Steven L. Beshear Governor

Leonard K. Peters Secretary Energy and Environment Cabinet



Commonwealth of Kentucky **Public Service Commission** 211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

May 29, 2009

David L. Armstrong Chairman

James W. Gardner Vice Chairman

> John W. Clay Commissioner

PARTIES OF RECORD

Re: Case No. 2007-00455 – Big Rivers Electric Corporation Case No. 2009-00186 – Kenergy Corp.

Attached is a copy of the memorandum which is being filed in the record of the abovereferenced cases. If you have any comments you would like to make regarding the contents of the informal conference memorandum, please do so within five days of receipt of this letter. If you have any questions, please contact Richard Raff at 502/564-3940, Extension 263.

Sincerely Derbuen

Executive Director

RR/ew

Attachment



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KentuckyUnbridledSpirit.com

INTRA-AGENCY MEMORANDUM

KENTUCKY PUBLIC SERVICE COMMISSION

- TO: Case File
- **<u>FROM:</u>** Richard G. Raff $\mathcal{R}^{G\mathcal{H}}$ Staff Attorney
- **DATE:** May 29, 2009
- **SUBJECT:** Case No. 2007-00455 Big Rivers Electric Corporation Case No. 2009-00186 Kenergy Corp.

Pursuant to the May 14, 2009 email request of Big Rivers in Case No. 2007-00455 (the "Unwind" case), an informal conference was held at the Commission's offices on May 21, 2009. Attached hereto are copies of Big Rivers' request for the conference, the conference attendance list, and the agenda as proposed by Big Rivers and the E.ON parties for the Unwind case.¹

By Order entered May 19, 2009, the Commission scheduled an informal conference in Case No. 2009-00186 (the Kenergy/Southwire service agreement case), which was held concurrently with the conference in the Unwind case. Case No. 2009-00186 is Kenergy's filing of a new agreement to provide electric service to Southwire Company, and a companion agreement between Kenergy and Big Rivers relating thereto.

The parties to the Unwind case presented a verbal status report relating to the efforts to close the Unwind Transaction. Discussion was held on the documents filed in the Unwind case on May 18, 2009, including the Indemnification Agreement, the Guarantee, and the Amended Restated Guarantee, among Big Rivers and the E.ON parties. Big Rivers indicated that a new issue had arisen with Henderson Municipal Power & Light regarding Big Rivers' intent to continue burning petroleum coke at the Station 2 units, and that negotiations were currently ongoing. Big Rivers also indicated that it anticipated a number of minor changes to the loan agreements with RUS and CFC, and that once those modifications had been made, both final and red-line versions of the agreements will be filed with the Commission.

Reference was made to discussions that had been held with Ambac Assurance Corporation regarding Big Rivers' need to refinance certain pollution control bonds

¹ Participating by phone were: C. B. West, on behalf of HMP&L; and Melissa Yates, on behalf of Jackson Purchase Energy Corporation.

Case File May 29, 2009 Page 2

whose credit is being supported by Ambac. The parties indicated that they were unaware of any progress that may have been made by Century Aluminum in discussions with Southwire Company regarding the latter's request to extend the existing contract for the supply of molten aluminum.

Big Rivers and the E.ON parties stated that they had recently requested all of the necessary parties to the Unwind Transaction to indicate by May 26, 2009 if each was willing to proceed to a closing and, if so, their willingness to do so by June 2, 2009.

In Case No. 2009-00186, Kenergy presented a discussion of its proposed agreement for service to Southwire. The new service agreement will be necessary if the Unwind Transaction closes. The proposed agreement allows Southwire, at its option, to continue receiving electric service through its existing delivery point at the Century substation, or to elect service at a new delivery point which is the Big Rivers' National Aluminum substation. The costs to Southwire for service at the new delivery point were estimated as of last year to be \$228,000 for distribution facilities and \$410,000 for transmission facilities. Kenergy provided four exhibits consisting of: an aerial map; a one-line diagram of transmission facilities; a list of the transmission facilities and cost estimates for service at the new point of delivery; and a list of the distribution facilities and cost estimates for service at the new point of delivery. Copies of these exhibits are attached only to the original of this memo.

Raff, Richard (PSC)

From:	Jim Miller	[jmiller@smsmlaw.com]
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- Sent: Thursday, May 14, 2009 5:04 PM
- To: Raff, Richard (PSC)
- Cc: Riggs, Kendrick R.; Howard, Dennis (KYOAG); Adams, Paul (KYOAG); Cook, Larry (KYOAG); Brown, David; Michael Kurtz; Sturgeon, Allyson; Frank King; Melissa Yates; John N. Hughes; dmeade@pcmmlaw.com; Samford, David S (PSC)

Subject: 2007-00455 Request for Informal Conference

Richard:

The Joint Applicants request that the Public Service Commission schedule an informal conference in this matter for next Wednesday, May 20, 2009, for purposes of reviewing the status of the Unwind Transaction.

Jim Miller

James M. Miller Sullivan, Mountjoy, Stainback & Miller, P.S.C. 100 St. Ann Street P.O. Box 727 Owensboro, KY 42302-0727 Telephone (270) 926-4000 Direct Dial (270) 691-1640 Fax (270) 683-6694 CONFIDENTIALITY STATEMENT:

This message from the law firm of Sullivan, Mountjoy, Stainback & Miller, P.S.C. contains information which is privileged and confidential, and is solely for the use of the intended recipient. If you are not the intended recipient, be aware that any review, disclosure, copying, distribution, or use of the contents of this message is strictly prohibited. If you have received this in error, please immediately destroy it and notify us at (270) 926-4000.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

KENERGY CORP. FILING OF RETAIL SERVICE AGREEMENT TO SOUTHWIRE COMPANY AND WHOLESALE SERVICE AGREEMENT WITH BIG RIVERS ELECTRIC CORPORATION))) CASE NO. 2009-00186))
and	
THE APPLICATIONS OF BIG RIVERS ELECTRIC CORPORATION FOR: (1) APPROVAL OF WHOLESALE TARIFF ADDITIONS FOR BIG RIVERS ELECTRIC CORPORATION, (2) APPROVAL OF TRANSACTIONS, (3) APPROVAL TO ISSUE EVIDENCES OF INDEBTEDNESS, AND (4))))) CASE NO. 2007-00455)

APPROVAL OF AMENDMENTS TO CONTRACTS;)AND OF E.ON U.S., LLC, WESTERN KENTUCKY)ENERGY CORP. AND LG&E ENERGY MARKETING,)INC. FOR APPROVAL OF TRANSACTIONS)

May 21, 2009 Informal Conference

Please sign in:

NAME

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REPRESENTING

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CASE NOS. 2007-00455 and 2009-00186

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CASE NOS. 2007-00455 and 2009-00186

NAME <u>Dund Shown</u> <u>Mike Kurtz</u> <u>Allaw Eyre</u> <u>Guy AUTHIER</u> <u>DONALD SEPARGER</u> <u>Kathi Alla</u> <u>BENOTT PEPIN</u> <u>Accur Internet</u> <u>Accur I</u> REPRESENTING

RoTinto Alcan - Century Rio Torte / Alca - Cantury BIOTINTO Alcan RIGTINTO ALCAN KIO TAUTO ALCAN RIOTINO 600 RTA Kenera JPEC PSC BIG RIVERS WKE PSC-LEGAL

CASE NOS. 2007-00455 and 2009-00186

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATIONS OF BIG RIVERS)
ELECTRIC CORPORATION FOR:)
(I) APPROVAL OF WHOLESALE TARIFF)
ADDITIONS FOR BIG RIVERS ELECTRIC) CASE NO. 2007-00455
CORPORATION, (II) APPROVAL OF)
TRANSACTIONS, (III) APPROVAL TO ISSUE)
EVIDENCES OF INDEBTEDNESS, AND)
(IV) APPROVAL OF AMENDMENTS TO)
CONTRACTS; AND OF E.ON U.S. LLC,)
WESTERN KENTUCKY ENERGY CORP.)
AND LG&E ENERGY MARKETING, INC.)
FOR APPROVAL OF TRANSACTIONS)

Agenda for Informal Conference at KPSC

(May 21, 2009)

- 1. Investment Grade Credit Rating
 - a. Moody's
 - b. S&P
 - c. Fitch
 - d. Joint letter giving notice filed with PSC
- 2. Indemnity Agreement
- 3. HMP&L
- 4. Revisions to Previously Filed Documents
 - a. May 5, 2009 filing
 - i. Creditor Consent
 - ii. 2 RUS Notes
 - b. May 15, 2009 filing
 - i. Clarification Amended and Restated Guarantee of Termination Agreement
- 5. Southwire
- 6. Closing Date
 - a. Decision on whether to close by next Tuesday, May 26th
 - b. Closing June 2nd

p.2

TABULATION SUMMARY W.O. # JR TAB 6-23-08

ENGINEERING-Owensbord

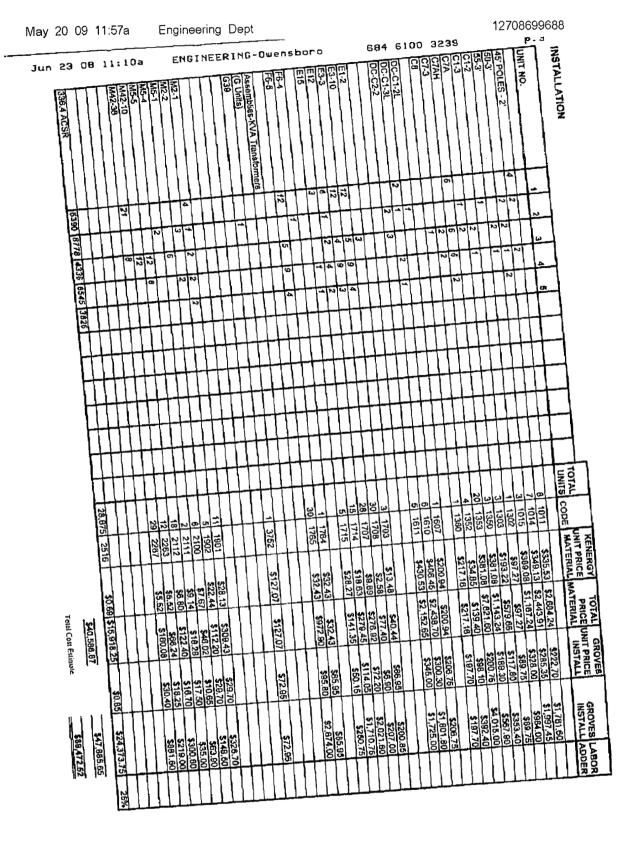
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		KENERGY	UNIT PRICE	UNIT PRICE	COST
		MATERIAL		INSTALL	ESTIMATE
GROVES	INSTALLATION	\$40,586.87	the state of the local data is the second data in the second data is the second data is the second data is the	\$47,885.65	\$88,472.52
	INSTALLATION - RAW				
KENERGY	INSTALLATION - UG	\$25,080.28	\$8,217.88		\$33,298.16
	RETIREMENT			\$1,910.10	\$1,910.10
	RETIREMENT - UG				
	TOTALS	\$65,667.15	\$8,217.88	\$49,795.75	\$123,680.78
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KVA NJ 6-23-08 SHEET ATTACHED

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Engineering Dept

ENGINEERING-Guensboro

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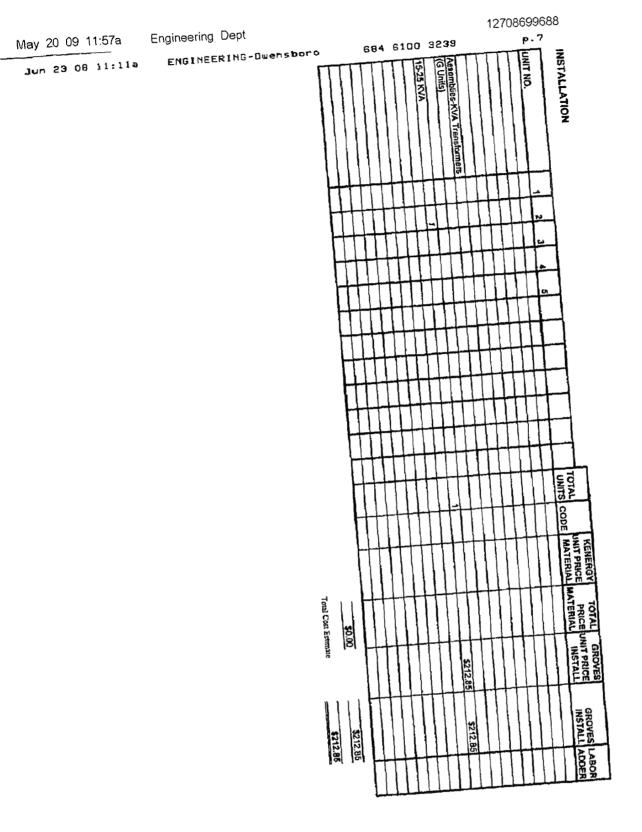
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TABULATION SUMMARY W.O. # JR TAB 6-23-08 KVA

	1		KENERGY	GROVES	TOTAL
		KENERGY	UNIT PRICE	UNIT PRICE	COST
		MATERIAL			ESTIMATE
GROVES	INSTALLATION			\$212.85	\$212.85
KENERGY	INSTALLATION - RAW				
KENERGY	INSTALLATION - UG				
GROVES	RETIREMENT			\$129.25	\$129.25
KENERGY	RETIREMENT - UG				
	TOTALS			\$342.10	\$342.10

NJ 6-23-08



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p.7

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Engineering Dept

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Total Cost Estimate \$129.25

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BIG RIVERS ELECTRIC - KENTUCKY 62 NATIONAL AL - SOUTHWIRE R&C SERVICE UPGRADE

NAME & DESCRIPTION OF CONSTRUCTION UNIT	QUANTITY	COST (EACH)	EXTENDED PRICE
13.8 kV Lines Addition			
JemStar meter	2	\$2,500	\$5,000
Switchgear Addition at Nat AI including (2) 1200 A main breaker cubicles, multi-ratio	1	\$260,000	\$260,000
CTs, and surge arrestors			
General Construction including foundation, ground grid, conduit, SCADA, misc interface	1	\$100,000	\$100,000
	MATE	RIALS COST	\$365,000
	ENGINE	ERING COST	\$20,000
		\$10,000	
	C	\$15,000	
	Tota	I Substation	\$410,000

