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APR 27 2009

April 24, 2009

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

Re: Case No. 2009-00138

Dear Mr. Derouen:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated April 24, 2009 for Case No. 2009-00138.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

udy dunlap

Judy Dunlap Rate Analyst, Rate Administration

Enclosures

For Entire Service Area P.S.C. No. 1 Thirty-Fourth Sheet No. 4 Cancelling Thirty-Third Sheet No. 4

ATMOS ENERGY CORPORATION

		e Summary		
	Case No. 2009-0	0138		
Firm Service Base Charge:	10 05			
Residential Non-Residential Carriage (T-4) Transportation Administration Fee	- 25.00 - 250.00	per meter per month per meter per month per delivery point per mo per customer per meter	nth	
Rate per Mcf 2SalesFirst300 1McfNext14,700 1McfOver15,000Mcf	5 (G-1) 7.1766 per Mcf 6.7396 per Mcf 6.4574 per Mcf	Transport (T-2) @ 2.3021 per Mcf @ 1.8651 per Mcf @ 1.5829 per Mcf	Carriage (T-4) @ 1.1900 per Mcf @ 0.7530 per Mcf @ 0.4708 per Mcf	(R, R (R, R (R, R
Interruptible Service Base Charge Transportation Administration Fee		per delivery point per mo per customer per meter	nth	
Rate per Mcf ² Sales First 15,000 ¹ Mcf @ Over 15,000 Mcf @	<u>5 (G-2)</u> 5.6740 per Mcf 5.4540 per Mcf	Transport (T-2) @ 0.7995 per Mcf @ 0.5795 per Mcf	Carriage (T-3) @ 0.6000 per Mcf @ 0.3800 per Mcf	(R, N (R, N
¹ All gas consumed by the custor load factor, and interruptible) volume requirement of 15,000	will be considered for the p	urpose of determining whe	ether the	

ISSUED: April 6, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00138.)

For Entire Service Area P.S.C. No. 1 Thirty-Fourth Sheet No. 5 Cancelling Thirty-Third Sheet No. 5

ATMOS ENERGY CORPORATION

Current Gas	Cost Adjustments		
Case No	. 2009-00138		
Applicable			
For all Mcf billed under General Sales Service (G	-1) and Interruptible Sales Servic	ce (G-2).	
Gas Charge = GCA			
GCA = EGC + CF +	RF + PBRRF		
<u>Gas Cost Adjustment Components</u>	<u> </u>	G-2	
EGC (Expected Gas Cost Component)	5.8514	4.9388	(R,
CF (Correction Factor)	0.0446	0.0446	(R,
RF (Refund Adjustment)	0.0000	0.0000	(N,
PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	(N,
GCA (Gas Cost Adjustment)	\$5.9866	\$5.0740	(R,

ISSUED: April 7, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00138.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

For Entire Service Area P.S.C. No. 1 Thirty-Fourth Sheet No. 6 Cancelling Thirty-Third Sheet No. 6

ATMOS ENERGY CORPORATION

		d Unaccounte	a guo p		.90.			2.75%	
					Simple <u>Margin</u>		Non- Commodity	Gross Margin	_
Tra	nsportation	Service (T-2) ¹							
a)	<u>Firm Servi</u>								
	First	300 ²	Mcf	@	\$1.1900		\$1.1121 =	\$2.3021	•
	Next	14,700 ²	Mcf	@	0.7530		1.1121 =	1.8651	•
	All over	15,000	Mcf	0	0.4708	+	1.1121 =	1.5829	per Mcf
۲	lotoruuntik	ble Service							
b)	First	15,000 ²	Mcf	@	\$0.6000	1	\$0.1995 =	\$0.7995	per Mcf
	All over	15,000	Mcf	@	0.3800		0.1995 =		per Mcf
_		2							
<u>Car</u>	<u>riage Servic</u> Firm Servi								
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0000 =	\$1.1900	per Mcf
	Next	14,700 ²	Mcf	@	0.7530		0.0000 =		per Mcf
	All over	15,000 ²	Mcf	@	0.4708		0.0000 =		per Mcf
	Interruptik	ole Service (T-	<u>3)</u>						
	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.0000 =	\$0.6000	per Mcf
		15,000	Mcf	@	0.3800	+	0.0000 =	\$0.3800	ner Mcf

ISSUED: April 6, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00138.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division