12/1/1933	Mains: Cast Iron, 6"	923	$1,381.45
	Mains: Steel, 12"	10	$106.31
	Valve	1	$47.25
	Valve: Gate Valves, 20"	1	$435.69
12/1/1934	Mains: Cast Iron, 4"	222	$348.46
	Mains: Cast Iron, 8"	5	$41.44
12/1/1935	Mains: Cast Iron, 4"	651	$1,227.30
	Mains: Cast Iron, 6"	137	$214.23
	Mains: Cast Iron, 8"	4	$23.48
	Mains: Steel, 12"	31	$280.69
	Valve: Gate Valves, 12"	2	$215.59
12/1/1936	Valve: Gate Valves, 8"	1	$58.03
12/1/1937	Mains: Cast Iron, 12"	339	$1,716.39
	Mains: Cast Iron, 4"	1,888	$2,205.68
	Valve: Gate Valves, 12"	1	$181.02
	Valve: Gate Valves, 8"	1	$85.08
12/1/1938	Mains: Cast Iron, 12"	624	$2,397.50
	Mains: Cast Iron, 4"	3,768	$5,972.04
	Mains: Cast Iron, 6"	1,103	$1,878.60
12/1/1939	Mains: Cast Iron, 4"	1,355	$1,670.13
	Mains: Cast Iron, 6"	29	$72.42
12/1/1940	Mains: Cast Iron, 12"	221	$503.97
	Mains: Cast Iron, 4"	422	$626.60
	Valve: Gate Valves, 6"	2	$148.59
12/1/1941	Mains: Cast Iron, 4"	815	$1,354.37
	Mains: Cast Iron, 6"	30	$68.98
	Mains: Steel, 20"	82	$494.82
	Mains: Steel, 3"	1	$6.97
12/1/1942	Mains: Cast Iron, 6"	334	$902.18
	Mains: Steel, 3"	4	$21.37
	Mains: Steel, 4"	219	$331.42
	Mains: Steel, 6"	1,692	$3,271.20
12/1/1943	Mains: Steel, 6"	70	$161.24
	Valve: Gate Valves, 12"	2	$165.25
	Valve: Gate Valves, 6"	1	$39.71
12/1/1944	Mains: Cast Iron, 8"	5	$92.66
	Mains: Steel, 2"	24	$36.13
	Mains: Steel, 3"	3	$19.75
	Mains: Steel, 6"	30	$186.27
12/1/1945	Mains: Steel, 2"	13	$21.58
12/1/1946	Mains: Steel, 2"	1,325	$1,962.77
	Mains: Steel, 4"	198	$396.84
12/1/1947	Mains: Cast Iron, 8"	2	$9.70
	Mains: CU, 1 1/4"	2	$6.77
	Mains: Steel, 2 1/2"	1	$9.93
	Mains: Steel, 2"	1,041	$1,063.45
	Mains: Steel, 3"	2	$6.84
	Mains: Steel, 4"	19	$60.13
	Mains: Steel, 6"	4	$11.35
	Valve: Gate Valves, 6"	1	$82.22
12/1/1948	Mains: Cast Iron, 8"	16	$60.82
	Mains: Steel, 1"	6	$9.74
	Mains: Steel, 12"	2,761	$57,318.07
	Mains: Steel, 3"	1	$3.68

company_id	(All)	DUKE ENERGY KENTUCKY
utility_account_id	(Multiple Items)	MAINS ACCOUNT 376

		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1948	Mains: Steel, 6"	2	$11.82
	Valve: Gate Valves, 20"	1	$682.29
	Valve: Plug Valves, 12"	2	$941.16
12/1/1949	Mains: Cast Iron, 12"	82	$689.54
	Mains: CU, 2"	8,105	$13,843.43
	Mains: Steel, 2 1/2"	3	$43.28
	Mains: Steel, 3"	3	$61.95
	Mains: Steel, 6"	2	$13.55
	Valve	1	$2,599.74
	Valve: Gate Valves, 6"	2	$299.44
12/1/1950	Mains: CU, 2"	1,067	$1,939.07
	Mains: Steel, 6"	578	$4,994.31
	Valve: Gate Valves, 6"	17	$954.85
12/1/1951	Mains: Cast Iron, 8"	174	$1,052.12
	Mains: CU, 2"	10,595	$24,322.27
	Mains: Steel, 3"	22	$232.77
	Mains: Steel, 4"	7	$49.23
	Mains: Steel, 6"	41	$222.86
	Mains: Steel, 8"	19	$431.40
	Valve: Gate Valves, 6"	2	$367.96
	Valve: Plug Valves, 8"	1	$560.04
12/1/1952	Mains: Cast Iron, 6"	27	$114.42
	Mains: Cast Iron, 8"	108	$883.29
	Mains: CU, 2"	544	$1,535.55
	Mains: Steel, 12"	7	$66.95
	Mains: Steel, 2"	20	$62.44
	Mains: Steel, 20"	17	$1,894.62
	Mains: Steel, 3"	7	$50.38
	Mains: Steel, 4"	91	$592.95
	Mains: Steel, 6"	12	$110.85
	Mains: Steel, 8"	83	$808.06
	Valve: Gate Valves, 20"	1	$322.85
	Valve: Gate Valves, 6"	1	$149.46
	Valve: Gate Valves, 8"	2	$681.63
12/1/1953	Mains: Cast Iron, 6"	94	$653.72
	Mains: CU, 1 1/4"	3	$36.70
	Mains: CU, 2"	244	$620.88
	Mains: Steel, 2"	3,369	$6,991.98
	Mains: Steel, 20"	11,453	$206,599.64
	Mains: Steel, 3"	8	$180.86
	Mains: Steel, 4"	119	$537.56
	Mains: Steel, 6"	41	$409.61
	Mains: Steel, 8"	3	$63.34
	Valve: Gate Valves, 6"	9	$1,287.28
	Valve: Gate Valves, 8"	1	$26.94
12/1/1954	Mains: CU, 2"	6,259	$17,663.30
	Mains: Steel, 2"	1,224	$3,462.43
	Mains: Steel, 20"	468	$5,329.35
	Mains: Steel, 4"	242	$1,824.77
	Mains: Steel, 6"	42	$227.98
	Mains: Steel, 8"	1,635	$9,367.82
	Valve: Gate Valves, 6"	7	$1,564.76
	Valve: Plug Valves, 20"	2	$5,235.84
12/1/1955	Mains: Cast Iron, 10"	5	$201.18
	Mains: Cast Iron, 12"	82	$1,293.72
	Mains: CU, 1 1/4"	9	$51.11

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1955	Mains: CU, 2"	4,395	$11,013.78
	Mains: Steel, 10"	49	$1,257.81
	Mains: Steel, 12"	118	$1,623.00
	Mains: Steel, 16"	1,767	$62,089.67
	Mains: Steel, 2"	2,686	$7,226.36
	Mains: Steel, 20"	9,362	$342,309.82
	Mains: Steel, 24"	53,802	$813,488.40
	Mains: Steel, 3"	303	$1,952.92
	Mains: Steel, 4"	400	$1,998.22
	Mains: Steel, 6"	577	$6,169.26
	Mains: Steel, 8"	191	$1,574.18
	Valve: Check Valves, 20"	2	$7,160.64
	Valve: Gate Valves, 10"	2	$474.42
	Valve: Gate Valves, 16"	4	$17,710.04
	Valve: Gate Valves, 24"	1	$6,170.95
	Valve: Gate Valves, 6"	5	$1,132.17
	Valve: Gate Valves, 8"	2	$429.20
	Valve: Plug Valves, 20"	2	$13,273.43
	Valve: Plug Valves, 6"	6	$3,881.13
12/1/1956	Mains: Cast Iron, 12"	800	$9,522.74
	Mains: Cast Iron, 6"	3,291	$18,076.96
	Mains: CU, 2"	716	$2,658.45
	Mains: Steel, 12"	735	$12,593.67
	Mains: Steel, 2"	6,204	$17,360.86
	Mains: Steel, 3"	1	$14.64
	Mains: Steel, 6"	426	$4,067.14
	Mains: Steel, 8"	2,204	$17,269.43
	Valve: Gate Valves, 12"	2	$1,037.43
	Valve: Gate Valves, 6"	1	$202.16
12/1/1957	Mains: Cast Iron, 10"	638	$7,053.36
	Mains: Cast Iron, 4"	13,235	$65,186.81
	Mains: Cast Iron, 6"	508	$3,432.13
	Mains: Cast Iron, 8"	4,138	$38,190.54
	Mains: CU, 2"	790	$2,798.65
	Mains: Steel, 1"	6	$19.08
	Mains: Steel, 12"	1,218	$26,224.39
	Mains: Steel, 2"	9,086	$20,107.71
	Mains: Steel, 20"	3,005	$100,023.43
	Mains: Steel, 3"	40	$199.85
	Mains: Steel, 4"	644	$3,331.88
	Mains: Steel, 8"	106	$1,026.07
	Valve: Gate Valves, 6"	5	$1,231.51
	Valve: Gate Valves, 8"	1	$359.72
	Valve: Plug Valves, 20"	3	$3,148.83
12/1/1958	Mains: Cast Iron, 12"	2,891	$42,889.47
	Mains: Cast Iron, 4"	111	$671.52
	Mains: Cast Iron, 6"	3,236	$28,129.17
	Mains: Cast Iron, 8"	1,923	$16,584.52
	Mains: CU, 2"	257	$1,030.10
	Mains: Steel, 1 1/4"	23	$48.37
	Mains: Steel, 12"	2,386	$45,499.19
	Mains: Steel, 2"	16,671	$63,925.67
	Mains: Steel, 20"	2,103	$50,018.88
	Mains: Steel, 3"	36	$231.07
	Mains: Steel, 4"	9,043	$49,201.56
	Mains: Steel, 6"	8,406	$44,006.52

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1958	Mains: Steel, 8"	11,194	$71,568.30
	Valve: Gate Valves, 12"	1	$861.98
	Valve: Gate Valves, 6"	8	$2,124.67
	Valve: Gate Valves, 8"	6	$1,926.21
12/1/1959	Mains: Cast Iron, 12"	907	$19,046.11
	Mains: Cast Iron, 6"	1,415	$9,977.45
	Mains: Cast Iron, 8"	1,286	$21,415.37
	Mains: CU, 2"	5	$28.10
	Mains: Steel, 2"	12,712	$47,842.04
	Mains: Steel, 20"	3,169	$64,868.16
	Mains: Steel, 24"	856	$39,020.12
	Mains: Steel, 4"	11,910	$67,959.13
	Mains: Steel, 6"	4,654	$60,293.99
	Mains: Steel, 8"	953	$11,822.40
	Valve: Gate Valves, 6"	5	$946.95
	Valve: Gate Valves, 8"	2	$692.77
12/1/1960	Mains: Cast Iron, 12"	6	$134.02
	Mains: Cast Iron, 4"	63	$427.95
	Mains: Cast Iron, 8"	568	$6,245.83
	Mains: CU, 2"	165	$1,095.12
	Mains: Steel, 1 1/4"	536	$1,380.76
	Mains: Steel, 2"	12,525	$51,408.96
	Mains: Steel, 20"	78	$5,076.37
	Mains: Steel, 3"	14	$53.79
	Mains: Steel, 4"	25,042	$133,453.41
	Mains: Steel, 6"	10,159	$69,286.90
	Mains: Steel, 8"	10,628	$125,324.86
	Valve	1	$2,000.00
	Valve: Gate Valves, 12"	1	$3,196.51
	Valve: Gate Valves, 6"	4	$573.04
	Valve: Gate Valves, 8"	4	$1,477.12
12/1/1961	Mains: Cast Iron, 12"	15	$634.98
	Mains: Cast Iron, 4"	60	$446.53
	Mains: Cast Iron, 8"	8	$104.06
	Mains: CU, 2"	50	$430.14
	Mains: Steel, 12"	1,314	$34,652.21
	Mains: Steel, 16"	90	$1,513.03
	Mains: Steel, 18"	2,144	$41,353.56
	Mains: Steel, 2"	9,495	$40,086.55
	Mains: Steel, 20"	894	$25,566.68
	Mains: Steel, 24"	5	$625.00
	Mains: Steel, 3"	5	$65.60
	Mains: Steel, 4"	13,549	$96,744.37
	Mains: Steel, 6"	6,236	$44,755.69
	Mains: Steel, 8"	1,112	$13,858.04
	Valve: Gate Valves, 12"	3	$2,864.38
	Valve: Gate Valves, 6"	6	$996.32
	Valve: Gate Valves, 8"	4	$1,155.65
	Valve: Plug Valves, 12"	2	$2,096.00
	Valve: Plug Valves, 16"	1	$1,626.00
	Valve: Plug Valves, 20"	1	$3,452.43
12/1/1962	Mains: Cast Iron, 4"	142	$1,317.77
	Mains: Steel, 1 1/4"	335	$1,096.96
	Mains: Steel, 12"	3,202	$64,592.56
	Mains: Steel, 2"	10,203	$46,481.87
	Mains: Steel, 3"	5	$46.50

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1962	Mains: Steel, 4"	4,886	$33,678.00
	Mains: Steel, 6"	3,245	$33,129.56
	Valve: Gate Valves, 12"	1	$724.13
	Valve: Gate Valves, 6"	2	$821.05
	Valve: Gate Valves, 8"	1	$899.08
	Valve: Plug Valves, 6"	2	$4,753.32
12/1/1963	Mains: Cast Iron, 12"	54	$963.82
	Mains: Cast Iron, 4"	77	$911.90
	Mains: Cast Iron, 6"	3	$27.57
	Mains: Cast Iron, 8"	12	$283.36
	Mains: Steel, 1 1/4"	2,039	$5,419.19
	Mains: Steel, 10"	14	$2,578.11
	Mains: Steel, 12"	2,740	$28,792.78
	Mains: Steel, 2"	8,392	$34,015.72
	Mains: Steel, 20"	809	$17,165.86
	Mains: Steel, 4"	26,347	$141,025.42
	Mains: Steel, 6"	2,873	$28,225.34
	Mains: Steel, 8"	21,853	$201,011.67
	Valve: Gate Valves, 12"	1	$912.74
	Valve: Gate Valves, 6"	15	$6,027.79
	Valve: Gate Valves, 8"	5	$1,819.21
12/1/1964	Mains: Cast Iron, 4"	872	$1,649.03
	Mains: Cast Iron, 6"	827	$3,391.83
	Mains: CU, 2"	63	$436.68
	Mains: CU, 3/4"	133	$545.68
	Mains: Steel, 1 1/4"	2,758	$6,551.48
	Mains: Steel, 12"	4,116	$46,355.47
	Mains: Steel, 2"	22,168	$70,249.62
	Mains: Steel, 4"	35,812	$152,162.44
	Mains: Steel, 6"	466	$2,836.84
	Mains: Steel, 8"	4,486	$23,430.92
	Valve: Gate Valves, 6"	3	$1,417.37
	Valve: Gate Valves, 8"	2	$637.69
12/1/1965	Mains: Cast Iron, 6"	4	$38.10
	Mains: Plastic, 1 1/4"	166	$287.11
	Mains: Plastic, 2"	426	$851.72
	Mains: Steel, 1 1/4"	20,038	$51,495.06
	Mains: Steel, 1"	978	$918.46
	Mains: Steel, 12"	139,913	$1,109,997.68
	Mains: Steel, 2"	76,276	$191,192.74
	Mains: Steel, 3"	6,292	$34,397.40
	Mains: Steel, 4"	50,950	$203,845.91
	Mains: Steel, 6"	53,909	$223,589.70
	Mains: Steel, 8"	21,571	$156,904.32
	Valve: Gate Valves, 6"	5	$2,490.98
	Valve: Gate Valves, 8"	5	$1,342.45
	Valve: Plug Valves, 12"	6	$22,892.48
	Valve: Plug Valves, 6"	3	$1,317.93
	Valve: Plug Valves, 8"	3	$1,648.00
12/1/1966	Mains: Cast Iron, 4"	23	$106.95
	Mains: Cast Iron, 6"	4	$235.04
	Mains: Steel, 1 1/4"	11,014	$34,426.50
	Mains: Steel, 12"	939	$12,411.80
	Mains: Steel, 2"	29,431	$92,766.65
	Mains: Steel, 20"	1,062	$28,940.73
	Mains: Steel, 3"	71	$670.99

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1966	Mains: Steel, 4"	24,276	$131,210.66
	Mains: Steel, 6"	19,385	$123,484.36
	Mains: Steel, 8"	2,760	$32,880.56
	Valve: Gate Valves, 12"	3	$2,853.90
	Valve: Gate Valves, 6"	10	$2,178.12
	Valve: Gate Valves, 8"	2	$618.04
12/1/1967	Mains: Steel, 1 1/4"	17,935	$45,889.77
	Mains: Steel, 2"	34,217	$100,934.34
	Mains: Steel, 20"	2,944	$72,106.95
	Mains: Steel, 24"	270	$26,493.39
	Mains: Steel, 3"	5,940	$19,721.13
	Mains: Steel, 4"	29,844	$137,389.03
	Mains: Steel, 6"	11,157	$58,947.55
	Valve: Gate Valves, 6"	3	$959.45
	Valve: Plug Valves, 12"	1	$1,409.74
12/1/1968	Mains: Plastic, 3/4"	135	$233.50
	Mains: Plastic, 1 1/4"	3,393	$5,868.56
	Mains: Plastic, 2"	234	$671.23
	Mains: Steel, 1 1/4"	13,774	$44,348.92
	Mains: Steel, 2"	70,882	$205,362.14
	Mains: Steel, 20"	6,409	$201,268.13
	Mains: Steel, 24"	8,399	$268,552.97
	Mains: Steel, 3"	59	$125.44
	Mains: Steel, 4"	66,436	$315,524.77
	Mains: Steel, 6"	43,554	$198,535.38
	Mains: Steel, 8"	10,031	$107,313.34
	Valve: Gate Valves, 6"	19	$5,298.94
	Valve: Gate Valves, 8"	7	$3,382.73
	Valve: Plug Valves, 20"	4	$49,385.35
12/1/1969	Mains: Steel, 1 1/4"	1,350	$5,213.11
	Mains: Steel, 12"	3,584	$43,814.06
	Mains: Steel, 2"	45,501	$156,562.49
	Mains: Steel, 20"	956	$32,557.89
	Mains: Steel, 24"	4,042	$174,847.09
	Mains: Steel, 4"	62,409	$249,345.80
	Mains: Steel, 6"	25,665	$108,280.95
	Mains: Steel, 8"	14,587	$82,515.26
	Valve: Gate Valves, 12"	2	$2,648.91
	Valve: Gate Valves, 6"	5	$732.96
	Valve: Gate Valves, 8"	5	$1,404.60
12/1/1970	Mains: Plastic, 2"	32,935	$104,417.04
	Mains: Steel, 1 1/4"	672	$2,797.20
	Mains: Steel, 12"	182	$13,290.99
	Mains: Steel, 16"	132	$4,272.78
	Mains: Steel, 2"	34,513	$127,675.15
	Mains: Steel, 20"	3,493	$164,237.13
	Mains: Steel, 4"	64,456	$320,343.10
	Mains: Steel, 6"	22,155	$148,898.03
	Mains: Steel, 8"	23,365	$196,758.90
	Valve	1	$1,876.90
	Valve: Gate Valves, 12"	4	$6,480.49
	Valve: Gate Valves, 8"	12	$6,332.36
	Valve: Plug Valves, 12"	1	$4,703.99
	Valve: Plug Valves, 20"	2	$20,367.17
12/1/1971	Mains: CU, 1 1/4"	194	$944.59
	Mains: Plastic, 2"	39,409	$135,215.19

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1971	Mains: Plastic, 3"	9,665	$39,375.81
	Mains: Steel, 10"	76	$2,785.84
	Mains: Steel, 12"	251	$11,859.29
	Mains: Steel, 2"	17,096	$93,459.73
	Mains: Steel, 20"	4,184	$129,291.40
	Mains: Steel, 24"	13,378	$680,878.52
	Mains: Steel, 3"	42	$201.79
	Mains: Steel, 30"	247	$17,157.89
	Mains: Steel, 4"	28,539	$192,693.96
	Mains: Steel, 6"	3,517	$31,673.81
	Mains: Steel, 8"	10,830	$94,966.71
	Valve: Gate Valves, 6"	5	$5,191.00
	Valve: Gate Valves, 8"	6	$2,764.93
	Valve: Plug Valves, 10"	2	$2,785.85
	Valve: Plug Valves, 20"	2	$16,156.88
	Valve: Plug Valves, 24"	1	$6,161.84
12/1/1972	Mains: Plastic, 2"	32,587	$123,984.20
	Mains: Plastic, 3"	10,967	$53,331.29
	Mains: Plastic, 4"	580	$4,115.08
	Mains: Steel, 12"	3,331	$85,557.23
	Mains: Steel, 16"	73	$2,480.17
	Mains: Steel, 18"	1,416	$65,290.06
	Mains: Steel, 2"	3,981	$21,003.97
	Mains: Steel, 20"	6,852	$266,321.47
	Mains: Steel, 24"	6,771	$306,099.33
	Mains: Steel, 3"	101	$571.88
	Mains: Steel, 4"	26,026	$219,737.33
	Mains: Steel, 6"	13,064	$111,016.37
	Mains: Steel, 8"	10,927	$150,694.00
	Valve: Gate Valves, 6"	8	$5,406.63
	Valve: Gate Valves, 8"	14	$9,908.77
	Valve: Plug Valves, 20"	1	$7,404.45
	Valve: Plug Valves, 24"	1	$9,696.12
12/1/1973	Mains: Plastic, 2"	17,093	$52,737.93
	Mains: Plastic, 3"	11,497	$65,847.73
	Mains: Steel, 2"	1,135	$6,748.08
	Mains: Steel, 20"	315	$18,287.56
	Mains: Steel, 3"	107	$462.22
	Mains: Steel, 4"	7,626	$102,467.84
	Mains: Steel, 6"	2,788	$26,461.06
	Mains: Steel, 8"	11,606	$124,925.72
	Valve: Gate Valves, 6"	5	$5,518.07
	Valve: Gate Valves, 8"	1	$3,074.43
	Valve: Plug Valves, 8"	1	$1,458.77
12/1/1974	Mains: Plastic, 2"	9,149	$58,304.16
	Mains: Plastic, 3"	469	$4,104.43
	Mains: Plastic, 8"	4	$110.97
	Mains: Steel, 12"	2,251	$88,572.39
	Mains: Steel, 16"	5,561	$583,854.67
	Mains: Steel, 2"	909	$8,556.88
	Mains: Steel, 20"	6,356	$385,354.97
	Mains: Steel, 24"	697	$47,518.76
	Mains: Steel, 3"	27	$1,060.26
	Mains: Steel, 4"	15,569	$216,491.99
	Mains: Steel, 6"	2,300	$55,269.54
	Mains: Steel, 8"	938	$25,002.86

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1974	Valve: Gate Valves, 12"	2	$9,241.86
	Valve: Gate Valves, 16"	5	$23,871.82
	Valve: Gate Valves, 6"	6	$8,479.24
	Valve: Gate Valves, 8"	8	$7,792.71
12/1/1975	Cathodic protection	1	$1,559.30
	Mains: Plastic, 1 1/4"	135	$373.19
	Mains: Plastic, 2"	5,015	$37,919.28
	Mains: Plastic, 3"	817	$14,834.36
	Mains: Plastic, 4"	1,059	$14,422.87
	Mains: Steel, 12"	1,942	$54,238.26
	Mains: Steel, 16"	2,860	$84,352.53
	Mains: Steel, 2"	416	$3,577.31
	Mains: Steel, 20"	106	$15,648.63
	Mains: Steel, 24"	21	$2,750.98
	Mains: Steel, 3"	15	$172.09
	Mains: Steel, 4"	37,370	$342,655.61
	Mains: Steel, 6"	31,330	$391,878.18
	Mains: Steel, 8"	3,962	$96,660.15
	Valve: Gate Valves, 12"	5	$13,287.91
	Valve: Gate Valves, 16"	1	$3,048.47
	Valve: Gate Valves, 20"	1	$14,981.76
	Valve: Gate Valves, 6"	13	$10,411.71
	Valve: Gate Valves, 8"	7	$11,401.76
12/1/1976	Cathodic protection	2	$7,473.83
	Mains: Plastic, 2"	2,332	$14,344.02
	Mains: Plastic, 3"	801	$13,951.44
	Mains: Plastic, 4"	38	$422.53
	Mains: Steel, 12"	833	$38,394.70
	Mains: Steel, 2"	601	$11,843.77
	Mains: Steel, 3"	65	$1,830.95
	Mains: Steel, 4"	4,927	$107,137.62
	Mains: Steel, 6"	3,439	$89,206.48
	Mains: Steel, 8"	610	$13,567.36
	Valve: Gate Valves, 6"	2	$2,592.82
12/1/1977	Mains: Plastic, 2"	442	$5,149.45
	Mains: Plastic, 3"	150	$2,385.99
	Mains: Steel, 12"	1,044	$54,190.45
	Mains: Steel, 2"	365	$4,221.33
	Mains: Steel, 20"	1,719	$109,896.27
	Mains: Steel, 24"	782	$192,330.97
	Mains: Steel, 3"	7	$288.49
	Mains: Steel, 4"	3,093	$91,495.58
	Mains: Steel, 6"	1,014	$48,464.70
	Mains: Steel, 8"	1,587	$67,217.48
	Valve: Gate Valves, 12"	1	$5,447.28
	Valve: Gate Valves, 6"	3	$7,613.67
	Valve: Gate Valves, 8"	6	$13,839.56
12/1/1978	Mains: Plastic, 2"	4,552	$32,902.50
	Mains: Plastic, 3"	2,983	$27,450.35
	Mains: Steel, 12"	4,989	$281,355.56
	Mains: Steel, 16"	145	$22,038.97
	Mains: Steel, 2"	1,131	$34,122.74
	Mains: Steel, 20"	1,285	$144,275.69
	Mains: Steel, 24"	246	$31,728.00
	Mains: Steel, 3"	399	$12,690.21
	Mains: Steel, 4"	2,632	$123,696.78

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		Data	
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12/1/1978	Mains: Steel, 6"	2,608	$95,838.76
	Mains: Steel, 8"	3,063	$155,697.20
	Valve: Gate Valves, 12"	5	$28,867.49
	Valve: Gate Valves, 6"	14	$23,021.82
	Valve: Gate Valves, 8"	1	$1,419.69
	Valve: Plug Valves, 20"	2	$44,578.55
12/1/1979	Mains: Plastic, 1 1/4"	166	$3,562.75
	Mains: Plastic, 2"	8,556	$96,402.46
	Mains: Steel, 1 1/4"	242	$4,696.07
	Mains: Steel, 12"	3,677	$230,638.49
	Mains: Steel, 2"	778	$24,261.33
	Mains: Steel, 20"	1,256	$151,418.33
	Mains: Steel, 3"	496	$18,124.37
	Mains: Steel, 4"	9,589	$296,566.58
	Mains: Steel, 6"	5,083	$138,307.14
	Mains: Steel, 8"	13,617	$556,763.36
	Valve: Check Valves, 8"	1	$5,311.95
	Valve: Gate Valves, 6"	11	$25,238.74
	Valve: Gate Valves, 8"	6	$22,823.40
12/1/1980	Mains: Plastic, 2"	7,815	$98,538.89
	Mains: Plastic, 3"	4,917	$69,010.29
	Mains: Steel, 12"	7,378	$501,552.93
	Mains: Steel, 16"	138	$25,761.85
	Mains: Steel, 2"	9,887	$234,520.02
	Mains: Steel, 20"	33	$6,251.71
	Mains: Steel, 3"	2,834	$62,371.89
	Mains: Steel, 4"	17,327	$508,356.04
	Mains: Steel, 6"	11,989	$443,905.46
	Mains: Steel, 8"	14,521	$596,561.01
	Valve: Gate Valves, 12"	5	$28,385.03
	Valve: Gate Valves, 6"	12	$22,038.38
	Valve: Gate Valves, 8"	9	$26,102.41
	Valve: Plug Valves, 20"	1	$37,306.95
12/1/1981	Mains: Plastic, 1 1/4"	438	$700.48
	Mains: Plastic, 2"	1,125	$9,843.84
	Mains: Plastic, 3"	1,586	$25,534.19
	Mains: Steel, 1 1/4"	78	$7,275.02
	Mains: Steel, 12"	2,991	$188,600.42
	Mains: Steel, 2"	7,384	$168,016.85
	Mains: Steel, 3"	2,075	$37,941.41
	Mains: Steel, 4"	17,777	$515,284.56
	Mains: Steel, 6"	8,723	$347,645.85
	Mains: Steel, 8"	58	$5,623.74
	Valve: Gate Valves, 12"	1	$8,074.31
	Valve: Gate Valves, 6"	12	$32,774.23
	Valve: Gate Valves, 8"	1	$5,573.36
12/1/1982	Cathodic protection	1	$14,420.11
	Mains: Steel, 12"	3,516	$158,410.18
	Mains: Steel, 2"	6,083	$176,605.26
	Mains: Steel, 24"	698	$153,912.02
	Mains: Steel, 3"	1,956	$81,039.00
	Mains: Steel, 4"	10,629	$473,180.02
	Mains: Steel, 6"	6,763	$252,549.32
	Mains: Steel, 8"	12,229	$544,171.51
	Valve: Gate Valves, 6"	11	$23,209.61
	Valve: Gate Valves, 8"	7	$16,421.77

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1983	Mains: Plastic, 1 1/4"	1,095	$5,915.96
	Mains: Plastic, 2"	200	$3,740.64
	Mains: Steel, 1"	18	$33.11
	Mains: Steel, 12"	949	$78,013.20
	Mains: Steel, 2"	8,552	$218,978.83
	Mains: Steel, 3"	793	$35,537.64
	Mains: Steel, 4"	13,006	$476,150.88
	Mains: Steel, 6"	23,903	$708,521.15
	Mains: Steel, 8"	2,359	$183,882.99
	Valve: Gate Valves, 6"	14	$22,860.97
	Valve: Gate Valves, 8"	1	$3,171.24
12/1/1984	Cathodic protection	1	$7,972.13
	Mains: Plastic, 2"	4,344	$40,567.85
	Mains: Steel, 12"	53	$8,472.43
	Mains: Steel, 2"	6,617	$159,579.56
	Mains: Steel, 24"	114	$72,092.85
	Mains: Steel, 3"	121	$4,447.59
	Mains: Steel, 4"	11,399	$317,163.88
	Mains: Steel, 6"	4,349	$271,747.92
	Mains: Steel, 8"	2,256	$85,372.44
	Valve: Gate Valves, 12"	2	$22,106.71
	Valve: Gate Valves, 6"	5	$11,238.38
	Valve: Gate Valves, 8"	1	$5,154.36
12/1/1985	Mains: Steel, 12"	3,067	$304,800.00
	Mains: Steel, 2"	10,232	$220,734.38
	Mains: Steel, 20"	129	$61,378.46
	Mains: Steel, 3"	50	$7,938.82
	Mains: Steel, 4"	24,153	$623,810.87
	Mains: Steel, 6"	7,166	$333,148.73
	Mains: Steel, 8"	3,412	$198,937.62
	Valve: Gate Valves, 12"	2	$16,916.01
	Valve: Gate Valves, 6"	6	$12,847.40
	Valve: Gate Valves, 8"	1	$8,403.05
12/1/1986	Mains: Plastic, 2"	1,664	$27,908.80
	Mains: Steel, 12"	2,197	$289,200.57
	Mains: Steel, 2"	15,546	$322,746.63
	Mains: Steel, 20"	2,309	$299,387.91
	Mains: Steel, 3"	56	$2,453.46
	Mains: Steel, 4"	15,149	$402,791.53
	Mains: Steel, 6"	27,803	$1,001,979.27
	Mains: Steel, 8"	3,258	$239,818.29
	Valve: Gate Valves, 12"	3	$16,985.48
	Valve: Gate Valves, 6"	15	$26,944.20
	Valve: Gate Valves, 8"	2	$5,490.86
12/1/1987	Mains: Plastic, 2"	577	$10,384.86
	Mains: Plastic, 3"	2,442	$48,956.24
	Mains: Steel, 12"	173	$23,585.02
	Mains: Steel, 2"	28,812	$555,017.49
	Mains: Steel, 24"	1,080	$192,559.96
	Mains: Steel, 4"	48,187	$1,309,862.76
	Mains: Steel, 6"	32,200	$1,119,511.01
	Mains: Steel, 8"	29,388	$729,164.74
	Valve: Ball Valves, 24"	1	$47,312.63
	Valve: Gate Valves, 6"	7	$12,033.63
	Valve: Gate Valves, 8"	4	$6,742.16
12/1/1988	Mains: Plastic, 2"	585	$12,114.41

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1988	Mains: Steel, 1 1/4"	4	$221.30
	Mains: Steel, 12"	4,120	$489,919.05
	Mains: Steel, 2"	54,341	$1,102,487.26
	Mains: Steel, 24"	2,588	$213,210.84
	Mains: Steel, 3"	37	$1,958.13
	Mains: Steel, 4"	49,622	$1,216,096.17
	Mains: Steel, 6"	49,311	$1,626,095.86
	Mains: Steel, 8"	15,124	$571,717.15
	Valve: Gate Valves, 12"	2	$12,823.13
	Valve: Gate Valves, 6"	18	$21,727.16
	Valve: Gate Valves, 8"	3	$12,182.33
12/1/1989	Mains: Plastic, 2"	2,787	$71,356.28
	Mains: Steel, 1 1/4"	2	$68.59
	Mains: Steel, 12"	6,394	$711,274.50
	Mains: Steel, 16"	22	$10,009.28
	Mains: Steel, 2"	38,780	$873,568.61
	Mains: Steel, 20"	34	$21,226.10
	Mains: Steel, 3"	216	$10,203.53
	Mains: Steel, 4"	45,053	$1,745,690.27
	Mains: Steel, 6"	27,597	$1,118,620.50
	Mains: Steel, 8"	71,337	$3,250,601.01
	Valve: Gate Valves, 16"	2	$76,968.11
	Valve: Gate Valves, 6"	17	$14,747.79
	Valve: Gate Valves, 8"	10	$19,069.31
12/1/1990	Cathodic protection	1	$1,691.43
	Mains: Plastic, 2"	2,583	$59,290.45
	Mains: Steel, 12"	3,742	$648,061.93
	Mains: Steel, 2"	90,252	$1,702,937.05
	Mains: Steel, 4"	81,636	$2,501,355.13
	Mains: Steel, 6"	54,948	$2,032,036.62
	Mains: Steel, 8"	45,030	$2,312,151.64
	Valve: Gate Valves, 12"	3	$37,671.01
	Valve: Gate Valves, 6"	22	$25,665.11
	Valve: Gate Valves, 8"	14	$21,931.78
12/1/1991	Mains: Plastic, 1 1/4"	142	$4,211.04
	Mains: Plastic, 2"	8,905	$144,742.57
	Mains: Plastic, 3"	997	$23,432.33
	Mains: Steel, 12"	92	$26,743.70
	Mains: Steel, 2"	54,121	$1,048,298.25
	Mains: Steel, 20"	15	$3,724.02
	Mains: Steel, 24"	2,696	$860,043.71
	Mains: Steel, 4"	50,894	$1,712,781.22
	Mains: Steel, 6"	17,023	$843,947.87
	Mains: Steel, 8"	43,465	$2,062,726.04
	Valve: Gate Valves, 6"	4	$5,496.21
	Valve: Gate Valves, 8"	12	$29,158.27
	Valve: Plug Valves, 8"	3	$5,229.05
12/1/1992	Mains: Plastic, 1"	386	$2,713.78
	Mains: Plastic, 1 1/4"	3,800	$56,866.37
	Mains: Plastic, 2"	46,323	$712,287.63
	Mains: Plastic, 3"	11	$174.65
	Mains: Plastic, 4"	29,300	$488,808.52
	Mains: Steel, 12"	2,548	$236,453.76
	Mains: Steel, 2"	9,768	$285,059.75
	Mains: Steel, 20"	6,350	$605,827.75
	Mains: Steel, 24"	157	$62,296.88

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1992	Mains: Steel, 4"	20,487	$822,874.77
	Mains: Steel, 6"	20,508	$880,734.96
	Mains: Steel, 8"	3,881	$290,254.70
	Valve: Gate Valves, 12"	774	$109,785.80
	Valve: Gate Valves, 6"	4	$6,274.63
	Valve: Gate Valves, 8"	2	$5,840.69
	Valve: Plug Valves, 24"	1	$9,365.53
12/1/1993	Mains: Plastic, 1"	7,007	$55,190.66
	Mains: Plastic, 1 1/4"	3,793	$42,456.70
	Mains: Plastic, 2"	78,939	$1,182,075.68
	Mains: Plastic, 3"	1,180	$58,804.90
	Mains: Plastic, 4"	45,032	$970,742.25
	Mains: Plastic, 6"	1,304	$86,824.34
	Mains: Steel, 1 1/4"	1	$72.10
	Mains: Steel, 12"	3,923	$423,183.76
	Mains: Steel, 2"	530	$23,051.59
	Mains: Steel, 4"	2,369	$185,875.96
	Mains: Steel, 6"	13,162	$683,536.77
	Mains: Steel, 8"	1,187	$134,069.66
	Valve: Gate Valves, 12"	1	$3,839.37
	Valve: Gate Valves, 6"	4	$12,884.30
12/1/1994	Mains: Plastic, 1"	21,217	$134,552.71
	Mains: Plastic, 1 1/4"	708	$18,920.11
	Mains: Plastic, 2"	84,480	$1,476,180.51
	Mains: Plastic, 3"	3	$135.20
	Mains: Plastic, 4"	56,204	$1,338,357.36
	Mains: Plastic, 6"	21,520	$784,627.07
	Mains: Plastic, 8"	2,335	$101,784.88
	Mains: Steel, 12"	124	$50,074.00
	Mains: Steel, 2"	990	$21,875.20
	Mains: Steel, 20"	631	$386,901.71
	Mains: Steel, 4"	470	$47,329.15
	Mains: Steel, 6"	147	$10,382.43
	Mains: Steel, 8"	2	$136.89
	Valve: Ball Valves, 6"	2	$1,842.10
	Valve: Gate Valves, 6"	6	$7,694.92
12/1/1995	Mains: Plastic, 1"	16,303	$91,985.89
	Mains: Plastic, 1 1/4"	488	$15,671.82
	Mains: Plastic, 2"	70,883	$1,041,116.81
	Mains: Plastic, 3"	519	$22,547.96
	Mains: Plastic, 4"	53,744	$1,182,703.03
	Mains: Plastic, 6"	15,801	$549,623.18
	Mains: Plastic, 8"	3,176	$178,778.63
	Mains: Steel, 12"	81	$64,630.35
	Mains: Steel, 2"	10	$725.87
	Mains: Steel, 3"	3	$230.95
	Mains: Steel, 4"	119	$12,437.57
	Mains: Steel, 6"	5	$384.45
	Mains: Steel, 8"	7	$1,044.19
	Valve: Ball Valves, 6"	5	$5,356.24
	Valve: Gate Valves, 6"	2	$6,409.15
12/1/1996	Mains: Plastic, 1"	21,228	$110,604.01
	Mains: Plastic, 1 1/4"	195	$15,730.04
	Mains: Plastic, 2"	78,155	$1,203,106.83
	Mains: Plastic, 3"	651	$33,395.28
	Mains: Plastic, 4"	67,466	$1,199,425.59

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/1996	Mains: Plastic, 6"	17,094	$641,708.24
	Mains: Plastic, 8"	8,067	$357,003.37
	Mains: Steel, 1"	60	$6,366.33
	Mains: Steel, 12"	661	$98,068.38
	Mains: Steel, 2"	75	$6,894.38
	Mains: Steel, 3"	3	$137.13
	Mains: Steel, 4"	393	$29,996.85
	Mains: Steel, 6"	75	$6,546.72
	Mains: Steel, 8"	2,558	$112,766.91
	Valve: Ball Valves, 6"	5	$10,469.13
	Valve: Gate Valves, 8"	3	$5,724.95
12/1/1997	Mains: Plastic, 1"	26,340	$139,035.95
	Mains: Plastic, 1 1/4"	350	$9,877.81
	Mains: Plastic, 2"	94,117	$1,233,625.34
	Mains: Plastic, 3"	2,834	$161,686.63
	Mains: Plastic, 4"	67,729	$1,469,146.48
	Mains: Plastic, 6"	35,563	$1,072,532.42
	Mains: Plastic, 8"	6,262	$190,956.72
	Mains: Steel, 12"	2	$924.01
	Mains: Steel, 2"	525	$23,960.77
	Mains: Steel, 3"	2	$135.11
	Mains: Steel, 4"	992	$56,833.72
	Mains: Steel, 6"	1,660	$173,867.14
	Valve: Ball Valves, 6"	8	$8,645.81
	Valve: Gate Valves, 6"	3	$1,613.19
	Valve: Gate Valves, 8"	2	$4,217.97
1/1/1998	Mains: Steel, 1"	169	$16,435.00
12/1/1998	Mains: Plastic, 1"	19,368	$95,305.68
	Mains: Plastic, 1 1/4"	1,020	$91,699.95
	Mains: Plastic, 2"	72,121	$1,197,788.03
	Mains: Plastic, 3"	995	$55,536.28
	Mains: Plastic, 4"	48,711	$1,213,980.86
	Mains: Plastic, 6"	27,716	$747,605.94
	Mains: Plastic, 8"	2,958	$114,884.45
	Mains: Steel, 12"	537	$226,863.23
	Mains: Steel, 2"	69	$5,024.35
	Mains: Steel, 4"	2,815	$222,783.56
	Mains: Steel, 6"	582	$61,036.85
	Mains: Steel, 8"	2,084	$259,812.11
	Valve: Ball Valves, 6"	6	$20,738.28
	Valve: Gate Valves, 6"	1	$9,164.66
	Valve: Gate Valves, 8"	3	$37,650.06
1/1/1999	Mains: Plastic, 2"	82,960	$816,892.08
	Mains: Plastic, 8"	1,083	$104,581.30
	Mains: Steel, 24"	1,235	$362,236.45
	Mains: Steel, 4"	1,979	$200,387.64
	Mains: Steel, 6"	30,787	$850,124.12
	Mains: Steel, 8"	182	$24,215.18
	Valve: Gate Valves, 12"	1	$4,714.55
	Valve: Gate Valves, 6"	4	$3,197.57
9/1/1999	Non-unitized	2	$0.00
12/1/1999	Mains: Plastic, 1"	20,156	$83,449.54
	Mains: Plastic, 1 1/4"	1,053	$18,847.04
	Mains: Plastic, 3"	1,720	$76,422.61
	Mains: Plastic, 4"	60,929	$943,655.37
	Mains: Plastic, 6"	17,571	$589,171.78

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		Data	
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12/1/1999	Mains: Steel, 12"	7,653	$1,096,069.10
	Mains: Steel, 2"	495	$30,466.92
	Mains: Steel, 4"	240	$16,373.89
	Non-unitized	1	$1,325.55
	Valve: Ball Valves, 6"	7	$8,749.17
	Valve: Gate Valves, 12"	1	$6,528.81
	Valve: Gate Valves, 6"	1	$819.67
1/1/2000	Mains: Plastic, 1"	22,318	$103,217.81
	Mains: Plastic, 1 1/4"	1,356	$39,167.17
	Mains: Plastic, 2"	83,607	$837,082.12
	Mains: Plastic, 4"	62,196	$1,323,005.08
	Mains: Plastic, 6"	17,530	$457,850.26
	Mains: Plastic, 8"	6,316	$440,196.98
	Mains: Steel, 12"	13,533	$484,875.25
	Mains: Steel, 2"	1	$13.55
	Mains: Steel, 4"	227	$8,698.44
	Mains: Steel, 6"	386	$39,037.98
	Mains: Steel, 8"	1,175	$135,534.14
	Valve: Ball Valves, 6"	3	$13,222.21
	Valve: Ball Valves, 8"	1	$3,015.58
	Valve: Gate Valves, 12"	2	$2,142.45
	Valve: Gate Valves, 6"	1	$235.66
	Valve: Gate Valves, 8"	1	$113,850.77
2/1/2000	Non-unitized	1	$2,868.75
6/1/2000	Non-unitized	1	$6,308.43
1/1/2001	Mains: Plastic, 1"	24,605	$115,118.66
	Mains: Plastic, 1 1/4"	47	$346.08
	Mains: Plastic, 2"	97,044	$1,237,694.43
	Mains: Plastic, 3"	4,767	$242,866.25
	Mains: Plastic, 4"	91,094	$2,839,966.80
	Mains: Plastic, 6"	56,637	$1,483,827.54
	Mains: Plastic, 8"	3,434	$364,957.21
	Mains: Steel, 12"	16,702	$3,116,948.63
	Mains: Steel, 2"	675	$16,343.77
	Mains: Steel, 4"	1,434	$66,091.39
	Mains: Steel, 6"	4,251	$260,663.69
	Mains: Steel, 8"	46	$13,584.05
	Valve: Ball Valves, 6"	22	$230,757.06
	Valve: Ball Valves, 6" wrong	1	$2,146.34
	Valve: Ball Valves, 8"	3	$8,131.17
	Valve: Gate Valves, 12"	5	$33,496.94
	Valve: Gate Valves, 6"	4	$11,638.22
3/1/2001	Non-unitized	28	$247,800.70
6/1/2001	Non-unitized	1	$328.30
7/1/2001	Non-unitized	2	$17,481.53
9/1/2001	Non-unitized	1	$5,049.89
11/1/2001	Non-unitized	5	-$364.78
12/1/2001	Non-unitized	3	$158,752.07
1/1/2002	Mains: Plastic, 1"	22,114	$93,060.75
	Mains: Plastic, 1 1/4"	371	$10,540.72
	Mains: Plastic, 2"	123,448	$1,977,912.49
	Mains: Plastic, 3"	914	$33,153.81
	Mains: Plastic, 4"	85,255	$4,189,115.30
	Mains: Plastic, 6"	49,151	$2,333,169.25
	Mains: Plastic, 8"	30,827	$2,172,113.66
	Mains: Steel, 12"	10,566	$2,016,369.09

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		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
1/1/2002	Mains: Steel, 2"	654	$13,996.34
	Mains: Steel, 4"	401	$29,467.86
	Mains: Steel, 6"	4,195	$196,346.61
	Mains: Steel, 8"	408	$36,556.34
	Non-unitized	1	$680.46
	Valve: Ball Valves, 6"	18	$340,091.75
	Valve: Ball Valves, 8"	5	$11,180.42
	Valve: Gate Valves, 12"	2	$11,946.11
	Valve: Gate Valves, 6"	3	$3,099.05
	Valve: Gate Valves, 8"	2	$2,866.13
4/1/2002	Non-unitized	4	$284.23
10/1/2002	Non-unitized	1	$6,971.14
12/1/2002	Non-unitized	1	$8,908.18
1/1/2003	Mains: Plastic, 1"	20,741	$97,706.43
	Mains: Plastic, 1 1/4"	2,370	$12,672.66
	Mains: Plastic, 2"	110,385	$2,514,401.10
	Mains: Plastic, 3"	106	$8,253.13
	Mains: Plastic, 4"	146,733	$4,257,890.00
	Mains: Plastic, 6"	37,759	$1,807,752.12
	Mains: Plastic, 8"	11,061	$1,297,567.92
	Mains: Steel, 1 1/4"	1	$40.04
	Mains: Steel, 12"	8,897	$1,415,085.92
	Mains: Steel, 2"	82	$2,714.78
	Mains: Steel, 20"	323	$1,340.72
	Mains: Steel, 4"	704	$64,730.36
	Mains: Steel, 6"	17,950	$1,104,714.66
	Mains: Steel, 8"	1,821	$450,963.04
	Non-unitized	2	-$755.33
	Valve: Ball Valves, 6"	12	$429,469.46
	Valve: Ball Valves, 8"	3	$10,488.12
	Valve: Gate Valves, 6"	13	$18,272.89
	Valve: Gate Valves, 8"	2	$11,512.25
2/1/2003	Non-unitized	1	$2,422.33
6/1/2003	Non-unitized	1	-$9.34
11/1/2003	Non-unitized	2	-$10,600.43
1/1/2004	Mains: Plastic, 1"	22,216	$118,339.50
	Mains: Plastic, 1 1/4"	786	$54,370.68
	Mains: Plastic, 2"	105,166	$2,246,958.92
	Mains: Plastic, 3"	1,735	$17,264.25
	Mains: Plastic, 4"	97,628	$4,120,855.02
	Mains: Plastic, 6"	39,853	$2,384,474.32
	Mains: Plastic, 8"	9,439	$1,146,014.93
	Mains: Steel, 1 1/4"	175	$413.39
	Mains: Steel, 12"	5,048	$925,560.52
	Mains: Steel, 2"	70	$2,653.68
	Mains: Steel, 4"	1,751	$136,078.67
	Mains: Steel, 6"	1,102	$76,038.15
	Mains: Steel, 8"	183	$38,137.61
	Valve: Ball Valves, 6"	9	$189,332.64
	Valve: Ball Valves, 8"	3	$20,363.13
	Valve: Gate Valves, 12"	3	$20,092.74
	Valve: Gate Valves, 6"	3	$7,348.87
	Valve: Gate Valves, 8"	2	$716.89
3/1/2004	Non-unitized	1	$8.20
6/1/2004	Non-unitized	2	-$964.69
10/1/2004	Non-unitized	2	-$8,901.53

company_id	(All)
utility_account_id	(Multiple Items)

DUKE ENERGY KENTUCKY
MAINS ACCOUNT 376

		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
12/1/2004	Non-unitized	1	$8,095.97
1/1/2005	Mains: Plastic, 1"	25,571	$157,704.93
	Mains: Plastic, 1 1/4"	267	$4,418.99
	Mains: Plastic, 2"	95,959	$1,383,650.32
	Mains: Plastic, 3"	44	$2,705.13
	Mains: Plastic, 4"	91,870	$3,330,388.90
	Mains: Plastic, 6"	24,803	$1,674,426.71
	Mains: Plastic, 8"	18,331	$2,024,070.86
	Mains: Steel, 12"	9,865	$1,920,749.81
	Mains: Steel, 2"	518	$15,122.18
	Mains: Steel, 4"	3,815	$360,933.98
	Mains: Steel, 6"	743	$61,391.59
	Mains: Steel, 8"	3,137	$264,757.84
	Valve: Ball Valves, 6"	5	$109,910.99
	Valve: Ball Valves, 8"	4	$11,965.29
	Valve: Gate Valves, 12"	1	$6,732.46
	Valve: Gate Valves, 6"	3	$4,860.86
	Valve: Gate Valves, 8"	2	$5,157.05
5/1/2005	Non-unitized	2	-$3,156.09
6/1/2005	Non-unitized	1	-$40.96
9/1/2005	Non-unitized	3	$6,767.57
10/1/2005	Non-unitized	4	$12,304.60
11/1/2005	Non-unitized	4	$266,193.84
1/1/2006	Mains: Plastic, 1"	25,891	$159,322.54
	Mains: Plastic, 2"	90,045	$2,167,540.29
	Mains: Plastic, 3"	18	$1,681.77
	Mains: Plastic, 4"	90,883	$4,616,917.76
	Mains: Plastic, 6"	33,168	$1,822,119.08
	Mains: Plastic, 8"	6,849	$948,846.64
	Mains: Steel, 1 1/4"	2	$25.56
	Mains: Steel, 12"	1,328	$597,665.32
	Mains: Steel, 16"	1,651	$167,190.19
	Mains: Steel, 2"	255	$22,245.73
	Mains: Steel, 3"	5	$393.33
	Mains: Steel, 4"	2,877	$307,866.56
	Mains: Steel, 6"	4,333	$844,786.13
	Mains: Steel, 8"	600	$61,875.99
	Mains: Plastic, 12"	579	$139,101.54
	Valve: Ball Valves, 6"	5	$60,086.38
	Valve: Ball Valves, 8"	4	$18,706.73
	Valve: Gate Valves, 12"	2	$35,704.76
	Valve: Gate Valves, 6"	2	$20,538.73
	Valve: Gate Valves, 8"	7	$23,418.20
6/1/2006	Non-unitized	5	-$63,186.59
7/1/2006	Non-unitized	2	$31,729.75
8/1/2006	Non-unitized	4	$10,103.56
9/1/2006	Non-unitized	1	$21,541.50
10/1/2006	Non-unitized	3	$2,355.45
12/1/2006	Non-unitized	1	$1,563.90
1/1/2007	Mains: Plastic, 1"	14,586	$82,789.29
	Mains: Plastic, 1 1/4"	29	$135.28
	Mains: Plastic, 2"	44,846	$515,696.27
	Mains: Plastic, 3"	3	$52.14
	Mains: Plastic, 4"	53,969	$1,280,050.75
	Mains: Plastic, 6"	21,626	$630,557.64
	Mains: Plastic, 8"	2,201	$203,817.73

company_id	(All)	DUKE ENERGY KENTUCKY
utility_account_id	(Multiple Items)	MAINS ACCOUNT 376

		Data	
in_service_year	long_description2	Sum of accum_quantity	Sum of accum_cost
1/1/2007	Mains: Steel, 4"	986	$191,900.53
	Mains: Steel, 6"	46	$2,551.82
	Mains: Steel, 8"	138	-$1,485.86
	Non-unitized	3	$146,456.12
	Valve: Ball Valves, 6"	6	$71,825.16
	Valve: Ball Valves, 8"	2	-$848.81
	Valve: Gate Valves, 6"	1	$2,003.70
2/1/2007	Non-unitized	2	-$6,580.72
3/1/2007	Non-unitized	6	$47,322.19
4/1/2007	Non-unitized	6	$386,548.76
5/1/2007	Non-unitized	2	$1,662,043.34
6/1/2007	Non-unitized	22	$1,730,633.64
7/1/2007	Non-unitized	8	$84,416.79
8/1/2007	Non-unitized	21	$2,958,111.54
9/1/2007	Non-unitized	26	$1,263,669.44
10/1/2007	Non-unitized	6	$99,457.53
11/1/2007	Non-unitized	13	$3,571,379.15
12/1/2007	Non-unitized	4	$191,062.94
1/1/2008	Mains: Plastic, 1"	2,149	$15,673.50
	Mains: Plastic, 2"	10,466	$205,882.16
	Mains: Plastic, 4"	2,471	$74,332.80
	Mains: Plastic, 6"	1,528	$18,099.49
	Mains: Steel, 4"	244	$42,560.19
	Valve: Ball Valves, 6"	2	$9,673.99
2/1/2008	Non-unitized	60	$641,626.74
3/1/2008	Non-unitized	13	$53,952.62
4/1/2008	Non-unitized	6	$53,840.05
5/1/2008	Non-unitized	51	$3,460,071.32
6/1/2008	Non-unitized	2	$129,994.83
7/1/2008	Non-unitized	8	-$7,724.96
8/1/2008	Non-unitized	22	$5,590,023.37
9/1/2008	Non-unitized	15	$89,870.72
10/1/2008	Non-unitized	32	$5,723,472.17
11/1/2008	Non-unitized	16	$1,601,308.32
12/1/2008	Non-unitized	8	$41,575.67
Grand Total		7,309,833	$210,341,844.78

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-189

REQUEST:

In regard to Design Day, provide the most recent design day demands by customer rate classes and/or customer rate schedules utilized by the Company for Purchased Gas cost filings before the Kentucky PUC.

RESPONSE:

The peak day design for the 2009/10 winter is 165,667 dth of firm load. It is not broken out by individual rate class, but is between Gas Cost Adjustment load (RS/GS) and Firm Transportation (FT). The Gas Cost Adjustment peak day design is 154,423 dth/day and the FT peak day is estimated to be 11,244 dth/day.

PERSON RESPONSIBLE: Gary J. Hebbeler

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-190

REQUEST:

In regard to Interruptible Sales, provide for the most recent five (5) years interruptible sales volumes by rate schedule by date and duration of interruption, and estimated load curtailed.

RESPONSE:

Please see Attachment AG-DR-01-190, Page 1 of 2 and Page 2 of 2.

PERSON RESPONSIBLE: Donald L. Storck

DUKE ENERGY KENTUCKY
GAS CASE NO. 2009-00202
Mcf Sales Volumes for IT (most recent 5 years)

	2004	2005	2006	2007	2008	Jan-July 2009
IT	1,359,716	1,359,278	1,464,936	1,395,777	1,426,022	787,169

Source: Company Billing Records

Listing of Interruptions from January 2004 through July 2009

Date/Duration	Applicability	Rate Schedule	Reason	Estimated Load Curtailed
2/6/2007 3:00 am – 2/6/2007 10:00 am	Duke Energy KY	Rate IT	Operational Curtailment	574 mcf
2/7/2008 12:00 am – 2/7/2008 4:00 am	Duke Energy KY	Rate IT	Operational Curtailment	116 mcf
1/15/2009 11:00 pm – 1/16/2009 12:00 pm	Duke Energy KY	Rate IT	Operational Curtailment	2,348 mcf

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-191

REQUEST:

Refer to your Schedule M and Schedule N. Provide an executable electronic copy, in Microsoft Excel format, of the Schedules M, M-2.1, M-2.2 and Schedule N for the "Base Period" and for the "Forecasted Period."

RESPONSE:

Please see files "AG-DR-01-191 Attachment Forecasted.xlsm" and "AG-DR-01-191 Attachment Base.xlsm" provided via CD.

PERSON RESPONSIBLE: James E. Ziolkowski

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-192

REQUEST:

Refer to your Attachment JEZ-1. Provide an executable electronic copy, in Microsoft Excel format, of the customer rate class customer costs shown in Attachment JEZ-1. Include in this response any data and calculations that are not obtained from the Company's cost of service study sponsored by Mr. Storck.

RESPONSE:

Please see the file "AG-DR-01-192 Attachment.xls" provided via CD.

The amounts on lines 1, 2, and 5 were obtained from the "Customer" column on page 1 of each of the individual rate (functionalized) cost of service studies for RS, GS, FT, and IT.

The amounts on line 7 were obtained by dividing the number of bills from Schedule M-2.2 for each respective rate by 12.

PERSON RESPONSIBLE: James E. Ziolkowski