2009 - 00170 RECEIVED

JOHNSON COUNTY GAS COMPANY

APR 2 8 2009

PUBLIC SERVICE COMMISSION

P. O. Box 339 Harold, KY 41635 Phone (606) 789-5481 Fax (606) 478-5266

Email: budri@mikrotec.com

April 27, 2009

Mr. Jeff Derouen
Executive Director Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen,

Please find enclosed one original and three copies Johnson County Gas Company's proposed Gas Cost Recovery Rate and Tariff Sheets and supporting calculations for the three month period from April 1, 2009 through June 30, 2009. We apologize for the tardiness of this filing.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed tariff sheets.

Sincerely,

Bua Kije

Enclosures br/jh

P.S.C. Ky. No. 2009-00

Cancels P.S.C. Ky. No. 2008-00558

Johnson County Gas Company

RECEIVED

Of

APR 2 8 2009

PUBLIC SERVICE COMMISSION

Harold, Kentucky 41635

Rates, Rules and Regulations for Furnishing Gas

At

Meally, Van Lear, East Point and Hager Hill

Filed With Public Service Commission Of Kentucky

Issued: April 27, 2009

Effective: May 1, 2009

Issued By: Johnson County Gas Company

President/Manager

Van Lear, Hager Hill, East Point, and Meally

P.S.C. NO. 2009-00

CANCELLING P.S.C. NO. 2008-00558

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

Gas	s Cost	Total	
Base Rate	Recovery	Rate	
First Mcf (minimum bill)	\$6.9542	\$11.2690	\$18.2232
All over 1 Mcf	\$5.9542	\$11.2690	\$17.2232
	Commerc	<u>ial</u>	
All Mcf	\$6.3042	\$11.2690	\$17.5732

DATE OF ISSUE: April 27, 2009 DATE EFFECTIVE: April 27, 2009

ISSUED BY:

President/Manager P. O. Box 339 Harold, KY 41635

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA) Gas Cost Recovery Rate (GCR) to be effective for service rendered from.	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$11.5179 \$0.0000 (\$0.2106) (\$0.0382) \$11.2690
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II) /Sales for the 12 months ended Expected Gas Cost	\$/Mcf \$/Mcf \$/Mcf	\$197,577.87 <u>17,154.00</u> \$11.5179
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III) +Previous Quarter Supplier Refund Adjustment +Second Previous Quarter Supplier Refund Adjustment +Third Previous Quarter Supplier Refund Adjustment =Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$ Mcf	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV) +Previous Quarter Reported Actual Adjustment +Second Previous Quarter Reported Actual Adjustment +Third Previous Quarter Reported Actual Adjustment =Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$ Mcf	(\$0.2106) (\$0.2106)
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V) +Previous Quarter Reported Balance Adjustment +Second Previous Quarter Reported Balance Adjustment +Third Previous Quarter Reported Balance Adjustment =Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$ Mcf	\$0.0000 (\$0.0382) (\$0.0382)

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mon	ths ended	December 31,2008			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Constellation New Energy Equitable Resources Bradeco Oil Company	13,112 2,260	1.025	12,636 2,581 4,451.00	\$10.82 \$10.2380 \$7.7500	\$136,658.34 \$26,424.28 \$34,495.25 \$0.00
					\$0.00 \$0.00 \$0.00
Totals			19,668		\$197,577.87
Line loss for 12 months ended and sales of	12/31/2008 17,154:00	is based on purchases Mcf.	·	19,668.00	4 / 0 / 10 / 10 / 10 / 10 / 10 / 10 / 10
Total Expected Cost of Purchase / Mcf Purchases (4)	s (6)			<u>Unit</u>	<u>Amount</u> \$197,577.87 19,668
= Average Expected Cost Per Mo					,0,000
					\$10.0457
x Allowable Mcf Purchases (must = Total Expected Gas Cost (to So	not exceed			34404	

APPENDIX B

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	2007	\$	
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	17,154.00
Current Supplier Refund Adjustment			0

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended	12/31/2008	&		
Particulars	Unit	Oct '08	Nov '08	Dec '08
Total Supply Volumes Purchased	Mcf	518	2399	2310
Total Cost of Volumes Purchased	49	\$4,309.00	\$4,309.00 \$19,214.89 \$19,466.40	\$19,466.40
/ Total Sales *	Mcf	518.0	2,279.1	2,194.5
= Unit Cost of Gas	\$/Mcf	\$8.3185	\$8.4311	\$8.8705
- EGC in Effect for Month	\$/Mcf	\$9.8436	\$9.8436	\$9.8436
= Difference	\$/Mcf	(\$1.5251)	(\$1.4125)	(\$0.9731)
x Actual Sales during Month	Mcf	214.0	866.0	2,121.0
= Monthly Cost Difference	С	(\$326.36)	(\$1,223.23)	(\$2,063.86)
Total Cost Differer Oct 08- Dec. 08			↔	(\$3,613.45)
ths end			Mcf	17,154.0
= Actual Adjustment for the Reporting Period (to Sch IC)	d (to Sch IC)			(\$0.2106)

^{*} May not be less than 95% of supply volume

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
proposopisci programina programa i sulpi di contra di contra di contra di contra di contra di contra di contra Contra di contra di c	ekettiksintteeriteks adiokettikainin kakattiit.		\$0.00	\$0
greet in the second constitution of the experimental for the second constitution of the second constit	na da sana na 1999 (na sana na 1994) ang kanananan na mananan na mananan na mananan na mananan na mananan na m Mananan na mananan na m Mananan na mananan na		\$0.00	\$0
Palmens (maneros estados de la filosoficia) Compressoros	english a gamaken option (1996) [นาง ที่ และกลาง และสาราชิก เมษายนสาย เป็นการาชิก	\$0.00	\$0
	arrana (1996) arrana da kabupatèn da kabupatèn kabupatèn kabupatèn kabupatèn kabupatèn kabupatèn kabupatèn kab Kabupatèn kabupatèn	at Prior Plant Control Condenses	\$0.00	\$0
Antonio de la companya del companya del companya de la companya de	Haatinatheautalalalalahinteariumiumpo Mari	Jacob D. Dennes Language Co.	\$0.00	\$0
	enganeasianan kanganasanan Tarah	E prominentalisation	\$0.00	\$0
	familian lauring planting		\$0.00	\$0
Billiatione grangenessana artesinism	erining granden (in in in in in in Generali physical antique design (in	(1911) - 1915 - 1916 - 1916 - 1916 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916 - 1916	\$0.00	\$0
	kan persegungan dan sebagai		\$0.00	\$0
		antigration and an article of the contract of	\$0.00	\$0
			\$0.00	\$0
	torramini primi padamini da 1922) Samurio Silveroni da 1980 de 1		\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 17,154
BA Factor \$0.0000

BRADCO OIL COMPANY

P.O. Box 221

Prestonsburg, KY 41653

Phone: 606-886-2303 Fax: 606-886-0928

December 10, 2008,

Bud Rife Johnson County Gas P.O. Box 339 Harold, KY 41635

Dear Bud,

This letter is to continue the price of gas delivered by, Bradco Oil Company and being purchased by Johnson County Gas, at the rate of 8.50 per mcf. This rate will be in effect from January 1, 2009 through December 31, 2009.

If you should have any questions please contact me.

Sincerely,

Charles E. Bradley

Jamie

From: bshafran@eqt.com

Sent: Friday, February 27, 2009 10:01 AM

To: bandhgas@mikrotec.com
Subject: Estimated Gas Costs

Equitable Energy LLC Brian Shafrenek

March \$6.26/dth April \$5.73/dth May \$5.83/dth