



# Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
Frankfort, KY 40602

RECEIVED

MAY 29 2009

PUBLIC SERVICE  
COMMISSION

2009-00196

May 26, 2009

Case #: 2008-00???

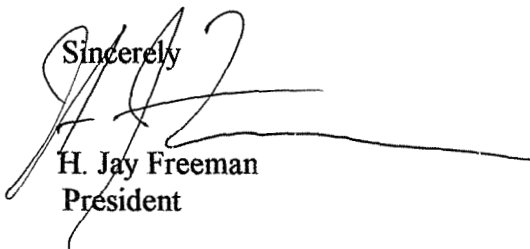
Dear Ms. Stumbo

Please be advised that Natural Energy Utility Corporation (NEUC) has acquired the assets of American Natural Gas Corporation (ANGC) pursuant to the Order issued in Case # 2002-00050. NEUC is adopting the Rules, Rates and Regulations enforced by ANGC pursuant to Administrative Regulation 807 KAR 5:011, Section 15(6).

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky PSC. The enclosed report has a case number of 2008-00???. The calculated gas cost recovery rate for this reporting period is \$4.2158. The base rate remains \$4.24. The minimum billing rate starting July 01, 2009 should be \$8.4558 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely

  
H. Jay Freeman  
President

Enclosure

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/MCF	\$4.0652
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.1506
Balance Adjustment (BA)	\$/MCF	\$0.0000
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Gas Cost Recovery Rate (GCR)	\$/MCF	\$4.2158

to be effective for service rendered from: 07-01-2009 thru 09-30-2009

A) EXPECTED GAS COST CALCULATION		<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (SCH II)		\$/MCF	\$372,600.00
/ Sales for the 12 Months ended: March-09		\$/MCF	91,656
= Expected Gas Cost (EGC)		\$/MCF	\$4.0652

B) REFUND ADJUSTMENT CALCULATION		<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)		\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
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= Refund Adjustment (RA)		\$/MCF	\$0.0000

C) ACTUAL ADJUSTMENT CALCULATION		<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)		\$/MCF	\$0.0303
+Previous Quarter Reported Actual Adjustment		\$/MCF	(\$0.2000)
+Second Previous Quarter Reported Actual Adjustment		\$/MCF	(\$0.1188)
+ Third Previous Quarter Reported Actual Adjustment		\$/MCF	\$0.4391
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= Actual Adjustment (AA)		\$/MCF	\$0.1506

D) BALANCE ADJUSTMENT CALCULATION		<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (SCH V)		\$/MCF	\$0.0000
+ Previous Quarter Reported Balance Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Reported Balance Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Reported Balance Adjustment		\$/MCF	\$0.0000
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= Balance Adjustment (BA)		\$/MCF	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended 3/31/2009

(1)	(2)	(3) BTU	(4)	(5)	(6) (4) X (5)	
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost	
Marathon Petroleum	94,760		1.03	92,000	\$4.05	\$372,600

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Totals	92,000	\$372,600.00
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Line loss for 12 months ended 03/31/2009 is based on purchase of 92,000  
and sales of 91,656 Mcf

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$372,600.00
<u>/ Mcf Purchases (4)</u>		<u>92,000</u>
= Average Expected Cost Per Mcf Purchased		\$4.05
<u>x Allowable Mcf Purchases (must not exceed Mcf sales / .95)</u>		<u>91,656</u>
= Total Expected Gas Cost (to Schedule I A)		\$371,206.80

SCHEDULE III

REFUND ADJUSTMENTS

	<u>Unit</u>	<u>Amount</u>
Total Supplier Refuds Received	\$	\$0.00
+ INTEREST	\$	\$0.00
= Refund Adjustment including Interest	\$	\$0.00
/ Sales for 12 Months Ended      Mar-09	Mcf	91,656
= Supplier Refund Adjustment for the Reporting Period (To Schedule IB)	\$/Mcf	\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended: Mar-09

<u>Particulars</u>	<u>Unit</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>
Total Supply Volumes Purchased	Mcf	18,450	14,650	10,500
Total Cost of Volumes Purchased	\$	\$99,460	\$66,712	\$46,080
/ Total Sales	Mcf	18,215	14,284	10,152
= Unit Cost of Gas	\$/Mcf	\$5.4603	\$4.6704	\$4.5390
- EGC in Effect fo Month	\$/Mcf	\$4.9113	\$4.9113	\$4.9113
= Difference	\$/Mcf	\$0.5490	(\$0.2409)	(\$0.3723)
X Actual Sales during Month	Mcf	18,215	14,284	10,152
= Monthly Cost Difference	\$	\$10,001	(\$3,441)	(\$3,779)

	<u>Unit</u>	<u>Amount</u>
Total Cost Difference	\$	\$2,780
/ Sales for 12 Months ended Mar-09	Mcf	91,656
= Actual Adjustment for the Reporting Period (to SCH IC)	\$	\$0.0303

\*\*May not be less than 95% of Supply Volume\*\*