

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-3600 - Fax (903) 454-2320

RECEIVED

March 31, 2009

APR 01 2009

PUBLIC SERVICE
COMMISSION

Ms. Stephanie Stumbo
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

2009-00139

RE: Purchased Gas Adjustment

Dear Ms. Stumbo:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending January 31, 2009. Burkesville Gas Company, Inc. requests the new rates to go in effect on May 1, 2009.

A copy of this filing has been faxed to the Filings Division fax number (502)564-3460. The original and 10 copies are being sent overnight UPS.

If you need additional information, please contact me at 903-454-3600 or by e-mail at beverette1@verizon.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

APR 01 2009

PUBLIC SERVICE
COMMISSION

DATE FILED:

31-Mar-09

RATES TO BE EFFECTIVE:

1-May-09

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-09

Prepared By:


Brenda Everett

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$8.9677
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.3343)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.6335

To be effective for service rendered from May 1, 2009

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$298,858.19
/Sales for the 12 months ended	\$/Mcf	33,325.90
Expected Gas Cost	\$/Mcf	\$8.9677

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$3.1016)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2932)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8434
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.7829)
=Actual Adjustment (AA)	\$ Mcf	(\$3.3343)

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended _____

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Eagle Energy Partners		1.03	34,946	\$6.00	\$209,676.00
Apache Gas Transmission			34,946	\$2.5520	89,182.19

Totals			69,892		\$298,858.19
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Line loss for 12 months ended 1/31/2009 is based on purchases of 34,946.00
and sales of 33,325.90 Mcf. 4.64%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$298,858.19
/ Mcf Purchases (4)		34,946
= Average Expected Cost Per Mcf Purchased		\$8.5520
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		34,946.00
= Total Expected Gas Cost (to Schedule IA)		\$298,858.19

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2007	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended January 31, 2009

Particulars	Unit	Nov 08	Dec 08	Dec-08	Jan-09
		Month 1	1st - 11th Month 2	12th - 31st Month 2	Month 3
Total Supply Volumes Purchased	Mcf	5065	4037	2716	8241
Total Cost of Volumes Purchased	\$	\$52,505.88	\$42,891.53	\$28,857.21	\$78,688.01
/ Total Sales *	Mcf	4,811.8	4,049.0	2,724.0	8,243.0
= Unit Cost of Gas	\$/Mcf	\$10.9120	\$10.5931	\$10.5937	\$9.5460
- EGC in Effect for Month	\$/Mcf	\$16.0142	\$16.0142	\$15.2808	\$15.2808
= Difference	\$/Mcf	(\$5.1022)	(\$5.4211)	(\$4.6871)	(\$5.7348)
x Actual Sales during Month	Mcf	4,189.0	4,049.0	2,724.0	8,243.0
= Monthly Cost Difference	\$	(\$21,373.06)	(\$21,949.97)	(\$12,767.69)	(\$47,271.62)
Total Cost Difference			\$		(\$103,362.34)
/ Sales for 12 months ended			Mcf		33,325.9
= Actual Adjustment for the Reporting Period (to Sch IC)					(\$3.1016)

* May not be less than 95% of supply volume

Case No.

<u>Effective Date</u>	<u>Mcf Sales</u>	<u>Factor</u>	<u>Refunded</u>	<u>Balance</u>
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Beginning Balance			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	33,326
BA Factor	\$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Feb-08	6,384	\$8.552	54,595.97	6,023
Mar-08	5,533	\$8.552	47,318.22	5,330
Apr-08	2,593	\$8.552	22,175.34	2,586
May-08	1,271	\$8.552	10,869.59	1,438
Jun-08	893	\$8.552	7,636.94	812
Jul-08	796	\$8.552	6,807.39	884
Aug-08	936	\$8.552	8,004.67	712
Sep-08	812	\$8.552	6,944.22	761
Oct-08	2,053	\$8.552	17,557.26	1,598
8-Nov	5,065	\$8.552	43,315.88	4,189
8-Dec	6,753	\$8.552	57,751.66	6,773
9-Jan	8,241	\$8.552	70,477.03	8,243
Total	34,946		298,858.19	33,326