



**Delta Natural Gas Company, Inc.**



3617 Lexington Road  
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171  
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March 19, 2009

2009 - 00146

RECEIVED

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PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of May 2009 which includes meters read on and after April 27, 2009.

In compliance with the Order in Case 2006-00071 dated April 4, 2006, Delta hereby notifies the Commission that forward contracts were executed with M&B Gas Services for the 2009 storage injection season for 7,500 Dth per day for May and 5,000 Dth per day for June and July at a delivered price of \$4.35 per Dth.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

*Connie King*

Connie King  
Manager – Corporate & Employee Services

**GAS COST**  
**RECOVERY RATE CALCULATION**

**Date Filed** **3/19/09**

**Date to be Effective** **4/27/09**

## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE APRIL 27, 2009		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.8805
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	3.6822
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0519)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>9.5108</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,836,346
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>1,836,346</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>312,278</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.8805</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	2.0192
PREVIOUS QUARTER	\$/MCF	0.9686
SECOND PREVIOUS QUARTER	\$/MCF	1.3499
THIRD PREVIOUS QUARTER	\$/MCF	(0.6555)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>3.6822</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	(16,193)
ESTIMATED SALES FOR QUARTER	MCF	<u>312,278</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0519)</u>

**MCF PURCHASES FOR THREE MONTHS BEGINNING**  
**May 1, 2009**  
**AT SUPPLIERS COSTS EFFECTIVE**  
**May 1, 2009**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE					
PIPELINE (SCH II, PAGE 2 OF 2)				388,235	
ATMOS ENERGY MARKETING	104,809	1.036	3.9200	425,642	R
COLUMBIA GAS TRANSMISSION					
PIPELINE (SCH II, PAGE 2 OF 2)				79,006	
ATMOS ENERGY MARKETING	36,938	1.029	3.9300	149,376	R
COLUMBIA GULF TRANSMISSION					
M&B GAS SERVICES	167,139	1.035	4.4800	774,990	R
KENTUCKY PRODUCERS					
CHESAPEAKE	3,392		5.6300	19,097	R
STORAGE	-		0.0000	-	
<b>TOTAL</b>	<u><u>312,278</u></u>			<u><u>1,836,346</u></u>	

COMPANY USAGE 4,684

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/09**

		DTH	FIXED OR		RATES	ANNUAL
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	(5,196)	V	6.	\$0.0897	(\$466)
FT-G COMMODITY RATE - ZONE 1-2	7.	(13,972)	V	8.	\$0.0793	(\$1,108)
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	16,247	V	22.	\$0.1853	\$3,011
FUEL & RETENTION - ZONE 1-2	23.	78,008	V	24.	\$0.1541	\$12,018
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0459	\$657

## SUB-TOTAL

\$302,947

FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0584	\$2,724

## SUB-TOTAL

\$26,349

FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0584	\$5,655

## SUB-TOTAL

\$58,939

## TOTAL TENNESSEE GAS PIPELINE CHARGES

\$388,235**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/09**

GTS COMMODITY RATE	47.	38,009	V	48.	\$0.7785	\$29,590
FUEL & RETENTION	49.	38,009	V	50.	\$0.1941	\$7,379

## TOTAL COLUMBIA GAS TRANSMISSION CHARGES

\$36,969**COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/09**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	38,009	V	54.	\$0.0187	\$711
FUEL & RETENTION	55.	38,009	V	56.	\$0.0005	\$20

## TOTAL COLUMBIA GULF CORPORATION CHARGES

\$42,037**TOTAL PIPELINE CHARGES**\$467,241

**SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 January 31, 2009**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0080
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2009	MCF	3,253,947
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.9776920	-0.5 =	1.477692

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2009**

Particulars	Unit	For the Month Ended		
		Nov-08	Dec-08	Jan-09
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	509,755	731,861	741,748
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b>509,755</b>	<b>731,861</b>	<b>741,748</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	3,866,178	7,022,799	6,991,297
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
<b>TOTAL</b>	<b>\$</b>	<b>3,866,178</b>	<b>7,022,799</b>	<b>6,991,297</b>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	178,832	401,689	569,116
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b>178,832</b>	<b>401,689</b>	<b>569,116</b>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	21.6191	17.4832	12.2845
RATE DIFFERENCE	\$	9.8377	9.8377	9.8377
MONTHLY SALES	MCF	178,832	401,689	569,116
MONTHLY COST DIFFERENCE	\$	2,106,891	3,071,113	1,392,513

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$	6,570,517
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	3,253,947
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	2.0192

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2009**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	2,943,569
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.9024 \$	 <u>2,936,362</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>7,207</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	 -
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(53,636)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	(0.0263) \$	 <u>(30,235)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(23,401)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(16,193)</u>



**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 5/01/09 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2009**

WEIGHTED AVERAGE PRICE W/ ADD-ON     \$5.63     per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/09 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2009 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON     \$3.92     per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/09 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2009 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON     \$3.93     per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 5/01/09 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2009**

WEIGHTED AVERAGE PRICE W/ ADD-ON     \$4.48     per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

3/17'

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2009	47,111	48,807	\$3.877	(\$0.060)	\$186,296.30
June	29,015	30,060	\$3.992	(\$0.060)	\$118,194.11
July	<u>28,683</u>	<u>29,716</u>	\$4.123	(\$0.060)	<u>\$120,734.43</u>
	104,809	108,582			\$425,224.85
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.92</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2009	12,550	12,914	\$3.877	(\$0.07)	\$49,163.41
June	12,216	12,570	\$3.992	(\$0.07)	\$49,300.58
July	<u>12,172</u>	<u>12,525</u>	\$4.123	(\$0.07)	<u>\$50,763.78</u>
	36,938	38,009			\$149,227.76
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.93</u></u>	

**CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
May 2009	2,137	\$3.877	\$0.75	1.2	\$11,865.48
June	779	\$3.992	\$0.75	1.2	\$4,432.82
July	<u>476</u>	\$4.123	\$0.75	1.2	<u>\$2,783.46</u>
	3,392				\$19,081.76
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$5.63</u></u>

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2009	71,578	74,083	\$3.877	\$0.50	\$324,262.30
June	48,390	50,084	\$3.992	\$0.50	\$224,975.76
July	<u>47,171</u>	<u>48,822</u>	\$4.123	\$0.50	<u>\$225,704.04</u>
	167,139	172,989			\$774,942.09
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.48</u></u>	



DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR 7 Service Areas  
P.S.C. NO. 11  
Seventh Revised SHEET NO. 3  
CANCELLING P.S.C. NO. 11  
Sixth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

SMALL NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$ 25.00		\$ 25.00
All Ccf	\$ 0.4158	\$ 0.9511	\$ 1.3669/Ccf (D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE March 19, 2009 DATE EFFECTIVE April 27, 2009 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board  
Name of Officer President and CEO  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR Service Areas  
P.S.C. NO. 11  
Seventh Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 11  
Sixth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u> =	<u>Total Rate</u>	
Customer Charge	\$100.00		\$100.00	
1 - 2000 Ccf	\$ 0.4158	\$ 0.9511	\$ 1.3669/Ccf	(D)
2001 - 10,000 Ccf	\$ 0.2509	\$ 0.9511	\$ 1.2020/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 0.9511	\$ 1.1224/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 0.9511	\$ 1.0824/Ccf	(D)
Over 100,000 Ccf	\$ 0.1113	\$ 0.9511	\$ 1.0624/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

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DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR Service Areas  
P.S.C. NO. 11  
Seventh Revised SHEET NO. 5  
CANCELLING P.S.C. NO. 11  
Sixth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge	\$250.00			\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 0.9511		\$ 1.1111/Ccf (D)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.9511		\$ 1.0711/Ccf (D)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.9511		\$ 1.0311/Ccf (D)
Over 100,000 Ccf	\$ 0.0600	\$ 0.9511		\$ 1.0111/Ccf (D)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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