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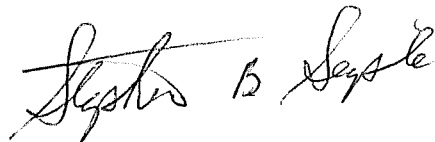
Mr. Jeff Derouen
Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2009-00141

Dear Mr. Derouen,

Enclosed for filing are the original and eleven (11) copies of Columbia Gas of Kentucky, Inc.'s supplemental responses to the Attorney General's first set of data requests in the above case. Please docket the original and ten (10) copies and return the extra copy to me in the self addressed stamped envelope enclosed. Should you have any questions about this filing, please contact me at 614-460-4648. Thank you!

Sincerely,



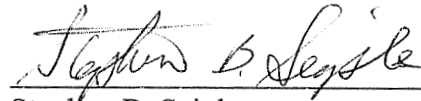
Stephen B. Seiple
Assistant General Counsel

Enclosures

cc: All Parties of Record
Hon. Richard S. Taylor

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Supplemental Responses of Columbia Gas of Kentucky, Inc., were served upon all parties of record by regular U. S. mail this 19th day of June, 2009.



Stephen B. Seiple

Attorney for

COLUMBIA GAS OF KENTUCKY INC.

SERVICE LIST

Iris G. Skidmore
Bates & Skidmore
415 W. Main Street, Suite 2
Frankfort, Kentucky 40601

Dennis G. Howard, II
Lawrence W. Cook
Office of the Attorney General
1024 Capitol Center Drive, Suite 200
Frankfort, Kentucky 40601-8204

David F. Boehm
Boehm, Kurtz & Lowry
36 E. Seventh Street, Suit 1510
Cincinnati, Ohio 45202

William H. May, III
Matthew R. Malone
Hurt, Crosbie & May PLLC
127 West Main Street
Lexington Kentucky 40507

Vincent A. Parisi
Interstate Gas Supply, Inc.
5020 Bradenton Avenue
Dublin, Ohio 43017

Tom Fitzgerald
Liz D. Edmondson
Kentucky Resources Council, Inc.
P.O. Box 1070
Frankfort, Kentucky 40602-1070

W. L. Wilson
Leslye M. Bowman
Lexington-Fayette Urban County Government
200 East Main Street
Lexington, Kentucky 40507

PSC Case No. 2009-00141
AG DR Set 1-025 Supplemental Response
Supplemented June 19, 2009
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO REQUESTS FOR INFORMATION OF THE
ATTORNEY GENERAL**

Data Request 025:

With regard to Ms. Efland's testimony page 4, lines 15 – 22, please indicate what the impact would be on the pro forma test year sales volume and the associated pro forma test year net revenues (revenues net of associated gas costs) by using 63 degrees (residential) and 64 degrees (commercial) as the reference points for HDD rather than 65 degrees for both customer classes.

Supplemental Response:

Pursuant to Columbia's discussions with the Attorney General's office, Columbia provides the following additional information, attached hereto.

Columbia Gas of Kentucky, Inc.
 Supplement to Responses to AG Set 1 Nos 25, 27, 28, 29 and 30
 For the 12 Months Ending December 31, 2008

	<u>Amount</u> \$
AG Set 1 No. 25 (63 degrees Residential 64 degrees commercial - 20 year normals)	
Schedule M-2.2 Non-Gas Cost Revenue as filed (20 years - 65 degree Residential and Commercial)	52,132,579.87
Less: Workpaper WPM-D Base Revenue effect of WNA (20 years - 65 degrees Residential and Commercial)	(1,313,439.48)
Plus: Workpaper WPM-D Base Revenue effect of WNA (20 years - 63 degrees Residential and 64 degree Commercial) AG 1-25	(1,370,202.80)
Subtotal	52,075,816.55
Plus: Difference in Weather Normalized Revenue from the EAP and R&D Riders 1/	<u>(6,274.55)</u>
Schedule M-2.2 Non-Gas Cost Revenue (20 years - 63 degree Residential and 64 degrees Commercial)	52,069,542.00
Total Difference in Revenue net of associated gas cost	(63,037.87)
AG Set 1 No. 27 (65 degrees Residential and commercial - 25 year normals)	
Schedule M-2.2 Non-Gas Cost Revenue as filed (20 years - 65 degree Residential and Commercial)	52,132,579.87
Less: Workpaper WPM-D Base Revenue effect of WNA (20 years - 65 degrees Residential and Commercial)	(1,313,439.48)
Plus: Workpaper WPM-D Base Revenue effect of WNA (25 years - 65 degrees Residential and Commercial) AG 1-27	(1,116,208.97)
Subtotal	52,329,810.38
Plus: Difference in Weather Normalized Revenue from the EAP and R&D Riders 1/	<u>732.06</u>
Schedule M-2.2 Non-Gas Cost Revenue (20 years - 63 degree Residential and 64 degrees Commercial)	52,330,542.44
Total Difference in Revenue net of associated gas cost	197,962.57
AG Set 1 No. 28 (63 degrees Residential 64 degrees commercial - 25 year normals)	
Schedule M-2.2 Non-Gas Cost Revenue as filed (20 years - 65 degree Residential and Commercial)	52,132,579.87
Less: Workpaper WPM-D Base Revenue effect of WNA (20 years - 65 degrees Residential and Commercial)	(1,313,439.48)
Plus: Workpaper WPM-D Base Revenue effect of WNA (25 years - 63 degrees Residential and 64 degree Commercial) AG 1-28	(1,168,113.92)
Subtotal	52,277,905.43
Plus: Difference in Weather Normalized Revenue from the EAP and R&D Riders 1/	<u>(774.36)</u>
Schedule M-2.2 Non-Gas Cost Revenue (20 years - 63 degree Residential and 64 degrees Commercial)	52,277,131.07
Total Difference in Revenue net of associated gas cost	144,551.20
AG Set 1 No. 29 (65 degrees Residential and commercial - 30 year normals)	
Schedule M-2.2 Non-Gas Cost Revenue as filed (20 years - 65 degree Residential and Commercial)	52,132,579.87
Less: Workpaper WPM-D Base Revenue effect of WNA (20 years - 65 degrees Residential and Commercial)	(1,313,439.48)
Plus: Workpaper WPM-D Base Revenue effect of WNA (30 years - 65 degrees Residential and Commercial) AG 1-29	(872,698.89)
Subtotal	52,573,320.46
Plus: Difference in Weather Normalized Revenue from the EAP and R&D Riders 1/	<u>7,298.04</u>
Schedule M-2.2 Non-Gas Cost Revenue (20 years - 63 degree Residential and 64 degrees Commercial)	52,580,618.50
Total Difference in Revenue net of associated gas cost	448,038.63
AG Set 1 No. 30 (63 degrees Residential and 64 degrees commercial - 30 year normals)	
Schedule M-2.2 Non-Gas Cost Revenue as filed (20 years - 65 degree Residential and Commercial)	52,132,579.87
Less: Workpaper WPM-D Base Revenue effect of WNA (20 years - 65 degrees Residential and Commercial)	(1,313,439.48)
Plus: Workpaper WPM-D Base Revenue effect of WNA (30 years - 63 degrees Residential and 64 degree Commercial) AG i-30	(922,916.82)
Subtotal	52,523,102.53
Plus: Difference in Weather Normalized Revenue from the EAP and R&D Riders 1/	<u>6,019.77</u>
Schedule M-2.2 Non-Gas Cost Revenue (20 years - 63 degree Residential and 64 degrees Commercial)	52,529,122.30
Total Difference in Revenue net of associated gas cost	396,542.43

1/ Includes corrected EAP Rate of \$0.0525/Mcf per response to request no. PSC Set 2 No. 49(f).

PSC Case No. 2009-00141
AG DR Set 1-027 Supplemental Response
Supplemented June 19, 2009
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO REQUESTS FOR INFORMATION OF THE
ATTORNEY GENERAL**

Data Request 027:

Please indicate what the impact would be on the pro forma test year sales volume and the associated pro forma test year net revenues (revenues net of associated gas costs) if the Company had assumed normal weather to be the 25-year average of 1984 – 2008 rather than the 20-year period 1989-2008 with 65 degrees as the reference point for HDDs.

Supplemental Response:

See Columbia's supplemental response to AG data request 1-25.

PSC Case No. 2009-00141
AG DR Set 1-028 Supplemental Response
Supplemented June 19, 2009
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO REQUESTS FOR INFORMATION OF THE
ATTORNEY GENERAL**

Data Request 028:

Please indicate what the impact would be on the pro forma test year sales volume and the associated pro forma test year net revenues (revenues net of associated gas costs) if the Company had assumed normal weather to be the 25-year average of 1984 – 2008 rather than the 20-year period 1989-2008 with 63 degrees (residential) and 64 degrees (commercial) as the reference points for HDDs.

Supplemental Response:

See Columbia's supplemental response to AG data request 1-25.

PSC Case No. 2009-00141
AG DR Set 1-029 Supplemental Response
Supplemented June 19, 2009
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO REQUESTS FOR INFORMATION OF THE
ATTORNEY GENERAL**

Data Request 029:

Please indicate what the impact would be on the pro forma test year sales volume and the associated pro forma test year net revenues (revenues net of associated gas costs) if the Company had assumed normal weather to be the 30-year average of 1979 – 2008 rather than the 20-year period 1989-2008 with 65 degrees as the reference point for HDDs.

Supplemental Response:

See Columbia's supplemental response to AG data request 1-25.

PSC Case No. 2009-00141
AG DR Set 1-030 Supplemental Response
Supplemented June 19, 2009
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO REQUESTS FOR INFORMATION OF THE
ATTORNEY GENERAL**

Data Request 030:

Please indicate what the impact would be on the pro forma test year sales volume and the associated pro forma test year net revenues (revenues net of associated gas costs) if the Company had assumed normal weather to be the 30-year average of 1979 – 2008 rather than the 20-year period 1989-2008 with 63 degrees (residential) and 64 degrees (commercial) as the reference points for HDDs.

Supplemental Response:

See Columbia's supplemental response to AG data request 1-25.