

June 10, 2009

Mr. Jeff Derouen
Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

JUN 10 2009

PUBLIC SERVICE
COMMISSION

RE: Case No. 2009-00141

Dear Mr. Derouen,

Pursuant to the Commission's Order dated April 17, 2009, Columbia hereby submits the response to continuing Staff data request No. 1-41.

Sincerely,



Stephen B. Seiple
Assistant General Counsel

Enclosures

cc: All Parties of Record
Hon. Richard S. Taylor

PSC Case No. 2009-00141
Staff Set 1 DR No. 041 Supplemental Response – June 9, 2009
Respondent(s): James F. Racher

**COLUMBIA GAS OF KENTUCKY, INC.
SUPPLEMENTAL RESPONSE TO FIRST DATA REQUEST OF COMMISSION
STAFF**

Data Request 041:

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

Response:

Attached is the monthly income statement for April 2009.

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT APRIL 30, 2009

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
1 UTILITY OPERATING INCOME	11,256,721	(1,260,252)	203,636,992	19,226,841
2 OPERATING REVENUES (400)	10,492,366	(1,665,881)	177,278,818	22,432,902
3 OPERATING EXPENSES:	163,609	(27,215)	2,617,084	(43,130)
4 OPERATING EXPENSES (401)	445,131	18,428	5,230,117	189,446
5 MAINTENANCE EXPENSES (402)	26,508	(9,106)	424,097	609
6 DEPRECIATION EXPENSE (403)	-	-	-	-
7 AMORT AND DEPL OF UTIL PLANT (404-405)	-	-	-	-
8 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
9 AMORT OF PROPERTY LOSSES, UNRECOVER RED PLANT AND REGULATORY STUDY COSTS (407)	-	-	-	-
10 REGULATORY STUDY COSTS (407)	-	-	-	-
11 AMORT OF CONVERSION EXPENSES (407)	-	-	-	-
12 REGULATORY DEBITS (407.3)	-	-	-	-
13 (LESS) REGULATORY CREDITS (407.4)	-	-	-	-
14 TAXES OTHER THAN INCOME TAXES (408.1)	217,832	8,512	2,620,356	249,957
15 INCOME TAXES - FEDERAL (409.1)	153,107	(376,940)	666,030	278,378
16 - OTHER (409.1)	52,701	(70,041)	445,043	560,070
17 PROV FOR DEFERRED INC TAXES (410.1)	384,923	787,312	6,951,936	(971,169)
18 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(493,003)	(470,882)	(3,581,591)	(1,265,686)
19 INVESTMENT TAX CREDIT ADJ - NET (411.4)	(7,224)	-	(86,687)	168
20 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
21 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
22 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
23 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
24 TOTAL UTILITY OPERATING EXPENSES	11,435,950	(1,805,313)	192,565,203	21,431,545
25 NET UTILITY OPERATING INCOME	520,771	(155,646)	11,070,889	(2,204,704)
26 OTHER INCOME AND DEDUCTIONS	-	-	-	-
27 OTHER INCOME:	-	-	-	-
28 NONUTILITY OPERATING INCOME	-	-	-	-
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	-	-	-	-
31 REVENUES FROM NONUTILITY OPERATIONS (417)	60,496	(14,932)	846,151	189,607
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	-	-	-	-
33 NONOPERATING RENTAL INCOME (418)	(3,793)	(995)	(46,433)	(261)
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	-	-	-	-
35 INTEREST AND DIVIDEND INCOME (419)	12,374	(139,715)	477,140	(841,393)
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	172,306	79,174	1,700,391	(478,172)
37 MISCELLANEOUS NONOPERATING INCOME (421)	-	-	-	-
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	248,969	(74,478)	3,070,115	(25,186)
39 TOTAL OTHER INCOME CENTER TOTAL OF LINES 29 THRU 38)	-	-	-	(1,224,883)
40 OTHER INCOME DEDUCTIONS:	-	-	-	-
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	-	-
42 MISCELLANEOUS AMORTIZATION (425)	-	-	-	-
43 MISC INCOME DEDUCTIONS (26.1-426.5)	24,424	7,328	335,735	(7,023)
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	24,424	7,328	335,735	(7,023)

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT APRIL 30, 2009

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:				
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	86,611	(52,445)	1,033,803	(533,954)
48 - OTHER (409.2)	-	-	-	-
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	-	-
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	20,122	20,122
51 INVESTMENT TAX CREDIT ADJ - NET (411.5)	-	-	(948)	(52,089)
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	86,611	(32,445)	1,054,873	(461,743)
54 NET OTHER INCOME AND DEDUCTIONS (ENTER TOTAL OF LINES 39, 44, 53)	137,934	(49,431)	1,679,507	(756,117)
55 INTEREST CHARGES				
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	333,487	63,633	3,836,149	538,162
62 OTHER INTEREST EXPENSE (431)	27,320	13,553	183,385	(56,519)
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	(5,926)	1,535	(26,249)	25,806
64 NET INTEREST CHARGES CENTER TOTAL OF LINES 25, 54, 64)	354,881	78,821	3,993,285	507,449
65 INCOME BEFORE EXTRAORDINARY ITEMS	303,824	(283,898)	8,757,111	(3,468,270)
66 EXTRAORDINARY ITEMS				
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
69 NET EXTRAORDINARY ITEMS (CENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (ENTER TOTAL OF LINES 65 AND 71)	303,824	(283,898)	8,757,111	(3,468,270)

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT APRIL 30, 2009

TITLE OF ACCOUNT	APRIL CURRENT YEAR =====	APRIL PRIOR YEAR =====	INCREASE OR DECREASE =====
1 UTILITY PLANT			
2 UTILITY PLANT (101-106,114)	274,777,407	262,917,871	11,859,536
3 CONSTRUCTION WORK IN PROGRESS (107)	3,917,558	3,468,836	448,712
4 TOTAL UTILITY PLANT (LINES 2 AND 3)	278,694,965	266,386,707	12,308,248
5 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	(119,213,710)	(116,850,385)	(2,363,325)
6 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	159,481,255	149,536,322	9,944,933
7 NUCLEAR FUEL (120.0-120.4,120.6)	-	-	-
8 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEHB (120.5)	-	-	-
9 NET NUCLEAR FUEL (LINE 7 LESS 8)	-	-	-
10 NET UTILITY PLANT (LINES 6 AND 9)	159,481,255	149,536,322	9,944,933
11 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
12 GAS STORED UNDERGROUND (117)	-	-	-
13 OTHER PROPERTY AND INVESTMENTS			
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	-	-	-
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	298,403	251,143	47,260
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	-	-	-
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	298,403	251,143	47,260
23			
24 CASH (131)	451,475	618,916	(167,441)
25 SPECIAL DEPOSITS (132-134)	-	-	-
26 WORKING FUNDS (135)	8	8	-
27 TEMPORARY CASH INVESTMENTS (136)	19,978,200	280,257	19,697,943
28 NOTES RECEIVABLE (141)	22	22	-
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	14,881,163	17,930,945	(3,049,782)
30 OTHER ACCOUNTS RECEIVABLE (143)	7,985,233	8,044,720	(59,487)
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	(1,043,275)	(652,515)	(390,760)
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	-	-	-
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	36,761,433	68,270,420	(31,508,987)
34 FUEL STOCK (151)	22	22	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (CEC) AND EXTRACTED PROD (GAS) (153)	-	-	-
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	44,475	42,660	1,815
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	-	-	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	(30)	(30)	-
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	4,552,213	3,002,564	1,549,649
	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT APRIL 30, 2009

TITLE OF ACCOUNT	APRIL CURRENT YEAR	APRIL PRIOR YEAR	INCREASE OR DECREASE
	=====	=====	=====
46 PREPAYMENTS (165)	309,973	324,958	(14,985)
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	723	4,302	(3,579)
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	5,223,563	5,828,857	(605,494)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	28,563,666	6,133,226	22,430,440
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>117,708,656</u>	<u>109,889,354</u>	<u>7,819,312</u>
53 DEFERRED DEBITS	-	-	-
54 UNAUTHORIZED DEBT EXPENSE (181)	-	-	-
55 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	-	-	-
57 OTHER REGULATORY ASSETS (182.3)	16,976,135	4,462,422	12,513,713
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	-	-	-
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	336,688	306,910	29,778
60 CLEARING ACCOUNTS (184)	(85,430)	23,090	(108,520)
61 TEMPORARY FACILITIES (185)	-	-	-
62 MISCELLANEOUS DEFERRED DEBITS (186)	1,916,147	1,879,706	36,441
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	-	-	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	20	20	-
65 UNAUTHORIZED LOSS ON REACQUIRED DEBT (189)	-	-	-
66 ACCUMULATED DEFERRED INCOME TAXES (190)	6,704,136	6,618,410	85,726
67 UNRECOVERED PURCHASED GAS COSTS (191)	(34,206,547)	11,351,747	(45,558,294)
68 OTHER SPECIAL FUNDS	290,522	2,967,145	(2,676,623)
69 TOTAL DEFERRED DEBITS (LINES 54 THRU 68)	<u>(8,068,322)</u>	<u>27,609,150</u>	<u>(35,677,472)</u>
70 TOTAL ASSETS AND OTHER DEBITS (CENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 69)	<u>269,419,965</u>	<u>287,286,249</u>	<u>(17,866,284)</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT APRIL 30, 2009

	APRIL CURRENT YEAR =====	APRIL PRIOR YEAR =====	INCREASE OR DECREASE =====
1 TITLE OF ACCOUNT			
2 PROPRIETARY CAPITAL			
3 COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
4 PREFERRED STOCK ISSUED (204)	-	-	-
5 CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
6 STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
7 PREMIUM ON CAPITAL STOCK (207)	-	-	-
8 OTHER PAID-IN CAPITAL (208 - 211)	5,267,488	5,182,754	84,734
9 INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
10 (LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
11 (LESS) CAPITAL STOCK EXPENSE (214)	-	-	-
12 OTHER COMPREHENSIVE INCOME (219)	1	1	-
13 RETAINED EARNINGS (215, 215.1, 216)	72,532,594	80,775,282	(8,242,888)
14 UNAPPROP UNDIS SUBSIDIARY EARNINGS (216.1)	-	-	-
15 (LESS) REACQUIRED CAPITAL STOCK (217)	-	-	-
15 TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 13)	<u>101,606,085</u>	<u>109,764,239</u>	<u>(8,158,154)</u>
16 LONG-TERM DEBT			
17 BONDS (221)	-	-	-
18 (LESS) REACQUIRED BONDS (222)	-	-	-
19 ADVANCES FROM ASSOCIATED COMPANIES (223)	72,055,011	58,055,011	14,000,000
20 OTHER LONG-TERM DEBT (224)	-	-	-
21 UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22 (LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23 TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>72,055,011</u>	<u>58,055,011</u>	<u>14,000,000</u>
24 OTHER NONCURRENT LIABILITIES			
25 OBLIG UNDER CAP LEASES-NONCURRENT (227)	85	85	-
26 ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27 ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	14,427,514	5,881,279	8,546,235
28 ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29 ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30 ACCUM PROVISION FOR RATE REFUNDS (229)	-	-	-
31 TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>14,427,599</u>	<u>5,881,364</u>	<u>8,546,235</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT APRIL 30, 2009

	APRIL CURRENT YEAR =====	APRIL PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
CURRENT AND ACCRUED LIABILITIES			
32 NOTES PAYABLE (231)	17,104,742	27,631,582	(10,526,840)
33 ACCOUNTS PAYABLE (232)	4,548,065	4,559,848	(11,783)
35 NOTES PAYABLE TO ASSOC COMPANIES (233)	2,894,104	3,102,879	(208,775)
36 ACCOUNTS PAYABLE TO ASSOC COMPANIES (234)	6,746,548	4,241,093	2,505,455
37 CUSTOMER DEPOSITS (235)	62,103	83,412	(21,309)
38 TAXES ACCRUED (236)	-	-	-
39 INTEREST ACCRUED (237)	-	-	-
40 DIVIDENDS DECLARED (238)	-	-	-
41 MATURED LONG-TERM DEBT (239)	-	-	-
42 MATURED INTEREST (240)	-	-	-
43 TAX COLLECTIONS PAYABLE (241)	1,253,659	1,299,334	(45,675)
44 MISC CURRENT AND ACCRUED LIAB (242)	6,093,643	33,780,201	(27,686,558)
45 OBLIG UNDER CAP LEASES - CURRENT (243)	3,647,906	(54)	-
46 DERIVATIVE INSTRU-LIAB- CURRENT (245)	42,350,724	109,613	-
47 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>74,807,216</u>	<u>74,807,216</u>	<u>3,538,233</u> <u>(32,657,192)</u>
DEFERRED CREDITS			
48 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	1,663,611	1,534,455	129,156
50 ACCUM DEFERRED INVEST TAX CREDITS (255)	738,619	825,302	(86,683)
51 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	-	-	-
52 OTHER DEFERRED CREDITS (253)	1,836,065	2,208,660	(372,595)
53 OTHER REGULATORY LIABILITIES (254)	2,689,237	5,754,527	(3,065,290)
54 UNAMORT GAIN ON REACQUIRED DEBT (257)	32,053,014	28,454,775	3,598,239
55 ACCUMULATED DEFERRED INCOME TAXES(281-283)	<u>38,980,546</u>	<u>38,777,719</u>	<u>202,827</u>
56 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>42,900,027</u>	<u>45,316,653</u>	<u>(2,416,626)</u>
57 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>117,707,243</u>	<u>120,123,869</u>	<u>(2,416,626)</u>

COLUMBIA GAS OF KENTUCKY, INC.
GAS REVENUE AND GAS REQUIREMENTS
FOR THE PERIODS ENDING APRIL 30, 2009

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	8,302,503	(1,855,746)	66,367,205	2,534,100	113,196,650	16,850,687
COMMERCIAL	4,159,078	(1,298,265)	35,296,568	2,598,721	63,644,172	11,299,215
INDUSTRIAL	133,362	(116,547)	992,394	(314,543)	2,236,225	(338,267)
PUBLIC UTILITIES	24,174	(2,045)	151,983	28,231	271,490	79,058
UNBILLED REVENUE - \$	(3,326,000)	1,053,999	(13,102,998)	(5,603,000)	(881,996)	(2,921,000)
OTHER						
TOTAL GAS REVENUES - \$	9,293,117	(2,218,604)	89,705,152	(756,491)	178,466,521	24,969,693
INTERCOMPANY						
TOTAL	9,293,117	(2,218,604)	89,705,152	(756,491)	178,466,521	24,969,693
OTHER GAS DEPARTMENT REVENUE	67,378	(6,797)	349,695	39,760	723,675	37,887
NON-TRADITIONAL SALES - \$	1,095,547	25,339	2,142,191	(4,556,381)	6,340,636	(7,700,548)
TRANSPORTATION OF GAS-REGULAR	1,636,678	154,103	8,663,523	543,323	18,099,251	2,012,812
TRANSPORTATION UNBILLED	(135,922)	(85,000)	(455,936)	(63,000)	6,009	(93,003)
TOTAL GROSS REVENUE	11,956,721	(1,960,959)	100,404,565	(4,792,789)	203,636,092	19,226,841
=====						
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	617,721	(88,709)	4,387,963	(336,108)	6,914,434	(108,489)
COMMERCIAL	326,638	(72,126)	2,409,082	(96,132)	4,071,739	7,117
INDUSTRIAL	11,155	(9,015)	71,230	(34,275)	151,531	(60,190)
PUBLIC UTILITIES	2,054	(140)	11,013	258	19,075	397
UNBILLED REVENUE - MCF	(257,000)	68,000	(799,000)	(202,000)	(27,000)	(33,000)
OTHER						
TOTAL	700,568	(101,990)	6,080,288	(668,257)	11,129,779	(194,165)
INTERCOMPANY						
TOTAL	700,568	(101,990)	6,080,288	(668,257)	11,129,779	(194,165)
MISCELLANEOUS DELIVERIES						
OTHER COMPANY USE, ETC	1,358	(225)	7,699	(683)	15,600	2,130
FREE MUNICIPAL AND OTHER	(300)	(38)	(1,923)	(579)	(38,439)	(35,015)
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	284,288	184,154	521,682	(261,502)	919,918	(848,273)
MISCELLANEOUS DELIVERIES	285,346	183,891	527,458	(262,764)	897,079	(881,158)
UNACCOUNTED FOR - LOSSES IN BLACK	(488,337)	(33,132)	302,041	649,413	(231,722)	(91,593)
TOTAL GAS REQUIREMENT	497,577	48,762	6,916,787	(281,608)	11,795,156	(1,166,916)
TRANSPORTATION VOLUMES - MCF'S	1,912,308	(215,642)	9,184,558	(1,196,098)	22,863,819	(126,845)
UNBILLED TRANSPORTATION VOLUMES - MCF'S	(76,000)	43,000	(254,000)	(38,000)	(18,000)	(25,000)
CUSTOMERS						
RESIDENTIAL	93,477	(5,260)	94,931	(4,983)	95,608	(3,121)
COMMERCIAL	10,822	(436)	10,938	(374)	10,944	(176)
INDUSTRIAL	106	(7)	107	(4)	107	(3)
PUBLIC UTILITIES	2		2		2	
OTHER						
TOTAL CUSTOMERS	104,407	(5,703)	105,978	(5,361)	106,661	(3,300)
HEATING CUSTOMERS						
RESIDENTIAL	91,419	(5,236)	92,870	(4,960)	93,569	(3,092)
COMMERCIAL	10,623	(428)	10,539	(368)	10,540	(181)
TOTAL HEATING CUSTOMERS	101,842	(5,664)	103,409	(5,328)	104,109	(3,273)

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COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING APRIL 30, 2009

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	29,188	3,528	28,652	3,386	26,888	1,758
COMMERCIAL - NON CHOICE	47		47		46	(1)
COMMERCIAL - CHOICE	3,423	253	3,415	220	3,285	32
TOTAL TRANSPORTATION COMMERCIAL CUST	3,470	253	3,462	220	3,531	31
INDUSTRIAL - NON-CHOICE	64	2	64	(1)	64	(1)
INDUSTRIAL - CHOICE	10	2	9	1	8	(1)
TOTAL TRANSPORTATION INDUSTRIAL CUST	74	2	73	1	72	(1)
TOTAL TRANSPORTATION CUSTOMERS	32,732	3,783	32,187	3,606	30,291	1,788

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COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING APRIL 30, 2009

AVERAGE RATES	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
RESIDENTIAL	13.44	(.94)	15.12	1.61	16.37	.25
COMMERCIAL	12.73	(.96)	14.65	1.60	15.63	(.03)
INDUSTRIAL	11.96	(.43)	13.93	1.54	14.76	4.20
PUBLIC UTILITIES	11.77	(.18)	13.80	2.29	14.23	(.31)
OTHER						
TOTAL	13.18	(.91)	14.94	1.60	16.08	.23
INTER COMPANY						
TOTAL	13.18	(.91)	14.94	1.60	16.08	.23

** AVERAGE RATE EXCLUDE UNBILLED ADJUST.

DEGREE DAYS
 BILLING PERIOD
 CALENDAR PERIOD

417	(44)	3,098	22	4,775	565
310	1	2,715	(77)	4,750	354