



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

May 18, 2009

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED
MAY 21 2009
PUBLIC SERVICE
COMMISSION
2009-00191

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective July 01, 2009.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

MAY 21 2009

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN THE MATTER OF
THE NOTICE OF
GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT
CASE NO. 2009-
NOTICE OF APPLICATION

2009-00191

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville Gas Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

June 1, 2009

Date Rates to be Effective:

July 1, 2009

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amo</u>
Expected Gas Cost (EGC)	\$/Mcf	5.2542
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf -	2.0344
+ Balance Adjustment (BA)	\$/Mcf	<u>.0574</u>
= Gas Cost Recovery Rate (GCR)		3.2772
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Total Expected Gas Cost (Schedule II)	\$	230,423
÷ Sales for the 12 months ended _____	Mcf	<u>43,855</u>
= Expected Gas Cost (EGC)	\$/Mcf	5.2542

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- 1.0975
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .7701
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0182
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .1486
= Actual Adjustment (AA)	\$/Mcf	<u>- 2.0344</u>

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amo</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.0029
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0036
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0091
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>.0418</u>
= Balance Adjustment (BA)		.0574

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Atmos Energy	51,804	1028.1	50,439	4.86	251,767

Totals	<u>51,804</u>		<u>50,439</u>		<u>251,767</u>
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Line loss for 12 months ended MARCH 31, 2009 is 12 % based on purchases of
50,439 Mcf and sales of 43,855 Mcf.

Total Expected Cost of Purchases (6)	Unit \$	251,767
÷ Mcf Purchases (4)	Mcf	<u>50,439</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.9915
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>46,163</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>230,423</u>

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 (JAN)	Month 2 (Feb)	Month 3 (MAR)								
Total Supply Volumes Purchased	Mcf	10,304	7455	8584								
Total Cost of Volumes Purchased	\$	88,294	69,451	87,699								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	9789	9337	8155								
= Unit Cost of Gas	\$/Mcf	9.0197	7.4382	10.7540								
- EGC in effect for month	\$/Mcf	10.8619	10.8619	10.8619								
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.8422	-3.4237	-.1079								
x Actual sales during month	Mcf	8403	9337	6376								
= Monthly cost difference	\$	-15,480	-31,967	-688								
		<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: right;"><u>Unit</u></td> <td style="text-align: right;"><u>Amount</u></td> </tr> <tr> <td style="text-align: right;">\$</td> <td style="text-align: right;">- 48,135</td> </tr> <tr> <td style="text-align: right;">Mcf</td> <td style="text-align: right;">43,855</td> </tr> <tr> <td style="text-align: right;">\$/Mcf</td> <td style="text-align: right;">- 1.0975</td> </tr> </table>			<u>Unit</u>	<u>Amount</u>	\$	- 48,135	Mcf	43,855	\$/Mcf	- 1.0975
<u>Unit</u>	<u>Amount</u>											
\$	- 48,135											
Mcf	43,855											
\$/Mcf	- 1.0975											
Total cost difference (Month 1 + Month 2 + Month 3)												
÷ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	1743
Less: Dollar amount resulting from the AA of .0427 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 43,855 Mcf during the 12-month period the AA was in effect.	\$	1873
Equals: Balance Adjustment for the AA.	\$	<u>-130</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	<u> </u>
Equals: Balance Adjustment for the RA	\$	<u> </u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	<u> </u>
Equals: Balance Adjustment for the BA.	\$	<u>-130</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u> </u>
÷ Sales for 12 months ended	Mcf	43,855
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	.0029

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977
 email address:

From:

Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
 trevor.atkins@atmosenergy.com

MAY		2009
PRICE CALCULATION		
Inside FERC Col Gulf Index		\$3.2900
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$0.0189
Columbia Gulf FTS1 Commodity		\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.0911
Columbia Gulf FTS1 Commodity		\$0.0186
Price Delivered to Columbia Gas		\$3.4568
Columbia Gas (TCO) fuel to citygate	2.083%	\$0.0735
Columbia Gas GTS transport		\$0.7732
Columbia Gulf FTS1 M/L Demand Charge		\$0.4571
AEM fee		\$0.1000
		\$4.86

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Index Gas	93		
Storage	0	\$4.86	\$13,979.20
		\$0.00	\$0.00
		\$4.86	\$13,979.20

**WACOG INCLUDES THE AVERAGE COLUMBIA MAINLINE INDEX FOR THE SUMMER PLUS
 AEM FEE OF \$0.10, TRANSPORTATION, FUEL AND INTEREST CHARGES.**