

**JOHNSON COUNTY GAS
COMPANY**

RECEIVED

JUN 08 2009

PUBLIC SERVICE
COMMISSION

P. O. Box 339
Harold, KY 41635
Phone (606) 789-5481
Fax (606) 478-5266
Email: budri@mikrotec.com

June 1, 2009

Mr. Jeff Derouen
Executive Director Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen,

Please find enclosed one original and three copies Johnson County Gas Company's revised Tariff Sheet # 2009-00170 and supporting calculations for the three month period from April 1, 2009 through June 30, 2009.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed tariff sheets.

Sincerely,



Bud Rife

Enclosures
br/jh

P.S.C. Ky. No. 2009-00170

Cancels P.S.C. Ky. No. 2008-00558

Johnson County Gas Company

Of

Harold, Kentucky 41635

Rates, Rules and Regulations for Furnishing Gas

At

Meally, Van Lear, East Point and Hager Hill

**Filed With Public Service Commission
Of Kentucky**

Issued: April 27, 2009

Effective: June 1, 2009

Issued By: Johnson County Gas Company

By: 

**Bud Rife
President/Manager**

Van Lear, Hager Hill,
East Point, and Meally

P.S.C. NO. 2009-00170

CANCELLING P.S.C. NO. 2008-00558

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

	Base Rate	Gas Cost Recovery	Total Rate
First Mcf (minimum bill)	\$6.9542	\$9.3240	\$16.2782
All over 1 Mcf	\$5.9542	\$9.3240	\$15.2782

Commercial

All Mcf	\$6.3042	\$9.3240	\$15.6282
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DATE OF ISSUE: April 27, 2009

DATE EFFECTIVE: June 1, 2009

ISSUED BY: 

Bud Rife
President/Manager
P. O. Box 339
Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

APPENDIX B

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended 1/31/2009

Particulars	Unit	Nov '08	Dec '08
Total Supply Volumes Purchased	Mcf	2399	2310
Total Cost of Volumes Purchased	\$	\$19,214.89	\$19,466.40
/ Total Sales *	Mcf	2,279.1	2,194.5
= Unit Cost of Gas	\$/Mcf	\$8.4311	\$8.8705
- EGC in Effect for Month	\$/Mcf	\$10.4870	\$10.4870
= Difference	\$/Mcf	(\$2.0559)	(\$1.6165)
x Actual Sales during Month	Mcf	866.0	2,121.0
= Monthly Cost Difference	\$	(\$1,780.41)	(\$3,428.51)
Total Cost Differer Nov. 08- Jan.'09		\$	(\$1,141.82)
/ Sales for 12 months ended		Mcf	18,012.0
= Actual Adjustment for the Reporting Period (to Sch IC)			(\$0.0634)

* May not be less than 95% of supply volume

Jan. '09

4651					
\$35,486.16					
2,996.0	-	-	-	-	-
\$11.8445	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10.487					
\$1.3575	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2,996.0					
\$4,067.11	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2007	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	18,012.00
<u>Current Supplier Refund Adjustment</u>			<u>0</u>

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended January 31, 2009

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Constellation New Energy	12,616	1.025	12,308	\$10.06	\$126,916.96
Equitable Resources	1,900	1.025	1,854	\$10.0560	\$18,640.39
Bradeco Oil Company			4,430.00	\$8.5000	\$37,655.00
			-		\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			18,592		\$183,212.35

Line loss for 12 months ended 1/31/2009 is based on purchases of 18,592.00
and sales of 18,012.00 Mcf. 3.12%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$183,212.35
/ Mcf Purchases (4)		18,592
= Average Expected Cost Per Mcf Purchased		\$9.8544
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		18,592.00
= Total Expected Gas Cost (to Schedule IA)		\$183,212.35

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$10.1717
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.5733)
Balance Adjustment (BA)	\$/Mcf	(\$0.2744)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$9.3240

to be effective for service rendered from.

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$183,212.35
/Sales for the 12 months ended	\$/Mcf	18,012.00
Expected Gas Cost	\$/Mcf	\$10.1717
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0634)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0339)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1826)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2934)
=Actual Adjustment (AA)	\$ Mcf	(\$0.5733)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.2744)
=Balance Adjustment (BA)	\$ Mcf	(\$0.2744)